THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly

Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Northern Natural Gas Company	Year/Period of Report: End of: 2024/ Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist

e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online .

f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: https://www.ferc.gov/industries-data/natural-gas/industry-forms . Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and

c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Footnote and further explain accounts or pages as necessary.

IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Brian Wiese		06 Title of Contact Person Vice President, Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2025

Annual Corporate Officer Certification	
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.	
11 Name Brian Wiese	12 Title Vice President, Finance
13 Signature Brian Wiese	14 Date Signed 04/18/2025
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
67	**Gas Storage Projects**	513	12-96	
68	**Transmission Lines**	514	12-96	
69	**Transmission System Peak Deliveries**	518	12-96	
70	**Auxiliary Peaking Facilities**	519	12-96	
71	**Gas Account - Natural Gas**	520	REV 01-11	
72	**Shipper Supplied Gas for the Current Quarter**	521	REVISED 02-11	
73	**System Maps**	522.1	REV. 12-96	
74	**Footnote Reference**			
75	**Footnote Text**			
76	**Stockholder's Reports (check appropriate box)**			
	☐ Four copies will be submitted ☐ No annual report to stockholders is prepared			
	Page 2			

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

1111 South 103rd Street Omaha, NE 68124

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DE

Date of Incorporation: 07/14/1986

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A
(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The respondent owns and operates a natural gas pipeline system and engages in transportation and storage of gas for others in interstate commence in Illinois, Iowa, Kansas, Michigan, Minnesota, Nebraska, New Mexico, Oklahoma, South Dakota, Texas and Wisconsin

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)
☐ Yes

(2)
☑ No

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway Inc.	M	DE	100%
2	Berkshire Hathaway Energy Company	I	IA	100%
3	BHE Pipeline Group, LLC	I	DE	100%
4	NNGC Acquisition, LLC	D	DE	100%

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2024	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 1,002 By Proxy:	3. Give the date and place of such meeting: 12/31/24 by written consent

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2024 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	1,002	1,002		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	1,002	1,002		
8	NNGC Acquisition, LLC	1,002	1,002		
9	666 Grand Avenue, Suite 500, Des Moines, IA 50309-2580				

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

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1. None.

2. None.

3. None.

4. None.

5. CP22-138-000
By Commission order issued September 25, 2023, Respondent was granted approval to construct and operate (1) a 2.79-mile extension of the 36-inch-diameter Ventura North E-line in Freeborn County, Minnesota; (2) a 1.07-mile 30-inch-diameter loop of the 20-inch-diameter Elk River 1st and 2nd branch lines in Washington County, Minnesota; (3) a 1.14-mile extension of the 24-inch-diameter Willmar D branch line in Scott County, Minnesota; (4) a 2.48-mile extension of the 8-inch-diameter Princeton tie-over loop in Sherburne County, Minnesota; (5) a 2.01-mile 4-inch-diameter loop of the 3-inch-diameter Paynesville branch line in Stearns County, Minnesota; (6) a 0.34-mile extension of the 8-inch-diameter Tomah branch line loop in Monroe County, Wisconsin; and (7) associated above ground appurtenant facilities consisting of a pig launcher and tie-over valve settings. All facilities were in service as of October 31, 2024.
BLANKET CERTIFICATE ACTIVITIES

CP24-83-000
Pursuant to Northern's blanket authority granted September 1, 1982, in Docket No. CP82-401-000 and the prior notice provisions in section 157.208, 157.210 and 157.216 of the Commission's regulations, Northern received authorization to install and operate (1) an approximately 4.53-mile extension of its 16-inch-diameter MNM80511 C-line and associated above ground appurtenances in Martin County, Minnesota; and (2) the Columbus branch line tie-over regulator station in Dodge County, Nebraska. Minor segments of pipeline were removed at both locations to accommodate tie-ins. The facilities were in service as of October 31, 2024.

§311 FACILITIES

No important extensions or reductions of Northern's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from January 1 through December 31, 2024.

6. None.

7. None.

8. None.

9. Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.

10. None.

11. None.

12. None.

13. Not applicable.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	7,398,409,901	6,975,140,036
3	Construction Work in Progress (107)	200-201	250,595,005	176,313,746
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,649,004,906	7,151,453,782
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,831,100,846	1,630,651,846
6	Net Utility Plant (Total of line 4 less 5)		5,817,904,060	5,520,801,936
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		5,817,904,060	5,520,801,936
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	[(a)]28,429,396	28,429,396
13	System Balancing Gas (117.2)	220	[(b)]41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220	[(c)]2,643,570	14,991,956
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		31,233,082	32,223,886
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		31,233,082	32,223,886
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)		[(d)](1,205,720)	(15,834,514)
33	Special Deposits (132-134)		11,866,526	10,710,760
34	Working Funds (135)			22,400
35	Temporary Cash Investments (136)	222-223	30,216,802	27,612,780
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		142,899,623	174,206,979
38	Other Accounts Receivable (143)		24,645,851	1,585

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		300,000,000	200,000,000
41	Accounts Receivable from Associated Companies (146)		[(e)]53,652,681	47,928,129
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		107,832,894	85,919,082
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	11,617,600	5,764,985
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		50,903,596	37,396,873
60	Derivative Instrument Assets (175)			2,455,843
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		732,429,853	576,184,902
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)		17,975,177	13,673,752
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	94,268,211	89,209,504
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		46,887	46,887
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	1,519,510	2,568,590
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	[(f)]171,684,164	163,333,420
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		285,493,949	268,832,153
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		6,939,345,442	6,482,675,760

FOOTNOTE DATA

(a) Concept: GasStoredBaseGas

The Respondent utilizes the fixed asset method to account for the gas.

(b) Concept: SystemBalancingGas

The Respondent utilizes the fixed asset method to account for the gas.

(c) Concept: GasOwedToSystemGas

The Respondent utilizes the fixed asset method to account for the gas.

(d) Concept: Cash

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

(e) Concept: AccountsReceivableFromAssociatedCompanies

Description	As of December 31, 2024	As of December 31, 2023
Intercompany post-retirement asset	31,233,082	32,223,886
Accounts Receivable from Associated Companies Other	53,652,681	47,928,129
Total	84,885,763	80,152,015

(f) Concept: AccumulatedDeferredIncomeTaxes

Deferred income taxes that could be included in the development of jurisdictional recourse rates:

	Beginning of year	End of year
Net operating loss	$2,042,565	$1,944,192
Regulatory liabilities	92,471,429	88,523,730
Depreciable property	6,488,073	6,027,350
Total	$101,002,067	$96,495,272

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,002	1,002
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	2,199,613,431	2,282,418,468
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,181,482,405	3,264,287,442
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257	2,100,000,000	1,600,000,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259	6,699,513	6,859,827
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,032,299	5,075,333
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,101,667,214	1,601,784,494
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		1,310,852	298,032
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		33,780	37,620
29	Accumulated Provision for Pensions and Benefits (228.3)		22,663,014	20,807,734
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		15,234,134	14,603,283
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		39,241,780	35,746,669
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt			

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
38	Notes Payable (231)			
39	Accounts Payable (232)		61,075,693	67,516,195
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		[a]25,701,415	28,015,922
42	Customer Deposits (235)		28,785,487	27,408,260
43	Taxes Accrued (236)	262-263	77,924,758	79,581,355
44	Interest Accrued (237)		34,757,008	23,116,383
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			1,002,988
49	Miscellaneous Current and Accrued Liabilities (242)	268	37,493,352	51,108,958
50	Obligations Under Capital Leases-Current (243)		390,258	232,087
51	Derivative Instrument Liabilities (244)		649,384	119,308
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		266,777,355	278,101,457
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)		40,209,606	24,167,083
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	7,807,050	(23,810)
61	Other Regulatory Liabilities (254)	278	380,177,692	400,884,080
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		[b]890,286,670	849,617,828
65	Accumulated Deferred Income Taxes - Other (283)		[c]31,695,670	28,110,515
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,350,176,688	1,302,755,696
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		6,939,345,442	6,482,675,758

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: AccountsPayableToAssociatedCompanies

Description	As of December 31, 2024	As of December 31, 2023
Intercompany pension liability	22,663,014	20,807,734
Accounts Payable to Associated Companies Other	25,701,415	28,015,922
Total	48,364,429	48,823,656

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Deferred income taxes that could be included in the development of jurisdictional rates:

	Beginning of year	End of year
Depreciable property	$849,522,600	$890,233,391

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred income taxes that could be included in the development of jurisdictional rates:

	Beginning of year	End of year
Regulatory assets	$11,023,238	$12,737,751

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	1,357,788,367	1,257,809,259					1,357,788,367	1,257,809,259		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	286,970,744	265,059,176					286,970,744	265,059,176		
5	Maintenance Expenses (402)	317-325	209,981,854	177,904,471					209,981,854	177,904,471		
6	Depreciation Expense (403)	336-338	184,236,835	173,407,337					184,236,835	173,407,337		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338										
8	Amort. & Depl. of Utility Plant (404-405)	336-338	25,094,506	22,187,911					25,094,506	22,187,911		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	81,476,708	85,511,621					81,476,708	85,511,621		
15	Income Taxes-Federal (409.1)	262-263	71,952,316	59,322,906					71,952,316	59,322,906		
16	Income Taxes-Other (409.1)	262-263	19,288,341	18,953,495					19,288,341	18,953,495		
17	Provision of Deferred Income Taxes (410.1)	234-235	138,893,257	241,976,998					138,893,257	241,976,998		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	120,072,902	210,619,987					120,072,902	210,619,987		
19	Investment Tax Credit Adjustment-Net (411.4)											

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		897,821,659	833,703,928					897,821,659	833,703,928		
26	Net Utility Operating Income (Total of lines 2 less 25)		459,966,708	424,105,331					459,966,708	424,105,331		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		133,878	26								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		44,981,653	25,901,513								
38	Allowance for Other Funds Used During Construction (419.1)		14,710,275	10,479,657								
39	Miscellaneous Nonoperating Income (421)		4,133,268	14,167,525								
40	Gain on Disposition of Property (421.1)			123,454								
41	TOTAL Other Income (Total of lines 31 thru 40)		63,691,318	50,672,123								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			123,454								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	241,890	207,456								
46	Life Insurance (426.2)											
47	Penalties (426.3)		85,745	87,060								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		104,780	116,196								
49	Other Deductions (426.5)		118,823	56,056								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	551,238	590,222								
51	Taxes Applic. to Other Income and Deductions											

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	11,215,920	7,002,452								
54	Income Taxes-Other (409.2)	262-263	3,169,422	2,150,299								
55	Provision for Deferred Income Taxes (410.2)	234-235	4,856,740	32,816,834								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	3,148,182	29,260,064								
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		16,093,900	12,709,521								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		47,046,180	37,372,380								
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		91,381,250	65,600,000								
63	Amortization of Debt Disc. and Expense (428)	258-259	525,137	458,131								
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	160,314	153,886								
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	305,986	4,296,802								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		2,234,134	1,936,308								
70	Net Interest Charges (Total of lines 62 thru 69)		89,817,925	68,264,739								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		417,194,963	393,212,972								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		417,194,963	393,212,972								

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liabililty Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								393,212,972	393,212,972
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								417,194,963	417,194,963
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		2,282,418,468	1,889,205,496
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		417,194,963	393,212,972
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131	(500,000,000)	
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,199,613,431	2,282,418,468
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		2,199,613,431	2,282,418,468
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	417,194,963	393,212,972
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	209,331,341	195,595,248
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	[a]4,840,595	5,678,309
6	Deferred Income Taxes (Net)	20,528,913	34,913,781
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	15,270,162	(4,094,294)
9	Net (Increase) Decrease in Inventory	(21,913,812)	(10,351,938)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	28,482,899	(45,236,342)
12	Net (Increase) Decrease in Other Regulatory Assets	(9,563,602)	13,035,956
13	Net Increase (Decrease) in Other Regulatory Liabilities	556,138	(7,278,420)
14	(Less) Allowance for Other Funds Used During Construction	14,710,275	10,479,657
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	[b](6,726,691)	30,956,895
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	643,290,631	595,952,510
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(538,186,403)	(662,695,592)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(14,710,275)	(10,479,657)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	[c]438,358	27,835,312
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(523,037,770)	(624,380,623)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	785,000,000	515,000,000
34	Contributions and Advances from Associated and Subsidiary Companies	(885,000,000)	(490,000,000)
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
38	Purchase of Investment Securities (a)	(1,482,466)	(4,164,444)
39	Proceeds from Sales of Investment Securities (a)	1,658,634	2,567,131
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(622,861,602)	(600,977,936)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	495,217,472	
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs		
56.2	Other:		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	495,217,472	
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Dividends on Preferred Stock		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(500,000,000)	
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(4,782,528)	
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	15,646,501	(5,025,426)
76	Cash and Cash Equivalents at Beginning of Period	32,778,730	37,804,156
78	Cash and Cash Equivalents at End of Period	48,425,231	32,778,730
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	2024	2023
Regulatory assets	$ 4,475,773	$ 5,374,064
Debt discount and expense	364,822	304,245
Total	$ 4,840,595	$ 5,678,309

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	2024	2023
Gas balancing activities	$ 7,059	$ 27,384,713
Price risk management activities	—	5,821,159
Prepayments and other assets	(6,733,750)	(2,248,977)
Total	$ (6,726,691)	$ 30,956,895

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

	2024	2023
Payables and accrued expenses	$ (21,793,121)	$ (27,809,648)
CIACs	22,231,479	55,644,960
Total	$ 438,358	$ 27,835,312

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) Organization and Operations

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that has investments in a highly diversified portfolio of locally managed and operated businesses principally engaged in the energy industry. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the U.S., as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,200 miles of natural gas pipelines, including 5,800 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 6.4 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.5 Bcf per day to the West Texas area and over 95.6 Bcf of working gas capacity in five storage facilities. The System is configured with approximately 2,335 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivered over 1.3 trillion cubic feet of natural gas to its customers in 2024.

(2) Summary of Significant Accounting Policies

Basis of Presentation

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The financial statements and supporting schedules - regulatory basis (the "financial statements") have been prepared based upon the accounting regulations of the Federal Energy Regulatory Commission (“FERC”) pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts (“FERC accounting regulations”). The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenue collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP; current and long-term debt is classified in the balance sheet as all long-term debt in accordance with regulatory treatment, while GAAP presentation reflects current and long-term debt separately; regulatory assets and liabilities are classified as current and noncurrent for GAAP, while FERC classifies all regulatory assets and liabilities as noncurrent deferred debits and credits respectively.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies. Actual results may differ from the estimates used in preparing the Financial Statements. The Respondent has evaluated subsequent events through April 18, 2025, which is the date the audited Financial Statements were available to be issued. There were no subsequent events that required adjustment to, or disclosure in, the Financial Statements, except as disclosed in Note 14.

Accounting for the Effects of Certain Types of Regulation

The Respondent prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Respondent is required to defer the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals.

The Respondent continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting regulated rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Respondent's ability to recover its costs. The Respondent believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2024 and 2023, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of December 31,	
	2024	2023
Cash and cash equivalents	29,011	11,801
Restricted cash and cash equivalents in other current assets	11,867	7,303
Restricted cash and cash equivalents in other assets	7,547	13,675
Total cash and cash equivalents and restricted cash and cash equivalents	48,425	32,779

Accounts Receivable and Allowance for Credit Losses

Accounts receivable are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on the Respondent's assessment of the collectability of amounts owed to the Respondent by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for accounts receivable, the Respondent primarily utilizes credit loss history. However, the Respondent may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2024 and 2023, the allowance for credit losses was insignificant and is included in accounts receivable, net on the Balance Sheets.

Transportation Imbalances

Shippers schedule their volumes into the Respondent's System with subsequent deliveries to various markets. Imbalance receivables from and payables to shippers are created when receipts to the System from shippers vary from deliveries off the System, excluding quantities retained by the pipeline for fuel. Receipts and deliveries from third parties in connection with balancing and other gas service contracts also result in imbalances. Such imbalances are valued at contractual or market rates and recorded as transportation and exchange gas receivables or payables on the Balance Sheets with offsetting entries to cost of gas and liquids sales on the Statements of Income. The imbalances cause offsetting changes in the volumes of system balancing gas, which are priced at contractual or market rates, and are recorded as adjustments to system gas balances in property, plant and equipment, net on the Balance Sheets and to cost of gas and liquids sales on the Statements of Income. Settlement of imbalances occurs in accordance with the contractual terms of the agreements and timing of delivery of gas based on operational conditions.

Derivatives

The Respondent employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements to manage price risk for natural gas. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or cost of gas and liquids sales on the Statements of Income.

For the Respondent's derivatives not designated as hedging contracts, the settled amount is probable of inclusion in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

For the Respondent's derivatives designated as hedging contracts, the Respondent formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. The Respondent formally documents hedging activity by transaction type and risk management strategy.

Inventories

Inventories consist primarily of materials and supplies, which mainly include replacement parts used in the periodic overhaul of gas compressor units and materials for construction, operation and maintenance and are stated at lower of cost, or market value.

Utility Plant, Net

General

Additions to property, plant and equipment are recorded at cost. The Respondent capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC") on rate-base assets. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are computed using the straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the FERC. Depreciation studies are completed by the Respondent to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. The United States Code of Federal Regulations require that when utility property, plant and equipment are retired, the original cost of the property retired be charged to accumulated depreciation and amortization, net of salvage and removal costs.

Negative salvage is the amount recovered in rates for the estimated removal cost after salvage proceeds to retire defined retirement units over the life of the system. A negative salvage balance that exceeds accumulated net removal costs incurred is recorded as a regulatory liability. If accumulated net removal costs incurred exceeds a negative salvage balance, a regulatory asset is recorded.

Generally when the Respondent retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation and amortization. Any gain or loss on disposals of all other assets is recorded through earnings.

The Respondent capitalizes debt and equity AFUDC, which represent the cost of debt and equity funds necessary to finance the construction of regulated facilities, as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. The company is permitted to earn a return on the cost of its rate base assets as well as recover these costs through depreciation expense over the useful lives of the assets.

AFUDC on borrowed funds totaled $2.2 million and $1.9 million for the years ended December 31, 2024 and 2023, respectively, and is included in interest expense, net on the Statements of Income. AFUDC on equity funds totaled $14.7 million and $10.5 million for the years ended December 31, 2024 and 2023, respectively, and is included in other, net on the Statements of Income.

The Respondent receives monetary contributions from customers that are used to aid in the construction or modification of facilities to be owned by the Respondent.

System Gas

Storage base gas and system balancing gas are accounted for utilizing the fixed asset accounting method as prescribed by the FERC. Under this approach, system gas volumes are classified as property, plant and equipment, net and valued at cost. Temporary encroachments upon system gas are valued at contractual or current market prices.

Asset Retirement Obligations

The Respondent recognizes AROs when it has a legal obligation to remove or abandon-in-place an asset upon retirement. The Respondent's AROs are related to the decommissioning of all offshore Gulf Coast facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in regulated rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

The Respondent evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets. There were no impairments in the periods presented.

Revenue Recognition

The Respondent uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised services in an amount that reflects the consideration to which the Respondent expects to be entitled in exchange for those services.
Substantially all of the Respondent's Customer Revenue is derived from tariff-based transportation and storage arrangements approved by the FERC. These tariff-based revenues have performance obligations to deliver services to customers which are satisfied over time as services are provided.

Revenue recognized is equal to what the Respondent has the right to invoice as it corresponds directly with the value to the customer of the Respondent's performance to date and includes billed and unbilled amounts. As of December 31, 2024 and 2023, unbilled revenue was $9.7 million and $8.2 million, respectively, and is included in accounts receivable, net on the Balance Sheets. The Respondent's transportation and storage revenue is primarily derived from fixed reservation charges based on contractual quantities and regulated rates. The remaining revenue, consisting primarily of commodity charges, is based on contractual rates and estimated usage based on scheduled quantities. Differences between scheduled quantities and actual measured quantities are reflected in revenue during the following month and historically have been immaterial.

The Respondent is subject to FERC regulations and, accordingly, certain revenue collected may be subject to possible refunds upon final FERC orders in pending regulated rate proceedings. The Respondent may record revenue that is subject to refund based on its best estimates of the final outcomes of such proceedings and other third party regulatory proceedings, advice of counsel and estimated total exposure, as well as collection and other risks. The Respondent had no earned revenue subject to refund for the years ended December 31, 2024 and 2023.

Income Taxes

Berkshire Hathaway includes the Respondent in its consolidated United States federal income tax return. Consistent with established regulatory practice, the Respondent's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that the Respondent deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.
In determining the Respondent's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. The Respondent's income tax returns are subject to continuous examinations by federal and state income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Respondent recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of the Respondent's federal and state income tax examinations is uncertain, the Respondent believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on the Respondent's financial results. The Respondent's unrecognized tax benefits, if any, are included in other current assets and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Respondent is currently evaluating the impact of adopting this guidance on its Consolidated Financial Statements and disclosures included within Notes to Consolidated Financial Statements.

Reclassifications

In the current year the Respondent reclassified prior year amounts on its balance sheet totaling $22.4 million from Accumulated Provision for Pensions and Benefits to Accounts Payable to Associated Companies to conform to current year presentation. The Respondent also reclassified $19.8 million from Other Special Funds to Accounts Receivable from Associated Companies.

(3) Utility Plant, Net

Property, plant and equipment, net consists of the following as of December 31 (in thousands):

	Depreciation Rates[(1)]	2024	2023
Transmission and other plant	2.49% to 10.0%	$ 6,148,866	$ 5,814,513
Storage plant[(2)]	1.25% to 10.0%	866,888	841,975
Intangible plant[(3)]	10.0% to 13.0%	208,246	153,473
General plant and buildings	2.75% to 20.0%	172,741	164,677
Property under capital leases[(4)]		1,669	502
Total operating assets		7,398,410	6,975,140
Accumulated depreciation & amortization[(5)]		(1,831,101)	(1,767,365)
Net operating assets		5,567,309	5,207,775
Construction work-in-progress		250,595	176,314
System Gas		72,284	84,633
Utility Plant, net		$ 5,890,188	$ 5,468,722

(1) Rates effective January 1, 2023, Docket No RP22-1033

(2) Includes recoverable system gas that is not depreciated.

(3) Includes costs for capitalized software development, contributions in aid of construction, organization and leasehold improvements.

(4) Includes right of use asset for capitalized operating leases.

(5) Accumulated depreciation and amortization excludes accumulated negative salvage for cost of removal as of December 31, 2024 and 2023 in the amounts of $122,209 and $136,713 respectively.

The Respondent had gross costs for land easements or right of way of $145.3 million and $120.0 million and accumulated amortization of $53.0 million and $49.2 million as of December 31, 2024 and 2023, respectively, which is included in transmission and other plant and storage plant and reflected in property, plant and equipment, net on the Balance Sheets. Capitalized land easements or right of way costs based on surviving life of operating plant are amortized at rates of 1.25% for storage plant and 2.49% for transmission plant. Capitalized right of way costs with limited term life contracts are amortized over the life of the contract.

The Respondent had gross costs for capitalized software development of $180.8 million and $126.7 million and accumulated amortization of $89.9 million and $69.9 million as of December 31, 2024 and 2023, respectively, which is included in intangible plant and reflected in property, plant and equipment, net on the Balance Sheets. Capitalized software development costs are amortized at a rate of 13.0%.

For the years ended December 31, 2024 and 2023, depreciation expense of $184.2 million and $173.4 million, respectively, and amortization expense of $25.1 million and $22.2 million, respectively, were included in depreciation and amortization on the Statements of Income. The Respondent expects amortization expense to be $30.0 million for 2025, $30.2 million for 2026, $30.1 million for 2027, $28.5 million for 2028, and $30.2 million for 2029.

4) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. The Respondent's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in thousands):

	Remaining Life	2024	2023
Deferred income taxes associated with equity AFUDC[(1)]	34 years	36,930	33,052
Employee benefit plan[(2)]	9 years	24,994	22,415
Asset Retirement Obligation	10 years	15,023	14,226
Fuel trackers periodic rate adjustments	1 year	11,998	5,041
Smart pigging and hydrostatic testing costs	3 years	5,066	6,754
Other	1-2 years	257	7,722
Total regulatory assets		$ 94,268	$ 89,210

(1) Amortized at the same rate as onshore transmission plant.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

The Respondent had regulatory assets not earning a return on investment of $51.6 million and $47.9 million as of December 31, 2024 and 2023, respectively.

The fuel, unaccounted for gas, and under-recovery retainage regulatory asset (liability) is a periodic rate adjustment ("PRA") tracker, which is comprised of trackers for fuel and storage, unaccounted for gas, storage under-recovery and electric compression charges. The electric compression surcharges, when approved, are added to the firm and interruptible transportation rates. The mainline fuel, storage fuel, unaccounted for gas, and storage under-recovery trackers are used to establish fuel and unaccounted for gas retention percentages. The fuel, unaccounted for gas, and under-recovery retainage regulatory asset (liability) consists of the following as of December 31 (in thousands):

	2024	2023
Unaccounted for gas volumetric tracker:		
Balance, January 1	$ 2,598	$ (1,934)
Unaccounted for activity [1]	7,624	(2,530)
Gas provided [1]	(735)	7,062
Balance, December 31	9,487	2,598
Under-recovery retainage		
Balance, January 1	823	(302)
Retained Gas (1) & Tracker Revaluation	(444)	250
Over(Under) Recovery of Storage Gas	593	875
Balance, December 31	972	823
Electric compression tracker:		
Balance, January 1	54	97
Gas operating revenue	(556)	(543)
Operating expenses	482	500
Balance, December 31	(20)	54
Fuel and storage volumetric tracker:		
Balance, January 1	(649)	7,463
Gas used [1]	37,931	43,434
Gas retained [1]	(35,723)	(51,546)
Balance, December 31	1,559	(649)
Total	$ 11,998	$ 2,826

(1) Represents amounts recorded to the gas owed to system gas on the Balance Sheets.

Regulatory Liabilities

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. The Respondent's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in thousands):

	Remaining Life	2024	2023
Excess deferred income taxes [1]	33 years or less	$ 351,063	$ 366,437
Employee benefit plan [2]	9 years	24,955	19,816
Unrealized gain on derivative contracts	1-2 years	—	6,788
Other	1 year	4,160	7,844
Total regulatory liabilities		$ 380,178	$ 400,885

(1) Amounts represent income tax liabilities related to tax rate changes on deferred income tax assets and liabilities that the Respondent deems probable of being reflected in future regulatory rates.
(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

In July 2022, the Respondent filed a general rate case that proposed increases in various rates, including transportation and storage reservation rates, and various tariff changes. The Respondent proposed an overall annual cost-of-service of $1.3 billion, an increase of $323 million above the cost of service filed in its 2019 rate case of $1.0 billion. Depreciation on increased rate base and an increase in depreciation and negative salvage rates accounted for $115 million of the $323 million increase in the filed cost of service. In January 2023, the FERC issued an order accepting the Respondent's proposed interim rates, effective January 1, 2023, subject to refund and the outcome of hearing procedures. In June 2023, a settlement agreement was filed with the FERC resolving all pending issues in the rate case and providing for increased service rates and increased depreciation rates for onshore transmission plant from 2.30% to 2.49%. Market Area transportation reservation rates increased 32.5%, Field Area transportation reservation rates increased 20.5% and storage reservation rates increased 13.0% from the rates that were in effect in 2022. The settlement also provided for a rate action moratorium through June 30, 2024, subject to certain exceptions. Settlement rates were implemented effective May 1, 2023. In September 2023, the FERC approved the settlement and rate refunds to customers of $95 million were processed in October 2023.

Other regulatory liabilities include Carlton surcharge revenue and daily delivery variance charge ("DDVC") and penalty trackers. Pursuant to the tariff, the Respondent is allowed to collect Carlton surcharge revenues and DDVC and penalty revenues from the customers during the year. The amounts collected from customers earn interest. The customers are reimbursed each year with interest based on a weighted value proration. Other regulatory liabilities consist of the following as of December 31 (in thousands):

	2024	2023
DDVC and penalty revenue tracker:		
Balance, January 1	$ 5,737	$ 6,276
Revenue collected [1]	5,706	5,109
Interest expense	215	367
Customer reimbursements	(9,002)	(6,015)
Balance, December 31	2,656	5,737
Carlton surcharge revenue tracker:		
Balance, January 1	1,457	1,256
Revenue collected [2]	3,806	3,600
Interest expense	90	67
Customer reimbursements	(3,849)	(3,466)
Balance, December 31	1,504	1,457
Total	$ 4,160	$ 7,194

1. Represents amounts collected from customers and recorded to other revenue with offsetting amounts recorded to operating expenses in the Statements of Income.
2. Represents amounts collected from customers and recorded to gas transportation revenue with offsetting amounts recorded to operating expenses in the Statements of Income.

(5) Long-Term Debt

Long-term debt consists of the following, including unamortized premiums, discounts, and debt issuance costs as of December 31 (in thousands):

	Par Value	2024	2023
Long-term debt:			
5.80% Senior Bonds, due 2037	$ 150,000	$ 149,935	$ 149,931
4.10% Senior Bonds, due 2042	250,000	249,684	249,671
4.30% Senior Bonds, due 2049	650,000	656,632	656,791
3.40% Senior Bonds, due 2051	550,000	545,491	545,391
5.62% Senior Bonds, due 2054	500,000	499,925	—
Total long-term debt	$ 2,100,000	$ 2,101,667	$ 1,601,784

All of the Respondent's senior notes and bonds are due and payable on their respective maturity dates and none have mandatory prepayment terms.

The Respondent is prohibited from making distributions in respect of the shares of its capital stock unless, on the date of any such distribution, none of certain specified events of default exist under its senior unsecured debt and either (1) at the time and as a result of such distribution, the ratio of its debt to its total capital does not exceed 0.65 to 1.0 and the ratio of its earnings before interest, taxes, depreciation and amortization, to its interest expense is not less than 2.5 to 1.0, or (2) if the Respondent is not in compliance with such ratios, its senior unsecured long-term debt rating is at least BBB (or its then equivalent) from Standard and Poor's and Baa2 (or its then equivalent) from Moody's Investors Service, Inc. The Respondent was in compliance with these covenants as of December 31, 2024 and 2023.

6) **Income Taxes**

Income tax expense consists of the following for the years ended December 31 (in thousands):

	2024	2023
Current:		
Federal	$ 83,168	$ 66,325
State	22,458	21,104
	105,626	87,429
Deferred:		
Federal	14,066	24,340
State	6,463	10,574
	20,529	34,914
Total	$ 126,155	$ 122,343

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2024	2023
Federal statutory income tax rate	21.0 %	21.0 %
State income tax, net of federal income tax benefit	4.3	4.5
Effects of ratemaking	(2.2)	(2.2)
Other	0.1	0.4
Effective income tax rate	23.2 %	23.7 %

The net deferred income tax liability consists of the following as of December 31 (in thousands):

	2024	2023
Deferred income tax assets:		
Regulatory liabilities	$ 94,188	$ 96,819
Utility plant, net	55,723	42,613
Accrued employee expenses	7,213	7,658
Employee benefits	6,303	5,657
State carryforwards	3,896	3,897
Asset retirement obligations	3,841	3,685
Other	1,880	4,450
Total deferred income tax assets	173,044	164,779
Valuation allowance	(1,360)	(1,446)
Total deferred income tax assets, net	171,684	163,333
Deferred income tax liabilities:		
Utility plant, net	(890,286)	(849,618)
Regulatory assets	(21,501)	(21,174)
Employee benefits	(6,293)	(5,001)
Other	(3,902)	(1,935)
Total deferred income tax liabilities	(921,982)	(877,728)
Net deferred income tax liability	$ (750,298)	$ (714,395)

The Respondent did not have federal net operating loss or credit carryforwards as of December 31, 2024. The following table provides the Respondent's state net operating loss, charitable contributions, credit carryforwards and expiration dates as of December 31, 2024 (in thousands):

Net operating loss carryforwards	$	72,354
Deferred income taxes on net operating loss carryforwards		3,890
Expiration dates		2025-indefinite
Charitable contribution carryforwards	$	365
Deferred income taxes on charitable contribution carryforwards		2
Expiration dates		2025-2026
Other tax credits	$	4
Expiration dates		2025-2027

The valuation allowance primarily relates to Kansas net operating loss carryforwards that are not expected to be realized.

The U.S. Internal Revenue Service has closed or effectively settled its examination of the Respondent's income tax returns through December 31, 2013. The statute of limitations for the Respondent's income tax returns have expired for certain states through December 31, 2011, and for other states through December 31, 2020, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

7) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. Employees hired on or after January 1, 2008 for the pension plan or after June 30, 2004 for the other postretirement plan are not eligible to participate. Benefit obligations under the pension plan are based on a cash balance arrangement for salaried employees. Under the other postretirement plan, certain employees may become eligible for these benefits if they reach retirement age while working for the Respondent. Effective January 1, 2012, MEC changed the medical benefits for all Medicare-eligible participants in its other postretirement benefit plan. Medicare-eligible participants now enroll in individual medical plans, rather than company-sponsored plans, under which MEC contributes fixed amounts to the participant's health reimbursement account. Benefit obligations under the pension plan and other postretirement plans are determined for the Respondent's employees by an independent actuary.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans of MEC and its participating affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Service cost	$ 9	$ 10	$ 5	$ 5
Interest cost	31	32	13	13
Expected return on plan assets	(31)	(30)	(16)	(14)
Curtailment	(1)	—	—	—
Settlement	—	(3)	—	—
Net amortization	(1)	—	1	—
Net periodic benefit cost (credit)	$ 7	$ 9	$ 3	$ 4

The Respondent's share of pension cost totaled $1.8 million and $2.1 million for the years ended December 31, 2024 and 2023, respectively. The Respondent's share of other postretirement cost totaled $0.2 million and $0.7 million for the years ended December 31, 2024 and 2023, respectively.

Funded Status

The following table is a reconciliation of the fair value of plan assets for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Plan assets at fair value, beginning of year	$ 516	$ 490	$ 278	$ 240
Employer contributions	7	7	3	3
Participant contributions	—	—	1	1
Actual return on plan assets	45	64	41	51
Settlement	—	—	—	—
Benefits paid	(46)	(45)	(17)	(17)
Plan assets at fair value, end of year	$ 522	$ 516	$ 306	$ 278

The Respondent's contributions to the pension plan and the other postretirement plan totaled $1.8 million and $2.1 million for the years ended December 31, 2024 and 2023, respectively. As of December 31, 2024 and 2023, the fair value of plan assets attributable to the Respondent in the pension plan was $4.2 million and $7.0 million, respectively, and the other postretirement plan was $52.8 million and $49.1 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement.

The following table is a reconciliation of the benefit obligations for MEC and its participating affiliates for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Benefit obligation, beginning of year	$ 598	$ 586	$ 241	$ 243
Service cost	9	10	5	5
Interest cost	31	32	13	13
Participant contributions	—	—	1	1
Actuarial (gain) loss	(17)	15	(24)	(4)
Plan amendments	(3)	—	—	—
Curtailment	—	—	—	—
Settlement	—	—	—	—
Acquisition	—	—	—	—
Benefits paid	(46)	(45)	(17)	(17)
Benefit obligation, end of year	$ 572	$ 598	$ 219	$ 241
Accumulated benefit obligation, end of year	$ 542	$ 564		

MEC paid benefits from the plans to the Respondent's participants totaling $7.7 million and $6.5 million for the years ended December 31, 2024 and 2023, respectively. As of December 31, 2024 and 2023, the benefit obligation attributable to the Respondent for the pension plan was $29.2 million and $29.4 million, respectively, and for the other postretirement plan was $27.8 million and $29.3 million, respectively.

The funded status of the plans for MEC and its participating affiliates as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Plan assets at fair value, end of year	$ 522	$ 516	$ 306	$ 278
Less - benefit obligation, end of year	572	598	219	241
Funded status	$ (50)	$ (82)	$ 87	$ 37
Amounts recognized on the Balance Sheets:				
Other assets	$ 29	$ 3	$ 87	$ 37
Other current liabilities	(7)	(8)	—	—
Other liabilities	(72)	(77)	—	—
Amounts recognized	$ (50)	$ (82)	$ 87	$ 37

As of December 31, 2024 and 2023, the Respondent recorded in payables to associated companies its portion of the underfunded status of the pension plan of $25.0 million and $22.4 million, respectively and in receivables from associated companies its portion of the overfunded status of the other postretirement plan of $25.0 million and $19.8 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Unrecognized Amounts

The portion of the funded status of the plans for MEC and its participating affiliates not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Net (gain) loss	$ (49)	$ (19)	$ (79)	$ (30)
Prior service (credit) cost	(5)	(3)	17	18
Total	$ (54)	$ (22)	$ (62)	$ (12)

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for MEC and its participating affiliates for the years ended December 31, 2024 and 2023 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) Affiliates	Total
<u>**Pension**</u>				
Balance, December 31, 2022	$ 14	$ (1)	$ (20)	(7)
Net (gain) arising during the year	2	(22)	2	(18)
Settlement	—	3	—	3
Net amortization	—	—	—	—
Total	2	(19)	2	(15)
Balance, December 31, 2023	16	(20)	(18)	(22)
Net (gain) loss arising during the year	1	(22)	(9)	(30)
Net prior service cost (credit) arising during the year	—	—	(3)	(3)
Settlement	—	—	—	—
Net amortization	—	—	1	1
Total	1	(22)	(11)	(32)
Balance, December 31, 2024	$ 17	$ (42)	$ (29)	$ (54)

	Regulatory Asset	Regulatory Liability	Receivables (Payables) Affiliates	Total
Other Postretirement				
Balance, December 31, 2022	$ 33	$ —	$ (3)	$ 30
Net gain arising during the year	(33)	3	(11)	(41)
Net amortization	—	1	(2)	(1)
Total	(33)	4	(13)	(42)
Balance, December 31, 2023	—	4	(16)	(12)
Net loss arising during the year	—	(35)	(14)	(49)
Net amortization	—	—	(1)	(1)
Total	—	(35)	(15)	(50)
Balance, December 31, 2024	$ —	$ (31)	$ (31)	$ (62)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost for MEC and its participating affiliates were as follows:

	Pension		Other Postretirement	
	2024	2023	2024	2023
Benefit obligations as of December 31:				
Discount rate	5.75 %	5.45 %	5.70 %	5.45 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan				
2023	N/A	3.50 %	N/A	N/A
2024	3.81 %	3.50 %	N/A	N/A
2025	3.81 %	3.50 %	N/A	N/A
2026	3.81 %	3.50 %	N/A	N/A
2027 and beyond	3.81 %	3.50 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.45 %	5.70 %	5.45 %	5.60 %
Expected return on plans assets (1)	6.55 %	6.35 %	6.65 %	6.80 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan	3.81 %	3.50 %	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.45% for 2024 and 5.52% for 2023.

In establishing MEC's assumption as to the expected return on plan assets, MEC utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2024	2023
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	7.00 %	6.20 %
Rate that the cost trend rate gradually declines to	5.00 %	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2033	2028

Contributions and Benefit Payments

MEC's contributions to its pension and other postretirement benefit plans are expected to be $7 million and $1 million, respectively, during 2025. Funding to MEC's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MEC considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MEC's funding policy for its other postretirement benefit plan is to generally contribute amounts consistent with its rate regulatory arrangements. The Respondent's contributions to the pension plan and the other postretirement plan are expected to be $2.1 million and $(0.6) million, respectively, during 2025.
Net periodic benefit costs assigned to MEC affiliates are reimbursed currently in accordance with the intercompany administrative services agreement. The expected benefit payments to participants in MEC's pension and other postretirement benefit plans for 2025 through 2029 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Post-retirement
2025	$ 55	$ 22
2026	54	22
2027	52	22
2028	50	22
2029	49	22
2030-2034	223	96

Plan Assets

Investment Policy and Asset Allocations

MEC's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities, and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefit Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected historical performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for MEC's pension and other postretirement benefit plan assets are as follows as of December 31, 2024:

	Pension	Other Postretirement
	%	%
Debt securities [(1)]	40-60	20-40
Equity securities [(1)]	30-60	60-80
Other	0-15	0-5

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

A financial asset or liability classification within the three levels of the fair value hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect an entity's judgment about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit pension plan (in millions):

	Input Levels for the Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of December 31, 2024				
Cash equivalents	$ —	$ 11	$ —	$ 11
Debt securities:				
United States government obligations	27	—	—	27
Corporate obligations	—	117	—	117
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	15	—	15
Equity securities:				
United States companies	53	—	—	53
International companies	1	—	—	1
Total assets in the hierarchy	$ 81	$ 148	$ —	229
Investment funds [(1)] measured at net asset value				293
Total				$ 522
As of December 31, 2023				
Cash equivalents	$ —	$ 11	$ —	$ 11
Debt securities:				
United States government obligations	25	—	—	25
Corporate obligations	—	110	—	110
Municipal obligations	—	6	—	6
Agency, asset and mortgage-backed obligations	—	14	—	14
Equity securities:				
United States companies	65	—	—	65
International companies	1	—	—	1
Total assets in the hierarchy	$ 91	$ 141	$ —	232
Investment funds [(1)] measured at net asset value				284
Total				$ 516

(1) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 71% and 29%, respectively, for 2024 and 68% and 32%, respectively, for 2023. Additionally, these funds are invested in U.S. and international securities of approximately 94% and 6%, respectively, for 2024 and 93% and 7%, respectively, for 2023.

The following table presents the fair value of plan assets for MEC and its participating affiliates, by major category, for the defined benefit pension plan (in millions):

	Input Levels for the Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of December 31, 2024				
Cash equivalents	$ 9	$ —	$ —	$ 9
Debt securities:				
United States government obligations	2	—	—	2
Corporate obligations	—	3	—	3
Municipal obligations	—	25	—	25
Agency, asset and mortgage-backed obligations	—	3	—	3
Equity securities:				
Investment funds (1)	264	—	—	264
Total	$ 275	$ 31	$ —	$ 306
As of December 31, 2023				
Cash equivalents	$ 9	$ —	$ —	$ 9
Debt securities:				
United States government obligations	2	—	—	2
Corporate obligations	—	5	—	5
Municipal obligations	—	26	—	26
Agency, asset and mortgage-backed obligations	—	6	—	6
Equity securities:				
Investment funds (1)	230	—	—	230
Total	$ 241	$ 37	$ —	$ 278

(1) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 84% and 16%, respectively, for 2024 and 83% and 17%, respectively, for 2023. Additionally, these funds are invested in U.S. and international securities of approximately 84% and 16%, respectively, for 2024 and 83% and 17%, respectively, for 2023.

When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information.

The Respondent participates in the MEC sponsored defined contribution plan and contributed $7.3 million and $5.6 million for the years ended December 31, 2024 and 2023, respectively.

(8) Asset Retirement Obligations

The Respondent estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

The Respondent has concluded that it is legally obligated to remove, or abandon-in-place, its onshore pipeline and related equipment upon the final retirement of the pipeline. While interim removal or abandonment-in-place and replacement of such equipment is probable, the final retirement dates of these assets are not determinable, and therefore, the liabilities for their
removal cannot be reasonably estimated. The Respondent has also identified AROs related to asbestos siding on some of its buildings. Because both the methods of settlement and the timing of the retirements are unknown, the amounts of these obligations cannot be reasonably estimated to determine the fair value of these obligations.

The Respondent's ARO liability relates to the abandonment of pipeline assets located in offshore waters. The following table reconciles the beginning and ending balances of the Respondent's ARO liabilities for the years ended December 31 (in thousands):

	2024	2023
Beginning balance	$ 14,603	$ 14,256
Retirements and other adjustments	81	(82)
Accretion	550	429
Ending balance	$ 15,234	$ 14,603
Reflected as:		
Other current liabilities	$ 333	$ —
Asset retirement obligations	14,901	14,603
Total asset retirement obligations	$ 15,234	$ 14,603

Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

a. Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.

b. Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).

c. Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other(1)	Total
As of December 31, 2024:					
Assets:					
Commodity derivatives	$ —	$ —	$ —	$ —	$ —
Money market mutual funds	49,632	—	—	—	49,632
Investment funds	23,686	—	—	—	23,686
	$ 73,318	$ —	$ —	$ —	$ 73,318
Liabilities:					
Commodity derivatives	$ —	$ (649)	$ —	$ —	$ (649)
As of December 31, 2023:					
Assets:					
Commodity derivatives	$ —	$ 4,167	$ —	$ (1,711)	$ 2,456
Money market mutual funds	48,591	—	—	—	48,591
Investment funds	17,981	—	—	—	17,981
	$ 66,572	$ 4,167	$ —	$ (1,711)	$ 69,028
Liabilities:					
Commodity derivatives	$ —	$ (1,830)	$ —	$ 1,711	$ (119)

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.
The Respondent's long-term debt is carried at cost on the Financial Statements. The fair value of the Respondent's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of the Respondent's long-term debt as of December 31 (in thousands):

	2024		2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 2,101,668	$ 1,696,589	$ 1,588,111	$ 1,293,922

(10) Credit Risk

The Respondent has a concentration of customers in the electric and gas utility industries, principally in the upper Midwestern states. This concentration of customers may impact the Respondent's overall exposure to credit risk in that the customer base may be similarly affected by changes in economic, industry, weather or other conditions. The Respondent's 10 largest customers accounted for 62% of its system-wide transportation and storage revenue in 2024.

The following customers accounted for 10% or more of the Respondent's total revenues for the years ended December 31 and trade receivables as of December 31:

	Revenue		Accounts Receivable	
	2024	2023	2024	2023
CenterPoint Energy Resources Corporation (1)	12 %	13 %	16 %	14 %
Xcel Energy, Inc.(2)	11	12	9 %	8 %

(1) The Respondent's agreements are with CenterPoint Energy Minnesota Gas, CenterPoint Energy Services and CenterPoint Energy Gas Transmission, subsidiaries of CenterPoint Energy Resources Corporation.

(2) The Respondent's agreements are with Northern States Power-Minnesota, Northern States Power-Wisconsin, Northern States Power-Generation and Southwestern Public Service Company, subsidiaries of Xcel Energy, Inc.

For shippers that have withdrawn gas prior to injection under the Respondent's deferred delivery services, the Respondent is exposed to credit risk with respect to those counterparties based upon the value of the gas withdrawn. The balances in transportation and exchange gas receivables were $24.3 million and $14.0 million as of December 31, 2024 and 2023, respectively. Included in these amounts were balances owed of $18.7 million and $11.2 million as of December 31, 2024 and 2023, respectively, which were related to the Respondent's deferred delivery services.
As a general policy, collateral is not required for receivables from creditworthy customers. Customers' financial condition and creditworthiness are regularly evaluated, and historical losses have been minimal. In order to provide protection against credit risk, and as permitted by the terms of the Respondent's tariff, the Respondent has, among other alternatives, required customers that lack creditworthiness as defined by the tariff to provide letters of credit, cash security deposits or to establish separate legally restricted escrow funds to be held until these customers' creditworthiness can be demonstrated. As of December 31, 2024 and 2023, the Respondent has reflected on the Balance Sheets escrow funds of $11.9 million and $7.3 million, respectively, in other current assets and $7.5 million and $13.7 million, respectively, in other assets with offsetting amounts in other current liabilities and long-term liabilities, respectively.

(11) Commitments and Contingencies

Purchase Obligations
The Respondent expects to incur significant future capital expenditures to meet system reliability objectives. As of December 31, 2024, the Respondent has firm purchase commitments of $103.6 million for the year 2025 and no material firm commitments extending past 2025. These commitments stem from the deferral of various planned 2024 construction projects due to the timing of Federal Energy Regulatory Commission approval. In addition, the Respondent expects to incur significant future capital expenditures for increased customer growth including a commitment to one of its largest customers to meet minimum levels of incremental capacity requests through 2025. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of such reviews. Estimates may change significantly at any time as a result of, among other factors, changes in rules and regulations, including environmental; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment, and materials; and the cost and availability of capital.

Easements
The Respondent has non-cancelable easements with minimum payment commitments as of December 31, 2024 of $1.4 million, $1.4 million, $1.4 million, $1.4 million and $1.3 million for the years 2025 through 2029, respectively, and $3.8 million for the total of the years thereafter.

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

On March 12, 2021, Vagts Dairy, et al. filed suit against Northern Natural Gas, et al. in Fayette County, Iowa District Court, claiming that the cathodic protection system on Northern Natural Gas' pipeline was causing damage to the dairy farm through "stray voltage." The case went to trial on January 18, 2023, and the jury returned a verdict in favor of the plaintiffs in the amount of $4.75 million, which was subsequently reduced to $4.25 million by the presiding judge. Northern Natural Gas appealed the damage award to the Iowa Supreme Court. Oral arguments on the appeal were heard on January 23, 2024. The Iowa Supreme Court issued its opinion on June 21, 2024, affirming the judgement of the Iowa District Court. On June 28, 2024, the Company paid $5.24 million to satisfy the judgment of $4.25 million, plus accrued interest and certain court costs awarded the plaintiffs.

12) Revenue from Contracts with Customers

The following table summarizes the Respondent's Customer Revenue and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Years Ended December 31, 2024	Years Ended December 31, 2023
Customer Revenue:		
Transportation service	$ 1,113,971	$ 1,064,225
Storage service	113,666	119,857
Gas, liquids and other sales	32,711	41,433
Total Customer Revenue	1,260,348	1,225,515
Other Revenue (1)	38,952	236
Total	$ 1,299,300	$ 1,225,751

(1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815,"Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts.

Remaining Performance Obligations

The following table summarizes the Respondent's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of December 31, 2024 (in thousands):

Less than 12 months	$ 1,028,201
More than 12 months	3,600,119
Total	$ 4,628,320

13) Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling $86.8 million and $98.4 million for the years ended December 31, 2024 and 2023, respectively. MEC provides certain administrative and management services to the Respondent, including executive, financial, legal, human resources, payroll and tax. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were $6.1 million and $9.4 million for the years ended December 31, 2024 and 2023, respectively. MEC also provided electricity and other services to the Respondent of $4.0 million and $0.9 million for years ended December 31, 2024 and 2023, respectively. The Respondent reimbursed MEC $113.9 million and $98.4 million for the years ended December 31, 2024 and 2023, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were $21.4 million and $34.2 million for the years ended December 31, 2024 and 2023, respectively. Income tax transactions with BHE resulted in net payments of $84.4 million and $129.5 million for the years ended December 31, 2024 and 2023, respectively. As of December 31, 2024, and 2023, $13.5 million and $34.1 million, respectively, of the total income tax receivable is due from BHE.

The Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling $0.7 million and $5.6 million as of December 31, 2024 and 2023, respectively. The Respondent also had accounts receivable from affiliates of $15.2 million and $13.9 million as of December 31, 2024 and 2023, respectively.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River $0.6 million and $2.1 million for the years ended December 31, 2024 and 2023, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of December 31, 2024 and 2023 was $300.0 million and $200.0 million, respectively. The notes contain variable interest rates based on 30-day SOFR plus a fixed spread per annum. Interest income of $40.2 million and $22.1 million was recorded for the years ended December 31, 2024 and 2023, respectively.

14) Subsequent Events

In January through March of 2025, BHE issued promissory notes totaling $275.0 million and redeemed promissory notes totaling $25.0 million.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	6,525,182,023		6,525,182,023		
4	Property Under Capital Leases	1,669,896		1,669,896		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	864,904,233		864,904,233		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,391,756,152		7,391,756,152		
9	Leased to Others					
10	Held for Future Use	6,653,749		6,653,749		
11	Construction Work in Progress	250,595,005		250,595,005		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,649,004,906		7,649,004,906		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,831,100,846		1,831,100,846		
15	Net Utility Plant (Total of lines 13 and 14)	5,817,904,060		5,817,904,060		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,674,216,934		1,674,216,934		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights	9,368,191		9,368,191		
21	Amortization of Other Utility Plant	146,979,625		146,979,625		
22	TOTAL In Service (Total of lines 18 thru 21)	1,830,564,750		1,830,564,750		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation	518,379		518,379		
29	Amortization	17,717		17,717		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	536,096		536,096		
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,831,100,846		1,831,100,846		

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	4,841,691					4,841,691
3	302 Franchise and Consents						
4	303 MiscellaneousIntangiblePlant	148,631,713	54,772,107				203,403,820
5	Total Intangible Plant (Total of lines 2 thru 4)	153,473,404	54,772,107				208,245,511
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 RIghts-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines	1,528,820					1,528,820
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment	16,922					16,922
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	2,783,353					2,783,353
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	4,329,095					4,329,095
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)	4,329,095					4,329,095
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)	4,329,095					4,329,095
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land	2,384,812					2,384,812
45	350.2 Rights-of-Way	2,876,988	4,986				2,881,974
46	351 Structures and Improvements	49,636,816	1,799,395	[a](260,940)			51,697,151
47	352 Wells	194,043,581	7,655,958	(409,078)			202,108,617
48	352.1 Storage Leaseholds and Rights	20,532,180	[a](28,424)				20,503,756
49	352.2 Reservoirs	16,755,757					16,755,757
50	352.3 Non-recoverable Natural Gas	32,972,796					32,972,796
51	353 Lines	102,286,720	440,419	1,398,544			101,328,595
52	354 Compressor Station Equipment	143,206,911	[b](314,860)	1,512,505			141,379,546
53	355 Measuring and Regulating Equipment	24,079,741	[c](2,390)	(5,964)			24,083,315
54	356 Purification Equipment	79,487,822	538,207	88,617			79,937,412
55	357 Other Equipment	7,871,893	33,214	94,901			7,810,206
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)	676,136,017	10,126,505	2,418,585			683,843,937
58	Other Storage Plant						
59	360 Land and Land Rights	639,698					639,698
60	361 Structures and Improvements	42,898,860	8,137,217	(549,073)		6,473,684	58,058,834
61	362 Gas Holders	20,121,837					20,121,837
62	363 Purification Equipment	15,650,268		(3,108)			15,653,376
63	363.1 Liquefaction Equipment	19,725,479	907,006	1,865			20,630,620
64	363.2 Vaporizing Equipment	13,045,999	518,219				13,564,218
65	363.3 Compressor Equipment	39,924,779	110,574	134,244			39,901,109
66	363.4 Measuring and Regulating Equipment	3,987,232	577,557	50,420			4,514,369
67	363.5 Other Equipment	3,158,507	69,715	(44,981)			3,273,203
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	159,152,659	10,320,288	(410,633)		6,473,684	176,357,264
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment	5,769,360					5,769,360

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
74	364.4 LNG Transportation Equipment	(1)	1				
75	364.5 Measuring and Regulating Equipment	917,064					917,064
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)	6,686,423	1				6,686,424
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	841,975,099	20,446,794	2,007,952		6,473,684	866,887,625
82	TRANSMISSION PLANT						
83	365.1 Land and Land Rights	5,390,839	104,367	2,416			5,492,790
84	365.2 Rights-of-Way	96,447,268	34,354,467	113,139		(8,805,295)	121,883,301
85	366 Structures and Improvements	204,206,678	15,921,768	(315,780)			220,444,226
86	367 Mains	3,443,158,587	248,882,894	18,885,200			3,673,156,281
87	368 Compressor Station Equipment	1,495,985,787	18,143,864	(1,035,347)		8,805,295	1,523,970,293
88	369 Measuring and Regulating Station Equipment	542,796,281	35,466,296	(4,792,192)		(6,473,684)	576,581,085
89	370 Communication Equipment	4,060,154	663,438	(99,434)			4,823,026
90	371 Other Equipment	2,185,180		32,605			2,152,575
91	372 Asset Retirement Costs for Transmission Plant	9,298,917	80,640				9,379,557
92	Total Transmission Plant (Total of line 81 thru 91)	5,803,529,691	353,617,734	12,790,607		(6,473,684)	6,137,883,134
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						
106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights	1,948,874					1,948,874
112	390 Structures and Improvements	37,929,291	1,854,403	(63,744)			39,847,438
113	391 Office Furniture and Equipment	32,761,853	2,346,766	2,779,259			32,329,360
114	392 Transportation Equipment	30,859,597	3,056,040	218,522			33,697,115
115	393 Stores Equipment	1,242,623					1,242,623
116	394 Tools, Shop, and Garage Equipment	37,931,727	2,897,770	11,464			40,818,033

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
117	395 Laboratory Equipment	2,423,267	480				2,423,747
118	396 Power Operated Equipment	16,456,951	830,799				17,287,750
119	397 Communication Equipment	2,237,968	33,652	12,847			2,258,773
120	398 Miscellaneous Equipment	884,743	2,435				887,178
121	Subtotal (Total of lines 111 thru 120)	164,676,894	11,022,345	2,958,348			172,740,891
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	164,676,894	11,022,345	2,958,348			172,740,891
125	Total (Accounts 101 and 106)	6,967,984,183	439,858,980	[(f)] 17,756,907			7,390,086,256
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	6,967,984,183	[(d)] 439,858,980	17,756,907			7,390,086,256

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FOOTNOTE DATA

(a) Concept: StorageLeaseholdsAndRightsAdditions

Net credit balance of 352.1 Storage Leaseholds and Rights additions is due to duplicate reversal of charges in the amount of ($92,250) offset by plant addition of $63,815.

(b) Concept: CompressorStationEquipmentUndergroundStoragePlantAdditions

Credit balance balance for 354 Compressor Station Equipment additions is due to reclass of ($970,250) to 352 Wells offset by additions of $655,291.

(c) Concept: MeasuringAndRegulatingEquipmentUndergroundStoragePlantAdditions

Credit balance balance for 355 Measuring And Regulating Equipment additions is due to a reversal of ($2,390) of charges.

(d) Concept: GasPlantInServiceAdditions

Tie to Balance Sheet Account 106

Line No.	Account Description		Beginning Balance	Additions	Classified	Ending Balance
1	**INTANGIBLE PLANT**					
4	303	Misc intangible plant	23,827,676	54,772,107	(26,388,985)	52,210,798
5		Total intangible plant	**23,827,676**	**54,772,107**	**(26,388,985)**	**52,210,798**
42	**NATURAL GAS STORAGE & PROCESSING PLANT**					
43	**Underground Storage Plant**					
44	350.1	Land	1,082,768	-	(565,070)	517,699
45	350.2	Rights of Way	-	4,986	-	4,986
46	351	Structures and improvements	3,841,401	1,799,395	(1,831,045)	3,809,751
47	352	Wells	32,639,126	7,653,990	(23,823,517)	16,469,599
48	352.1	Storage leaseholds & rights	58,623	(28,424)	-	30,199
51	353	Lines	7,301,726	440,419	(5,293,520)	2,448,624
52	354	Compressor station equipment	7,167,182	(397,368)	(2,705,384)	4,064,430
53	355	Measure/Regulating equip	408,160	(2,390)	(337,345)	68,425
54	356	Purification equipment	1,593,016	538,207	(844,337)	1,286,886
55	357	Other equipment	758,648	33,214	(6,941)	784,921
57		Total Underground Storage Plant	**54,850,650**	**10,042,028**	**(35,407,160)**	**29,485,518**
58	**Other Storage Plant**					
60	361	Structures and improvements	13,525,600	8,137,217	(6,979,172)	14,683,645
62	363	Purification equipment	106,672	-	-	106,672
63	363.1	Liquefaction equipment	89,420	907,006	-	996,426
64	363.2	Vaporizing equipment	(268)	518,219	-	517,951
65	363.3	Compressor equipment	1,064,610	110,574	(511,085)	664,099
66	363.4	Measuring/Reg equipment	627,290	577,557	(333,895)	870,952
67	363.5	Other Equipment	3,178,488	69,715	(314,465)	2,933,737
69		Total Other Storage Plant	**18,591,812**	**10,320,289**	**(8,138,617)**	**20,773,483**
81	**Total Natural Gas Storage Plant**		**73,442,462**	**20,362,317**	**(43,545,777)**	**50,259,002**
82	**TRANSMISSION PLANT**					
83	365.1	Land and land rights	2,581,895	104,367	-	2,686,262
84	365.2	Rights-of-way	3,676,399	25,549,173	(257,583)	28,967,989
85	366	Structures and improvements	34,212,988	15,921,607	(23,419,445)	26,715,150
86	367	Mains	608,124,825	248,861,241	(442,999,295)	413,986,771
87	368	Compressor station equipment	273,172,790	26,948,826	(148,565,875)	151,555,741
88	369	Measure/reg station equip	111,564,378	35,466,289	(65,952,531)	81,078,136
89	370	Communication equipment	1,411,290	663,438	(25,552)	2,049,177
90	371	Other equipment	38,174	-	-	38,174
92		Total Transmission Plant	**1,034,782,739**	**353,514,940**	**(681,220,281)**	**707,077,399**
110	**GENERAL PLANT**					
112	390	Structures and improvements	6,976,606	1,854,403	(624,311)	8,206,697
113	391C	Office Furniture Computer Equip	13,449,659	2,437,318	(491,348)	15,395,629
114	392	Transportation equipment	4,789,735	5,987,762	(3,788,580)	6,988,917
116	394	Tools, shop and garage equip	16,846,995	2,930,451	(3,470,557)	16,306,889
117	395	Laboratory equipment	2,031,589	480	(515)	2,031,554
118	396	Power operated equipment	5,949,842	1,011,118	(902,109)	6,058,851
119	397	Communication equipment	324,493	-	-	324,493
120	398	Miscellaneous equipment	44,005	-	-	44,005
121		Total General Plant	50,412,924	14,221,532	(9,277,420)	55,357,035
122	**Total Gas Plant in Service**		**1,182,465,801**	**442,870,895**	**(760,432,463)**	**864,904,233**

(e) Concept: StructuresAndImprovementsUndergroundStoragePlantRetirements

Account 101 Tentative Retirements			Tentative Retirements		
		Booked Retirements	2023 Reversals	2024 Accruals	Total Retirements
Natural Gas Storage & Processing Plant Underground Storage					
351	Structures & Improvements	11,817	(272,756)	-	(260,940)
352	Wells	402,818	(811,896)	-	(409,078)
353	Lines	322,456	(258,613)	1,334,700	1,398,544
354	Compressor Station Equipment	1,911,641	(399,137)	-	1,512,505
355	Measuring & Regulating Equipment	1,536	(7,500)	-	(5,964)
356	Purification Equipment	109,617	(21,000)	-	88,617
357	Other Equipment	96,901	(2,000)	-	94,901
TOTAL Underground Storage		**2,856,787**	**(1,772,902)**	**1,334,700**	**2,418,585**
Other Storage					
361	Structures & Improvements	325,883	(874,956)	-	(549,073)
363	Purification Equipment	-	(3,108)	-	(3,108)
363.1	Liquefaction Equipment	9,370	(7,505)	-	1,865
363.3	Compressor Equipment	66,014	(43,770)	112,000	134,244
363.4	Measuring & Regulating Equipment	46,747	(18,327)	22,000	50,420
363.5	Other Equipment	(25,000)	(19,981)	-	(44,981)
TOTAL Other Storage		**423,015**	**(967,648)**	**134,000**	**(410,633)**
Transmission Plant					
365.1	Land and Land Rights	2,416	-	-	2,416
365.2	Rights-of-Way	113,139	-	-	113,139
366	Structures & Improvements	1,073,785	(1,389,566)	-	(315,780)
367	Mains	16,356,699	(21,864,648)	24,393,149	18,885,200
368	Compressor Station Equipment	16,163,446	(17,518,793)	320,000	(1,035,347)
369	Measurement & Regulating Equipment	2,560,780	(7,352,972)	-	(4,792,192)
370	Communication Equipment	-	(177,434)	78,000	(99,434)
371	Other Equipment	32,605	-	-	32,605
TOTAL Transmission		**36,302,871**	**(48,303,412)**	**24,791,149**	**12,790,607**
General Plant					
390	Structures & Improvements	8,351	(117,095)	45,000	(63,744)
391	Office Furniture & Equipment	2,785,429	(6,170)	-	2,779,259
393	Store Expense	218,522	-	-	218,522
394	Tools, Shop, & Garage Equipment	11,464	-	-	11,464
397	Communication Equipment	12,847	-	-	12,847
TOTAL General Plant		**3,036,613**	**(123,265)**	**45,000**	**2,958,348**
Total Account 101 Tentative Retirements		**42,619,286**	**(51,167,227)**	**26,304,849**	**17,756,908**

(f) Concept: GasPlantInServiceAndCompletedConstructionNotClassifiedGasRetirements

Plant retired includes reversal of 2023 Tentative Retirements to Account 101 Gas Plant in Service and the 2024 Tentative Retirements per the schedules below:

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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44				
45	Total			

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds $500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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44				
45	Total			
Page 213				

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Itaska, Minnesota Essar Steel Branch Line and Meauring Station	06/27/2018		6,653,749
2	Respondent has no property held for			
3	Future use less than $ 1,000,000			
45	Total			6,653,749

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	40650-01138337-North Branch 1-4 Replacement Compression-PRELIM	49,129,435	14,880,000
2	40650-01130696-Garner LNG Refrigeration Compressor Motor Replacement Install	37,392,062	240,000
3	40650-01100818-Garner LNG MCC-4160 Volt-Install	8,955,306	96,000
4	40650-01142836-Redfield Eby No.1 Water Disposal Well-Surface Facilities	8,499,750	240,000
5	40650-01145650-Beatrice Automation Units 23-25	6,160,013	234,766
6	40650-01100931-Garner Replace Cold Box	4,858,524	174,846
7	40650-01146418-M840B-Class 2 Replacement-MP 16.5	3,921,165	5,472,895
8	40650-01143421-Clifton Units 27-29 Automation-PRELIM	3,435,129	3,840,000
9	40650-01141870-M460B Welcome-to-Minneapolis 1P Shallow Pipe Replacement Milepost 77.36	3,347,445	754,053
10	40650-01132733-Carlton Back-up Air Compressor Replacement	3,308,505	
11	40650-01141967-Sunray Units 11 and 13 NOx Emissions Upgrade-PRELIM	3,196,892	2,880,000
12	40650-01141871-M460B Welcome-to-Minneapolis 1P Shallow Pipe Replacement Milepost 78.29	2,870,847	
13	40650-01146769-M510C Waterloo-Dubuque Block Valve 8 Replacement	2,857,798	39,731
14	40650-01141925-Mankato TBS 1A Relocation - PRELIM	2,837,872	821,024
15	40650-01143172-M771B Dumas-Sunray ILI Modifications El Paso Dumas 2024	2,713,378	6,076
16	40650-01147723-2024 Conversion Placeholder ENGPIR02	2,680,864	
17	40650-01143098-Altoona Branch Lines IAB65901 and IAB65902 Odorization	2,466,257	127,791
18	40650-01116398-Short-23-M570B-MP 60.54 RR Xing - West Side	2,356,855	369,976
19	40650-01143522-Beatrice 23-25 Unit Valve Replacement	2,304,611	121,140
20	40650-01096569-Northern Lights Expansion 2025 TCA - Prelim Addition	2,276,567	3,884,406
21	40650-01096036-RCV M432B Marquette ML-BBB08-WIM15501	2,227,230	24,260
22	40650-01141868-M460B Welcome-to-Minneapolis 1P Shallow Pipe Replacement Milepost 55.83	2,196,281	
23	40650-01132149-M860B Side Segment MAOP Review Remediation	2,173,034	
24	40650-01096084-RCV MIB11601 Lake Linden BL-BYB03	2,168,046	53,920
25	40650-01136556-Macksville Office Warehouse Building	2,004,546	720,000
26	40650-01118340-IAB44401 Conrad Branch Line Replacement	1,795,265	51,433
27	40650-01141461-IAB69701-6-Replace MP 10.0-10.3 Iowa Falls BL-MCA-MR	1,787,255	
28	40650-Tarzan Compressor Station Install Prelim	1,735,989	37,064,011
29	40650-04141181-Asset Performance and Investment Management-N	1,661,110	222,337
30	40650-04125682-GIS-Geofields BHEPG Upgrade 2023-2024	1,599,156	
31	40650-01121743-Garner Generator Replacement	1,493,146	47,661
32	40650-01138728-Chatfield CS Unit-Yard Valve Operator Replacement	1,487,520	81,322
33	40650-01091000-WL to Waseca Meter and Btu Monitor	1,452,133	1,338,924
34	40650-01101849-NL Expansion TCA - 2023-PRELIM	1,430,582	
35	40650-01117061-MNB87002-6-Repl24 Replace Worthington Loop	1,424,476	37,578

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
36	40650-01117099-2024 Conversion PRELIM WIB14702-4-H-Mods24 Wisconsin Dells	1,412,120	797,265
37	40650-01134797-Palmyra CS Unit 27 and 28 Repurpose	1,397,193	6,034,073
38	40650-04147945-2024 Conversion Prelim BHE Service Desk Telephony Consolidation	1,380,080	
39	40650-01133812-M460B Welcome-to Minneapolis Block Valve Milepost 51.44	1,367,538	125,877
40	40650-04146851-CCR CPDM 2023	1,336,243	
41	40650-01133725-M660B Macksville-to-Bushton Casing Remediation Milepost 12.98	1,279,226	
42	40650-01134937-Palmyra Gas Quality Building	1,259,479	486,415
43	40650-01148050-Cunn V-1140 Drain Line Replacements	1,257,355	20,581
44	40650-01143429-Lyons UGS Gas Storage Lease Acquisitions	1,231,125	
45	40650-01141479-Cunningham Coalescing Filter Addition - Prelim Exception	1,228,463	5,263,033
46	40650-M433B Pipe Replacement HDD Milepost 59.01	1,185,638	1,696,535
47	40650-01132737-Carlton Emergency Generator Replacement	1,169,809	40,975
48	40650-01142779-SCA-M770C-MP 81.75 Hwy 15	1,164,075	12,101
49	40650-01139586-Spraberry Vapor Recovery Unit Install	1,157,023	129,200
50	40650-01132242-Le Sueur Replacement Phase 3 - PRELIM	1,138,363	
51	40650-01131371-Kermit OneOk Reeves Meter Replacement POI 152	1,135,732	46,305
52	40650-04134958-2023 Websphere SQL Server Upgrade	1,116,901	563,787
53	40650-01138349-M590B Beatrice-to-Palmyra Casing Remediation Milepost 3.71	1,078,609	6,750
54	40650-01146833-MNB86701 Stillwater Oak Park Branch Line Odorizer Ultrasonic Meter and Mods	1,071,269	
55	40650-21084888-LAG12201 South Pelto Abandonment Block 10 to Ship Shoal 70	1,050,723	1,257,600
56	40650-01123414-Waterloo Fire and Gas System Upgrade-PRELIM	1,048,933	2,880,000
57	40650-04095738-NNG Business Objects Replacement	1,022,934	
58	40650-01145766-Claude Unit 1 Replacement Compression	564,385	33,354,496
59	40650-01126336-Gaines Co. Unit 2 turbine exchange	505,564	2,349,504
60	40650-01138336-Ventura 14-15 Replacement Compression	427,707	43,632,914
61	40650-Sunray 12 foundation replacement	360,396	
62	40650-M433B Pipe Replacement HDD Milepost 44.69	288,546	2,424,907
63	40650-Albert Lea M500E Extension-M500A Abandonment	144,205	1,527,124
64	40650 - Telecom Fiber NNG HQ-IROQ New Build Revised	133,531	3,245,751
65	40650-01129368-Mason City Vintage Pipe Replacement - IAB72001	94,830	7,673,226
66	40650-Lake Mills M500E Extension-M500A Abandonment	75,892	1,004,472
67	40650-01148052-M521B 2024 EMAT Immediate Pipe Replacement	73,943	670,368
68	40650-Faribault M500D Extension-M500A Abandonment	72,866	1,011,169
69	40650-01128977-MNB87701 Elk River Branch Line Odorizer	65,492	13,126,036
70	40650-01117067-M520D-30-I-Mods25 Ogden-Vent D-MCA	55,484	8,489,068
71	40650-01052475-St. Michael BL Hydro Mods Install	49,416	2,470,781
72	40650-01141501-M530B-26-Replace MP 22.1-23.2 Oakland-Ogden-MCA-MR	41,153	7,553,219
73	40650-01145580-M530D-30-I-Mods25 Oakland-Ogden D-MCA Ogden Portion	14,831	7,387,458
74	40650-Kermit M855C CBC02 MP14.35 Backpressure Control Valve Installation	14,528	1,707,913
75	40650-01120439-Mull PEPL Scrubber Line to Condensate Tanks M-003 and M-004	8,250	1,339,211
76	40650-06046818-Mankato TBS 1A Relocation-Mankato BL Retirement-Center Point CIAC	7,869	748,943
77	40650-01144958-M580B-26-PT-MP 31.8-31.9 Palmyra-Oakland B-MCA-MR	7,746	1,889,473
78	40650-01117024-M500D-30-I-Mods25 Ventura-Faribault-MCA	4,741	11,040,000

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
79	40650-01141476-Cunningham Compressor Station Cooling Addition	2,422	2,334,073
80	40650-01146428-M670C-MP 0.15-Casing-Remediation	754	1,705,607
81	Various projects <$1 million	38,886,579	363,126,682
45	TOTAL	250,595,005	612,997,042
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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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32											
33											
34											
35											
36											
37	Gas Plant In Service										

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Administrative and General Overhead

(a) Engineering, supervision, general office salaries and expenses, including the cost of construction engineering and supervision services provided by others, related to the general oversight of capital construction or software development projects are charged to an overhead work order. In addition, costs to certify Respondent's and third party welding personnel that will construct Respondent's capital projects are directly charged to an overhead work order.

(b) Engineering and operations payroll that support construction are direct charged to the overhead work order for allocation to capital construction projects. Property accounting payroll incurred in support of capital construction and software development projects is also charged directly to the overhead work order for allocation to both construction and software development projects. A study was conducted to determine which other employees devote a portion of their time in support of construction or software development activities. Based on this study a fixed amount of payroll and a proportionate share of Respondent's Omaha office cost are charged each month to the overhead work order to be allocated to both construction and software development projects.

(c) The overhead costs are allocated to individual projects based on direct charges to each capital construction or internally developed software project. Allocation rates are periodically adjusted throughout the year based on the forecast of overhead costs to direct capital charges to ensure that the balance of the overhead work order at the end of the year is cleared.

(d) Separate overhead allocation rates are developed for construction and software development projects.

(e) Overhead rates are based on the ratio of charges forecast to be charged as capital overhead to the total forecast of capital construction and software development expenditures to be charged directly to projects. Engineering and operations related overheads are allocated to capital construction projects and information technology related overhead charges are allocated to software development projects. General office salaries and expenses are allocated to both construction and software development projects.

(f) Overhead is directly assigned to each work order based on current month charges to the project excluding overheads.

Engineering As-Built Overhead

(a) Engineering, supervision, general office salaries and expenses, including the cost of engineering and supervision services provided by others, related to the creation of construction as-built drawings are charged to an overhead work order set up solely to capture as-built construction costs. The costs charged to this work order are separate from and are not included in the administrative and general overhead.

(b) Engineering payroll and charges for engineering services provided by others incurred for the creation of capital construction as-built drawings and records are charged directly to the as-built overhead work order. A study was conducted to determine the ratio of engineering payroll capitalized for creation of as-built records for capital construction and based on this study a pro-rata share of Respondent's office building space and related costs is charged to the as-built overhead work order each month.

General Description of Construction Overhead Procedure (continued)

(c) The overhead costs are allocated to individual projects based on direct charges to each capital construction. The allocation rate is periodically adjusted throughout the year based on the forecast of overhead costs to direct capital charges to ensure that the balance in the overhead work order at the end of the year is cleared.

(d) Overheads are allocated using a single overhead rate.

(e) There is no differentiation in rates for different types of construction.

(f) Overhead is directly assigned to each work order based on current month charges to the project excluding overheads.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify in column (c), the specific entity used as the source for the capital structure figures.
3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	S				
	(2) Short-Term Interest				s	
	(3) Long-Term Debt	D 2,100,000,000		39.76%	d 4.51%	
	(4) Preferred Stock	P			p	
	(5) Common Equity	C 3,181,482,405		[a]60.24%	c 12.37%	
	(6) Total Capitaization	5,281,482,405		100%		
	(7) Average Construction Work in Progress Balance	W 294,190,223				

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] -
3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] -
4. Weighted Average Rate Actually Used for the Year:
   (a) Rate for Borrowed Funds -
   (b) Rate for Other Funds -

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FOOTNOTE DATA

(a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity
The rate is Respondent's actual three-year average return on equity.

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	1,499,212,004	1,498,693,625	518,379	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	184,236,835	184,236,835		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):	442,458	[a]442,458		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	184,679,293	184,679,293		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(17,641,352)	[b](17,641,352)		
13	Cost of Removal	(12,859,481)	(12,859,481)		
14	Salvage (Credit)	21,344,849	21,344,849		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(9,155,984)	(9,155,984)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):				
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,674,735,313	1,674,216,934	518,379	
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	183,295,926	183,295,926		
25	Other Storage Plant	62,444,543	62,444,543		
26	Base Load LNG Terminaling and Processing Plant	1,667,809	1,667,809		
27	Transmission	1,344,486,108	1,343,967,729	518,379	
28	Distribution				
29	General	82,840,927	82,840,927		
30	TOTAL (Total of lines 21 thru 29)	1,674,735,313	1,674,216,934	518,379	

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FOOTNOTE DATA

(a) Concept: OtherAccounts

Other clearing amount reported pg Page 219 Line 9.1 Column (c) in the amount of $442,458 reflects depreciation expense on Respondent's Omaha office building in the amount of $193,426 cleared to Account 107 Construction work in progress, adjustments for billings out in the amount of $2,323 and reclassification of Asset Retirement Costs of $246,709 deferred as a regulatory asset to Account 182.3.

(b) Concept: BookCostOfRetiredPlant

Retired plant reported on page 219 line 12 column (c) in the amount of $30,621,183 is $16,225,454 less than the amount reported on pages 204 - 209 Line 125 column (d) of $46,846,637 because the retirements listed below were not recorded to Account 108 or were reported on a separate line on page 219.

1. $ 2,416 Retirement of land rights recorded to Account 111
2. $ 113,139 Retirement of transmission Right of Way recorded to account 111

3. $ 115,555

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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	28,429,396	41,211,532		14,991,956				84,632,884
2	Gas Delivered to Storage				56,794,980				56,794,980
3	Gas Withdrawn from Storage				119,624,397				119,624,397
4	Other Debits and Credits				50,481,031				50,481,031
5	Balance at End of Year	[(a)]28,429,396	[(b)]41,211,532		[(c)]2,643,570				72,284,498
6	Dth	37,219,100	14,000,000		917,892				52,136,992
7	Amount Per Dth	0.7638	2.9437		2.8800				1.3864

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FOOTNOTE DATA

(a) Concept: GasStoredBaseGas
The Respondent utilizes the fixed asset method to account for the gas.
(b) Concept: SystemBalancingGas
The Respondent utilizes the fixed asset method to account for the gas.
(c) Concept: GasOwedToSystemGas
The Respondent utilizes the fixed asset method to account for the gas.

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Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1	Account 136											
2	Short Term Money Market Investments				27,612,780	900,802,647	898,198,625			30,216,802	1,357,788	
3	Total Temporary Cash Investments				27,612,780	900,802,647	898,198,625			30,216,802	1,357,788	
4	Total Investments				27,612,780	900,802,647	898,198,625			30,216,802	1,357,788	

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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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23								
24								
25								
26								
27								
28								
29								
30								
31								

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 $		Total					

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	7,387,063
2	Prepaid Rents	
3	Prepaid Taxes	0
4	Prepaid Interest	
5	Miscellaneous Prepayments	[a]4,230,537
6	TOTAL	11,617,600

FOOTNOTE DATA

(a) Concept: MiscellaneousPrepayments

Software licenses and maintenance contracts	$2,768,271
Advance payments	—
Fees and permits	620,443
Right of way	588,773
Subscriptions and publications	253,050
Total	$4,230,537

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	36 months ending December 2025	RP19-1353	1,459,961		928	731,471		728,490
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	[a]14,225,924	796,919	230			15,022,843
3	Deferred FERC annual charge	12 months ending September 2025	18 CFR Sec. 154.402	1,565,848	1,964,258	928	2,056,912		1,473,194
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	33,051,555	4,162,070	421	283,897		36,929,728
5	Smartpigging / hydrostatic testing	Through December 2027	RP04-155 & RP19-1353	6,754,576		833,863	1,688,599		5,065,977
6	Realized deferred unamortized loss on derivative contracts	Through December 2024	RP19-1353	1,826,729	1,884,689	803	3,711,418		
7	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	22,415,350	2,579,048	22,803.0			24,994,398
8	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	3,474,762	49,426,796	813,855	40,903,799		11,997,759
9	Encroachment revaluation	N/A	Orders 552 & 657	4,434,799	10,291,232	813	17,319,593		(2,593,562)
10	Unrealized loss on derivatives, net	N/A	Orders 552 & 657		1,440,699	489.4, 495	791,315		649,384
40	TOTAL			89,209,504	72,545,711		67,487,004		94,268,211

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssets
Accounts debited include account 101, 108, 182.3 and 230.

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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Advance payments		2,561,489		165	1,063,866	1,497,623
2	Unbilled contribution in aid of						
3	Construction				174		
4	Minor items less than $250,000		7,101	14,816	107	30	21,887
39	Miscellaneous Work in Progress						
40	TOTAL		2,568,590	14,816		1,063,896	1,519,510

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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	70,861,991	9,222,113	24,657,646	1,517	347	283	3,564,870	283	428,951	83,160,435
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	70,861,991	9,222,113	24,657,646	1,517	347		3,564,870		428,951	83,160,435
6	Other (Specify)	92,471,429	14,779	27,727			254	4,466,395	254	505,747	[a]88,523,729
7	TOTAL Account 190 (Total of lines 5 thru 6)	163,333,420	9,236,892	24,685,373	1,517	347		8,031,265		934,698	[b]171,684,164
8	Classification of TOTAL										
9	Federal Income Tax	126,053,151	7,387,519	19,535,355		311		6,282,094		757,467	132,676,671
10	State Income Tax	37,280,269	1,849,373	5,150,018	1,517	36		1,749,171		177,231	39,007,493
11	Local Income Tax										

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Regulatory liability - gross up on excess deferred income taxes	$88,523,730

(b) Concept: AccumulatedDeferredIncomeTaxes

Deferred income taxes that could be included in the development of jurisdictional recourse rates:

	Beginning of year	End of year
Net operating loss	$2,042,565	$1,944,192
Regulatory liabilities	92,471,429	88,523,730
Depreciable property	6,488,073	6,027,350
Total	$101,002,067	$96,495,272

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common stock - not listed on any exchange	10,000	1.00		1,002	1,002				
3										
4										
5	Total	10,000			1,002	1,002				
6	Preferred Stock (Account 204)									
7	Preferred stock — not listed on any exchange	1,000	1.00							
8	(Series A, 6%, cumulative)									
9										
10	Total	1,000								
11	Total									

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	
17	**Other Paid in Capital**	
18	Beginning Balance Amount	981,867,972
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	981,867,972
40	Total	981,867,972

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per $100 at End of Year (i)
1	Bonds (Account 221)								
2	5.80% Senior Bonds Due on 02/15/2037	02/12/2007	02/15/2037	150,000,000	5.8%	4,350,000			
3	4.10% Senior Bonds Due on 09/15/2042	08/27/2012	09/15/2042	250,000,000	4.1%	5,125,000			
4	4.30% Senior Bonds Due on 01/15/2049 a	07/17/2018	01/15/2049	450,000,000	4.3%	9,675,000			
5	4.30% Senior Bonds Due on 01/15/2049 b	06/17/2019	01/15/2049	200,000,000	4.3%	4,300,000			
6	3.40% Senior Bonds Due on 10/15/2051	04/09/2021	10/16/2051	550,000,000	3.4%	9,350,000			
7	5.625% Senior Bonds Due on 01/16/2054	01/31/2024	02/01/2054	500,000,000	5.6%	14,062,500			
8	Subtotal			2,100,000,000		46,862,500			
9	Reacquired Bonds (Account 222)								
10									
11									
12									
13									
14									
15									
16									
17									
18	Subtotal								
19	Advances from Associated Companies (Account 223)								
20									
21									
22									
23									
24									
25									
26									
27									
28	Subtotal								
29	Other Long Term Debt (Account 224)								
30									

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per $100 at End of Year (i)
31									
32									
33									
34									
35									
36									
37									
38	Subtotal								
40	TOTAL			2,100,000,000		46,862,500			

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	5.80% Senior Bonds Due 2037	150,000,000	1,012,926	02/12/2007	02/15/2037	653,574		36,287	617,287
3	4.10% Senior Bonds Due 2042	250,000,000	2,202,472	08/27/2012	09/15/2042	1,663,131		62,769	1,600,362
4	4.30% Senior Bonds Due 2049 a	450,000,000	4,675,809	07/17/2018	01/15/2049	4,221,141		99,862	4,121,279
5	4.30% Senior Bonds Due 2049 b	200,000,000	2,263,675	06/17/2019	01/15/2049	2,068,173		50,248	2,017,925
6	3.40% Senior Bonds Due 2051	550,000,000	5,345,497	04/09/2021	10/16/2051	5,067,733		114,614	4,953,119
7	5.62% Senior Bonds Due 2054	500,000,000	4,706,199	01/31/2024	02/01/2054	4,730,402		65,197	4,665,205
8	Total 181	2,100,000,000	20,206,578			18,404,154		428,977	[a]17,975,177
9	Premium on Long-Term Debt (Account 225)								
10	4.30% Senior Bonds Due 2049 c	200,000,000	7,516,000	06/17/2019	01/15/2049	6,859,827		[b](160,314)	6,699,513
11	Total 225	200,000,000				6,859,827		(160,314)	6,699,513
12	Discount on Long-Term Debt (Account 226)								
13	5.80% Senior Bonds Due 2037	150,000,000	106,500	02/12/2007	02/15/2037	68,717		3,604	65,113
14	4.10% Senior Bonds Due 2042	250,000,000	435,000	08/27/2012	09/15/2042	328,402		11,922	316,480
15	4.30% Senior Bonds Due 2049 d	450,000,000	76,500	07/17/2018	01/15/2049	69,062		1,565	67,497
16	3.40% Senior Bonds Due 2051	550,000,000	4,862,000	04/09/2021	10/16/2051	4,609,152		100,039	4,509,113
17	5.62% Senior Bonds Due 2054	500,000,000	75,000	01/15/2024	01/16/2054	74,096			74,096
18	Total 226	1,900,000,000	5,555,000			5,149,429		117,130	5,032,299

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FOOTNOTE DATA

(a) Concept: UnamortizedDebtExpense

Amortization of Debt Expense	$	525,137
Total p116 line 63	$	525,137

(b) Concept: PremiumLongTermDebtAdditions

Amortization of Debt Premium	$	160,314
Total p116 line 65	$	160,314

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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32							
33							
34							

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
35							
36							
37							
38							
39							
40							
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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	417,194,963
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in aid of construction	25,555,538
6	Section 263A - Capitalized interest	9,721,332
7	Other	[(a)]5,851,814
8	Total	41,128,684
9	Deductions Recorded on Books Not Deducted for Return	
10	Book depreciation	184,236,835
11	Current federal income tax expense	83,168,236
12	Other	[(b)]71,704,663
13	Total	339,109,734
14	Income Recorded on Books Not Included in Return	
15	Equity AFUDC	14,710,275
16	Deferred gas sales	2,625,000
17	Other	[(c)]4,961,722
18	Total	22,296,997
19	Deductions on Return Not Charged Against Book Income	
20	Federal tax depreciation	262,050,795
21	Repairs deduction	81,613,846
22	State taxes	21,776,130
23	Litigation reserve	5,117,878
24	Other	[(d)]9,598,351
26	Total	380,157,000
27	Federal Tax Net Income	[(e)]394,979,384
28	Show Computation of Tax:	
29	Federal taxable income	394,979,384
30	Federal statutory rate	21
31	Federal income tax	82,945,671
32	Prior year adjustments	[(f)]222,565
33	Federal income tax accrual	83,168,236

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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Federal fixed asset gain	$	4,536,050
Section 4 rate case costs		729,975
Prior year state tax receipts		510,964
Electric compressor		74,825
Total other	$	5,851,814

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Book amortization	$	25,094,505
Current state income tax expense		22,457,763
Deferred income tax expense		20,528,913
Regulatory assets/liabilities		1,912,789
Meals and entertainment		1,085,897
Nondeductible parking costs		311,398
Penalties		125,846
Lobbying expenses and political contributions		104,054
Nondeductible charitable contributions		64,020
Accrued vacation		15,368
Operating leases		3,199
Non-deductible Club Dues		911
Total other	$	71,704,663

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Debt AFUDC	$	2,234,134
LTIP market to market loss		1,450,206
Long-term incentive plan	$	1,273,542
Workers compensation	$	3,840
Total other	$	4,961,722

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Prepaid insurance	$	4,971,287
AFUDC gross up		4,411,617
Texas gross receipts tax		215,447
Total other	$	9,598,351

(e) Concept: FederalTaxNetIncome

BHE Sub-Group:

ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennion & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company
BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind Watch, LLC
BHE Wind, LLC
BHE WV Holdings, LLC
BHE WV Renewables, LLC
BHEM Balancing Authority Services, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
BHER Mariah Wind Holdings LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Operating Company, LLC
BHER Power Resources, Inc.
BHER Ravenswood Solar 1, LLC
BHER Rio Bravo Wind Holdings, LLC
BHER San Vicente Holdings LLC
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHER TL Tech, LLC
BHER WV Solar, LLC
BHER WV Wind, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
Black Rock Geothermal LLC
BPFLA Referrals, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy YCA Partner 2, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Commonsite, Inc.
Cordova Energy Company LLC
Cove Point GP Holding Company, LLC
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO INC.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
DesertLink Investments, LLC
Earth Energy Power Link LLC
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Real Estate, LLC
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elk Valley Wind, LLC
Elmore Company
Elmore North Geothermal LLC
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FR Mariah Holdings II, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
IES Holding II, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Imperial Magma LLC
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
KR Holding, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate, Inc.
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Mariah del Norte LLC
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.
MHC Investment Company

Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modular LNG Holdings, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morton Bay Geothermal LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC
NNGC Acquisition, LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
PHM Holdings, LLC
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company

Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNJP, LLC
PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
PRL Solar, LLC
Property Services Northeast, LLC
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, LLC
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL, LLC
Renewable Development Ventures LLC
REV LNG SSL BC LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
Sequoia Aviation Corporation
Shared Success Center, LLC
Sierra Gas Holdings Company
Sierra Pacific Power Company

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Silver State Property Holdings, LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.

The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
Tioga Properties, LLC
TL BHER Ex-IV, LLC
TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes, LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company

Wailuku Holding Company, LLC
Wailuku Investment, LLC
Wailuku River Hydroelectric Power Company, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.
Western Capital Group, LLC
WRW Holding, LLC

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All Other Affiliates:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
ACCRA MANUFACTURING INC
Acme Brick Company
Acme Building Brands, Inc
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
Adalet/Scott Fetzer Company
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albecca, Inc.
Alpha Cargo Motor Express, Inc
Alu-Forge, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BHSF, Inc.
biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BMB Machine Enterprises, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Borsheim Jewelry Company, Inc
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.

All Other Affiliates Continued:

BRITTAIN MACHINE INC
Brooks Sports, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Carefree/Scott Fetzer Company
CARLTON FORGE WORKS
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
CPM Development, LLC
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
DCI Marketing Inc.
Denver Brick Company
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Garat Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.

All Other Affiliates Continued:

Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.

All Other Affiliates Continued:

Mount Vernon Fire Insurance Company	Perfection Hy-Test Company	Shaw Industries Group, Inc.
Mount Vernon Specialty Insurance Company	PERMASWAGE HOLDINGS, INC.	Shaw Industries, Inc.
Mouser Electronics, Inc.	Pine Canyon Land Company	Shaw Integrated and Turf Solutions, Inc.
Mouser JV 1, Inc	Plaza Financial Services Co.	Shaw International Services, Inc.
Mouser JV 2	Plaza Resources Co.	Shaw Retail Properties, Inc.
MPP Co., Inc.	PLICO	Shaw Sports Turf California, Inc.
MPP Pipeline Corporation	Precision Brand Products, Inc.	Shaw Transport, Inc.
MS Property Company	PRECISION CASTPARTS CORP	Shultz Steel Company
MW Wholesale, Inc.	PRECISION FOUNDERS INC	SHX Flooring, Inc.
National Fire & Marine Insurance Company	Press Forge Company	SidePlate Systems, Inc.
National Indemnity Company	PRIMUS INTERNATIONAL HOLDING COMPANY	Smilemakers Canada Inc.
National Indemnity Company of Mid-America	PRIMUS INTERNATIONAL INC	Smilemakers, Inc.
National Indemnity Company of the South	Princeton Insurance Company	SN Management, Inc.
National Liability & Fire Insurance Company	Priority One Financial Services, Inc.	Soco West, Inc.
Nationwide Uniforms	PRISM Holdings LLC	Sonnax Transmission Company
Nebraska Furniture Mart, Inc.	PRISM Plastics, Inc.	Southern Energy Homes, Inc.
NetJets Aviation, Inc.	Pro Installations, Inc.	SOUTHWEST UNITED INDUSTRIES INC
NetJets Card Holdings, Inc.	Procrane Holdings, Inc.	SPECIAL METALS CORPORATION
NetJets Card Partners, Inc.	PROGRESSIVE INCORPORATED	SPS INTERNATIONAL INVESTMENT COMPANY
NetJets Europe Holdings, LLC	PROTECTIVE COATING INC	SPS TECHNOLOGIES LLC
NetJets Financial Holdings LLC	QS Partners LLC	SPS Technologies Mexico LLC
NetJets Inc.	QS Security Services LLC	SSP-SiMatrix Inc.
NetJets International, Inc.	R.C. Willey Home Furnishings	Stahl/Scott Fetzer Company
NetJets Sales, Inc.	Radnor Specialty Insurance Company	Star Lake Railroad Company
NetJets Services, Inc.	Railserve, Inc.	Summit Distribution Services, Inc.
NetJets U.S., Inc.	Railsplitter Holdings Corporation	SXP SCHULZ XTRUDED PRODUCTS LLC
New England Asset Management, Inc.	RATHGIBSON HOLDING CO LLC	TBS USA, Inc.
NFM Custom Countertops, LLC	Redwood Fire and Casualty Insurance Company	Tenn-Tex Plastics, Inc.
NFM of Kansas, Inc.	RENTCO Trailer Corporation	TEXAS HONING INC
NFM SERVICES, LLC	Resolute Management Inc.	The Ben Bridge Corporation
NJE Holdings, LLC	Richline Group, Inc	The BVD Licensing Corporation
NJI Sales, Inc.	Ringwalt & Liesche Co.	The Duracell Company
Noranco Manufacturing (USA) Ltd.	Rio Grande, Inc.	The Fechheimer Brothers Co.
NorGUARD Insurance Company	Roxell USA, Inc.	The Indecor Group, Inc.
Northern States Agency, Inc.	Sager Electrical Supply Co. Inc	The Lubrizol Corporation
Noveon Hilton Davis, Inc.	Santa Fe Pacific Insurance Company	The Medical Protective Company
NSS TECHNOLOGIES INC	Santa Fe Pacific Pipeline Holdings, Inc.	The Pampered Chef, Ltd.
Oak River Insurance Company	Santa Fe Pacific Pipelines, Inc.	The Scott Fetzer Company
Old United Casualty Company	Santa Fe Pacific Railroad Company	The Zia Company
Old United Life Insurance Company	Scott Fetzer Financial Group, Inc.	THI ACQUISITION INC
Oriental Trading Company, Inc.	ScottCare Corporation	TIMET REAL ESTATE CORPORATION
OTC Brands, Inc.	See's Candies, Inc.	TITANIUM METALS CORPORATION
OTC Direct, Inc.	See's Candy Shops, Incorporated	TM City Leasing Inc.
OTC Worldwide Holdings, Inc.	Seventeenth Street Realty, Inc.	TMI Climate Solutions, Inc.
Particle Sciences, Inc.	SFEG Corp.	Tool-Flo Manufacturing, Inc.
PCC FLOW TECHNOLOGIES HOLDINGS INC	Shaw Asia Pacific Holdings, LLC	Top Five Club, Inc.
PCC FLOW TECHNOLOGIES INC.	Shaw Contract Flooring Services, Inc.	Total Quality Apparel Resources
PCC ROLLMET INC	Shaw Diversified Services, Inc.	TPC European Holdings, LTD.
PCC STRUCTURALS INC	Shaw Floors, Inc.	TPC North America, Ltd.
Penn Coal Land, Inc.	Shaw Funding Company	Transco Railcar Repair Inc

All Other Affiliates Continued:

Transco Railway Products Inc.	United Consumer Financial Services Company	Western Builders Supply, Inc.
Transco, Inc.	United Direct Finance, Inc.	Western Fruit Express Company
Transportation Technology Services, Inc.	United States Aviation Underwriters, Incorporated	Western/Scott Fetzer Company
TRH Holding Corp.	United States Liability Insurance Company	WestGUARD Insurance Company
Triangle Suspension Systems, Inc.	UNIVERSITY SWAGING CORPORATION	Whittaker, Clark & Daniels, Inc.
Tricycle, Inc.	UTLX Company	World Book Encyclopedia, Inc.
TS City Leasing Inc	Van Enterprises, Inc.	World Book, Inc.
TSE Brakes, Inc.	Vanderbilt ABS Corp.	World Book/Scott Fetzer Company
TTI JV 1	Vanderbilt Mortgage and Finance, Inc.	World Investments, Inc.
TTI JV 2	Vanity Fair, Inc.	Worldwide Containers, Inc.
TTI, Inc.	Veritas Insurance Group, Inc.	WPLG, Inc.
Tucker Safety Products, Inc.	Vesta Intermediate Funding, Inc.	WYMAN GORDON COMPANY
TXFM, Inc.	VFI-Mexico, Inc.	WYMAN GORDON FORGINGS CLEVELAND INC
U.S. Investment Corporation	Visilinx, Inc.	WYMAN GORDON FORGINGS INC
U.S. Underwriters Insurance Co.	Vision Retailing, Inc.	WYMAN GORDON INVESTMENT CASTINGS INC
UCFS Europe Company	VT Insurance Acquisition Sub Inc.	WYMAN GORDON PENNSYLVANIA LLC
UCFS International Holding Company	Wayne/Scott Fetzer Company	X-L-Co., Inc.
Unified Supply Chain, Inc.	WEAVER MANUFACTURING INC	XTRA Companies, Inc.
Uni-Form Components Co.	Webb Wheel Products, Inc.	XTRA Corporation
Union Tank Car Company	Wellfleet Insurance Company	XTRA Finance Corporation
Union Underwear Co., Inc	Wellfleet New York Insurance Company	XTRA Intermodal, Inc.

(f) Concept: ComputationOfTax

Provision to return adjustment	$	222,565
Total prior year adjustment	$	222,565

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)
1	Federal Income Tax	Federal Tax	Federal		0	0	83,168,236	74,342,357	[a](8,825,879)	0			71,952,316		11,215,920	
2	Other	Federal Tax			0	0				0						
3	FICA	Federal Tax	Federal	2024	407,790	0	9,425,923	9,835,113		(1,400)			6,314,409			
4	Federal Unemployment	Federal Tax	Federal	2024	1,410	0	47,829	47,684		1,555			34,820			
5	**Subtotal Federal Tax**				409,200	0	92,641,988	84,225,154	(8,825,879)	155			78,301,545		11,215,920	
6					0	0				0						
7	**Subtotal State Tax**				0	0				0	0					
8	**Subtotal Local Tax**				0	0				0	0					
9	**Subtotal Other Tax**				0	0				0	0					
10	Illinois	Property Tax	Illinois	2024	0	0	5,496			5,496			5,496			
11	Illinois	Property Tax	Illinois	2023	5,496	0	(54)	5,442		0			(54)			
12	Iowa	Property Tax	Iowa	2024	0	0	21,669,272	4		21,669,268			21,669,272			
13	Iowa	Property Tax	Iowa	2023	25,659,405	0	(962,693)	12,356,314		12,340,398			(962,693)			
14	Iowa	Property Tax	Iowa	2022	11,044,436	0	(7)	11,044,429		0			(7)			
15	Kansas	Property Tax	Kansas	2024	0	0	21,305,123	10,929,263		10,375,860			21,305,123			
16	Kansas	Property Tax	Kansas	2023	10,736,660	0	(139,142)	10,597,518		0			(139,142)			
17	Louisiana	Property Tax	Louisiana	2024	0	0	1,104	1,103		1			1,104			
18	Louisiana	Property Tax	Louisiana	2023	24	0	(24)			0			(24)			
19	Michigan	Property Tax	Michigan	2024	0	0	1,136,472	650,237		486,235			1,136,472			
20	Michigan	Property Tax	Michigan	2023	264,302	0	121,553	385,855		0			121,553			
21	Minnesota	Property Tax	Minnesota	2024	0	0	22,641,788	3,910,197		18,731,591			22,641,788			
22	Minnesota	Property Tax	Minnesota	2023	21,724,543	0	(2,029,512)	15,803,314		3,891,717			(2,029,512)			
23	Nebraska	Property Tax	Nebraska	2024	0	0	4,859,646			4,859,646			4,859,646			
24	Nebraska	Property Tax	Nebraska	2023	4,714,235	0	(358,151)	4,356,083		1			(358,151)			
25	Nebraska	Property Tax	Nebraska	2022	0	0				0						
26	New Mexico	Property Tax	New Mexico	2024	0	0	87,711	42,316		45,395			87,711			
27	New Mexico	Property Tax	New Mexico	2023	40,352	0	(247)	40,105		0			(247)			
28	North Dakota	Property Tax	North Dakota	2024	0	0	606			606			606			
29	North Dakota	Property Tax	North Dakota	2023	711	0	(35)	676		0			(35)			
30	Oklahoma	Property Tax	Oklahoma	2024	0	0	906,226	472,572		433,654			906,226			
31	Oklahoma	Property Tax	Oklahoma	2023	412,296	0	(10,166)	402,130		0			(10,166)			
32	South Dakota	Property Tax	South Dakota	2024	0	0	1,368,880			1,368,880			1,368,880			
33	South Dakota	Property Tax	South Dakota	2023	1,303,001	0	(29,746)	1,273,255		0			(29,746)			
34	Texas	Property Tax	Texas	2024	0	0	3,316,912	335,588		2,981,324			3,316,912			
35	Texas	Property Tax	Texas	2023	2,793,315	0	(438,081)	2,355,234		0			(438,081)			
36	Wisconsin	Property Tax	Wisconsin	2024	0	0	1,586,621	1,586,632		(11)			1,586,621			
37	Wisconsin	Property Tax	Wisconsin	2023	(20)	0	20			0			20			
38	**Subtotal Property Tax**				78,698,756	0	75,039,572	76,548,267		77,190,061	0		75,039,572			
39	**Subtotal Real Estate Tax**				0	0				0	0					
40	Florida	Unemployment Tax	Florida		189	0	189			378						

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)
41	Georgia	Unemployment Tax	Georgia		0	0	257	257		0			175			
42	Illinois	Unemployment Tax	Illinois		0	0				0						
43	Iowa	Unemployment Tax	Iowa		102	0	5,508	5,506		104			3,416			
44	Kansas	Unemployment Tax	Kansas		98	0	3,003	3,008		93			2,240			
45	Louisiana	Unemployment Tax	Louisiana		0	0				0						
46	Michigan	Unemployment Tax	Michigan		48	0	702	654		96			448			
47	Minnesota	Unemployment Tax	Minnesota		229	0	3,842	4,095		(24)			13,616			
48	Nebraska	Unemployment Tax	Nebraska		268	0	9,707	10,055		(80)			9,711			
49	New Mexico	Unemployment Tax	New Mexico		0	0				0						
50	North Dakota	Unemployment Tax	North Dakota		0	0				0						
51	Oklahoma	Unemployment Tax	Oklahoma		41	0	1,989	1,951		79			1,236			
52	South Dakota	Unemployment Tax	South Dakota		0	0	722	735		(13)			645			
53	Texas	Unemployment Tax	Texas		111	0	1,792	1,728		175			1,637			
54	Wisconsin	Unemployment Tax	Wisconsin		0	0	1,339	1,339		0			391			
55	**Subtotal Unemployment Tax**				1,086	0	29,050	29,328	0	808	0	0	33,515	0	0	[(k)] 0
56	Ilinois	Sales And Use Tax	Illinois		33,221	0	7,540	40,715		46						
57	Iowa	Sales And Use Tax	Iowa		136,015	0	958,838	962,165		132,688						
58	Kansas	Sales And Use Tax	Kansas		62,502	0	622,359	613,491		71,370						
59	Louisiana	Sales And Use Tax	Louisiana		0	0				0						
60	Michigan	Sales And Use Tax	Michigan		18	0	9,913	13,181		(3,250)						
61	Minnesota	Sales And Use Tax	Minnesota		86,475	0	1,130,182	1,054,479		162,178						
62	Nebraska	Sales And Use Tax	Nebraska		116,327	0	449,651	486,459		79,519						
63	New Mexico	Sales And Use Tax	New Mexico		280	0	4,272	4,552		0						
64	North Dakota	Sales And Use Tax	North Dakota		0	0				0						
65	Oklahoma	Sales And Use Tax	Oklahoma		2,038	0	40,561	32,235		10,364						
66	South Dakota	Sales And Use Tax	South Dakota		7,597	0	161,634	158,821		10,410						

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)
67	Texas	Sales And Use Tax	Texas		19,486	0	230,097	162,090		87,493						
68	Wisconsin	Sales And Use Tax	Wisconsin		8,354	0	31,955	33,034		7,275						
69	**Subtotal Sales And Use Tax**				472,313	0	3,647,002	3,561,222		558,093	0					
70	Florida	Income Tax	Florida		0	0	1,402	5,000	[(b)]3,598	0	0					
71	Illinois	Income Tax	Illinois		0	0	90,199	48,155	[(c)](42,044)	0	0		75,195		15,004	
72	Iowa	Income Tax	Iowa		0	0	5,604,515	(78,877)	[(d)](5,683,392)	0	0		4,740,592		863,923	
73	Kansas	Income Tax	Kansas		0	0	3,400,835	1,887,396	[(e)](1,513,439)	0	0		2,797,971		602,864	
74	Michigan	Income Tax	Michigan		0	0	205,866	144,481	[(f)](61,385)	0	0		175,225		30,641	
75	Minnesota	Income Tax	Minnesota		0	0	7,431,740	5,085,669	[(g)](2,346,071)	0	0		6,538,834		892,905	
76	Nebraska	Income Tax	Nebraska		0	0	3,652,253	2,092,850	[(h)](1,559,403)	0	0		3,163,039		489,214	
77	New Mexico	Income Tax	New Mexico		0	0	115,585	84,868	[(i)](30,717)	0	0		99,615		15,971	
78	Oklahoma	Income Tax	Oklahoma		0	97,538	673,179	400,000		175,641	0		571,446		101,733	
79	Texas	Income Tax	Texas		0	0	214,643	207,587	[(j)](7,056)	0	0		214,643			
80	Wisconsin	Income Tax	Wisconsin		0	0	1,067,546	561,908	(505,638)		0		910,463		157,083	
81	**Subtotal Income Tax**				0	97,538	22,457,763	10,439,037	(11,745,547)	175,641	0		19,287,023		3,169,338	
82	**Subtotal Excise Tax**				0	0				0	0					
83	**Subtotal Fuel Tax**				0	0				0	0					
84	**Subtotal Federal Insurance Tax**				0	0				0	0					
85	North Carolina	Franchise Tax	North Carolina		0	0				0						
86	Oklahoma	Franchise Tax	Oklahoma		0	0				0						
87	**Subtotal Franchise Tax**				0	0				0	0					
88	**Subtotal Miscellaneous Other Tax**				0	0				0	0					
89	**Subtotal Other Federal Tax**				0	0				0	0					
90	**Subtotal Other State Tax**				0	0				0	0					
91	**Subtotal Other Property Tax**				0	0				0	0					
92	**Subtotal Other Use Tax**				0	0				0	0					
93	**Subtotal Other Advalorem Tax**				0	0				0	0					
94	**Subtotal Other License And Fees Tax**				0	0				0	0					
95	**Subtotal Payroll Tax**				0	0				0	0					
96	**Subtotal Advalorem Tax**				0	0				0	0					
97	**Subtotal Other Allocated Tax**				0	0				0	0					
98	**Subtotal Severance Tax**				0	0				0	0					

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)
99	**Subtotal Penalty Tax**				0	0				0	0					
100		Other Taxes and Fees			0	0				0						
101	**Subtotal Other Taxes And Fees**				0	0				0	0					
40	Total				79,581,355	97,538	193,815,375	174,803,008	(20,571,426)	77,924,758	0		(i)172,661,655		14,385,258	

Line No.	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1				
2				
3			3,520,704	
4			12,864	
5			3,533,568	
6				
7				
8				
9				
10				
11				
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37				
38				
39				
40				
41			99	
42				

Line No.	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
43			1,708	
44			1,268	
45				
46			195	
47			8,062	
48			5,750	
49				
50				
51			644	
52			381	
53			851	
54			214	
55	0	0	19,172	
56			7,540	
57			958,838	
58			622,359	
59				
60			9,913	
61			1,130,182	
62			449,651	
63			4,272	
64				
65			40,561	
66			161,634	
67			230,097	
68			31,955	
69			3,647,002	
70				0%
71				0.03%
72				1.53%
73				1.07%
74				0.05%
75				1.58%
76				0.87%
77				0.03%
78				0.18%
79				
80				0.28%
81				
82				
83				
84				

Line No.	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100				
101				
40			[m]7,199,742	

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(b) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(c) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(d) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(e) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(f) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(g) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(h) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(i) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(j) Concept: TaxAdjustments

Amounts are reflected in Account 146 pursuant to the Tax Allocation Agreement with Berkshire Hathaway Energy Company.

(k) Concept: IncomeTaxesExtraordinaryItems

The amount includes a $7,704,364 refund of property taxes paid for calendar year 2015 and 2016, and a $5,308 payment for a special assessment.

(l) Concept: TaxesAccruedPrepaidAndCharged

Column M total	172,717,365
less Income Taxes-Federal - column (m.) line 1 (account 409.1)	(71,952,316)
less Income Taxes-State - column (m.) line 18 (account 409.1)	(19,288,341)
Amount charged to Taxes Other Than Income Taxes (account 408.1) included in column (m.)	81,422,316
Taxes charged to construction overhead	(28,991)
Taxes billed to others	(6,755)
Sales taxes	—
Other	90,138
Taxes reported on p. 114 line 14 column (c.)	81,476,708

(m) Concept: TaxesIncurredOther

These amounts are payroll taxes and sales and use taxes which follow the taxable item and are charged to multiple accounts.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Accrued vacation and other employee benefits	8,496,646
2	Transportation and exchange gas payable	21,881,723
3	Contract retainage	4,486,622
4	Misc.	2,621,645
5	Accrued Department of Transportation safety user fees	
6	Minor items	6,716
7	Prepaids	
45	Total	37,493,352

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Compensation	(23,810)	131	1,630,320	9,461,180	7,807,050
45	TOTAL	(23,810)		1,630,320	9,461,180	7,807,050

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	849,617,828	113,176,197	74,317,171	4,833,923	3,024,108		1			890,286,670
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	849,617,828	113,176,197	74,317,171	4,833,923	3,024,108	—	1	—		890,286,670
6	Other (Specify)		1,324,300	12,476,487	21,300	123,727	254	12,600,214	254	1,345,600	
7	TOTAL Account 282 (Total of lines 5 thru 6)	849,617,828	114,500,497	86,793,658	4,855,223	3,147,835		12,600,215		1,345,600	[(a)]890,286,670
8	Classification of TOTAL										
9	Federal Income Tax	672,419,522	89,569,180	69,860,280	3,845,100	2,504,148		11,446,861		456,252	704,459,983
10	State Income Tax	177,198,306	24,931,317	16,933,378	1,010,123	643,687		1,153,354		889,348	185,826,687
11	Local Income Tax										

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Deferred income taxes that could be included in the development of jurisdictional rates:

	Beginning of year	End of year
Depreciable property	$849,522,600	$890,233,391

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	28,110,516	15,130,899	8,409,822			190	428,950	190	3,564,873	31,695,670
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	28,110,516	15,130,899	8,409,822				428,950		3,564,873	31,695,670
6	Other (Specify)	(1)	24,969	184,049			254	184,049	254	24,968	
7	TOTAL Account 283 (Total of lines 5 thru 6)	28,110,515	15,155,868	8,593,871				612,999		3,589,841	[(a)]31,695,670
8	Classification of TOTAL										
9	Federal Income Tax	22,138,580	12,061,573	6,897,041				499,778		2,815,217	24,987,673
10	State Income Tax	5,971,935	3,094,295	1,696,830				113,221		774,624	6,707,997
11	Local Income Tax										

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred income taxes that could be included in the development of jurisdictional rates:

	Beginning of year	End of year
Regulatory assets	$11,023,238	$12,737,751

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	[(a)] Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	5,737,238	131	9,002,251		5,920,739	2,655,726
2	Employee benefits	19,816,264	128			5,138,828	24,955,092
3	Carlton resolution credits	1,456,487	131	3,849,397		3,896,922	1,504,012
4	Fuel, unaccounted for, and other trackers	648,624	182.3	648,624			
5	Unrealized gain on financial hedge	4,163,264	[(b)] Various	7,956,019		3,792,755	
6	Excess deferred income taxes	366,437,203	[(c)] Various	16,023,567	95,229	744,455	[(d)] 351,062,862
7	Unrealized deferred unamortized loss on derivative contracts	2,625,000	182.3	5,198,000		2,573,000	
8	Encroachment revaluation		182.3,813				
45	Total	400,884,080		42,677,858	95,229	22,066,699	380,177,692

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
2	Employee benefits	A107-1-000 & Order 710	N/A
3	Encroachment revaluation	Orders 552 & 627	N/A
4	Carlton resolution credits	RP01-382	N/A
5	Fuel and Storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
6	Unrealized gain on financial hedge	Orders 552 & 627	N/A
7	Excess deferred income taxes	RP19-1353	Through 2057

(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 182.3, 803, and 495

(c) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.

(d) Concept: OtherRegulatoryLiabilities

Total amortization for the period was $16,023,567. Of this amount, $4,040,472 was applied to the gross-up balance (Account 190). Due to a recent Iowa legislative change and additional state filing obligation, a regulatory liability was established in the amount of ($744,455). Of this amount, ($92,583) was applied to the gross-up balance (Account 190).

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489..3)															
3	TF	24,185,192		33,582	12,095,405	12,128,987	23,732,626		33,059	33,975,360	34,008,419	32,941,414		46,280	34,244,161	34,290,441
4	TFX	80,401,975		113,155	43,804,989	43,918,144	91,651,535		127,722	101,807,106	101,934,828	111,061,199		156,071	99,832,168	99,988,239
5	GS-T															
6	TI	3,068,338		4,049	534,385	538,434	4,099,223		6,118	2,613,084	2,619,202	4,543,027		6,263	2,627,291	2,633,554
7	LDS	9,757			117,564	117,564	30,278			108,410	108,410	28,289			174,449	174,449
8	SMS	1,693,274			1,646,202	1,646,202	2,397,909			1,708,258	1,708,258	2,235,549			1,763,054	1,763,054
9	Less: LDS units in other rate schedules	(9,757)					(30,278)					(28,289)				
10	Less: SMS units in other rate schedules	(1,693,274)					(2,397,909)					(2,235,549)				
63	Total Transportation (Other than Gathering)	107,655,505		150,786	58,198,545	58,349,331	119,483,384		166,899	140,212,218	140,379,117	148,545,640		208,614	138,641,123	138,849,737
64	Storage (489.4)															
65	FDD - 1	1,844,603			12,511,592	12,511,592	2,291,695			3,850,298	3,850,298	6,409,404			3,971,858	3,971,858
66	IDD-1	2,472,075			(6,397)	(6,397)	790,629			(587,477)	(587,477)	493,701			(1,547,143)	(1,547,143)
67	PDD-1	99,772			1,201,465	1,201,465	43,950			2,702,674	2,702,674				4,470,136	4,470,136
90	Total Storage	4,416,450			13,706,660	13,706,660	3,126,274			5,965,495	5,965,495	6,903,105			6,894,851	6,894,851
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)															
95	Additional Revenues															
96	Products Sales and Extraction (490-492)				(68,953)	(68,953)				(11,913)	(11,913)	2,505			39,070	39,070
97	Rents (493-494)									12,495	12,495				(6,540)	(6,540)
98	(495) Other Gas Revenues				1,138,953	1,138,953				6,595,658	6,595,658	2,000,000			13,568,588	13,568,588
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				1,070,000	1,070,000				6,596,240	6,596,240	2,002,505			13,601,118	13,601,118
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	112,071,955		150,786	72,975,205	73,125,991	122,609,658		166,899	152,773,953	152,940,852	157,451,250		208,614	159,137,092	159,345,706

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			1,969,908	2,067,653	1,112,000,806	1,062,157,146	1,113,970,714	1,064,224,799	1,407,393,773	1,403,348,833
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others					112,588,334	112,477,265	112,588,334	112,477,265	106,434,236	111,863,240
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					109,839	72,243	109,839	72,243		
16	(493) Rent from Gas Property					32,836	58,776	32,836	58,776		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					131,086,644	80,976,176	131,086,644	80,976,176		
19	Subtotal:			1,969,908	2,067,653	1,355,818,459	1,255,741,606	1,357,788,367	1,257,809,259		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			1,969,908	2,067,653	1,355,818,459	1,255,741,606	1,357,788,367	1,257,809,259		

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Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GS-T			23	19	19,670	4,608	19,693	4,627	16,382	3,817
2	SMS					20,304,210	21,628,838	20,304,210	21,628,838	28,478,010	28,985,890
3	TF			421,299	463,871	253,144,762	252,638,562	253,566,061	253,102,433	301,544,595	314,568,121
4	TFX			1,485,576	1,546,342	821,946,193	775,697,336	823,431,769	777,243,678	1,060,738,691	1,049,786,018
5	TI			63,010	57,421	15,561,951	11,040,030	15,624,961	11,097,451	45,094,105	38,990,877
6	ILD					1,024,020	1,147,772	1,024,020	1,147,772	268,641	326,220
7	Deduct ILD units in other rate schedule									(268,641)	(326,220)
8	Deduct SMS units in other rate schedule									(28,478,010)	(28,985,890)
40	Total			1,969,908	2,067,653	1,112,000,806	1,062,157,146	1,113,970,714	1,064,224,799	1,407,393,773	1,403,348,833

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FDD-1					93,228,308	92,059,309	93,228,308	92,059,309	71,203,245	72,523,535
2	IDD-1					(6,420,454)	(13,623,193)	(6,420,454)	(13,623,193)	16,180,806	15,750,491
3	PDD-1					25,780,480	34,041,147	25,780,480	34,041,147	19,050,185	23,589,214
4	Total					112,588,334	112,477,263	112,588,334	112,477,263	106,434,236	111,863,240

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	58,488,253
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	5,707,842
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Other revenues (Specify):	[a]66,890,549
40	TOTAL	

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FOOTNOTE DATA

(a) Concept: OtherMiscellanousGasRevenues

Other Revenues consist of:		
Operational Gas Sales	$	66,484,583
Overheads		403,894
3 Items each less than $250,000		2,072
Total	$	66,890,549

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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	378,441,526	700,124,954	189,863,471	71,329,568
3	Account 489.4, Revenues from storing gas of others.	12,710,838	19,927,412		
4	Account 495, Other gas revenues.				
40	Total	[a]391,152,364	[b]720,052,366	[c]189,863,471	71,329,568

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FOOTNOTE DATA

(a) Concept: RevenueFromDiscountedRateServices

Revenue reflects (1) all discounted firm reservation revenue; (2) all firm commodity revenue on contracts where the Respondent discounted any part of the reservation charge for the month; and (3) all discounted interruptible revenue.

(b) Concept: VolumesOfDiscountedRateServices

Volume reflects (1) all firm commodity volume on contracts where the Respondent discounted any part of the reservation charge for the month; and (2) all discounted interruptible volume.

(c) Concept: RevenuesFromNegotiatedRateServices

Reflects total revenue and throughput for any contract that had a 'negotiated rate' in effect during the reporting period.

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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	16,579,062	29,201,719
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	15,370,100	(2,651,987)
76	(Less) 805.1 Purchases Gas Cost Adjustments	22,786,496	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	9,162,666	26,549,732
78	806 Exchange Gas	(5,397,660)	(4,038,735)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit	119,624,397	97,824,743
87	(Less) 808.2 Gas Delivered to Storage-Credit	56,794,980	76,915,720
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	32,545,118	39,335,446
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	12,198,178	7,704,784
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	44,743,296	47,040,230
95	813 Other Gas Supply Expenses	20,138,487	26,827,308
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	41,989,614	23,207,098
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	41,989,614	23,207,098
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	378,225	566,217
102	815 Maps and Records	155,978	261,116
103	816 Wells Expenses	2,086,286	2,176,827
104	817 Lines Expense	860,781	993,980
105	818 Compressor Station Expenses	1,052,254	1,128,232
106	819 Compressor Station Fuel and Power	2,751,429	3,112,841
107	820 Measuring and Regulating Station Expenses	395,877	459,223
108	821 Purification Expenses	595,006	828,130
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses	1,616,382	1,533,049
112	825 Storage Well Royalties		
113	826 Rents	281,904	1,215,940
114	TOTAL Operation (Total of lines of 101 thru 113)	10,174,122	12,275,555
115	Maintenance		
116	830 Maintenance Supervision and Engineering	753,357	379,096
117	831 Maintenance of Structures and Improvements	1,013,812	421,050
118	832 Maintenance of Reservoirs and Wells	15,106,907	23,629,873
119	833 Maintenance of Lines	4,223,743	6,605,871
120	834 Maintenance of Compressor Station Equipment	1,929,832	2,376,015
121	835 Maintenance of Measuring and Regulating Station Equipment	393,000	354,949
122	836 Maintenance of Purification Equipment	998,965	1,157,513
123	837 Maintenance of Other Equipment	1,680,461	1,493,155

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
124	TOTAL Maintenance (Total of lines 116 thru 123)	26,100,077	36,417,522
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	36,274,199	48,693,077
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	173,674	173,075
129	841 Operation Labor and Expenses	2,519,467	2,502,646
130	842 Rents	944,263	3,036
131	842.1 Fuel	830,850	755,464
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	4,468,254	3,434,221
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	170,237	29,215
137	843.2 Maintenance of Structures	447,443	330,791
138	843.3 Maintenance of Gas Holders	76,526	94,888
139	843.4 Maintenance of Purification Equipment	138,372	163,040
140	843.5 Maintenance of Liquefaction Equipment	500,585	2,345,775
141	843.6 Maintenance of Vaporizing Equipment	150,203	176,718
142	843.7 Maintenance of Compressor Equipment	1,227,176	192,565
143	843.8 Maintenance of Measuring and Regulating Equipment	56,613	60,791
144	843.9 Maintenance of Other Equipment	283,400	285,198
145	TOTAL Maintenance (Total of lines 136 thru 144)	3,050,555	3,678,981
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	7,518,809	7,113,202
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	43,793,008	55,806,279
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	3,441,057	3,356,711
181	851 System Control and Load Dispatching	12,150,850	11,626,798
182	852 Communication System Expenses	1,347,572	2,260,097
183	853 Compressor Station Labor and Expenses	14,500,014	13,579,815
184	854 Gas for Compressor Station Fuel	31,004,502	37,494,806
185	855 Other Fuel and Power for Compressor Stations	3,533,188	3,807,172
186	856 Mains Expenses	23,912,959	25,721,426
187	857 Measuring and Regulating Station Expenses	9,239,425	7,637,895
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses	4,566,303	6,127,865
190	860 Rents	905,320	987,093
191	TOTAL Operation (Total of lines 180 thru 190)	104,601,190	112,599,678
192	Maintenance		
193	861 Maintenance Supervision and Engineering	2,347,303	2,863,867
194	862 Maintenance of Structures and Improvements	2,494,302	2,080,226
195	863 Maintenance of Mains	121,565,595	89,693,168
196	864 Maintenance of Compressor Station Equipment	34,865,837	31,226,671
197	865 Maintenance of Measuring and Regulating Station Equipment	5,528,044	4,447,358
198	866 Maintenance of Communication Equipment	274,574	251,467
199	867 Maintenance of Other Equipment	13,755,567	7,245,160
200	TOTAL Maintenance (Total of lines 193 thru 199)	180,831,222	137,807,917
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	285,432,412	250,407,595
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts		
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		797
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		797
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		161
249	913 Advertising Expenses	586	1,533
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	586	1,694
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
253	Operation		
254	920 Administrative and General Salaries	45,757,765	39,443,981
255	921 Office Supplies and Expenses	19,867,681	13,336,124
256	(Less) 922 Administrative Expenses Transferred-Credit	313,781	1,269,195
257	923 Outside Services Employed	24,701,130	28,968,118
258	924 Property Insurance	2,738,450	1,055,129
259	925 Injuries and Damages	2,441,177	8,602,056
260	926 Employee Pensions and Benefits	22,589,835	17,926,623
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,787,174	2,726,091
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses		
265	930.2Miscellaneous General Expenses	4,583,047	2,195,701
266	931 Rents	584,500	555,504
267	TOTAL Operation (Total of lines 254 thru 266)	125,736,978	113,540,132
268	Maintenance		
269	932 Maintenance of General Plant		51
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	125,736,978	113,540,183
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	496,952,598	442,963,646

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Balancing	16,104,244	10,343,481	24,345,689	13,162,018
2	TF	794,834,271	348,175,550	783,398,385	345,271,519
3	GS-T	34,273	16,382	34,273	16,382
4	TI	477,204,060	239,532,842	476,403,348	239,194,541
5	TFX	3,015,343,850	1,377,002,363	3,024,736,179	1,376,850,417
6	MPS	4,342,844,450	2,003,253,190	4,342,844,934	2,003,253,412
25	Total	8,646,365,148	3,978,323,808	8,651,762,808	3,977,748,289

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	[a] 854/819	14,575,312	32,545,118
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Construction	107/856		
7	LNG Compressor Station Fuel	842.1	140,167	234,889
8	Line Operations	856	1,831,043	4,112,103
9	Purification Underground Storage	821	58,194	152,168
10	Other Underground Storage Operations	[b] 817/819	254,193	664,660
11	Condensate	856	8,575	109,839
12	URR Recognized	823	355,586	
13	Unaccounted For	813	2,531,713	6,924,519
25	Total		19,754,783	44,743,296

FOOTNOTE DATA

(a) Concept: GasUsedForCompressorStationFuelAccountCharged

Gas used for compressor station fuel includes charges to Account 854 for transmission fuel and to Account 819 for underground storage fuel as follows:

	Gas Used (Dth)	Amount($)
Transmission	13,931,724	$ 31,004,502
Underground Storage	643,588	1,540,616
Total Line 1	14,575,312	$ 32,545,118

(b) Concept: GasUsedForOtherUtilityOperationsAccountCharged

Other underground storage operations includes charges to Account 817 for storage lines fuel and Account 819 for other underground storage facility fuel as follows:

	Gas Used (Dth)	Amount($)
Storage Lines Fuel	210,965	$ 558,849
Other Underground Storage Facility Fuel	43,228	105,811
Total Line 10	254,193	$ 664,660

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of $250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Revaluation of encroachments	13,205,532
2	Unaccounted for gas	6,924,519
3	Other	8,436
25	Total	20,138,487

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	35,841
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Marketing support payments	3,066,005
5	Other expenses - 13 items	1,481,201
25	TOTAL	4,583,047

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					22,256,681		22,256,681
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	9,390,940			290,641			9,681,581
6	Other storage plant	5,679,967						5,679,967
7	Base load LNG terminaling and processing plant	190,349						190,349
8	Transmission Plant	[a]155,150,509				2,547,184		157,697,693
9	Distribution plant							
10	General Plant (footnote details)	13,825,070						13,825,070
11	Common plant-gas							
12	Total	184,236,835			290,641	24,803,865		209,331,341

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Amount reported of $150,150,509 includes Respondent's annual FAS 143 negative salvage allowance of $775,935 and onshore negative salvage provision of $5,836,543 based on an annual negative salvage rate of 0.10% on onshore depreciable plant. The accumulated reserve for negative salvage provisions are tracked in separate sub-accounts to Account 108 Accumulated provision for depreciation. Actual costs incurred to settle an offshore FAS 143 obligation or to retire an onshore depreciable plant item are charged against the respective sub-account.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		0%
3	Onshore (footnote details)		0%
4	Underground Gas Storage Plant (footnote details)	[(a)]666,244	[(b)]1.25%
5	Transmission Plant		
6	Offshore (footnote details)		0%
7	Onshore (footnote details)	5,972,357	[(c)]2.49%
8	General Plant (footnote details)	167,627	[(d)]0%
9	ARO - Offshore (footnote details)	11,742	[(e)]0%
10	Base Load LNG Plant (footnote details)	6,697	[(f)]2.95%
11	Intangible (footnote details)	187,233	[(g)]0%
12	Other Gas Storage	172,732	2.95%
13	Storage Plant Computer & Communication	13,215	10%
14	Transmission Plant Computers	56,610	10%
15	Base Load LNG Plant Transportation & Computers	14	10%

FOOTNOTE DATA

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges

All plant bases are the balances as of 12-31-24.
Depreciation Rates are consistent with the approved rate case settlement of Docket No. RP22-1033 effective as of January 1, 2023.

(b) Concept: AppliedDepreciationOrAmortizationRates

The depreciation rate of 1.25% is applicable to underground storage operations plant excluding compressor control systems, which are depreciated at a rate of 10%.

(c) Concept: AppliedDepreciationOrAmortizationRates

The depreciation rate of transmission is 2.49% excludes onshore negative salvage rate of 0.1%.

(d) Concept: AppliedDepreciationOrAmortizationRates

The depreciation rate of General Plant structures is 2.75% with a plant basis of $39,234,000 as of 12/31/2024. The depreciation Rate of General Plant computer equipment is 20% with a plant basis of $20,400,000. The depreciation rate for all other General Plant is 10.0%.

(e) Concept: AppliedDepreciationOrAmortizationRates

The depreciation rate for Asset Retirement Costs are determined based on the estimated life of each asset for which an asset retirement obligation was recorded.

(f) Concept: AppliedDepreciationOrAmortizationRates

The depreciation rate of 2.95% is applicable to LNG storage operations plant excluding compressor control systems, which are depreciated at a rate of 10%.

(g) Concept: AppliedDepreciationOrAmortizationRates

For Intangible Plant related to Contributions in aid of Construction and Leasehold Improvements associated with a contract, a separate straight line amortization rate was determined based on the initial term of the contract, otherwise the rate is 10.0%. For computer software, the amortization rate is 13%. The plant basis on which the 13% was applied as of December 31, 2024 was $172,995,182.

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.
c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7		
8		
9		
10	TOTAL Account 426.1 - Donations	241,890
11	Account 426.2 - Life Insurance	
12		
13		
14		
15	TOTAL Account 426.2 - Life Insurance	
16	Account 426.3 - Penalties	
17		
18		
19		
20	TOTAL Account 426.3 - Penalties	85,745
21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
22		
23		
24		
25	Total Account 426.4 - Expendituees for Certain Civic, Political, and Related Activities	104,780
26	Account 426.5 - Other Deductions	
27		
28		
29		
30	TOTAL Account 426.5 - Other Deductions	118,823
31	Account 430 - Interest on Debt to Associated Companies	
32		

Line No.	Item (a)	Amount (b)
33		
34		
35	TOTAL Account 430 - Interest on Debt to Associated Companies	
36	Account 431 - Other Interest Expense	
37		
38		
39		
40	TOTAL Account 431 - Other Interest Expense	305,986

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Federal Energy Regulatory Commission RP19-59 and RP19-1353 Rate Cases				1,459,961					182.3	729,974	729,987
2	Federal Energy Regulatory Commission Order No. 472 2022 FERC Annual Charge	1,965,429		1,965,429					491,353	182.3	1,474,072	(982,719)
3	Federal Energy Regulatory Commission Order No. 472 2023 FERC Annual Charge	2,087,797		2,087,797	1,565,848					182.3	521,949	1,043,899
4	Federal Energy Regulatory Commission Order No. 472 2024 FERC Annual Charge	1,473,193		1,473,193					1,473,193	182.3	61,179	1,412,014
25	TOTAL	5,526,419		5,526,419	3,025,809				1,964,546		2,787,174	2,203,181

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	
2	Pensions - other	
3	Post-retirement benefits other than pensions (PBOP)	
4	Post-employment benefit plans	
5	Other (Specify)	
6	Healthcare and other benefits	22,589,835
40	Total	22,589,835

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing				
32	Transmission	30,118,062			30,118,062
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
36	Sales				
37	Administrative and General	60,687,080	2,073,345		62,760,425
38	TOTAL Operation (Total of lines 28 thru 37)	90,805,142	2,073,345		92,878,487
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission				
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)				
54	Transmission (Total of lines 32 and 44)	30,118,062			30,118,062
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	60,687,080	2,073,345		62,760,425
60	Total Operation and Maintenance (Total of lines 50 thru 59)	90,805,142	2,073,345		92,878,487
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	90,805,142	2,073,345		92,878,487
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	24,266,092	991,973	3,561,254	28,819,319
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	24,266,092	991,973	3,561,254	28,819,319
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75.1	Other Accounts (Specify) (footnote details)	[a]382,479			382,479
76	TOTAL Other Accounts	382,479			382,479
77	TOTAL SALARIES AND WAGES	115,453,712	3,065,319	3,561,254	122,080,285

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FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccounts

The amount shown in Other Accounts relates to the following:

Job orders (Account 186)		376,354
Lobbying expenses (Account 426.4)		6,127
Storage study (Account 183.2)		(2)
	$	382,479

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	K & K INC	63,662,724
2	MICHELS PIPELINE INC	55,173,245
3	MANHATTAN PIPELINE LLC	24,994,263
4	ALL AMERICAN INSPECTION LLC	17,151,639
5	GAS GATHERING SPECIALISTS INC	15,480,517
6	CHARPS LLC	15,207,357
7	TRES MANAGEMENT INC	14,910,894
8	RANGER PLANT CONSTRUCTIONAL CO INC	14,384,069
9	XCEL NDT LLC	14,197,261
10	PL ENERSERV LLC	14,122,891
11	BENNETT CONSTRUCTION INC	14,007,886
12	ROSEN USA	13,053,098
13	AVERY TECHNICAL RESOURCES INC	11,173,544
14	OTIS MINNESOTA SERVICES LLC	8,619,037
15	SCG LLC	8,236,819
16	INTERCON CONSTRUCTION INC	7,515,870
17	KMX PAINTING INC	7,444,175
18	BELKNAP ELECTRIC INC	6,508,146
19	SYSTEM ONE HOLDINGS LLC	6,190,187
20	TINDOL CONSTRUCTION	5,033,233
21	METASYS TECHNOLOGIES INC	4,665,566
22	CENTRAL REGION INSPECTION SERVICES INC	4,077,847
23	EGAN FIELD AND NOWAK INC	3,798,739
24	GLENN E SESSIONS AND SONS INC	3,773,326
25	CAPSTONE IT INC	3,671,989
26	TIMBERLINE CLEARING LLC	3,639,000
27	PRIMORIS PIPELINE INC	3,609,169
28	CREDO SERVICES LLC	3,557,462
29	FESCO LTD	3,137,061
30	BLACK LABEL PIPELINE INSPECTION LLC	3,028,691
31	SOVDE ENTERPRISES, INC	2,907,687
32	LIBERTY CORE CONSULTANTS LLC	2,875,551
33	CONCENTRIX CVG CUSTOMER MANAGMENT GROUP INC	2,796,483

Line No.	Description (a)	Amount (in dollars) (b)
34	GENERAL CORROSION CORPORATION	2,555,991
35	NORTHERN CLEARING INC	2,438,840
36	PRAIRIELAND CONTRACTING LLC	2,285,310
37	BLUE SKY CONSTRUCTION LLC	2,237,535
38	INSIGHT GLOBAL LLC	2,170,011
39	MERJENT INC	2,150,949
40	STANTEC CONSULTING SERVICES INC	1,985,103
41	COMMISSIONING & TECHNICAL GLOBAL SOLUTIONS	1,926,161
42	BOCKMANN INDUSTRIAL SERVICES INC.	1,863,184
43	CENTURY FENCE	1,848,625
44	ARGUIJO CORPORATION	1,839,498
45	OSI ENVIRONMENTAL INC	1,733,576
46	SOLAR TURBINES INCORPORATED	1,686,946
47	CENTERPOINT ENERGY RESOURCES CORP	1,506,853
48	BLACKSTONE INDUSTRIAL SERVICES USA, Ltd.	1,504,525
49	BAYOU INSPECTION SPECIALISTS, LLC	1,302,224
50	D E RICE CONSTRUCTION COMPANY INC	1,277,490
51	RWG REPAIR AND OVERHAULS USA INC	1,274,139
52	APACHE INDUSTRIAL SERVICES INC	1,253,670
53	HIGHRIDGE CORROSION SERVICES	1,058,908
54	TDW US INC	1,037,385
55	QUALITY INTEGRATED SERVICES INC	1,026,467
56	PROSOURCE TECHNOLOGIES LLC	1,009,710
57	MINNESOTA POWER	984,367
58	SHERMCO INDUSTRIES INC	943,048
59	WHITMAN CONSULTING ORGANIZATION INC	935,418
60	HORIZON PIPELINE AND CONSTRUCTION	934,223
61	MISTRAS GROUP INC	907,915
62	ACCENTURE LLP	892,270
63	TRIPLE R PIPELINE AND ENVIRONMENTAL SERVICES	876,109
64	SPECIALIST STAFFING SOLUTIONS	870,499
65	TANK PAINTERS LLC	858,596
66	LOCUSVIEW INC	766,985
67	LAKE SUPERIOR CONSULTING LLC	755,270
68	EAGLE SKY PATROL INC	740,940
69	BRYAN LABORATORY INC	730,440
70	NINNESCAH RURAL ELECT COOP	721,039
71	INTERSTATE TREE LAND CLEARING COMPANY	713,259
72	SMITH PAINTING INC	696,161
73	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	674,376
74	PERGAM TECHNICAL SERVICES INC	673,768
75	SIBLEY ELECTRIC INC	666,058
76	EPCON PARTNERS INC	654,388

Line No.	Description (a)	Amount (in dollars) (b)
77	ER-CON TECHNOLOGIES LLC	650,348
78	LAKEHEAD CONSTRUCTORS INC	642,218
79	LAKE STATES CONSTRUCTION LLC	638,447
80	MECO LAND SERVICES	632,474
81	CROSS COUNTRY CLEARING LLC	627,505
82	C & S ROOFING INC	612,674
83	ROBERT HALF	586,207
84	COOPER MACHINERY SERVICES LLC	563,578
85	PERCHERON PROFESSIONAL SERVICES LLC	557,224
86	SAFETY KLEEN SYSTEMS INC	530,307
87	C3 PROJECT SERVICES LLC	524,746
88	ASPEN INTEGRITY LLC	520,182
89	The State Group	513,970
90	KELLEY LEASING PARTNERS LLC	511,021
91	ELI WIRELINE SERVICES LLC	487,400
92	HPC INDUSTRIALSERVICES LLC	479,574
93	EAGLE COMPRESSION LLC	472,239
94	NEXXTGEN CORPORATION	447,151
95	RED BRICK INC	441,394
96	KESTREL FIELD SERVICES INC	413,550
97	SCHAEFER COMPRESSION & ALIGNMENT LLC	397,079
98	TOP FLIGHT TRANSPORTATION INC	396,975
99	ASITE LLC	382,750
100	TSE LLC	376,576
101	SUMMIT CUSTOM LANDSCAPE INC	376,441
102	NORTHERN STATES POWER MINNESOTA	373,663
103	PACE ANALYTICAL SERVICES LLC	369,984
104	TERRACON CONSULTANTS INC	365,087
105	JC TOLAND PAINTING LLC	359,795
106	CONTROL SYSTEM ENGINEERING LLC	356,436
107	CHEMICAL WEED CONTROL INC	354,626
108	INTERSTATE POWER AND LIGHT COMPANY	352,491
109	SUBSURFACE SERVICES LLC	348,122
110	PARADIGM ALLIANCE INC	337,569
111	CLARK INTERNATIONAL GUARD FORCE INC	334,001
112	RENSENHOUSE	322,592
113	G C SONS TRUCKING INC	322,331
114	MORRIS FIELD SERVICES, LLC	319,394
115	EPP CONCRETE CONSTRUCTION	318,315
116	FABSCO FIN AIR LLC	313,744
117	OMAHA PUBLIC POWER DISTRICT	311,891
118	TRI COUNTY ELECTRIC COOPERATIVE INC	310,751
119	UNITED RENTALS NORTH AMERICA INC	301,069

Line No.	Description (a)	Amount (in dollars) (b)
120	EXLINE INC	300,793
121	ALLIED VALVE INC	298,392
122	ALARM SYSTEMS INC	294,323
123	TAFT ELECTRIC INC	290,747
124	SULZER TURBO SERVICES INC	287,484
125	MIDWEST ENERGY INC	286,821
126	HAYES MECHANICAL	284,589
127	VISION ENERGY RESOURCES LLC	271,619
128	UPS MIDSTREAM SERVICES LLC	270,686
129	BAKER HUGHES HOLDINGS LLC	267,209
130	WELDFIT CORPORATION	259,133
131	TD&I CABLE MAINTENANCE, LLC	256,422
132	BLACK HILLS UTILITY HOLDINGS INC	255,116
133	BEEMER COMPANIES	251,350
134	ALL OTHER UNDER $250,000	29,367,537
135	TOTAL	489,669,766
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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description “Other”, all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description “Total”, the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	IT Shared Services	Berkshrie Hathaway Energy Company ("BHEC)	[b] Various	28,659,321
3	Other goods and services under $250,000	BHEC	426,923,925	1,847,433
4	IT Shared Services	Midamerican Energy Company ("MEC")	107, 923	4,258,124
5	Facility Costs	MEC	923	5,146,352
6	Other goods and services under $250,000	MEC	426, 923, 924	7,586,389
7	IT Shared Services	PacificCorp	854, 923	1,027,833
8	Other goods and services under $250,000	PacificCorp	Various	1,148,481
9	Other goods and services under $250,000	[a] Various	Various	[c] 1,121,822
19	TOTAL			50,795,755
20	Goods or Services Provided for Affiliated Company			
21	Other goods and services under $250,000,	BHEC	408,856,921	2,742,766
22	IT Shared Services	BHEC	923	8,569,424
23	Gas transportation, storage and other services	MEC	Various	86,752,944
24	Other goods and services under $250,000	MEC	489,495,806	2,426,000
25	Finance and accounting services	Kern River	920,926	283,262
26	Other goods and services under $250,000	Kern River	[f] 920,926	796,256
27	IT Shared Services	PacificCorp	920,923	353,926
28	Other goods and services under $250,000	PacificCorp	920,923	417,377
29	Other goods and services under $250,000	[e] Various	Other	425,989
30	[d] Total b			102,767,944
40	TOTAL			

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: NameOfAssociatedAffiliatedCompany

Affiliate company includes affiliates of Berkshire Hathaway and Berkshire Hathaway Energy for goods and services $250,000, or less.

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged, or credited for BHEC: 107, 121, 165, 426, and 923

(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Affiliate company includes affiliates of Berkshire Hathaway and Berkshire Hathaway Energy for goods and services $250,000, or less.

(d) Concept: DescriptionOfTheGoodOrService

Amounts which are chargeable to another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits, and operational costs incurred.

(e) Concept: NameOfAssociatedAffiliatedCompany

Affiliate company include affiliates of Berkshire Hathaway Energy..

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts included for US Gypsum include 489, 495, and 806.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Underground Storage: Underground Storage Compression	Underground Storage Compressor Stations											
2	Underground Storage: Cunningham, Kansas	Underground Storage Compressor Stations	6	14,050	58,793,643	321,320	887,147	2,238,933	143,800	6,904,723	8883	5	11/14/2024
3	Storage: Redfield, Iowa	Underground Storage Compressor Stations	7	16,760	78,493,908	1,219,296	219,280	18,345,355	499,788	3,198,000	31568	7	01/26/2024
4	Total Underground Storage	Underground Storage Compressor Stations	13	30,810	137,287,551	1,540,616	1,106,427	20,584,288	643,588	10,102,723	40451		
5	Transmission: Transmission Compression:	Transmission Compressor Stations											
6	Transmission: Spencer, South Dakota	Transmission Compressor Stations	1	1,100	5,238,342		16,242	55,490	0	282,000	337	1	01/13/2024
7	Transmission: Willow Lake, South Dakota	Transmission Compressor Stations	1	1,590	13,339,680	83,366	29,535	398,356	24,809	245,440	2180	1	01/13/2024
8	Transmission: East Wakefield, Michigan	Transmission Compressor Stations	2	3,180	27,350,996	100,331	39,453	331,005	37,741	293,680	3460	1	12/17/2024
9	Transmission: Albert Lea, Minnesota	Transmission Compressor Stations	1	15,000	23,432,110	904,725	31,672	299,284	371,864	202,080	4516	2	11/23/2024
10	Transmission: Carlton, Minnesota	Transmission Compressor Stations	2	8,000	23,689,118	259,264	61,082	963,674	86,148	500,560	2451	1	01/03/2024
11	Transmission: Alexandria, Minnesota	Transmission Compressor Stations	1	800	5,746,314	647	127,071	131,817	340	817,685	9312	3	03/27/2024
12	Transmission: Farmington, Minnesota	Transmission Compressor Stations	5	23,287	109,156,903	671,306	249,972	1,685,799	314,404	1,596,282	11393	4	01/13/2024
13	Transmission: North Branch, Minnesota	Transmission Compressor Stations	4	8,000	17,944,755	261,276	59,191	1,140,303	109,892	420,800	8036	2	01/20/2024
14	Transmission: Pierz, Minnesota	Transmission Compressor Stations	2	1,900	7,847,595	6,761	309,145	111,171	3,096	2,766,750	2509	1	03/20/2024
15	Transmission: Owatonna, Minnesota	Transmission Compressor Stations	2	28,937	58,904,585	446,641	71,338	409,940	174,845	561,600	7711	2	02/28/2024
16	Transmission: Faribault, Minnesota	Transmission Compressor Stations	3	44,936	81,611,141	1,421,634	80,193	492,782	630,471	601,600	780	1	03/20/2024
17	Transmission: Hinckley, Minnesota	Transmission Compressor Stations	1	11,153	24,930,333	323,567	41,159	170,162	118,493	268,627	596	1	01/15/2024
18	Transmission: Hugo, Minnesota	Transmission Compressor Stations	1	5,967	16,062,389	36,019	15,062	151,367	26,108	117,333	0	0	
19	Transmission: Chatfield, Minnesota	Transmission Compressor Stations	1	2,500	5,803,818		26,457	108,483	0	376,917	312	1	02/27/2024
20	[(a)] Transmission: LaCrescent, Minnesota	Transmission Compressor Stations	1	1,250	5,838,783		13,917	81,779	0	376,917	4919	1	02/28/2024
21	Transmission: Popple Creek, Minnesota	Transmission Compressor Stations	1	2,000	5,464,716		26,728	40,376	0	416,500	28	1	10/30/2024

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
22	Transmission: Elk River, Minnesota	Transmission Compressor Stations	1	1,100	7,389,586	9	10,987	142,397	5	114,600	323	1	01/14/2024
23	Transmission: Carver, Minnesota	Transmission Compressor Stations	1	11,153	27,365,682	72,364	30,462	197,486	14,626	212,121	3244	1	01/17/2024
24	Transmission: Belleville, Wisconsin	Transmission Compressor Stations	4	4,640	16,618,981	137,484	39,757	381,725	76,451	338,700	5197	3	12/22/2024
25	Transmission: Spring Green, Wisconsin	Transmission Compressor Stations	2	1,900	2,289,295		56,054	18,275	0	259,200	46	1	02/29/2024
26	Transmission: Galena, Illinois	Transmission Compressor Stations	2	7,600	11,451,422	362,522	19,731	209,638	172,987	132,972	5480	2	06/15/2024
27	Transmission: Hubbard, Iowa	Transmission Compressor Stations	1	8,000	14,928,377		119,293	39,443	0	742,000	103	1	07/18/2024
28	Transmission: Earlville, Iowa	Transmission Compressor Stations	1	15,000	23,480,245	151,960	21,080	150,149	24,838	53,544	217	1	01/14/2024
29	Transmission: Ventura, Iowa	Transmission Compressor Stations	5	12,330	22,149,685	262,844	60,642	784,541	85,846	623,520	3061	5	01/18/2024
30	Transmission: Waterloo, Iowa	Transmission Compressor Stations	8	16,250	39,142,798	545,953	113,614	2,457,370	220,299	1,478,615	17710	6	01/14/2024
31	Transmission: Ogden, Iowa	Transmission Compressor Stations	8	33,400	72,862,680	2,140,159	108,080	2,839,423	1,008,692	1,146,440	36725	7	10/19/2024
32	Transmission: Paullina, Iowa	Transmission Compressor Stations	2	5,000	39,750,271		42,509	741,631	0	395,030	1190	1	03/21/2024
33	Transmission: Oakland, Iowa	Transmission Compressor Stations	6	30,500	37,742,826	563,412	93,217	1,073,286	252,756	628,100	6352	6	02/28/2024
34	Transmission: Guthrie Center, Iowa	Transmission Compressor Stations	1	7,700	14,171,498	330,266	10,770	152,038	152,151	96,500	3303	1	02/28/2024
35	Transmission: Lake Mills, Iowa	Transmission Compressor Stations	1	15,900	28,731,828	1,519	37,483	122,335	595	297,000	169	1	11/27/2024
36	Transmission: Palmyra, Nebraska	Transmission Compressor Stations	12	31,755	71,283,857	2,010,237	117,554	3,016,274	876,034	1,387,968	17417	2	01/15/2024
37	Transmission: Beatrice, Nebraska	Transmission Compressor Stations	9	51,800	98,381,208	2,179,149	99,294	2,211,867	953,325	1,160,002	1766	1	01/13/2024
38	Transmission: Fremont, Nebraska	Transmission Compressor Stations	1	4,700	16,664,324	240,482	18,590	187,572	67,917	170,496	27672	7	01/19/2024
39	Transmission: Homer, Nebraska	Transmission Compressor Stations	4	9,480	38,330,954	465,091	56,398	1,318,949	220,157	532,880	11990	8	02/28/2024
40	Transmission: Clifton, Kansas	Transmission Compressor Stations	5	24,200	54,979,770	1,069,654	144,394	1,428,707	442,691	1,800,220	5305	5	02/28/2024
41	Transmission: Tescott, Kansas	Transmission Compressor Stations	2	20,252	51,910,762	211,791	42,839	382,940	75,151	2,972	1104	2	02/28/2024
42	Transmission: Bushton, Kansas	Transmission Compressor Stations	10	42,900	103,035,482	2,240,263	190,881	4,351,658	1,031,824	3,638,600	20650	6	03/26/2024
43	Transmission: Macksville, Kansas	Transmission Compressor Stations	5	33,900	33,192,998	100,041	59,022	1,041,437	63,329	628,400	1334	4	03/23/2024
44	Transmission: Mullinville, Kansas	Transmission Compressor Stations	7	29,300	86,839,203	2,104,034	174,892	2,603,485	937,148	2,415,600	20126	5	01/18/2024
45	Transmission: Beaver, Oklahoma	Transmission Compressor Stations	7	28,500	48,129,452	1,343,955	428,547	2,138,537	637,966	3,402,000	23976	4	11/19/2024
46	Transmission: Plains, Texas	Transmission Compressor Stations	1	3,546	8,551,602	4,968	8,320	221,839	3,812	86,079	114	1	04/11/2024
47	Transmission: Sunray, Texas	Transmission Compressor Stations	7	14,000	30,347,827	575,983	74,400	4,188,751	227,430	1,102,800	18702	6	01/18/2024
48	Transmission: Spraberry, Texas	Transmission Compressor Stations	7	12,694	50,885,973	1,001,958	44,820	2,489,548	466,597	1,110,020	34947	6	10/14/2024

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
49	Transmission: Pampa, Texas	Transmission Compressor Stations	1	9,300	8,128,544	1,325,774	36,876	745,323	628,102	478,101	6727	1	11/22/2024
50	Transmission: Plainview, Texas	Transmission Compressor Stations	1	9,300	9,651,576	1,054,149	33,864	4,244,472	488,178	349,920	6171	1	03/31/2024
51	Transmission: Seminole, Texas	Transmission Compressor Stations	1	9,300	8,260,059	1,291,177	53,420	271,483	643,376	685,760	8220	1	05/10/2024
52	Transmission: Claude, Texas	Transmission Compressor Stations	1	9,300	8,299,456	1,195,018	57,459	1,109,151	597,719	513,000	6998	1	10/28/2024
53	Transmission: Brownfield, Texas	Transmission Compressor Stations	1	11,152	37,097,755	1,256,711	40,309	1,143,109	603,293	535,200	8716	1	11/19/2024
54	Transmission: Kermit, Texas	Transmission Compressor Stations	1	15,900	30,741,551	78,026	47,173	671,559	36,769	529,600	504	1	07/29/2024
55	Transmission: Gaines County, Texas	Transmission Compressor Stations	2	18,089	36,517,319	1,204,116	37,719	482,829	563,394	546,600	9286	2	11/06/2024
56	Transmission: Fort Stockton, Texas (Bakersfield)	Transmission Compressor Stations	1	11,152	25,103,364	967,896	44,810	249,005	460,055	645,040	8635	1	04/23/2024
57	Total Transmission Compression	Transmission Compressor Stations	158	730,593	1,646,769,788	31,004,502	3,773,477	50,380,020	13,931,724	38,084,371	382020	126	
58	Other Storage Compression	Other Compressor Stations											
59	Other: Garner, IA LNG Plant	Other Compressor Stations	4	11,300	18,126,383	32,063	704,191	2,572,634	12,927	6,775,659	5186	3	02/10/2024
60	Other: Wrenshall, MN LNG Plant	Other Compressor Stations	6	8,230	21,469,778	202,826	813,496	3,667,139	127,240	5,773,000	13580	4	11/22/2024
61	Total Other Storage	Other Compressor Stations	10	19,530	39,596,161	234,889	1,517,687	6,239,773	140,167	12,548,659	18766	7	
25	Total		181	780,933	1,823,653,500	31,239,391	5,291,164	56,619,793	14,071,891	50,633,030		133	

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: NameAndLocationOfCompressorStation

The LaCrescent compressor station located in Houston County, Minnesota, was not operated in 2024 due to the lack of contract demand. Northern has no current plans to abandon the station.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	(1,758,390)	4,316,797	2,558,407
3	February	(963,992)	3,903,803	2,939,811
4	March	(424,966)	2,407,148	1,982,182
5	April	(4,929,005)	5,443,006	514,001
6	May	(3,665,874)	8,877,455	5,211,581
7	June	(7,616,722)	11,752,433	4,135,711
8	July	(6,995,533)	11,994,876	4,999,343
9	August	(2,409,505)	13,943,082	11,533,577
10	September	(3,513,360)	17,962,718	14,449,358
11	October	(1,113,258)	16,835,965	15,722,707
12	November	4,658,994	10,048,505	14,707,499
13	December	(561,757)	4,078,827	3,517,070
14	TOTAL (Total of lines 2 thru 13)	(29,293,368)	111,564,615	82,271,247
15	Gas Withdrawn from Storage			
16	January	140,662	20,050,496	20,191,158
17	February	(1,180,845)	12,276,134	11,095,289
18	March	(1,867,382)	11,827,048	9,959,666
19	April	(39,463)	7,215,245	7,175,782
20	May	(2,538,587)	4,743,137	2,204,550
21	June	(4,188,939)	5,120,347	931,408
22	July	(6,406,286)	8,653,011	2,246,725
23	August	(2,632,190)	3,781,245	1,149,055
24	September	(3,350,933)	4,416,450	1,065,517
25	October	(897,078)	3,126,274	2,229,196
26	November	(2,397,638)	6,903,105	4,505,467
27	December	2,587,574	17,442,562	20,030,136
28	TOTAL (Total of lines 16 thru 27)	[a](22,771,105)	105,555,054	82,783,949

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: GasWithdrawnFromStorageThatBelongToRespondent
Negative amounts are due to displacement

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	68,170,517
2	Cushion Gas (Including Native Gas)	[a]131,316,674
3	Total Gas in Reservoir (Total of line 1 and 2)	199,487,191
4	Certificated Storage Capacity	224,050,000
5	Number of Injection - Withdrawal Wells	248
6	Number of Observation Wells	121
7	Maximum Days' Withdrawal from Storage	1,338,570
8	Date of Maximum Days' Withdrawal	12/12/2024
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	**LNG Volume**	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

FOOTNOTE DATA

(a) Concept: GasInReservoirCushionGasIncludingNativeGas
The volume of cushion gas includes 2.9 Bcf of gas located in the extension area, outside the storage reservoir, of the Cunningham storage facility. The trapped gas assists in supporting the Extension Area formation by providing pressure support outside of the Cunningham fault block, but it does not impact the volume of base and working gas in the Cunningham storage reservoir.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Op by resp: Illinois	IL	Fully Owned and Operated by Respondent		21.8
2	Op by resp: Iowa	IA	Fully Owned and Operated by Respondent		4,218.9
3	Op by resp: Kansas	KS	Fully Owned and Operated by Respondent		1,558.2
4	[(a)] Op by resp: Kansas	KS	Jointly Owned and Operated by Respondent	True	1.8
5	Op by resp: Michigan	MI	Fully Owned and Operated by Respondent		266.4
6	Op by resp: Minnesota	MN	Fully Owned and Operated by Respondent		3,384.7
7	Op by resp: Nebraska	NE	Fully Owned and Operated by Respondent		1,417.9
8	[(b)] Op by resp: Nebraska	NE	Operated but not Owned by Respondent	True	6.5
9	Op by resp: New Mexico	NM	Fully Owned and Operated by Respondent		76.3
10	Op by resp: Oklahoma	OK	Fully Owned and Operated by Respondent		232.8
11	[(c)] Op by resp: South Dakota	SD	Operated but not Owned by Respondent	True	13.7
12	Op by resp: South Dakota	SD	Fully Owned and Operated by Respondent		804.4
13	[(d)] Op by resp: South Dakota	SD	Jointly Owned and Operated by Respondent	True	117.6
14	Op by resp: Texas	TX	Fully Owned and Operated by Respondent		920.4
15	[(e)] Op by resp: Texas	TX	Operated but not Owned by Respondent	True	10.3
16	Op by resp: Wisconsin	WI	Fully Owned and Operated by Respondent		1,341.6
17	Total				14,393.3
18	**Subtotal Operated but not Owned by Respondent**				31
19	**Subtotal Jointly Owned, and Operated by Respondent**				119
20	**Subtotal Fully Owned and Operated by Respondent**				14,243
25	TOTAL				14,393

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DesignationIdentificationOfLineOrGroupOfLines

Lines held under a title other than full ownership

Designation (Identification)	Co-owner	Total Miles of Pipe	%
KSC8I20I Greensburg to Mullinville	ANR	1.8	50.0

(b) Concept: DesignationIdentificationOfLineOrGroupOfLines

Lines held under a title other than full ownership

Designation (Identification)	Owner	Total Miles of Pipe	%
NEC64201 to LES from NEM50103	Lincoln Electric System	6.3	100.0
NEC64401 to OPPD Cass county generator station	Omaha Public Power District	0.2	100.0

(c) Concept: DesignationIdentificationOfLineOrGroupOfLines

Lines held under a title operate only (no ownership)

Designation (Identification)	Owner	Total Miles of Pipe	%
SDB97101 Menno branchline	North Western Corporation	6.7	100.0
SDB97201 Groton branchline	North Western Corporation	6.9	100.0
SDB97301 Marion TBS branchline	North Western Corporation	0.1	100.0

(d) Concept: DesignationIdentificationOfLineOrGroupOfLines

Lines held under a title other than full ownership

Designation (Identification)	Co-owner	Total Miles of Pipe	%
SDB96601 Webster branchline	North Western Corporation	36.5	28.0
SDB97001 Parker branchline	North Western Corporation	28.1	56.0
SDB96701 Scotland branchline	North Western Corporation	52.9	37.0

(e) Concept: DesignationIdentificationOfLineOrGroupOfLines

Lines held under a title other than full ownership

Designation (Identification)	Owner	Total Miles of Pipe	%
TXC90401 Spearman Interconnect from PVR	Penn Virginia Resources	0.3	100.0
TXC90701 Golden Spread Pipeline	Golden Spread Electric Coop	10.0	100.0

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s): 2022-01-06			
2	Volumes of Gas Transported			
3	No-Notice Transportation		79,454	79,454
4	Other Firm Transportation	171,589	5,485,615	5,657,204
5	Interruptible Transportation	1,614	157,679	159,293
6	Other (Specify)			
6.1	Other (Describe) (footnote details)			
7	TOTAL	173,203	5,722,748	5,895,951
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		950,323	950,323
11	Interruptible Storage		17,890	17,890
12	Other (Specify)			
12.1	Other (Describe) (footnote details)			
13	TOTAL		968,213	968,213
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		1,034,200	1,034,200
16	Reduction in Line Pack		110,000	110,000
17	Other (Specify)			
17.1	Other (Describe) (footnote details)			
18	TOTAL		1,144,200	1,144,200
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s): 2022-01-05			
22	No-Notice Transportation		119,150	119,150
23	Other Firm Transportation	474,053	15,280,915	15,754,968
24	Interruptible Transportation	14,354	329,055	343,409
25	Other (Specify)			
25.1	Other (Describe) (footnote details)			
26	TOTAL	488,407	15,729,120	16,217,527
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		1,909,545	1,909,545
30	Interruptible Storage		(52,466)	(52,466)
31	Other (Specify)			

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
31.1	Other (Describe) (footnote details)			
32	TOTAL		1,857,079	1,857,079
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		1,482,500	1,482,500
35	Reduction in Line Pack		193,300	193,300
36	Other (Specify)			
36.1	Other (Describe) (footnote details)			
37	TOTAL		1,675,800	1,675,800

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Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Garner, IA	LNG	300,000	99,332,944	true
2	Wrenshall, MN	LNG	300,000	95,982,446	true

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report:
Northern Natural Gas Company	(1) ☑ An Original (2) ☐ A Resubmission	04/18/2025	End of: 2024/ Q4

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		[(a)]13,128,804	[(e)]7,960,558
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,407,393,773	375,684,529
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	111,564,615	30,963,297
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	3,842,160	149,482
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		[(b)]82,783,949	[(f)]26,764,799
13	Gas Received from Shippers as Compressor Station Fuel		16,422,123	4,411,159
14	Gas Received from Shippers as Lost and Unaccounted for		526,751	262,362
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		1,635,662,175	446,196,186
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,407,393,773	375,684,529
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	105,555,054	27,471,941
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	3,266,641	1,180,965
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		[(c)]82,271,247	[(g)]33,947,276
28	Gas Used for Compressor Station Fuel	509	14,575,312	3,546,629

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		[d]20,068,435	[h]2,516,853
30	Total Deliveries (Total of lines 18 thru 29)		1,633,130,462	444,348,193
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,531,713	1,847,993
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,635,662,175	446,196,186
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 13,128,804 Dth represents gas purchases recorded to FERC account 803.

(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 82,783,949 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(c) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 82,271,247 Dth represents gas injected into storage (includes third party and company owned gas).

(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (Dth)
Drip Shrinkage	8,575
Gas Used in other O&M Operations	2,283,597
Under-recovery of storage volumes	355,586
Other Gas Operational Sales - Account 495	17,420,677
Total	20,068,435

(e) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 7,960,558 Dth represents gas purchases recorded to FERC account 803.

(f) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 26,764,799 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 33,947,276 Dth represents gas injected into storage (includes third party and company owned gas).

(h) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (0th)
Drip Shrinkage	2,505
Gas Used in other O&M Operations	514,348
Other Gas Operational Sales - Account 495	2,000,000
Total	2,516,853

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1													
						Amount Collected (Dollars)				Volume (in Dth) Not Collected					
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	358,487	147,160	534,350	1,039,997	698,153	286,593	1,040,648	2,025,394					805	805
5	Distribution														
6	Storage	9,330		249,220	258,550	18,055		482,080	500,135					805	805
7	Total Shipper Supplied Gas	367,817	147,160	783,570	1,298,547	716,208	286,593	1,522,728	2,525,529						
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	322,862	132,535	481,249	936,646	629,774	258,524	938,724	1,827,022					854	8I0
12	Distribution														
13	Storage	2,143		57,228	59,371	4,181		111,628	115,809					819	8I0
14	Total gas used in compressors	325,005	132,535	538,477	996,017	633,955	258,524	1,050,352	1,942,831						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	40,371	16,572	60,175	117,118	78,686	32,301	117,287	228,274					See footnote	812
19	Distribution														
20	Storage	374		9,984	10,358	729		19,475	20,204					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	40,745	16,572	70,159	[(a)]127,476	79,415	32,301	136,762	248,478						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	127,001	52,134	189,305	368,440	247,684	101,675	369,191	718,550					813	812

Line No.	Item (a)	Month 1													
						Amount Collected (Dollars)				Volume (in Dth) Not Collected					
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	127,001	52,134	189,305	368,440	247,684	101,675	369,191	718,550						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	(131,747)	(54,081)	(196,379)	(382,207)	(257,991)	(105,907)	(384,554)	(748,452)						
35	Distribution														
36	Storage	6,813		182,008	188,821	13,145		350,977	364,122						
37	Total Net Excess Or (Deficiency)	(124,934)	(54,081)	(14,371)	(193,386)	(244,846)	(105,907)	(33,577)	(384,330)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers	(124,934)	(54,081)	(14,371)	(193,386)	(244,846)	(105,907)	(33,577)	(384,330)					805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas	(124,934)	(54,081)	(14,371)	(193,386)	(244,846)	(105,907)	(33,577)	(384,330)						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency				0										

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SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	375,684,529
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	375,684,529

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 1 Gas Used (Dth)	Month 1 Amount($)
LNG Compressor Station Fuel	842.1	14,287	27,868
Line Operations	856	102,831	200,406
Purification Underground Storage	821	668	1,303
Other Underground Storage Operations	817	8,372	16,330
Other Compressor Station Fuel	819	1,318	2,571
		127,476	$ 248,478

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2												
						Amount Collected (Dollars)				Volume (in Dth) Not Collected				
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)													
2	Gathering													
3	Production/Extraction/Processing													
4	Transmission	338,807	171,733	548,233	1,058,773	619,255	313,885	1,002,032	1,935,172					805
5	Distribution													
6	Storage	10,558		211,704	222,262	19,358		388,170	407,528					805
7	Total Shipper Supplied Gas	349,365	171,733	759,937	1,281,035	638,613	313,885	1,390,202	2,342,700					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)													
9	Gathering													
10	Production/Extraction/Processing													
11	Transmission	348,528	176,660	563,962	1,089,150	636,656	322,705	1,030,189	1,989,550					854
12	Distribution													
13	Storage	3,328		66,725	70,053	6,078		121,888	127,966					819
14	Total gas used in compressors	351,856	176,660	630,687	1,159,203	642,734	322,705	1,152,077	2,117,516					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)													
16	Gathering													
17	Production/Extraction/Processing													
18	Transmission	54,135	27,440	87,597	169,172	98,888	50,124	160,014	309,026					See footnote
19	Distribution													
20	Storage	492		9,856	10,348	898		18,005	18,903					See footnote
21	Other Deliveries (specify) (footnote details)													
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	54,627	27,440	97,453	[(a)]179,520	99,786	50,124	178,019	327,929					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)													
24	Gathering													
25	Production/Extraction/Processing													
26	Transmission	139,517	70,718	225,755	435,990	254,703	129,103	412,141	795,947					813
27	Distribution													
28	Storage													
29	Other Losses (specify) (footnote details)													
30	Total Gas Lost And Unaccounted For	139,517	70,718	225,755	435,990	254,703	129,103	412,141	795,947					
30.1	NET EXCESS OR (DEFICIENCY)													
31	Other Losses													
32	Gathering													
33	Production/Extraction/Processing													
34	Transmission	(203,373)	(103,085)	(329,081)	(635,539)	(370,992)	(188,047)	(600,312)	(1,159,351)					
35	Distribution													
36	Storage	6,738		135,123	141,861	12,382		248,277	260,659					
37	Total Net Excess Or (Deficiency)	(196,635)	(103,085)	(193,958)	(493,678)	(358,610)	(188,047)	(352,035)	(898,692)					
38	DISPOSITION OF EXCESS GAS:													

Line No.	Item (a)	Month 2												
						Amount Collected (Dollars)				Volume (in Dth) Not Collected				
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers	(196,635)	(103,085)	(193,958)	(493,678)	(358,610)	(188,047)	(352,035)	(898,692)					805
43.1	Gas to be returned to shippers													
51	Total Disposition Of Excess Gas	(196,635)	(103,085)	(193,958)	(493,678)	(358,610)	(188,047)	(352,035)	(898,692)					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Gas to be recovered from shippers													182.3
65	Total Gas Acquired To Meet Deficiency													

Line No.	Item (a)	Month 2 Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	
2	Gathering	
3	Production/Extraction/Processing	
4	Transmission	805
5	Distribution	
6	Storage	805
7	Total Shipper Supplied Gas	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	
9	Gathering	
10	Production/Extraction/Processing	
11	Transmission	810
12	Distribution	
13	Storage	810
14	Total gas used in compressors	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	
16	Gathering	
17	Production/Extraction/Processing	
18	Transmission	812
19	Distribution	
20	Storage	812
21	Other Deliveries (specify) (footnote details)	
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	
24	Gathering	
25	Production/Extraction/Processing	
26	Transmission	812
27	Distribution	
28	Storage	
29	Other Losses (specify) (footnote details)	
30	Total Gas Lost And Unaccounted For	
30.1	NET EXCESS OR (DEFICIENCY)	
31	Other Losses	
32	Gathering	
33	Production/Extraction/Processing	
34	Transmission	
35	Distribution	
36	Storage	
37	Total Net Excess Or (Deficiency)	
38	DISPOSITION OF EXCESS GAS:	
39	Gas sold to others	

Line No.	Item (a)	Month 2 Account(s) Credited (o)
40	Gas used to meet imbalances	
41	Gas added to system gas	
42	Gas returned to shippers	182.3
43.1	Gas to be returned to shippers	
51	Total Disposition Of Excess Gas	
52	GAS ACQUIRED TO MEET DEFICIENCY:	
53	System gas	
54	Purchased gas	
55.1	Gas to be recovered from shippers	805
65	Total Gas Acquired To Meet Deficiency	

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)	Month 2 Amount($)
LNG Compressor Station Fuel	842.1	44,090	80,539
Line Operations	856	125,082	228,487
Purification Underground Storage	821	1,321	2,413
Other Underground Storage Operations	817	6,613	12,080
Other Compressor Station Fuel	819	2,414	4,410
		179,520	$ 327,929

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3												
						Amount Collected (Dollars)				Volume (in Dth) Not Collected				
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)													
2	Gathering													
3	Production/Extraction/Processing													
4	Transmission	691,241	366,722	1,020,958	2,078,921	1,418,643	752,628	2,095,326	4,266,597					805
5	Distribution													
6	Storage			15,018	15,018			27,433	27,433					805
7	Total Shipper Supplied Gas	691,241	366,722	1,035,976	2,093,939	1,418,643	752,628	2,122,759	4,294,030					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)													
9	Gathering													
10	Production/Extraction/Processing													
11	Transmission	438,708	232,746	647,969	1,319,423	957,744	508,108	1,414,580	2,880,432					854
12	Distribution													
13	Storage			71,986	71,986			157,153	157,153					819
14	Total gas used in compressors	438,708	232,746	719,955	1,391,409	957,744	508,108	1,571,733	3,037,585					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)													
16	Gathering													
17	Production/Extraction/Processing													
18	Transmission	64,216	34,068	94,848	193,132	140,191	74,375	207,060	421,626					See footnote
19	Distribution													
20	Storage			14,220	14,220			31,044	31,044					See footnote
21	Other Deliveries (specify) (footnote details)													
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	64,216	34,068	109,068	[a]207,352	140,191	74,375	238,104	452,670					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)													
24	Gathering													
25	Production/Extraction/Processing													
26	Transmission	346,985	184,085	512,493	1,043,563	927,669	492,153	1,370,161	2,789,983					813
27	Distribution													
28	Storage													
29	Other Losses (specify) (footnote details)													
30	Total Gas Lost And Unaccounted For	346,985	184,085	512,493	1,043,563	927,669	492,153	1,370,161	2,789,983					
30.1	NET EXCESS OR (DEFICIENCY)													
31	Other Losses													
32	Gathering													
33	Production/Extraction/Processing													
34	Transmission	(158,668)	(84,177)	(234,352)	(477,197)	(606,961)	(322,008)	(896,475)	(1,825,444)					
35	Distribution													
36	Storage			(71,188)	(71,188)			(160,764)	(160,764)					
37	Total Net Excess Or (Deficiency)	(158,668)	(84,177)	(305,540)	(548,385)	(606,961)	(322,008)	(1,057,239)	(1,986,208)					
38	DISPOSITION OF EXCESS GAS:													

Line No.	Item (a)	Month 3												
						Amount Collected (Dollars)				Volume (in Dth) Not Collected				
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers	(158,668)	(84,177)	(305,540)	(548,385)	(606,961)	(322,008)	(1,057,239)	(1,986,208)					805
43.1	Gas to be returned to shippers													
51	Total Disposition Of Excess Gas	(158,668)	(84,177)	(305,540)	(548,385)	(606,961)	(322,008)	(1,057,239)	(1,986,208)					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Gas to be recovered from shippers													182.3
65	Total Gas Acquired To Meet Deficiency				0									

Line No.	Item (a)	Month 3 Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	
2	Gathering	
3	Production/Extraction/Processing	
4	Transmission	805
5	Distribution	
6	Storage	805
7	Total Shipper Supplied Gas	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	
9	Gathering	
10	Production/Extraction/Processing	
11	Transmission	810
12	Distribution	
13	Storage	810
14	Total gas used in compressors	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	
16	Gathering	
17	Production/Extraction/Processing	
18	Transmission	812
19	Distribution	
20	Storage	812
21	Other Deliveries (specify) (footnote details)	
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	
24	Gathering	
25	Production/Extraction/Processing	
26	Transmission	812
27	Distribution	
28	Storage	
29	Other Losses (specify) (footnote details)	
30	Total Gas Lost And Unaccounted For	
30.1	NET EXCESS OR (DEFICIENCY)	
31	Other Losses	
32	Gathering	
33	Production/Extraction/Processing	
34	Transmission	
35	Distribution	
36	Storage	
37	Total Net Excess Or (Deficiency)	
38	DISPOSITION OF EXCESS GAS:	
39	Gas sold to others	

Line No.	Item (a)	Month 3 Account(s) Credited (o)
40	Gas used to meet imbalances	
41	Gas added to system gas	
42	Gas returned to shippers	182.3
43.1	Gas to be returned to shippers	
51	Total Disposition Of Excess Gas	
52	GAS ACQUIRED TO MEET DEFICIENCY:	
53	System gas	
54	Purchased gas	
55.1	Gas to be recovered from shippers	805
65	Total Gas Acquired To Meet Deficiency	

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 3 Gas Used (Dth)	Month 3 Amount($)
LNG Compressor Station Fuel	842.1	1,186	2,589
Line Operations	856	191,946	419,037
Purification Underground Storage	821	4,251	9,280
Other Underground Storage Operations	817	6,384	13,937
Other Compressor Station Fuel	819	3,585	7,827
		207,352	$ 452,670

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

1	SystemMap2024.pdf	