

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2024/ Q4
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the

FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and " firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with

said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts,

interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2025
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 04/17/2025
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106	NA	
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	NA	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224	None	
22	Materials and Supplies	227		
23	Allowances	228		
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		
31	Other Paid-in Capital	253		
32	Capital Stock Expense	254b		
33	Long-Term Debt	256		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
35	Taxes Accrued, Prepaid and Charged During the Year	262		
36	Accumulated Deferred Investment Tax Credits	266		
37	Other Deferred Credits	269		
Page 2				

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	NA
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	<div>Stockholders' Reports Check appropriate box:</div> <div> <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared </div>		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Michael J. Behrens VP, Chief Financial Officer 6100 Neil Road, Reno, NV 89511			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: NV Date of Incorporation: 1929-02-09 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Nevada Power Company is a United States regulated electric utility company serving 1 million retail customers, including residential, commercial, and industrial customers primarily in southern Nevada. Generating, transmitting, distributing, and selling electricity are the principal business operations of the Company.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
NV Energy, Inc. owns 100% of Nevada Power Company's common stock. NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock. Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC. Berkshire Hathaway Inc. owns 100% of BHE's voting common stock.			

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CORPORATIONS CONTROLLED BY RESPONDENT					
<div>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</div> <div>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</div> <div>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</div> <div>Definitions</div> <div>1. See the Uniform System of Accounts for a definition of control.</div> <div>2. Direct control is that which is exercised without interposition of an intermediary.</div> <div>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</div> <div>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</div>					
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)		Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating Plant Site	100%		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4	
OFFICERS							
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.							
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)		
1	(a) Executive Officers for the year ended December 31, 2024						
2	President and Chief Executive Officer	Douglas A. Cannon	570,000				
3	Exec VP, Business Development and External Relations	Anthony F. Sanchez III	404,465				
4	Senior VP, General Counsel, Corporate Secretary, Customer Services, and Chief Compliance Officer	Brandon M. Barkhuff	325,000				
5	Senior VP, Energy Delivery (Formerly VP, Electric Delivery)	Jesse E. Murray	325,000				
6	Senior VP, HR, Safety and Corporate Services	Jennifer L. Oswald	320,000				
7	VP, Chief Financial Officer	Michael J. Behrens	280,000				
8	VP, Transmission Development and Policy	Carolyn C. Barbash	274,355		2024-01-08		
9	VP, Business Optimization and Innovation	Robin R. Smith	250,000				
10	VP, Generation	Jason T. Hammons	250,000				
11	VP, Regulatory	Janet C. Wells	240,000				
12	VP Energy Management Systems (Formerly VP, Integrated Energy Services)	Marie K. Steele	240,000				
13	VP, Transmission and Distribution Project Management and Engineering (Formerly VP, Customer Solutions and Project Management)	Eric A. Schwarzrock	235,000		2024-12-28		
14	VP, Transmission	Joshua K. Langdon	230,700		2024-06-14		
15	VP, Renewables	Jimmy J. Daghliau	220,000				
16	VP, Resource Optimization	Michael Holland	220,000	2024-12-30			
17	VP, Resource Optimization	Ryan D. Atkins	216,215		2024-09-04		
18	Treasurer	Catalin "Adrian" Cacuci	213,000				

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FOOTNOTE DATA			

(a) Concept: OfficerTitle

Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).
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Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Board of Directors for the year ended December 31, 2024:			
2	Douglas A. Cannon - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		true
3	Anthony F. Sanchez III - Exec VP, Business Development and External Relations	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
4	Jennifer L. Oswald - Senior VP, HR, Safety, and Corporate Services	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
5	Brandon M. Barkhuff - Senior VP, General Counsel, Corporate Secretary, Customer Services and Chief Compliance Officer	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
6	Michael J. Behrens - VP, Chief Financial Officer	6100 Neil Road, Reno, NV 89511	true	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	<div>This report is:</div> <div>(1)</div> <div><input checked="" type="checkbox"/> An Original</div> <div>(2)</div> <div><input type="checkbox"/> A Resubmission</div>	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<div>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</div> <div><div><div>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</div><div>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</div><div>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</div><div>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</div><div>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</div><div>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</div><div>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</div><div>8. State the estimated annual effect and nature of any important wage scale changes during the year.</div><div>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</div><div>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</div><div>11. (Reserved.)</div><div>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</div><div>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</div><div>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</div></div></div>			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, 'Short-term Debt and Credit Facilities' and 'Long-term Debt' of Notes to Financial Statements in this FERC Form 1 for information regarding financial proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 1 for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
12. NA.			
13. Effective January 8, 2024, Carolyn Barbash retired from her position as Vice President, Transmission Development and Energy Market Policy. Effective June 14, 2024, Josh Langdon departed from his role as Vice President, Transmission. Effective September 4, 2024, Ryan Atkins departed from his role as Vice President, Resource Optimization. Effective December 28, 2024, Eric Schwarzrock departed from his role as Vice President, Transmission & Distribution Project Management and Engineering. Effective December 30, 2024, Michael Holland was named Vice President, Resource Optimization.			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200	12,973,630,421		11,726,034,795		
3	Construction Work in Progress (107)	200	810,384,297		1,090,257,283		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,784,014,718		12,816,292,078		
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,486,665,778		4,217,580,034		
6	Net Utility Plant (Enter Total of line 4 less 5)		9,297,348,940		8,598,712,044		
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202					
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)						
9	Nuclear Fuel Assemblies in Reactor (120.3)						
10	Spent Nuclear Fuel (120.4)						
11	Nuclear Fuel Under Capital Leases (120.6)						
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202					
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)						
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,297,348,940		8,598,712,044		
15	Utility Plant Adjustments (116)						
16	Gas Stored Underground - Noncurrent (117)						
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		1,249,763		1,221,467		
19	(Less) Accum. Prov. for Depr. and Amort. (122)		62,553		53,042		
20	Investments in Associated Companies (123)						
21	Investment in Subsidiary Companies (123.1)	224					
23	Noncurrent Portion of Allowances	228					
24	Other Investments (124)		33,775,703		35,672,611		
25	Sinking Funds (125)						
26	Depreciation Fund (126)						
27	Amortization Fund - Federal (127)						
28	Other Special Funds (128)		75,801,022		65,512,459		
29	Special Funds (Non Major Only) (129)						
30	Long-Term Portion of Derivative Assets (175)						
31	Long-Term Portion of Derivative Assets - Hedges (176)						
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		110,763,935		102,353,495		
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)						
35	Cash (131)		8,376,848		9,357,305		
36	Special Deposits (132-134)		179,677		160,408		
37	Working Fund (135)						
38	Temporary Cash Investments (136)		15,084,504		10,319,086		
39	Notes Receivable (141)						
40	Customer Accounts Receivable (142)		168,257,756		232,325,757		
41	Other Accounts Receivable (143)		5,570,159		10,595,777		
Page 110-111							

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		16,608,494	20,535,770
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		99,105,830	10,765,564
45	Fuel Stock (151)	227		205
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	190,171,059	129,326,556
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(465,402)	(69,166)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		79,767,597	42,677,000
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		131,594,058	150,665,659
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		681,033,592	575,588,381
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		30,992,238	33,278,310
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	610,886,106	1,091,149,933
73	Prelim. Survey and Investigation Charges (Electric) (183)		692,916	1,274,497
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		38,267	(115,856)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	101,677,471	81,600,880
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		15,515,848	16,600,505
82	Accumulated Deferred Income Taxes (190)	234	756,113,860	762,353,242
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,515,916,706	1,986,141,511
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,605,063,173	11,262,795,431
Page 110-111				

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	1,000	1,000	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		773,510,116	773,510,116	
7	Other Paid-In Capital (208-211)	253	2,172,639,552	1,962,639,552	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253	
11	Retained Earnings (215, 215.1, 216)	118	1,520,516,840	1,245,890,331	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,424,038)	(1,477,446)	
16	Total Proprietary Capital (lines 2 through 15)		4,450,134,338	3,965,454,421	
17	LONG-TERM DEBT				
18	Bonds (221)	256	92,500,000	92,500,000	
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	3,341,300,000	3,341,300,000	
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,370,400	9,344,910	
24	Total Long-Term Debt (lines 18 through 23)		3,425,429,600	3,424,455,090	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		270,627,659	286,013,188	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		1,241,621	1,286,634	
29	Accumulated Provision for Pensions and Benefits (228.3)		9,129,396	9,847,795	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)		1,466,879	1,256,021	
32	Long-Term Portion of Derivative Instrument Liabilities		3,727,299	5,603,319	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		57,134,033	62,158,304	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		343,326,887	366,165,261	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)				
38	Accounts Payable (232)		342,381,314	405,051,305	
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)		2,199,339	64,723,352	
Page 112-113					

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
41	Customer Deposits (235)		93,088,113	58,722,862
42	Taxes Accrued (236)	262	8,201,562	43,507,030
43	Interest Accrued (237)		45,950,950	43,937,592
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		23,657,914	26,850,999
48	Miscellaneous Current and Accrued Liabilities (242)		10,098,274	10,409,921
49	Obligations Under Capital Leases-Current (243)		23,259,105	21,605,925
50	Derivative Instrument Liabilities (244)		56,979,233	67,583,096
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		3,727,299	5,603,319
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		602,088,505	736,788,763
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		173,549,061	137,475,071
57	Accumulated Deferred Investment Tax Credits (255)	266	152,120,376	111,709,194
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	137,446,569	114,108,557
60	Other Regulatory Liabilities (254)	278	758,571,226	804,086,814
61	Unamortized Gain on Reacquired Debt (257)		100,626	111,708
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,458,513,882	1,387,206,770
64	Accum. Deferred Income Taxes-Other (283)		103,782,103	215,233,782
65	Total Deferred Credits (lines 56 through 64)		2,784,083,843	2,769,931,896
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,605,063,173	11,262,795,431
Page 112-113				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.
(b) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)

7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,957,432,335	3,185,133,394			2,957,432,335	3,185,133,394				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,976,000,306	2,287,456,914			1,976,000,306	2,287,456,914				
5	Maintenance Expenses (402)	320	43,033,241	39,672,318			43,033,241	39,672,318				
6	Depreciation Expense (403)	336	299,009,752	294,250,694			299,009,752	294,250,694				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(785,808)	17,602			(785,808)	17,602				
8	Amort. & Depl. of Utility Plant (404-405)	336	40,019,566	25,747,969			40,019,566	25,747,969				
9	Amort. of Utility Plant Acq. Adj. (406)	336	3,090,423	3,090,423			3,090,423	3,090,423				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		39,880,247	138,437,334			39,880,247	138,437,334				
13	(Less) Regulatory Credits (407.4)		38,657,004	14,453,415			38,657,004	14,453,415				
14	Taxes Other Than Income Taxes (408.1)	262	65,674,566	63,109,786			65,674,566	63,109,786				
15	Income Taxes - Federal (409.1)	262	62,238,741	(21,389,607)			62,238,741	(21,389,607)				
16	Income Taxes - Other (409.1)	262	219,111	218,431			219,111	218,431				
17	Provision for Deferred Income Taxes (410.1)	234, 272	201,004,502	318,817,310			201,004,502	318,817,310				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	249,509,821	389,113,080			249,509,821	389,113,080				
19	Investment Tax Credit Adj. - Net (411.4)	266	40,411,182	100,169,077			40,411,182	100,169,077				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		11	6			5	6				

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,781,758	12,799,907								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		36,447,724	67,621,019								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		172,520,921	156,308,796								
63	Amort. of Debt Disc. and Expense (428)		3,417,747	3,390,827								
64	Amortization of Loss on Reaquired Debt (428.1)		1,330,318	1,317,133								
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		11,081	11,081								
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		5,270,068	9,316,282								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		19,991,839	24,672,860								
70	Net Interest Charges (Total of lines 62 thru 69)		162,536,134	145,649,097								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		349,626,509	261,045,893								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		349,626,509	261,045,893								
Page 114-117												

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
STATEMENT OF RETAINED EARNINGS				
<div>1. Do not report Lines 49-53 on the quarterly report.</div> <div>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</div> <div>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</div> <div>4. State the purpose and amount for each reservation or appropriation of retained earnings.</div> <div>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</div> <div>6. Show dividends for each class and series of capital stock.</div> <div>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</div> <div>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</div> <div>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</div>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,244,128,616	1,033,082,723
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		349,626,509	261,045,893
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(75,000,000)	(50,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(75,000,000)	(50,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,518,755,125	1,244,128,616
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,520,516,840	1,245,890,331
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(12,178,879)	(12,178,879)
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(12,178,879)	(12,178,879)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
STATEMENT OF CASH FLOWS				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	349,626,509	261,045,893	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	341,333,933	323,106,688	
5	Amortization of (Specify) (footnote details)			
5.1	Unamortized (Gain) Loss on Reacquired Debt	1,319,237	1,306,052	
5.2	Deferred Energy Costs	465,457,106	79,558,272	
8	Deferred Income Taxes (Net)	(48,491,056)	(70,253,834)	
9	Investment Tax Credit Adjustment (Net)	40,411,182	100,142,716	
10	Net (Increase) Decrease in Receivables	(4,102,322)	16,717,321	
11	Net (Increase) Decrease in Inventory	(60,448,062)	(36,146,825)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	(38,192,743)	(80,740,224)	
14	Net (Increase) Decrease in Other Regulatory Assets	23,994,434	118,329,556	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(48,854,618)	(40,123,973)	
16	(Less) Allowance for Other Funds Used During Construction	31,360,438	21,193,114	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Net Increase (Decrease) in Other Liabilities	33,222,780	33,288,488	
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(33,292,110)	41,324,287	
18.3	Net (Increase) Decrease in Prepayments	(21,740,612)	(11,720,853)	
18.4	Net (Increase) Decrease in Other Assets	(27,998,143)	(6,498,914)	
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	5,005,017	16,647,596	
18.6	Change in Pension and Benefit Assets/Liabilities	(10,251,294)	(14,627,475)	
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	53,408	(131,936)	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	935,692,208	710,029,721	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,140,121,488)	(1,439,314,091)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	(18,785)	7,932	
30	(Less) Allowance for Other Funds Used During Construction	(31,360,438)	(21,193,114)	
31	Other (provide details in footnote):			
31.1	Customer Advances for Construction	36,073,990	33,201,928	
31.2	Contributions in Aid of Construction	22,728,060	28,377,614	
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Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,049,977,785)	(1,356,533,503)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)	4,056,500	
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Net proceeds from (issuance of) Notes Receivable from Associated Companies		100,000,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,045,921,285)	(1,256,533,503)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		199,165,001
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	210,000,000	400,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	210,000,000	599,165,001
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(19,843,680)	(18,169,280)
76.2	Deferred Financing and Debt Issuance Costs	(453,047)	(6,334,013)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(75,000,000)	(50,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	114,703,273	524,661,708
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	4,474,196	(21,842,074)
88	Cash and Cash Equivalents at Beginning of Period	37,592,600	59,434,674
90	Cash and Cash Equivalents at End of Period	42,066,796	37,592,600
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[illegible]

NEVADA POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS		
General		
The notes below have been excerpted from Nevada Power Company’s Item 8 of Berkshire Hathaway Energy Company’s (“BHE”) Annual Report on Form 10-K for the year ended December 31, 2024 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Nevada Power Company’s Financial Statements contained herein.		
Organization and Operations		
Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").		
Summary of Significant Accounting Policies		
Basis of Presentation		
Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:		
<div><div></div><div><ul style="list-style-type: none">The requirement to report deferred tax assets and liabilities separately rather than a single amount.The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.The classification of certain assets and liabilities as noncurrent instead of current.The classification of certain items as revenue rather than purchased power expense.The classification of income taxes as operating expense rather than income tax expense.The classification of certain regulatory liabilities as regulatory assets.The classification of operating and finance lease assets as plant rather than other assets.Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.</div></div>		
Use of Estimates in Preparation of Financial Statements		
The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.		
Accounting for the Effects of Certain Types of Regulation		
Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").		
Fair Value Measurements		
As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.		
Cash and Cash Equivalents and Restricted Cash		
Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):		
	As of	
	December 31, 2024	December 31, 2023
Cash (131)	\$ 8	\$ 9
Temporary cash investments (136)	15	10
Total cash and cash equivalents	23	19
Restricted cash and cash equivalents (128)	19	18
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 42	\$ 37
Allowance for Credit Losses		
Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Nevada Power's assessment of the collectability of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Nevada Power primarily utilizes credit loss history. However, Nevada Power may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31, (in millions):		
	2024	2023
Beginning balance	\$ 20	\$ 20
Charged to operating costs and expenses, net	19	18
Write-offs, net	(22)	(18)
Ending balance	\$ 17	\$ 20
Derivatives		
Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.		
Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.		
For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.		
Inventories		
Inventories consist mainly of materials and supplies totaling \$190 million and \$129 million as of December 31, 2024 and 2023. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used.		
Property, Plant and Equipment, Net		
General		
Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the Public Utilities Commission of Nevada ("PUCN").		
Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.		
Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on		

regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory assets or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2024 and 2023 was 7.43% and 6.95%, respectively.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital-intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output. Nevada Power's operating and right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly.

Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 842, "Leases."

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2024 and 2023, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$132 million and \$151 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In addition, Nevada Power has recognized contract assets of \$1 million and \$3 million as of December 31, 2024 and 2023, respectively, due to Nevada Power's performance on certain contracts.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties.

Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Nevada Power's unrecognized tax benefits are primarily included in other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense (benefit) on the Statements of Income.

Subsequent Events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2024, up to February 21, 2025, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 17, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	2024		2023	
Utility plant:					
Generation	30 - 65 years	\$	5,369	\$	4,476
Transmission	55 - 75 years		1,660		1,590
Distribution	24 - 70 years		4,754		4,451
Intangible plant and other	5 - 65 years		900		906
Utility plant			12,683		11,423
Accumulated depreciation and amortization			(4,093)		(3,856)
Utility plant, net			8,590		7,567
Non-regulated, net of accumulated depreciation and amortization	40 years		1		1
			8,591		7,568
Construction work-in-progress			810		1,090
Property, plant and equipment, net		\$	9,401	\$	8,658

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2024 and 2023 was 2.8% and 3.1%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2023 and the approved rates were effective January 1, 2024.

Construction work-in-progress is primarily related to the construction of regulated assets.

Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2024 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
ON Line Transmission Line	19%	\$ 121	\$ 31	\$ 1
Other transmission facilities	Various	59	29	1
Total		<u>\$ 180</u>	<u>\$ 60</u>	<u>\$ 2</u>

Leases

The following table summarizes Nevada Power's leases recorded on the Balance Sheet as of December 31 (in millions):

	2024	2023
Right-of-use assets:		
Operating leases	\$ 5	\$ 7
Finance leases	279	289
Total right-of-use assets	<u>\$ 284</u>	<u>\$ 296</u>
Lease liabilities:		
Operating leases	\$ 7	\$ 9
Finance leases	287	298
Total lease liabilities	<u>\$ 294</u>	<u>\$ 307</u>

The following table summarizes Nevada Power's lease costs for the years ended December 31 (in millions):

	2024	2023
Variable	\$ 270	\$ 264
Operating	2	2
Finance:		
Amortization	16	15
Interest	24	26
Total lease costs	<u>\$ 312</u>	<u>\$ 307</u>
Weighted-average remaining lease term (years):		
Operating leases	2.8	3.7
Finance leases	27.4	28.2
Weighted-average discount rate:		
Operating leases	4.5 %	4.5 %
Finance leases	8.6 %	8.6 %

The following table summarizes Nevada Power's supplemental cash flow information relating to leases for the years ended December 31 (in millions):

	2024	2023
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ (3)	\$ (3)
Operating cash flows from finance leases	(25)	(26)
Financing cash flows from finance leases	(20)	(18)
Right-of-use assets obtained in exchange for lease liabilities:		
Operating leases	—	1
Finance leases	\$ 9	\$ 4

Nevada Power has the following remaining lease commitments as of December 31, 2024 (in millions):

	Operating	Finance	Total
2025	\$ 3	\$ 45	\$ 48
2026	3	45	48
2027	2	44	46
2028	—	40	40
2029	—	25	25
Thereafter	—	360	360
Total undiscounted lease payments	8	559	567
Less - amounts representing interest	(1)	(272)	(273)
Lease liabilities	<u>\$ 7</u>	<u>\$ 287</u>	<u>\$ 294</u>

Operating and Finance Lease Obligations
Nevada Power's lease obligation primarily consists of a transmission line, One Nevada Transmission Line ("ON Line"), which was placed in-service on December 31, 2013. Nevada Power and Sierra Pacific, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. Total ON Line finance lease obligations of \$253 million and \$264 million were included on the Balance Sheets as of December 31, 2024 and 2023, respectively. See Note 2 for further discussion of Nevada Power's other lease obligations.

Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2024	2023
Deferred energy costs	1 year	\$ 110	\$ 575
Merger costs from 1999 merger	20 years	95	100
Asset retirement obligations	7 years	66	69
Unrealized loss on regulated derivative contracts	1 year	57	68
Decommissioning costs	3 years	57	56
Deferred operating costs	18 years	39	41
ON Line deferrals	28 years	38	40
Legacy meters	8 years	30	34
Other	Various	91	102
Total regulatory assets		<u>\$ 583</u>	<u>\$ 1,085</u>
Reflected as:			
Current assets		\$ 124	\$ 586
Noncurrent assets		<u>459</u>	<u>499</u>
Total regulatory assets		<u>\$ 583</u>	<u>\$ 1,085</u>

Nevada Power had regulatory assets not earning a return on investment of \$313 million and \$299 million as of December 31, 2024 and 2023, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, AROs, unrealized losses on regulated derivative contracts, deferred operating costs, losses on reacquired debt and a portion of the employee benefit plan.

Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2024	2023
Deferred income taxes ⁽¹⁾	Various	\$ 510	\$ 525
Cost of removal ⁽²⁾	31 years	399	368
Earning sharing mechanism	4 years	77	115
Other	Various	52	52
Total regulatory liabilities		<u>\$ 1,038</u>	<u>\$ 1,060</u>
Reflected as:			
Current liabilities		\$ 41	\$ 43
Noncurrent liabilities		997	1,017
Total regulatory liabilities		<u>\$ 1,038</u>	<u>\$ 1,060</u>

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Regulatory Rate Review

In June 2023, Nevada Power filed a regulatory rate review with the PUCN that requested an annual revenue increase of \$93 million, or 3.3%. In addition, a filing was made to revise depreciation rates based on a study, the results of which are reflected in the proposed revenue requirement. In August 2023, Nevada Power filed an updated certification filing that requested an annual revenue increase of \$96 million, or 3.3%. Parties to the review filed testimony and evidence in August and September 2023. Hearings in the cost of capital, revenue requirement and rate design phases were held in October and November 2023. In December 2023, the PUCN issued an order approving an increase in base rates of \$37 million, effective January 1, 2024, reflecting a reduction in Nevada Power's requested rate of return and updated depreciation and amortization rates for its electric operations. In January 2024, Nevada Power filed a petition for reconsideration and clarification of the order. In February of 2024, the PUCN issued a final order approving in part and denying in part the petition for reconsideration with the final order being materially in line with the original order.

In February 2025, Nevada Power filed an electric regulatory rate review with the PUCN that requested an annual revenue increase of \$215 million, or 9.0%. An order is expected by the third quarter of 2025 and, if approved, rates are proposed to be effective October 1, 2025.

Wildfire Self-Insurance Policy Filing

In January 2025, Nevada Power filed an application for approval of the establishment and associated cost recovery of a Wildfire Self-Insurance Policy. In the application, Nevada Power request first, that the PUCN issue an order determining that it is reasonable and prudent for the Nevada Utilities to establish a \$500 million wildfire self-insurance policy (the "Policy") in order to have additional wildfire liability insurance in place in the event that a catastrophic wildfire in Nevada is alleged to be caused or exacerbated by utility equipment. The Policy would provide \$500 million in additional coverage for the Nevada Utilities for third-party claims, and it would be in excess to the commercial wildfire liability insurance the Nevada Utilities currently possess. Second, the application requests approval for the collection of the costs for the Policy in rates over a ten-year period. An order is expected in 2025.

Short-term Debt and Credit Facilities

Nevada Power has a \$600 million secured credit facility expiring in June 2027 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2024 and 2023, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2024 and 2023, Nevada Power had \$50 million, respectively, of letter of credit capacity under its \$600 million secured credit facility, of which no amount was outstanding.

Long-term Debt

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2024	2023
General and refunding mortgage securities:			
3.700% Series CC, due 2029	\$ 500	\$ 498	\$ 498
2.400% Series DD, due 2030	425	423	423
6.650% Series N, due 2036	367	361	360
6.750% Series R, due 2037	349	347	346
5.375% Series X, due 2040	250	248	248
5.450% Series Y, due 2041	250	240	240
3.125% Series EE, due 2050	300	298	298
5.900% Series GG, due 2053	400	394	394
6.000% Series 2023A, due 2054	500	495	494
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
4.125% Pollution Control Bonds Series 2017A, due 2032 ⁽¹⁾	40	39	39
3.750% Pollution Control Bonds Series 2017, due 2036 ⁽¹⁾	40	39	39
3.750% Pollution Control Bonds Series 2017B, due 2039 ⁽¹⁾	13	13	13
Total long-term debt	<u>\$ 3,434</u>	<u>\$ 3,395</u>	<u>\$ 3,392</u>
Reflected as:			
Total long-term debt		<u>\$ 3,395</u>	<u>\$ 3,392</u>

(1) Subject to mandatory purchase by Nevada Power in March 2026 at which date the interest rate may be adjusted.

In February 2025, Nevada Power issued \$300 million of its 6.25% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2055. Nevada Power will pay interest on the Notes at a rate of 6.25% through May 2030, subject to a reset every 5 years. Nevada Power intends to use the net proceeds from the sale of the notes to fund capital expenditures and for general corporate purposes.

Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2024 and thereafter, are as follows (in millions):

2029 and thereafter	\$ 3,434
Total	3,434
Unamortized premium, discount and debt issuance cost	(39)
Total	<u>\$ 3,395</u>

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2024, approximately \$11.5 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Income Taxes

Income tax expense consists of the following for the years ended December 31 (in millions):

	2024	2023
Current – Federal	\$ 65	\$ (4)
Deferred – Federal	(49)	(74)
Investment tax credits	41	100
Total income tax expense	<u>\$ 57</u>	<u>\$ 22</u>

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2024	2023
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(4)	(13)
Income tax credits	(3)	—
Other	—	—
Effective income tax rate	<u>14 %</u>	<u>8 %</u>

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2024	2023
Deferred income tax assets:		
Regulatory liabilities	\$ 201	\$ 195
Operating and finance leases	62	66
Customer advances	44	38
Unamortized contract value	12	14
Other	8	9
Total deferred income tax assets	<u>327</u>	<u>322</u>
Deferred income tax liabilities:		
Property-related items	(884)	(828)
Regulatory assets	(163)	(245)
Operating and finance leases	(59)	(62)
Other	(23)	(23)
Total deferred income tax liabilities	<u>(1,129)</u>	<u>(1,158)</u>
Net deferred income tax liability	<u>\$ (802)</u>	<u>\$ (836)</u>

The U.S. Internal Revenue Service has closed or effectively settled its examination of Nevada Power's income tax return through the short year ended December 31, 2013. The closure of examinations, or the expiration of the statute of limitations, may not preclude the U.S. Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2024 and 2023. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2024 and 2023. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2024 and 2023. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	2024	2023
Qualified Pension Plan:		
Other non-current assets	\$ 39	\$ 38
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(6)
Other Postretirement Plans:		
Other non-current assets	19	10

Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$399 million and \$368 million as of December 31, 2024 and 2023, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2024	2023
Waste water remediation	\$ 31	\$ 33
Evaporative ponds and dry ash landfills	12	12
Solar-powered generating facilities	6	6
Other	8	11
Total asset retirement obligations	<u>\$ 57</u>	<u>\$ 62</u>

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2024	2023
Beginning balance	62	\$ 59
Change in estimated costs	(3)	6
Additions	3	3
Retirements	(8)	(9)
Accretion	3	3
Ending balance	<u>\$ 57</u>	<u>\$ 62</u>
Reflected as:		
Other current liabilities	\$ 5	\$ 9
Other long-term liabilities	52	53
	<u>\$ 57</u>	<u>\$ 62</u>

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station, retired in November 2019, and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

In May 2024, the United States Environmental Protection Agency published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. Nevada Power is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, Nevada Power is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurement Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of December 31, 2024				
Not designated as hedging contracts⁽¹⁾:				
Commodity liabilities	<u>\$ —</u>	<u>\$ (53)</u>	<u>\$ (4)</u>	<u>\$ (57)</u>
As of December 31, 2023				
Not designated as hedging contracts⁽¹⁾:				
Commodity liabilities	<u>\$ —</u>	<u>\$ (62)</u>	<u>\$ (6)</u>	<u>\$ (68)</u>

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of December 31, 2024 and 2023, a regulatory asset of \$57 million and \$68 million, respectively, was recorded related to the net derivative liability of \$57 million and \$68 million, respectively.
Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2024	2023
Electricity purchases	Megawatt hours	2	1
Natural gas purchases	Decatherms	127	132

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2024, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$13 million and \$7 million as of December 31, 2024 and 2023, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of December 31, 2024:				
Assets:				
Money market mutual funds	\$ 15	\$ —	\$ —	\$ 15
Investment funds	4	—	—	4
	<u>\$ 19</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 19</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (57)</u>	<u>\$ (57)</u>
As of December 31, 2023:				
Assets:				
Money market mutual funds	\$ 10	\$ —	\$ —	\$ 10
Investment funds	4	—	—	4
	<u>\$ 14</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 14</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (68)</u>	<u>\$ (68)</u>

Nevada Power's investments in money market mutual funds and investment funds are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2024, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	2024	2023
Beginning balance	\$ (68)	\$ (52)
Changes in fair value recognized in regulatory assets	(95)	(166)
Settlements	106	150
Ending balance	<u>\$ (57)</u>	<u>\$ (68)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2024		2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 3,395</u>	<u>\$ 3,299</u>	<u>\$ 3,392</u>	<u>\$ 3,417</u>

Commitments and Contingencies

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2024 are as follows (in millions):

	2025	2026	2027	2028	2029	2030 and Thereafter	Total
Contract type:							
Purchased electricity contracts - commercially operable	\$ 407	\$ 410	\$ 411	\$ 388	\$ 391	\$ 4,556	\$ 6,563
Purchased electricity contracts - non-commercially operable	—	4	83	261	261	5,011	5,620
Fuel contracts	55	54	53	47	45	79	333
Construction commitments	667	597	387	153	32	27	1,863
Transmission	12	28	11	7	5	42	105
Easements	4	4	4	4	2	32	50
Maintenance, service and other contracts	16	27	31	15	1	—	90
Total commitments	<u>\$ 1,161</u>	<u>\$ 1,124</u>	<u>\$ 980</u>	<u>\$ 875</u>	<u>\$ 737</u>	<u>\$ 9,747</u>	<u>\$ 14,624</u>

Purchased Power Electricity Contracts - Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2026 to 2067. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Note 5 for further discussion of Nevada Power's lease commitments.

Purchased Electricity Contracts - Non-Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Fuel Contracts

Nevada Power's gas transportation contracts expire from 2024 to 2039.

Construction Commitments

Nevada Power's construction commitments included in the table above relate to firm commitments and include costs associated with a 400-MW solar photovoltaic facility with an additional 400-MWs of co-located battery storage that is being developed in Churchill County, Nevada, with ownership share approved by the PUCN of 10% Nevada Power and 90% Sierra Pacific and the Greenlink Nevada transmission expansion program that is being developed in western and northern Nevada and certain other generation plant projects.

Transmission

Nevada Power has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to Nevada Power's customers.

Easements

Nevada Power has non-cancelable easements for land. Operations and maintenance expense on non-cancelable easements totaled \$4 million for the years ended December 31, 2024, 2023 and 2022.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2024 to 2029.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Nevada Power's Customer Revenue by customer class for the year ended December 31 (in millions):

	2024	2023
Customer Revenue:		
Retail:		
Residential	\$ 1,602	\$ 1,633
Commercial	572	647
Industrial	608	689
Other	6	23
Total fully bundled	2,788	2,992
Distribution only service	15	14
Total retail	2,803	3,006
Wholesale, transmission and other	66	63
Total Customer Revenue	2,869	3,069
Other revenue	4	19
Total operating revenue	<u>\$ 2,873</u>	<u>\$ 3,088</u>

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the year ended December 31 is as follows (in millions):

	2024	2023
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 173	\$ 159
Income taxes (refunded) paid	177	(52)
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	169	230
Right-of use assets obtained in exchange for lease liabilities	9	4

Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement, either directly or through NV Energy, totaled \$82 million and \$55 million for the years ended December 31, 2024 and 2023, respectively. Amounts charged to Nevada Power in 2024 and 2023 primarily relate to information technology projects billed at a consolidated level and passed through to affiliates.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$51 million and \$50 million for the years ended December 31, 2024 and 2023, respectively. As of December 31, 2024 and 2023, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$2 million and \$1 million for the years ended December 31, 2024 and 2023, respectively. There were no receivables associated with these services as of December 31, 2024 and 2023.

Nevada Power provided electricity to Sierra Pacific of \$188 million and \$230 million for the years ended December 31, 2024 and 2023, respectively. Receivables associated with these transactions were \$7 million and \$10 million as of December 31, 2024 and 2023, respectively. Nevada Power purchased electricity from Sierra Pacific of \$29 million and \$70 million for the years ended December 31, 2024 and 2023, respectively. Payables associated with these transactions were \$1 million as of December 31, 2024 and 2023.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$8 million and \$4 million for each of the years ending December 31, 2024 and 2023. NV Energy provided services to Nevada Power of \$8 million and \$9 million for the years ending December 31, 2024 and 2023, respectively. Nevada Power provided services to Sierra Pacific of \$31 million and \$28 million for the years ended December 31, 2024 and 2023, respectively. Sierra Pacific provided services to Nevada Power of \$19 million and \$19 million for the years ended December 31, 2024 and 2023, respectively. As of December 31, 2024 and 2023, Nevada Power's Balance Sheets included amounts due to NV Energy of \$51 million and \$82 million, respectively. There were no receivables due from NV

Energy as of December 31, 2024 and 2023. As of December 31, 2024 and 2023, Nevada Power's Balance Sheets included no receivables due from Sierra Pacific. There were \$65 million and \$20 million payables due to Sierra Pacific as of December 31, 2024 and 2023.

Nevada Power is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return. Federal income taxes payable to BHE were \$82 million as of December 31, 2024 and federal income taxes receivable from BHE were \$31 million as of December 31, 2023. Nevada Power made cash payments for federal income tax to BHE of \$177 million for the year ended December 31, 2024 and received cash refunds from BHE of \$52 million for federal income taxes for the years ended December 31, 2023.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,345,510)					(1,345,510)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		(131,936)					(131,936)		
4	Total (lines 2 and 3)		(131,936)					(131,936)	261,045,893	260,913,957
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,477,446)					(1,477,446)		
6	Balance of Account 219 at Beginning of Current Year		(1,477,446)					(1,477,446)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		53,408					53,408		
9	Total (lines 7 and 8)		53,408					53,408	349,626,509	349,679,917
10	Balance of Account 219 at End of Current Quarter/Year		(1,424,038)					(1,424,038)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	12,502,042,286	12,502,042,286					
4	Property Under Capital Leases	290,511,843	290,511,843					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	12,792,554,129	12,792,554,129					
9	Leased to Others							
10	Held for Future Use	108,277,925	108,277,925					
11	Construction Work in Progress	810,384,297	810,384,297					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	13,784,014,718	13,784,014,718					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,486,665,778	4,486,665,778					
15	Net Utility Plant (13 less 14)	9,297,348,940	9,297,348,940					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,084,398,673	4,084,398,673					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	326,616,556	326,616,556					
22	Total in Service (18 thru 21)	4,411,015,229	4,411,015,229					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	2,830,604	2,830,604					
29	Amortization							
30	Total Held for Future Use (28 & 29)	2,830,604	2,830,604					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	72,819,945	72,819,945					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,486,665,778	4,486,665,778					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	441,780,375	11,605,290				453,385,665
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	441,780,375	11,605,290				453,385,665
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	1,219,762					1,219,762
9	(311) Structures and Improvements	20,768,259	215,880				20,984,139
10	(312) Boiler Plant Equipment	49,441,509	191,108				49,632,617
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	78,014,116	8,485,919	18,893			86,481,142
13	(315) Accessory Electric Equipment	21,517,588					21,517,588
14	(316) Misc. Power Plant Equipment	3,261,781	63,537	17,672			3,307,646
15	(317) Asset Retirement Costs for Steam Production	8,443,522	(7,010,222)				1,433,300
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	182,666,537	1,946,222	36,565			184,576,194
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	12,607,609					12,607,609
38	(341) Structures and Improvements	288,339,311	94,012,212	590,591			381,760,932
39	(342) Fuel Holders, Products, and Accessories	443,064,124	178,290	25,986			443,216,428
40	(343) Prime Movers	187,391,724					187,391,724
41	(344) Generators	2,381,750,562	432,374,932	2,145,154			2,811,980,340
42	(345) Accessory Electric Equipment	482,292,834	64,933,504	253,798			546,972,540
43	(346) Misc. Power Plant Equipment	111,306,620	3,378,339	125,080			114,559,879
44	(347) Asset Retirement Costs for Other Production	3,339,597	(4,290,222)	(97,580)			(853,045)
44.1	(348) Energy Storage Equipment - Production	252,622,681	2,754,949				255,377,630
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,162,715,062	593,342,004	3,043,029			4,753,014,037
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,345,381,599	595,288,226	3,079,594			4,937,590,231
47	3. Transmission Plant						
48	(350) Land and Land Rights	157,686,778	1,335,645				159,022,423
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	7,812,917	34,803,715	12,944			42,603,688
50	(353) Station Equipment	828,905,531	5,005,480	214,573		(205,989)	833,490,449
51	(354) Towers and Fixtures	81,914,415	(7,741)				81,906,674
52	(355) Poles and Fixtures	263,526,268	7,705,798	30,313			271,201,753
53	(356) Overhead Conductors and Devices	180,791,808	7,821,455	33,840			188,579,423
54	(357) Underground Conduit	7,663,657					7,663,657
55	(358) Underground Conductors and Devices	35,025,466					35,025,466
56	(359) Roads and Trails	1,737,580					1,737,580
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,565,064,420	56,664,352	291,670		(205,989)	1,621,231,113
59	4. Distribution Plant						
60	(360) Land and Land Rights	95,902,783	2,064,774				97,967,557
61	(361) Structures and Improvements	49,647,342	(2,728,736)	238,158			46,680,448
62	(362) Station Equipment	627,790,836	24,502,807	1,253,600		205,989	651,246,032
63	(363) Energy Storage Equipment – Distribution	2,922,787					2,922,787
64	(364) Poles, Towers, and Fixtures	113,288,330	13,371,078	1,910,215			124,749,193
65	(365) Overhead Conductors and Devices	123,678,614	6,785,143	713,323			129,750,434
66	(366) Underground Conduit	432,745,475	74,926,063	2,029,470			505,642,068
67	(367) Underground Conductors and Devices	1,748,422,442	105,894,675	3,694,349			1,850,622,768
68	(368) Line Transformers	758,463,934	56,592,064	4,619,341			810,436,657
69	(369) Services	289,611,847	26,494,422	159,906			315,946,363
70	(370) Meters	178,104,582	12,725,073	2,521,845			188,307,810
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises	3,135,700	16,586	542			3,151,744
73	(373) Street Lighting and Signal Systems	1,523,602	(288)	1,720			1,521,594
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,425,238,274	320,643,661	17,142,469		205,989	4,728,945,455
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,369,682		20,262			3,349,420
87	(390) Structures and Improvements	156,401,006	8,481,480	3,697,091			161,185,395
88	(391) Office Furniture and Equipment	73,615,407	8,730,533	11,613,334			70,732,606
89	(392) Transportation Equipment	31,508,710	388,135	1,502,253			30,394,592
90	(393) Stores Equipment	605,416	47,992				653,408
91	(394) Tools, Shop and Garage Equipment	6,851,816	1,298,252	13,504			8,136,564
92	(395) Laboratory Equipment	3,830,985	788,783	164,477			4,455,291
93	(396) Power Operated Equipment	3,620,879	134,990	231,235			3,524,634
94	(397) Communication Equipment	177,751,774	5,421,312	23,863,759			159,309,327
95	(398) Miscellaneous Equipment	6,447,049	845,144	2,347,129			4,945,064
96	SUBTOTAL (Enter Total of lines 86 thru 95)	464,002,724	26,136,621	43,453,044			446,686,301
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	464,002,724	26,136,621	43,453,044			446,686,301
100	TOTAL (Accounts 101 and 106)	11,241,467,392	1,010,338,150	63,966,777			12,187,838,765
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,241,467,392	1,010,338,150	63,966,777			12,187,838,765
Page 204-207							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: TowersAndFixturesTransmissionPlantAdditions


This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	 SILVERHAWK	07/06/2015		731,588
3	 SILVERHAWK	07/06/2015		568,412
4	AMARGOSA BLM LAND LEASE AUCTION	12/01/2023	12/31/2028	82,178,468
5	OLIVER 138/12 KV SUBSTATION	12/01/2019	12/31/2030	11,038,036
6	STARDUST 138/12 KV SUBSTATION	12/01/2019	12/31/2035	7,764,719
7	SHELBOURNE 138/12 KV SUBSTATION	12/01/2019	12/31/2035	4,327,950
8	FAR HILLS SUBSTATION	09/01/2023	12/31/2033	1,329,708
9	OTHERS (LESS THAN \$250,000)			339,044
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
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33				
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35				
36				
37				
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39				
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41				
42				
43				
44				
45				
46				
47	TOTAL			108,277,925

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.
(b) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Northwest-Sagebrush 525kV Line	118,015,110		
2	GRN NPC ALLOC WR SUB (AJB)	59,472,945		
3	Custmr Info Systm (C2M)	48,991,718		
4	Northwest 525kV Sub Expansion	44,985,417		
5	SH Peaker Switch Yard	29,609,618		
6	Sagebrush 525/230kV Substation	27,594,073		
7	GRN NPC ALLOC ESMER-WR (AKQ)	26,368,362		
8	GRN NPC ALLOC ESMER-SAGE (K3)	23,348,858		
9	Sierra I PV (NPC 10%)	22,536,707		
10	Enterprise Resource Planning (19,227,955		
11	GRN NPC ALLOC ESMER SUB (AQ)	16,558,372		
12	GRN NPC ALLOC WR-RS (AH7)	15,955,438		
13	LVC-HI at Miller Sub Exp	14,050,971		
14	GRN NPC ALLOC LANDER SUB(AKX)	13,751,287		
15	CL2346_LZ New WT Building Brid	12,038,965		
16	Sierra I BESS (NPC 10%)	11,713,126		
17	Distribution Management (NMS)	10,415,791		
18	LZ PB2 CT4 Combustion Turbine	8,721,352		
19	LZ PB2 CT3 Combustion Turbine	8,685,379		
20	LZ PB1 CT1 Combustion Turbine	8,643,696		
21	LZ PB1 CT2 Combustion Turbine	8,642,705		
22	Northwest-Sagebrush 525kV Env	8,479,448		
23	230kV Switch Station (Switch)	7,390,855		
24	EMS & DMS Consolidation South	7,355,828		
25	Maximo T&D Implementation	6,814,241		
26	Sagebrush 230kV Sub Buildout	6,345,713		
27	Beltway Expansion Land Purchas	6,313,262		
28	DA to RG #3 Line - Lines - DA	6,260,988		
29	Human Capital Management (HCM)	6,121,891		
30	CK - Unit 6 - Generator failur	5,983,880		
31	Sahara 69kV PCB additions	4,635,372		
32	Mobile GIS	4,242,841		
33	RP2039 - DERMS	4,157,843		
34	SH2181 - Provide Scaffolding,	4,148,432		
35	Northwest - Sagebrush 525 kV L	3,951,765		
36	HA2228_Provide CC Support	3,910,596		
37	WH STEAM TURBINE GENERATOR WIN	3,540,796		
38	Railroad & McDonald to Quail F	3,185,480		
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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
39	Northwest-Sagebrush 525kV Land	3,150,921
40	Oracle Construction & Engineer	2,879,505
41	Oracle Field Services (OFSC)	2,876,044
42	Asset Perf and Inv Mgmt	2,831,961
43	Henderson West Master Plan - N	2,749,199
44	230kv PRS Line Terminal	2,658,519
45	RNI Upgrade 4.9	2,537,907
46	Washburn 1201 to Washburn 1203	2,509,827
47	HA2160_Provide PM/CC Services	2,505,161
48	NMS Implementation Hardware	2,471,562
49	HA2235_Install HA6 RH Attemper	2,403,546
50	CIP14 Harry Allen Substation	2,394,659
51	Enterprise GIS	2,371,053
52	Distribution New Construction	2,234,389
53	Harry Allen-NW 525kV Line Env	2,206,152
54	CK - Peaker - Wet Compression	2,169,177
55	SH Brine Concentrator Evaporat	2,026,895
56	UI Reg Rev Imp P1	2,013,417
57	NW 525kV Sub Expand Land Purch	2,011,555
58	PowerPlan	1,987,902
59	CABLE REP - SA1212 UG PH-1	1,952,231
60	Settlements (MSM)	1,937,147
61	SprCan 230/12 kV Sub and Banks	1,826,412
62	WHC Compressor Diaphragms 2025	1,769,630
63	GRC- HI1206 CR DCI FU-REPL P1	1,749,227
64	GRC- AL1213 CR DCI FU-REPL P1	1,747,993
65	Open Office Architectural Impr	1,743,211
66	LMR Region 2	1,721,804
67	Claymont 138 Relay Panel Upg	1,596,852
68	Green Valley 138kV Sub	1,511,912
69	SM1201 CIRCUIT PATROL - REPAIR	1,497,513
70	GRC-AR1206 POLE REPLACEMENTS	1,473,456
71	Customer Mobile Application	1,443,204
72	Line Equipt&Labor-RelOptDistCi	1,423,929
73	T-T VEA Payments	1,413,287
74	69kV Breaker Repl Proj Decatur	1,405,590
75	COH-Conestoga Sewer Replacemen	1,342,917
76	RAS replacement	1,338,227
77	BWO Net Meters 2024	1,325,552
78	Capacitor Addtn at McDonald	1,292,455
79	CX Support	1,288,981
80	Sunset 69/12 kV Bank 3 Add	1,263,567
81	Mercury - NW 138kV Reloc TL	1,183,106
82	2018 NP 100MW PV: DRY LAKE TRA	1,142,523
83	CK - Unit 8 - Generator Rewind	1,113,991
84	Decsn Spprt Sys(DSS-T)	1,109,986
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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
85	CL2409_LZ STG1 Turning Gear, R	1,107,145
86	Artesian Sub Breaker Repl	1,079,414
87	GRC-MW1207 CR DCI FU-REPL P1 P	1,073,565
88	CL2350_LZ PB1 Chiller Glycol W	1,066,454
89	GRC-MW1211 CR DCI FU-REPL P1 P	1,051,646
90	CL2351_LZ PB2 Chilled Water GI	1,046,785
91	WDA North & South Addendum 1	1,042,446
92	BH-OA: BH 230/69 kV Transf	1,038,580
93	GRC-AP3402 DCI FU-REPL P1 POLE	1,018,917
94	DER Analytics Toolset NVPWR	1,000,253
95	GRN NPC ALLOC HA-NW (ZT)	(1,063,367)
96	Greenlink West Proj Sup NVPWR	(1,703,185)
97	XFMR REMOVALS VARIOUS LOCATION	(2,215,063)
98	GRN NPC ALLOC SAGE SUB (UT)	(10,259,624)
99	GRN NPC ALLOC NW SUB (JZ)	(14,274,135)
100	GRN NPC ALLOC NW-SAGE (DA)	(36,623,913)
101	Total Under \$1M	136,227,249
43	Total	810,384,297
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,863,231,681	3,863,217,917	13,764	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	299,009,752	299,009,752		
4	(403.1) Depreciation Expense for Asset Retirement Costs	(785,808)	(785,808)		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,367,754	2,367,754		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	2,816,840		2,816,840	
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	303,408,538	300,591,698	2,816,840	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(63,966,777)	(63,966,777)		
13	Cost of Removal	(8,665,698)	(8,665,698)		
14	Salvage (Credit)	2,604,242	2,604,242		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(70,028,233)	(70,028,233)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(9,382,709)	(9,382,709)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,087,229,277	4,084,398,673	2,830,604	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	152,612,633	152,612,633		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,648,700,208	1,648,700,208		
25	Transmission	548,610,154	548,610,154		
26	Distribution	1,597,850,915	1,595,020,311	2,830,604	
27	Regional Transmission and Market Operation				
28	General	139,455,367	139,455,367		
29	TOTAL (Enter Total of lines 20 thru 28)	4,087,229,277	4,084,398,673	2,830,604	

FOOTNOTE DATA

(a) Concept: OtherAccounts
The \$2.8 million are total provisions for Plant Held For Future Use
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation
The \$9.4 million consists of retirement work in progress, acquisition adjustments and other miscellaneous transfers and adjustments.

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	205		
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	118,508,723	173,884,511	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	9,235,031	14,191,526	
8	Transmission Plant (Estimated)	90,894	160,041	
9	Distribution Plant (Estimated)	1,491,908	1,934,981	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	129,326,556	190,171,059	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(69,166)	(465,402)	
17				
18				
19				
20	TOTAL Materials and Supplies	129,257,595	189,705,657	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains	697.71	8							699.04	3	1,396.75	11
46	Losses												
Page 228(ab)-229(ab)a													

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Powerex 66MW TSR 00101231431 (NPC)	6,378	186201	30,000	186201
3	Powerex 100MW TSR 00101231432 (NPC)	6,014	186201	30,000	186201
4	Powerex 134MW TSR 00101231433 (NPC)	6,014	186201	30,000	186201
5	Powerex 150MW TSR 00101231434 (NPC)	6,012	186201	30,000	186201
6	Powerex 100MW TSR 00101231435 (NPC)	6,194	186201	30,000	186201
7	Powerex 100MW TSR 00101231436 (NPC)	6,177	186201	30,000	186201
8	Powerex 150MW TSR 00101231457 (NPC)	6,303	186201	30,000	186201
9	NVE Boulder Solar III 128 MW DNR	4,661	186201	30,000	186201
10	NVE Dry Lake East 200MW DNR (NPC)			30,000	186201
11	NVE Libra 700 MW DNR (NPC)	6,485	186201	30,000	186201
12	NVE M345-2029 952 MW DNR (NPC)	30,388	186201	60,000	186201
13	Switch M230 DNR (NPC)	44,199	186201	60,000	186201
14	Powerex Conditional Firm 25MW 101575363 (NPC)	8,216	186201	30,000	186201
15	MGM DNR for Tamarack Solar (Escape Solar)	9,611	186201	30,000	186201
16	Pwerex 66 MW TSR 104001381 (NPC)	1,563	186201	30,000	186201
17	Pwerex 100 MW TSR 104001382 (NPC)	1,563	186201	30,000	186201
18	Pwerex 134 MW TSR 104001383 (NPC)	1,563	186201	30,000	186201
19	Pwerex 150 MW TSR 104001384 (NPC)	1,484	186201	30,000	186201
20	Pwerex 100 MW TSR 104001385 (NPC)	1,484	186201	30,000	186201
21	Pwerex 100 MW TSR 104001386 (NPC)	1,484	186201	30,000	186201
22	Pwerex 150 MW TSR 104001387 (NPC)	1,484	186201	30,000	186201
23	NVE DNR - Amargosa Solar and BESS	12,838	186201	60,000	186201
20	Total	170,115		750,000	
21	Generation Studies				
22	Company 242 Facilities Study	17,845	186201		
23	Company 250 Facilities Restudy	20,461	186201		
24	Company 251 Facilities Study	20,063	186201		
25	Company 244 System Impact Restudy	7,214	186201		
26	Company 246 Facilities Restudy	9,004	186201		
27	Company 248 Facilities Study	3,220	186201		
28	Company 249 Facilities Study	14,059	186201		
29	Company 247 Facilities Restudy	9,795	186201		
30	Company 253 Facilities Study	27,002	186201		
31	Company 254 Facilities Study	28,386	186201		

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
32	Company 259 Facilities Restudy	23,243	186201		
33	Company 255 Facilities Study	25,657	186201		
34	Company 257 System Impact Study	927	186201		
35	Company 257 Facilities Study	48,204	186201		
36	Company 258 System Impact Study	9,546	186201		
37	Company 258 Facilities Study	15,075	186201		
38	Company 256 System Impact Study	8,792	186201		
39	Company 256 Facilities Study	14,569	186201		
40	Company 241 Facilities Study	19,484	186201		
41	Company 227 System Impact Restudy	16,779	186201		
42	Company 229 System Impact Restudy	14,220	186201		
43	Company 236 System Impact Restudy	11,568	186201		
44	Company 239 System Impact Restudy	9,909	186201		
45	Company 238 System Impact Restudy	13,975	186201		
46	Company 204 MMA	2,212	186201		
47	Company 237 Facilities Study	4,489	186201		
48	Company 232 System Impact Restudy	6,631	186201		
49	Company 153 MMA	363	186201		
50	Company 252 Facilities Study	9,192	186201		
39	Total	411,884			
40	Grand Total	581,999		750,000	
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	(a) Refer to footnote for Dkt. Nos. and amort. period					
2	(b) Incremental Rate Case Expenses	3,452,022	3,798,407	419, 928	1,892,615	5,357,814
3	(c) Flexible Prepayment Program	7,587,838	418,635			8,006,473
4	NV Energize	33,822,503		407	3,758,056	30,064,447
5	(d) Reid Gardner Decommissioning Costs	38,323,535	9,002,926	407	5,713,034	41,613,427
6	ON Line Expense Deferral	44,355,684		407	1,478,523	42,877,161
7	(e) Net Metering Rate Difference	46,692,958	484,976	254, 419, 440, 442, 444-5, 456	15,564,319	31,613,615
8	(f) Mohave Station NBV - Decommissioning	282,025	88,078	407	79,463	290,640
9	(g) Navajo Retirement	25,605,996	2,903,974	108, 232, 254, 431	4,871,062	23,638,908
10	Merger Goodwill	100,236,547		930	4,949,953	95,286,594
11	Lenzie Plant Depreciation	45,198,170		407	2,448,740	42,749,430
12	(h) Renewable Energy Programs	1,846,782	9,026,805	254, 557	10,873,587	
13	(i) Energy Efficiency Implementation		27,942,107	229, 254, 440-5	27,282,788	659,319
14	(j) SB329 Natural Disaster Protection Plan	9,279,637	9,082,442	407	4,213,097	14,148,982
15	(k) Economic Recovery Transportation Electrification Plan	1,990,317	2,970,131	407	385,894	4,574,554
16	(l) Deferred Fuel & Purchased Power	574,896,980	103,641,189	407, 419, 431, 557	569,098,294	109,439,875
17	Deferred Risk Management	67,583,096	932,597,794	244, 254	943,201,657	56,979,233
18	(m) Equity Component Carry Charges	11,166,745	39,345	254, 431	3,761,593	7,444,497
19	Regulatory Deferred Income Taxes	75,731,922	19,622,271	409, 410, 411	3,748,149	91,606,044
20	(n) Expanded Solar Access Program	1,539,281	982,110	407, 419	458,722	2,062,669
21	(o) Business Transformation - Stranded NBV Cost	229,741	11,629	186	241,370	
22	(p) Transportation Electrification Program	1,328,154	214,185			1,542,339
23	(q) Regional Transmission Organization Costs		930,085			930,085
44	TOTAL	1,091,149,933	1,123,757,089		1,604,020,916	610,886,106

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FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	23-06007	See other FN
3	Flexible Prepayment Program	14-10019/15-11003	See other FN
4	NV Energize	14-05004	01/2015 - 12/2032
5	Reid Gardner Decommissioning Costs	23-06007	Various
6	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
7	Net Metering Rate Difference	20-06003/23-06007	01/2021 - 12/2026
8	Mohave Station NBV - Decommissioning	23-06007	See other FN
9	Navajo Retirement	23-06007	See other FN
10	Merger Goodwill	03-10001	04/2004 - 03/2044
11	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
12	Renewable Energy Programs	23-03005/24-03003	10/2023 - 09/2025
13	Energy Efficiency Implementation	23-03005/24-03003	10/2023 - 09/2025
14	SB329 Natural Disaster Protection Plan	23-03004/24-03006	10/2023 - 09/2025
15	Economic Recovery Transportation Electrification Plan	21-09004/23-06007	See other FN
16	Deferred Fuel & Purchased Power	Various	Various
17	Deferred Risk Management	Various	Various
18	Equity Component Carry Charges	Various	See other FN
19	Regulatory Deferred Income Taxes	Various	Various
20	Expanded Solar Access Program	20-12003/22-03004	See other FN
21	Business Transformation - Stranded NBV Cost	22-06014	See other FN
22	Transportation Electrification Program	22-09006	See other FN
23	Regional Transmission Organization Costs	22-09006	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges. Formerly listed as "Plant Decommissioning Costs."
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferred charges were reclassified to FERC Account 186, Miscellaneous Deferred Debits, in Q3 2024.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Credits Account Charged (d)	Credits Amount (e)		
1	Pension related deferrrals	5,575,252	3,408,855	219, 228, 240, 926	8,415,896	568,211	
2	Navajo Decomissioning	1,111,204	2,137,588	232	3,138,502	110,290	
3	Asset Retirement Obligations	68,756,503	3,212,037	403, 411	5,534,483	66,434,057	
4	Miscellaneous Deferred Debits	201,689		182	201,689		
5	Suspense Clearing	21,776	685,295	Various	712,857	(5,786)	
6	Net Metering Rate Adjustment		27,062,476	440, 442, 445	1,929,437	25,133,039	
7	Business Transformation - Stranded NBV Cost		213,955			213,955	
47	Miscellaneous Work in Progress	5,934,456				9,223,705	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	81,600,880				101,677,471	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	ASC 740 - offset to Reg Tax Liab	593,639,328	599,024,682	
3	Customer Advances	38,433,131	43,813,182	
4	Grossups on CIAC, etc	12,999,192	13,888,389	
5	Operating & Financing Leases	64,586,278	61,705,187	
6	Regulatory Liabilities	30,864,123	21,709,565	
7	Other	21,988,929	16,128,195	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	762,510,981	756,269,200	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Valuation Allowance	(157,739)	(155,340)	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	762,353,242	756,113,860	
Notes				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes			
	Balance at Beginning of Year	Balance at End of Year	
Detail of Electric - Other (Line 7)			
Bad Debt Reserve	4,438,896	3,632,982	
Benefits	(2,885,642)	(5,766,762)	
Energy Efficiency Programs	1,457,683	962,271	
General Accounting Reserve	—	1,094,473	
Injuries and Damages Reserve	241,794	232,136	
Mark to Market	14,192,450	11,965,639	
Miscellaneous Accruals	—	18,022	
Net Operating Loss - States	458,257	299,526	
Provision for Rate Refund	263,764	308,045	
TRED Trust Reserve	3,821,727	3,381,863	
Total Electric - Other (Line 7)	\$ 21,988,929	\$ 16,128,195	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	1.00		1,000	1,000				
7	Total	1,000			1,000	1,000				
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-17	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,962,639,552
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	210,000,000
16	Ending Balance Amount	2,172,639,552
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	2,172,639,552

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-17	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
CAPITAL STOCK EXPENSE (Account 214)					
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.					
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)	
1	Common Stock			2,930,253	
22	TOTAL			2,930,253	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	1.80% Coconino 2017A Due 2032- PUCN Dkt. 16-07004	221532	40,000,000		980,852			05/23/2017	09/01/2032	05/23/2017	09/01/2032	40,000,000	1,650,000
3	1.60% Coconino 2017B Due 2039 - PUCN Dkt. 16-07004	221533	13,000,000		348,017			05/23/2017	03/01/2039	05/23/2017	03/01/2039	13,000,000	487,500
4	1.60% Clark County 2017 Due 2036- PUCN Dkt. 16-07004	221534	39,500,000		1,046,453			05/23/2017	01/01/2036	05/23/2017	01/01/2036	39,500,000	1,481,250
5	Subtotal		92,500,000		2,375,322							92,500,000	3,618,750
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	6.65% General and Refunding Mtge Notes Series N Due 2030 - PUCN Dkt. 05-10025	224511	370,000,000		7,020,356		9,208,600	04/03/2006	04/01/2036	04/03/2006	04/01/2036	367,250,000	24,422,126
18	6.75% General and Refunding Mtge Notes Series R Due 2037 - PUCN Dkt. 05-10025	224513	350,000,000		4,822,700		400,213	06/28/2007	07/01/2037	06/28/2007	07/01/2037	349,050,000	23,561,007
19	5.735% General and Refunding Mtge Notes Series X Due 2040 - PUCN Dkt. 08-10029	224519	250,000,000		2,727,957		777,500	09/14/2010	09/15/2040	09/14/2010	09/15/2040	250,000,000	13,437,500
20	5.45% General and Refunding Mtge Notes Series Y Due 2041 - PUCN Dkt. 10-06040	224520	250,000,000		17,253,731		427,842	05/12/2011	05/14/2041	05/12/2011	05/15/2041	250,000,000	13,625,000
21	3.70% General and Refunding Mtge Notes Series CC Due 2029 - PUCN Dkt. 16-07004	224536	500,000,000		2,747,465		1,920,000	01/30/2019	05/01/2029	01/30/2019	05/01/2029	500,000,000	18,500,000
22	2.40% General and Refunding Mtge Notes Series DD Due 2029 - PUCN Dkt. 16-07004	224537	425,000,000		2,690,711		1,105,000	01/30/2020	05/01/2030	01/30/2020	05/01/2030	425,000,000	10,172,443
23	3.25% General and Refunding Mtge Notes Series EE Due 2029 - PUCN Dkt. 16-07004	224538	300,000,000		2,497,877		117,000	01/30/2020	08/01/2050	01/30/2020	08/01/2050	300,000,000	9,375,020
24	SOFR Rate Delayed Draw Term Loan Due 2024 - PUCN Dkt. 16-07004	224539	300,000,000					01/14/2022	01/14/2024	01/14/2022	01/14/2024		(150,925)
25	5.90% General and Refunding Mtge Notes Series GG Due 2053 - PUCN Dkt. 21-10026	224541	400,000,000		3,811,516		2,312,000	10/19/2022	11/01/2053	10/19/2022	11/01/2053	400,000,000	25,960,000
26	6.00% General and Refunding Mtge Notes Series 2023A Due 2054 - PUCN Dkt. 21-10026	224542	500,000,000		4,530,682		835,000	09/13/2023	03/15/2054	09/13/2023	03/15/2054	500,000,000	30,000,000
27	Subtotal		3,645,000,000		48,102,995		17,103,155					3,341,300,000	168,902,171
33	TOTAL		3,737,500,000									3,433,800,000	172,520,921

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OtherLongTermDebtPrincipalAmountIssued
\$2,750,000 of the original \$370,000,000 redeemed in January 2014.
(b) Concept: OtherLongTermDebtPrincipalAmountIssued
\$950,000 of the original \$350,000,000 redeemed in January 2014.
(c) Concept: OtherLongTermDebtPrincipalAmountIssued
\$300,000,000 of the original \$300,000,000 redeemed in September 2023.
FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	349,626,509
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	25,619,294
6	Grossups on CIAC, Cust Adv, Trenching	15,343,442
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense and Interest on IRS Settlement	55,944,052
11	Other Deductions Recorded on Books and Not Deducted for Return	a 17,329,998
12	Deferred Energy	465,457,106
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	(11,109,170)
16	Benefits	(13,375,325)
17	Depreciation & Property Related	(285,226,653)
18	Regulatory Assets & Liabilities	(20,141,881)
19	Deductions on Return Not Charged Against Book Income	
20	Other Deduction on Return Not in Books	a (6,929,836)
27	Federal Tax Net Income	a 592,537,536
28	Show Computation of Tax:	
29	Federal Tax at 21%	124,432,883
30	Federal credits	(53,946,631)
31	Tax return true ups	(6,694,221)
32	Other adjustments	
33	Total Calculated Tax Expense	63,792,031
34	Operating (Account 409100)	62,238,741
35	Nonoperating (Account 409200)	1,553,290
36	Total Federal Expense Recorded in F/S	63,792,031

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn			
Other Deductions Recorded on Books Not Deducted for Return			
Ad Valorem Taxes	\$		1,329,297
Bond Redemptions			1,073,576
Energy Efficiency Programs			324,519
General Accounting Reserve			5,211,777
Goodwill			4,949,952
Mark to Market			2,169,655
Miscellaneous Accruals			85,815
Nondeductible Perm Expenses			1,974,549
Provision for Rate Refund			210,858
Total Other Deductions Recorded on Books Not Deducted for Return	\$		17,329,998
(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome			
Other Deductions on Return Not in Books			
Bad Debts	\$		(3,927,276)
Injuries & Damages			(45,990)
Operating & Finance Leases			(861,980)
TRED Trust Reserve			(2,094,590)
Total Other Deductions on Return Not in Books	\$		(6,929,836)
(c) Concept: FederalTaxNetIncome			

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a modified-separate basis.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2024 – 12/31/2024:

NV Energy, Inc. Sub-Group:		
Commonsite, Inc.	NV Energy, Inc.	Silver State Holdings LLC
DesertLink Investment LLC	NVE Holdings, LLC	
Lands of Sierra, Inc.	NVE Insurance Co, Inc.	
Nevada Electric Investment Company	Sierra Gas Holding Company	
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy	

BHE Sub-Group:		
ABA Management, L.L.C.	BHE Wind Watch, LLC	Commonsite, Inc.
AC Eagle Corporation	BHE Wind, LLC	Cordova Energy Company LLC
AC Palm Desert Corporation	BHE WV Holdings, LLC	Cove Point GP Holding Company, LLC
AC2015 Corporation	BHE WV Renewables, LLC	CTRE, L.L.C.
Aeronavis, LLC	BHEM Balancing Authority Services, LLC	Dakota Dunes Development Company
Alamo 6 Solar Holdings, LLC	BHER Flat Top Wind Holdings, LLC	DCCO INC.
Alamo 6, LLC	BHER Gopher Wind Holdings, LLC	Del Ranch Company
Alaska Gas Transmission Company, LLC	BHER Independence Wind Holdco, LLC	Denver Rental, LLC
Alliance Title Group, LLC	BHER IWE Holdco, LLC	Desert Valley Company
Ambassador Real Estate Company	BHER Mariah Wind Holdings LLC	DesertLink Investments, LLC
American Eagle Referral Service, LLC	BHER Market Operations, LLC	Earth Energy Power Link LLC
Americana Arizona Referrals, LLC	BHER Minerals, LLC	Eastern Energy Gas Holdings, LLC
Americana Arizona, LLC	BHER Operating Company, LLC	Eastern Gas Transmission and Storage, Inc
Americana, L.L.C.	BHER Power Resources, Inc.	Eastern Gathering and Processing Inc.
ARE Commercial Real Estate, LLC	BHER Ravenswood Solar 1, LLC	Eastern MLP Holding Company II, LLC
ARE Iowa, LLC	BHER Rio Bravo Wind Holdings, LLC	Ebby Halliday Alliance, LLC
Arizona HomeServices, L.L.C.	BHER San Vicente Holdings LLC	Ebby Halliday Real Estate, LLC
Attorneys Title Holdings, Incorporated	BHER Santa Rita Holdings, LLC	Edina Realty Referral Network, Inc.
BDFH, Inc.	BHER Santa Rita Investment, LLC	Edina Realty Title, Inc.
Beach Properties of Florida, LLC	BHER TL Tech, LLC	Edina Realty, Inc.
Bennion & Deville Fine Homes, Inc.	BHER WV Solar, LLC	Elk Valley Wind, LLC
Berkshire Hathaway Energy Company	BHER WV Wind, LLC	Elmore Company
BH2H Holdings, LLC	BHES CSG Holdings, LLC	Elmore North Geothermal LLC
BHE AC Holding, LLC	BHES Pearl Solar Holdings, LLC	Energy West Mining Company
BHE America Transco, LLC	BHH Affiliates, LLC	Esslinger-Wooten-Maxwell, Inc.
BHE Canada, LLC	BHH Iowa Affiliates, LLC	E-W-M Referral Services, Inc.
BHE Community Solar, LLC	Bishop Hill Energy II LLC	F&R/T LLC
BHE Compression Services, LLC	Bishop Hill II Holdings, LLC	Falcon Power Operating Company
BHE CS Holdings, LLC	Black Rock Geothermal LLC	Farmington Properties, Inc.
BHE Gas, Inc.	BPFLA Referrals, LLC	FFR, Inc.
BHE Geothermal, LLC	CalEnergy Company, Inc.	First Network Realty, Inc.
BHE Glacier Wind 1, LLC	CalEnergy Generation Operating Company	First Realty, Ltd.
BHE Glacier Wind 2, LLC	CalEnergy Geothermal Holding, LLC	First Weber Illinois, LLC
BHE GT&S, LLC	CalEnergy International Services, Inc.	First Weber Referral Associates, Inc.
BHE Hydro, LLC	CalEnergy Minerals LLC	First Weber, Inc.
BHE Infrastructure Group, LLC	CalEnergy Operating Corporation	Fishlake Power LLC
BHE Infrastructure Services, LLC	CalEnergy Pacific Holdings Corp.	Flat Top Holdings, LLC
BHE Montana, LLC	CalEnergy YCA Partner 2, LLC	Flat Top Wind I, LLC

BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC

Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOL, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC

CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC

Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
KR Holding, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate, Inc.
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Mariah del Norte LLC
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC

Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FR Mariah Holdings II, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC

Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modular LNG Holdings, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morton Bay Geothermal LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC
NNGC Acquisition, LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
PHM Holdings, LLC
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC

AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albecca, Inc.
Alpha Cargo Motor Express, Inc
Alu-Forge, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
Artform International Inc.
ATLANTIC PRECISION INC

Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
CPM Development, LLC
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.

BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BHSF, Inc.

ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.

Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Carefree/Scott Fetzer Company
CARLTON FORGE WORKS
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.

General Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC

DCI Marketing Inc.
Denver Brick Company
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.

LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.

Garan Services Corp
Garat Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company

Meyn LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Financial Holdings LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.

Justin Brands, Inc.
Kahn Ventures, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company

PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC.
PCC ROLLMET INC
PCC STRUCTURALS INC
Penn Coal Land, Inc.
Perfection Hy-Test Company
PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
PRECISION FOUNDERS INC
Press Forge Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc

McLane Eastern, Inc.	NetJets Services, Inc.	Ringwalt & Liesche Co.
McLane Express, Inc.	NetJets U.S., Inc.	Rio Grande, Inc.
McLane Foods, Inc.	New England Asset Management, Inc.	Roxell USA, Inc.
McLane Foodservice Distribution, Inc.	NFM Custom Countertops, LLC	Sager Electrical Supply Co. Inc
McLane Foodservice, Inc.	NFM of Kansas, Inc.	Santa Fe Pacific Insurance Company
McLane Mid-Atlantic, Inc.	NFM SERVICES, LLC	Santa Fe Pacific Pipeline Holdings, Inc.
McLane Midwest, Inc.	NJE Holdings, LLC	Santa Fe Pacific Pipelines, Inc.
McLane Minnesota, Inc.	NJI Sales, Inc.	Santa Fe Pacific Railroad Company
McLane Network Solutions, Inc.	Noranco Manufacturing (USA) Ltd.	Scott Fetzer Financial Group, Inc.
McLane New Jersey, Inc.	NorGUARD Insurance Company	ScottCare Corporation
McLane Ohio, Inc.	Northern States Agency, Inc.	See's Candies, Inc.
McLane Southern, Inc.	Noveon Hilton Davis, Inc.	See's Candy Shops, Incorporated
McLane Suneast, Inc.	NSS TECHNOLOGIES INC	Seventeenth Street Realty, Inc.
McLane Tri-States, Inc.	Oak River Insurance Company	SFEG Corp.
McLane Western, Inc.	Old United Casualty Company	Shaw Asia Pacific Holdings, LLC
MCWILLIAMS FORGE COMPANY	Old United Life Insurance Company	Shaw Contract Flooring Services, Inc.
Medical Protective Finance Corporation	Oriental Trading Company, Inc.	Shaw Diversified Services, Inc.
MedPro Group, Inc	OTC Brands, Inc.	Shaw Floors, Inc.
MedPro Risk Retention Services, Inc.	OTC Direct, Inc.	Shaw Funding Company
Merit Distribution Services, Inc.	OTC Worldwide Holdings, Inc.	Shaw Industries Group, Inc.
METALAC FASTENERS INC	Particle Sciences, Inc.	Shaw Industries, Inc.
Shaw Integrated and Turf Solutions, Inc.	THI ACQUISITION INC	UTLX Company
Shaw International Services, Inc.	TIMET REAL ESTATE CORPORATION	Van Enterprises, Inc.
Shaw Retail Properties, Inc.	TITANIUM METALS CORPORATION	Vanderbilt ABS Corp.
Shaw Sports Turf California, Inc.	TM City Leasing Inc.	Vanderbilt Mortgage and Finance, Inc.
Shaw Transport, Inc.	TMI Climate Solutions, Inc.	Vanity Fair, Inc.
Shultz Steel Company	Tool-Flo Manufacturing, Inc.	Veritas Insurance Group, Inc.
SHX Flooring, Inc.	Top Five Club, Inc.	Vesta Intermediate Funding, Inc.
SidePlate Systems, Inc.	Total Quality Apparel Resources	VFI-Mexico, Inc.
Smilemakers Canada Inc.	TPC European Holdings, LTD.	Visilinx, Inc.
Smilemakers, Inc.	TPC North America, Ltd.	Vision Retailing, Inc.
SN Management, Inc.	Transco Railcar Repair Inc	VT Insurance Acquisition Sub Inc.
Soco West, Inc.	Transco Railway Products Inc.	Wayne/Scott Fetzer Company
Sonnax Transmission Company	Transco, Inc.	WEAVER MANUFACTURING INC
Southern Energy Homes, Inc.	Transportation Technology Services, Inc.	Webb Wheel Products, Inc.
SOUTHWEST UNITED INDUSTRIES INC	TRH Holding Corp.	Wellfleet Insurance Company
SPECIAL METALS CORPORATION	Triangle Suspension Systems, Inc.	Wellfleet New York Insurance Company
SPS INTERNATIONAL INVESTMENT COMPANY	Tricycle, Inc.	Western Builders Supply, Inc.
SPS TECHNOLOGIES LLC	TS City Leasing Inc	Western Fruit Express Company
SPS Technologies Mexico LLC	TSE Brakes, Inc.	Western/Scott Fetzer Company
SSP-SiMatrix Inc.	TTI JV 1	WestGUARD Insurance Company
Stahl/Scott Fetzer Company	TTI JV 2	Whittaker, Clark & Daniels, Inc.
Star Lake Railroad Company	TTI, Inc.	World Book Encyclopedia, Inc.
Summit Distribution Services, Inc.	Tucker Safety Products, Inc.	World Book, Inc.
SXP SCHULZ XTRUDED PRODUCTS LLC	TXFM, Inc.	World Book/Scott Fetzer Company
TBS USA, Inc.	U.S. Investment Corporation	World Investments, Inc.
Tenn-Tex Plastics, Inc.	U.S. Underwriters Insurance Co.	Worldwide Containers, Inc.
TEXAS HONING INC	UCFS Europe Company	WPLG, Inc.
The Ben Bridge Corporation	UCFS International Holding Company	WYMAN GORDON COMPANY
The BVD Licensing Corporation	Unified Supply Chain, Inc.	WYMAN GORDON FORGINGS CLEVELAND INC
The Duracell Company	Uni-Form Components Co.	WYMAN GORDON FORGINGS INC
The Fechheimer Brothers Co.	Union Tank Car Company	WYMAN GORDON INVESTMENT CASTINGS INC
The Indecor Group, Inc.	Union Underwear Co., Inc	WYMAN GORDON PENNSYLVANIA LLC
The Lubrizol Corporation	United Consumer Financial Services Company	X-L-Co., Inc.
The Medical Protective Company	United Direct Finance, Inc.	XTRA Companies, Inc.
The Pampered Chef, Ltd.	United States Aviation Underwriters, Incorporated	XTRA Corporation
The Scott Fetzer Company	United States Liability Insurance Company	XTRA Finance Corporation
The Zia Company	UNIVERSITY SWAGING CORPORATION	XTRA Intermodal, Inc.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
	(2) <input type="checkbox"/> A Resubmission		

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Federal Income Tax	Income Tax	Federal		36,327,770		63,792,031	177,230,304	77,110,503			62,238,741			1,553,290
2	FICA	Payroll Tax	Federal		808,182		15,024,266	15,832,448				6,933,445			8,090,821
3	FUTA	Payroll Tax	Federal		2,531		72,035	73,263		1,303		38,331			33,704
4	Other Payroll Tax	Payroll Tax	Federal		51,485		(51,485)								(51,485)
5	Subtotal Federal Tax				37,189,968		78,836,847	193,136,015	77,110,503	1,303		69,210,517			9,626,330
6	Real & Personal Property Tax	Property Tax	Arizona		25,981		52,824	56,192		22,613		52,824			
7	Income Tax	Income Tax	California				207,540	207,540				207,540			
8	Income Tax	Income Tax	District of Columbia												
9	Family Leave Tax	Payroll Tax	District of Columbia												
10	Unemployment Tax	Unemployment Tax	District of Columbia												
11	Possessory Interest Tax	Property Tax	Indian Tribes				215	455			240	215			
12	Real & Personal Property	Property Tax	Nevada			3,150,298	59,308,230	56,043,965		214,526	100,559	50,418,596			8,889,634
13	Commerce Tax	Other State Tax	Nevada		1,816,758		4,480,246	4,198,003		2,099,001		4,480,246			
14	Franchise Tax - City	Franchise Tax	Nevada			3,374,040	38,349,410	42,830,776			7,855,406				38,349,410
15	Franchise Tax - County	Franchise Tax	Nevada		2,506,337		3,165,522	2,375,477		3,296,382		3,165,522			
16	Modified Business Tax	Payroll Tax	Nevada				286,108	286,108				155,376			130,732
17	PUCN Mill Assessment	Other Taxes and Fees	Nevada		1,938,393		10,197,778	9,586,726		2,549,445					10,197,778
18	Sales & Use Tax on P Card	Sales And Use Tax	Nevada				24,690	24,690				24,690			
19	UEC on Company Use	Sales And Use Tax	Nevada				3,979	3,979				3,979			
20	Unemployment Tax	Unemployment Tax	Nevada		28,108		595,317	606,052		17,373		399,526			195,791
21	Income Tax	Income Tax	Oregon				11,536	4,536	(7,000)			11,536			
22	Commercial Activity Tax	State Tax	Oregon				(3,621)	(3,621)				(3,621)			
23	Unemployment Tax	Unemployment Tax	Oregon		1,328		3,449	4,135		642					3,449
24	Transit Tax	Other State Tax	Oregon		546		2,548	2,267		827					2,548
25	Workers' Benefit Fund Tax	Other State Tax	Oregon		8		46	46		8					46
26	Paid Leave Tax	Other State Tax	Oregon		441		1,188	1,349		280					1,188

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
27	Income Tax	Income Tax	Utah				100	100				100			
28	Real & Personal Property Tax	Property Tax	Utah				1,816	1,816				1,816			
29	Income Tax	Income Tax	Virginia				3,556		3,556			3,556			8
30	Unemployment Tax	Unemployment Tax	Virginia		(838)		8	8		(838)					
40	TOTAL				43,507,030	6,524,338	195,529,332	309,366,614	77,099,947	8,201,562	7,956,205	128,132,418			67,396,914
Page 262-263															

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments
Reclassification to income tax receivable and FIN 48 adjustments to income taxes.
(b) Concept: TaxAdjustments
Reclassification to state income tax receivable.
(c) Concept: TaxAdjustments
Reclassification to state income tax receivable.
FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	26%	384,890			411.4/411.5	16,328		368,562	33	
7	30%	11,491,904	255.1	1,149,496	409.1/411.4	643,765		11,997,635	33	
8	40%	99,832,400	255.1	46,292,732	409.1/411.4	6,370,953		139,754,179	33	
9	50%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	111,709,194		47,442,228		7,031,046		152,120,376		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	111,709,194		47,442,228		7,031,046		152,120,376		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Customer Advance, CIAC and Trenching	107,447,249	107, 143, 186, 252, 456	66,424,678	59,405,514	100,428,085
2	Deferred Credit - Pearson Building, Amort. pd: 2/2010-1/2029	442,474	421, 931	165,144		277,330
3	General Contingency	150,000	Various	2,079,437	32,251,751	30,322,314
4	Other Tax Liabilities		236, 282	8,573,747	8,573,747	
5	Deferred Credit - Clark LTSA	6,118,267	456	1,700,786	170,079	4,587,560
6	Pension Plan Liability				3,159,974	3,159,974
7	Minor Items	(49,433)	131	1,497,003	217,742	(1,328,694)
47	TOTAL	114,108,557		80,440,795	103,778,807	137,446,569

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,323,576,361	1,402,898,694	1,346,081,437			182310	552,262,596	182310	569,452,527	1,397,583,549
3	Gas										
4	Other (Specify)	63,630,409	1,100,244	3,800,320							60,930,333
5	Total (Total of lines 2 thru 4)	1,387,206,770	1,403,998,938	1,349,881,757				552,262,596		569,452,527	1,458,513,882
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,387,206,770	1,403,998,938	1,349,881,757				552,262,596		569,452,527	1,458,513,882
10	Classification of TOTAL										
11	Federal Income Tax	1,387,206,770	1,403,998,938	1,349,881,757				552,262,596		569,452,527	1,458,513,882
12	State Income Tax										
13	Local Income Tax										

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	ASC740 offset to Reg Tax Asset	26,645,161					182310	1,315,810			25,329,351
4	Bond Redemptions	3,462,649	25,591	251,042							3,237,198
5	Deferred Energy	120,728,364	7,320,282	105,066,275							22,982,371
6	Regulatory Assets	51,578,361	25,890,287	34,586,100							42,882,548
7	^(g) Other	12,819,247	13,580,029	17,048,641							9,350,635
9	TOTAL Electric (Total of lines 3 thru 8)	215,233,782	46,816,189	156,952,058				1,315,810			103,782,103
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	215,233,782	46,816,189	156,952,058				1,315,810			103,782,103
20	Classification of TOTAL										
21	Federal Income Tax	215,233,782	46,816,189	156,952,058				1,315,811			103,782,102
22	State Income Tax										
23	Local Income Tax										
NOTES											
Page 276-277											

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther				
	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	395,447	—	279,152	116,295
Balance Sheet Reclass	(900,209)	87,172	30,633	(843,670)
Energy Efficiency Programs	(3,022,714)	2,055,896	2,619,457	(3,586,275)
Mark to Market	16,346,723	11,436,961	14,119,400	13,664,284
Other	—	—	(1)	1
Total Electric - Other (Line 7)	\$ 12,819,247	\$ 13,580,029	\$ 17,048,641	\$ 9,350,635

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	(a) Refer to footnote for Dkt. Nos. and amort. period						
2	Impact Fees excluding BTER	7,320,547	456	441,750	543,595	7,422,392	
3	(a) Net Energy Metering	2,148,901	182, 419, 440, 442, 445, 456	11,080,169	8,931,268		
4	Earning Sharing Mechanism	115,296,728	182, 431	38,432,243		76,864,485	
5	PUCN Disallowed Costs	13,241,795	190, 407	872,209		12,369,586	
6	BTER Impact Fees	69,135	456	35,812	3,905	37,228	
7	Energy Efficiency/Renewable Programs	24,721,285	182, 440-5	7,208,627	6,886,104	24,398,762	
8	Temporary Renewable Energy Program	18,198,701	144, 440-5	13,758,595	11,663,989	16,104,095	
9	Equity Component Carry Charges	22,483,210	419	5,207,756	2,190,266	19,465,720	
10	Deferred Tax Unamortized ITC	29,694,849	190	1,414,752	12,156,964	40,437,061	
11	Regulatory Deferred Income Taxes	562,092,440	182	12,474,777	8,203,248	557,820,911	
12	Excess Deferred Taxes - Non Property	8,819,223	190, 236, 411	5,724,458	556,221	3,650,986	
41	TOTAL	804,086,814		96,651,148	51,135,560	758,571,226	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Impact Fees excluding BTER	Various	Various
3	Net Energy Metering	17-06003/20-06003	See other FN
4	Earning Sharing Mechanism	17-06003/20-06003	01/2024-12/2026
5	PUCN Disallowed Costs	16-06006/17-06003	Various
6	BTER Impact Fees	Various	Various
7	Energy Efficiency/Renewable Programs	23-03005/24-03003	10/2023 - 09/2025
8	Temporary Renewable Energy Program	23-03005/24-03003	10/2023 - 09/2025
9	Equity Component Carry Charges	Various	Various
10	Deferred Tax Unamortized ITC	Various	Various
11	Regulatory Deferred Income Taxes	Various	Various
12	Excess Deferred Taxes - Non Property	18-02010/20-06003	Various
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Prior period balances are amortizing while current charges are being deferred.			
FERC FORM NO. 1 (REV 02-04)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
Electric Operating Revenues							
<div>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</div> <div>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</div> <div>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</div> <div>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</div> <div>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</div> <div>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</div> <div>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</div> <div>9. Include unmetered sales. Provide details of such Sales in a footnote.</div>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,615,271,742	1,655,580,196	10,535,374	9,583,914	916,385	899,224
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	578,064,355	657,619,466	5,044,547	4,807,108	117,014	114,228
5	Large (or Ind.) (See Instr. 4)	632,414,673	718,505,068	6,356,395	5,826,823	1,678	1,651
6	(444) Public Street and Highway Lighting	9,936,216	13,188,075	120,292	127,001	5	5
7	(445) Other Sales to Public Authorities	5,440,767	6,303,607	58,472	52,223	64	60
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,841,127,753	3,051,196,412	22,115,080	20,397,069	1,035,146	1,015,168
11	(447) Sales for Resale	52,373,207	48,133,882	871,325	1,076,117	47	39
12	TOTAL Sales of Electricity	2,893,500,960	3,099,330,294	22,986,405	21,473,186	1,035,193	1,015,207
13	(Less) (449.1) Provision for Rate Refunds	44,822	3,967,481				
14	TOTAL Revenues Before Prov. for Refunds	2,893,456,138	3,095,362,813	22,986,405	21,473,186	1,035,193	1,015,207
15	Other Operating Revenues						
16	(450) Forfeited Discounts	6,235,026	6,876,695				
17	(451) Miscellaneous Service Revenues	5,908,661	5,763,626				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,292,042	3,027,852				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(2,268,784)	25,856,954				
22	(456.1) Revenues from Transmission of Electricity of Others	51,809,252	48,245,454				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	63,976,197	89,770,581				
27	TOTAL Electric Operating Revenues	2,957,432,335	3,185,133,394				
Line12, column (b) includes \$ (18,478,509) of unbilled revenues. Line12, column (d) includes 87,614 MWH relating to unbilled revenues							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	67,351
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	250,374
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	101,315
(d) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	4,310,222
Return Check Charges		1,201,119
Misc. Damage Charges		289,316
Remaining Misc. Revenue Under \$250,000 Threshold		108,004
Total	\$	5,908,661
(e) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	11,109,169
Regulatory Amortizations		(13,214,674)
O&M Agreement		111,513
Other Elec Rev-Rate Correction		(391,537)
Remaining Other Revenue Under \$250,000 Threshold		116,744
Total	\$	(2,268,785)
(f) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	92,715
(g) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	329,872
(h) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	108,632
(i) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	4,137,141
Return Check Charges		1,162,667
Misc. Damage Charges		346,330
Remaining Misc. Revenue Under \$250,000 Threshold		117,488
Total	\$	5,763,626
(j) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	10,168,501
DOS Impact Fee and Amort of Impact Fee		15,161,181
O&M Agreement		841,472
Total	\$	25,856,954
(k) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		543
(l) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		2,179
(m) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		

Unmetered Sales	MWH
444 Street Lights	760
(n) Concept: MegawattHoursSoldResidentialSales	
Unmetered Sales	MWH
440 Private Area Lighting - Residential	556
(o) Concept: MegawattHoursSoldSmallOrCommercial	
Unmetered Sales	MWH
442 Private Area Lighting - Commercial	2,181
(p) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting	
Unmetered Sales	MWH
444 Street Lights	760

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		30,317,437			0.0000
2	LRS	38,645	5,299,329	199	194,196	0.1371
3	LRS AB405	150	34,533	14	10,714	0.2302
4	LRS NMR-A		72			0.0000
5	LRS NMR-G	388	59,357	7	55,429	0.1530
6	OLRS TOU EVRR	358	46,345	2	179,000	0.1295
7	ORM DDP	5	635			0.1270
8	ORM TOU	2,284	303,489	295	7,742	0.1329
9	ORM TOU AB405	6	1,127	2	3,000	0.1878
10	ORM TOU EVRR	2,693	352,956	234	11,509	0.1311
11	ORM TOU EVRR AB405	34	4,714	5	6,800	0.1386
12	ORM TOU EVRR NMR-G	1	78			0.0780
13	ORM TOU OPT A	131	17,094	27	4,852	0.1305
14	ORM TOU OPT A EVRR	8	990	1	8,000	0.1238
15	ORM TOU OPT B	10	1,286	2	5,000	0.1286
16	ORM TOU OPT B EVRR	5	663	1	5,000	0.1326
17	ORS CPP	332	40,032	6	55,333	0.1206
18	ORS CPP AB405	6	824	(1)	(6,000)	0.1373
19	ORS TOU	30,625	4,403,029	1,905	16,076	0.1438
20	ORS TOU AB405	5,901	1,257,079	865	6,822	0.2130
21	ORS TOU EVRR	83,093	11,339,774	4,100	20,267	0.1365
22	ORS TOU EVRR AB405	18,309	3,129,645	1,804	10,149	0.1709
23	ORS TOU EVRR NMR-A	104	13,342	5	20,800	0.1283
24	ORS TOU EVRR NMR-G	3,908	585,987	314	12,446	0.1499
25	ORS TOU NMR-A	25	4,500	2	12,500	0.1800
26	ORS TOU NMR-G	2,762	501,030	309	8,939	0.1814
27	ORS TOU OPT A	3,802	523,383	379	10,032	0.1377
28	ORS TOU OPT A AB405	298	50,539	74	4,027	0.1696
29	ORS TOU OPT A EVRR	1,084	137,120	70	15,486	0.1265
30	ORS TOU OPT A EVRR AB405	163	22,534	23	7,087	0.1382
31	ORS TOU OPT A EVRR NMR-A	11	1,467	1	11,000	0.1334
32	ORS TOU OPT A EVRR NMR-G	215	28,673	23	9,348	0.1334
33	ORS TOU OPT A NMR-A	5	740	1	5,000	0.1480
34	ORS TOU OPT A NMR-G	521	80,964	94	5,543	0.1554
35	ORS TOU OPT B	883	117,542	59	14,966	0.1331
36	ORS TOU OPT B AB405	11	2,567	6	1,833	0.2334

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
37	ORS TOU OPT B EVRR	630	79,266	32	19,688	0.1258
38	ORS TOU OPT B EVRR AB405	58	7,885	7	8,286	0.1359
39	ORS TOU OPT B EVRR NMR-G	37	4,401	1	37,000	0.1189
40	ORS TOU OPT B NMR-G	24	3,097	1	24,000	0.1290
41	RM	2,383,828	346,685,812	295,996	8,054	0.1454
42	RM AB405	3,988	608,244	828	4,816	0.1525
43	RM NMR-A	12	3,303	6	2,000	0.2753
44	RM NMR-G	792	113,686	94	8,426	0.1435
45	RS	7,283,408	1,104,576,259	505,024	14,422	0.1517
46	RS AB405	496,555	86,052,694	83,938	5,916	0.1733
47	RS NMR-A	3,878	813,444	269	14,416	0.2098
48	RS NMR-G	148,950	24,664,844	20,106	7,408	0.1656
49	RS-PAL	544	67,380			0.1239
41	TOTAL Billed Residential Sales	10,519,480	1,622,361,191	917,130	11,470	0.1542
42	TOTAL Unbilled Rev. (See Instr. 6)	15,894	(7,089,449)			(0.4460)
43	TOTAL	10,535,374	1,615,271,742	916,385	11,497	0.1533
Page 304						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldResidentialSales			
Unmetered Sales			MWH
440 Private Area Lighting - Residential			543
(c) Concept: ResidentialSales			
Unmetered Sales			Revenue
440 Private Area Lighting - Residential			\$ 67,351

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		(21,600,220)			0.0000
2	DOS GS		4,579	13		0.0000
3	DOS LGS-1		116,689	23		0.0000
4	GS	609,618	83,118,061	79,597	7,659	0.1363
5	GS AB405	345	48,580	53	6,509	0.1408
6	GS MPE	111	7,215	7	15,857	0.0650
7	GS NMR-A	245	27,391	11	22,273	0.1118
8	GS NMR-G	2,156	230,760	82	26,293	0.1070
9	GS-PAL	2,163	262,924			0.1216
10	LGS-1	4,258,607	504,738,585	33,834	125,868	0.1185
11	LGS-1 AB405	1,598	226,153	40	39,950	0.1415
12	LGS-1 LCMPE	1,094	71,394	2	547,000	0.0653
13	LGS-1 MPE	3,063	183,986	16	191,438	0.0601
14	OGS TOU	27,343	3,467,580	2,653	10,306	0.1268
15	OGS TOU EVRR	24	3,536	6	4,000	0.1473
16	OLGS-1 TOU	126,326	14,309,385	925	136,569	0.1133
17	SSR-3 (LGS-1)	1,163	152,281	4	290,750	0.1309
41	TOTAL Billed Small or Commercial	5,033,856	585,368,879	117,266	42,927	0.1163
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	10,691	(7,304,524)			(0.6832)
43	TOTAL Small or Commercial	^(b) 5,044,547	^(c) 578,064,355	117,014	43,111	0.1146

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldSmallOrCommercial			
Unmetered Sales			MWH
442 Private Area Lighting - Commercial			2,179
(c) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Unmetered Sales			Revenue
442 Private Area Lighting - Commercial			\$ 250,374

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(a) DEAA		(24,399,068)			0.0000
2	DOS LGS-2P		67,960	2		0.0000
3	DOS LGS-2S		618,630	24		0.0000
4	DOS LGS-2T					0.0000
5	DOS LGS-3P		9,213,669	54		0.0000
6	DOS LGS-3S		763,939	14		0.0000
7	DOS LGS-3T		2,227,885	12		0.0000
8	DOS LGS-XP		3,314,050	5		0.0000
9	DOS LGS-XS		88,324	4		0.0000
10	DOS LGS-XT		641,790	2		0.0000
11	LGS-2P	60,157	6,408,295	22	2,734,409	0.1065
12	LGS-2S	2,447,824	271,800,557	1,243	1,969,287	0.1110
13	LGS-2S EVCCR	18,437	2,307,417	16	1,152,313	0.1252
14	LGS-2S MPE	7,163	431,481	6	1,193,833	0.0602
15	LGS-2T	(340)	(37,715)			0.1109
16	LGS-3P	1,538,828	165,459,692	106	14,517,245	0.1075
17	LGS-3P LCMPE	105,300	6,566,188	5	21,060,000	0.0624
18	LGS-3P MPE	38,146	2,139,166	6	6,357,667	0.0561
19	LGS-3S	793,275	87,193,786	131	6,055,534	0.1099
20	LGS-3T	275,680	27,092,395	5	55,136,000	0.0983
21	LGS-3T LCMPE	591,293	30,912,109	1	591,293,000	0.0523
22	LSR-1 (LGS-2S)					0.0000
23	LSR-1 (LGS-2T)	9,849	1,154,861	5	1,969,800	0.1173
24	LSR-2 (LGS-3P)	28,698	3,142,174	3	9,566,000	0.1095
25	LSR-2 (LGS-3T)	105,694	10,780,589	7	15,099,143	0.1020
26	OLGS-3P-HLF	276,105	28,354,204	8	34,513,125	0.1027
41	TOTAL Billed Large (or Ind.) Sales	6,296,109	636,242,378	1,681	3,745,454	0.1011
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	60,286	(3,827,705)			(0.0635)
43	TOTAL Large (or Ind.)	6,356,395	632,414,673	1,678	3,788,078	0.0995

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		(545,070)			0.0000
2	Street Lights	119,400	10,674,442	5	23,880,000	0.0894
41	TOTAL Billed Public Street and Highway Lighting	119,400	10,129,372	5	23,880,000	0.0848
42	TOTAL Unbilled Rev. (See Instr. 6)	892	(193,156)			(0.2165)
43	TOTAL	^(b) 120,292	^(c) 9,936,216	5	24,058,400	0.0826

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FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule			
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.			
(b) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting			
Unmetered Sales			MWH
444 Street Lights			760
(c) Concept: PublicStreetAndHighwayLighting			
Unmetered Sales			Revenue
444 Street Lights			\$ 101,315

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		(235,598)			0.0000
2	DOS LGS-2S-WP		21,152	2		0.0000
3	DOS LGS-2T-WP		20,222	1		0.0000
4	DOS LGS-3P-WP		382,244	8		0.0000
5	DOS LGS-3S-WP		106,781	8		0.0000
6	DOS LGS-3T-WP		145,391	4		0.0000
7	LGS-2P-WP	11,741	1,152,421	9	1,304,556	0.0982
8	LGS-2S-WP	25,281	2,041,314	25	1,011,240	0.0807
9	LGS-3P-WP	17,396	1,525,330	4	4,349,000	0.0877
10	LGS-3S-WP	4,203	345,185	2	2,101,500	0.0821
41	TOTAL Billed Other Sales to Public Authorities	58,621	5,504,442	63	930,492	0.0939
42	TOTAL Unbilled Rev. (See Instr. 6)	(149)	(63,675)			0.4273
43	TOTAL	58,472	5,440,767	64	913,625	0.0930

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

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FERC FORM NO. 1 (ED. 12-95)

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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3						
4						
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		44,822			
Page 304						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
37						
38						
39						
40						
41	TOTAL Billed - All Accounts	22,027,466	2,859,606,262	1,036,145	21,259	0.1298
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	87,614	(18,478,509)	(999)	(87,702)	(0.2109)
43	TOTAL - All Accounts					
Page 304						

Name of Respondent: Nevada Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4			
SALES FOR RESALE (Account 447)											
<div>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).</div> <div>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</div> <div>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years. OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</div> <div>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).</div> <div>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</div> <div>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</div> <div>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</div> <div>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</div> <div>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</div> <div>10. Footnote entries as required and provide explanations following all required data.</div>											
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	ALTOP ENERGY TRADING LLC	OS	OATT				45		4,971		4,971
2	ARIZONA ELECTRIC POWER COOPERATIVE	SF	WSPP				1,535		69,810		69,810
3	ARIZONA PUBLIC SERVICE	SF	WSPP				27		559		559
4	ARLINGTON VALLEY	SF	WSPP				44		491		491
5	AVANGRID	SF	WSPP				81,263		2,256,956		2,256,956
6	AVANGRID	OS	OATT				93			2,428	2,428
7	AVISTA CORPORATION	SF	WSPP				100				
8	BONNEVILLE POWER ADMINISTRATION	SF	WSPP				400		8,020		8,020
9	BP ENERGY	SF	WSPP				14,399		376,753		376,753
10	BROOKFIELD ENERGY MARKETING	SF	WSPP				195		6,855		6,855
11	BROOKFIELD ENERGY MARKETING	OS	OATT				1			19	19
12	CALIFORNIA INDEPENDENT SYSTEM OPERATOR	SF	WSPP				10,457		83,135		83,135
13	CALPINE ENERGY SERVICES	SF	WSPP				2,793		20,049		20,049
14	CALPINE ENERGY SERVICES	OS	OATT				(10)			(266)	(266)
15	CENTRAL ARIZONA WATER CONSERVATION DISTRICT	SF	WSPP				60		2,100		2,100
16	CITIGROUP ENERGY, INC.	SF	WSPP				6,560		227,200		227,200
17	CONOCOPHILLIPS COMPANY	SF	WSPP				320		19,860		19,860
18	CONSTELLATION ENERGY GENERATION, LLC (SF	WSPP				5,040		107,460		107,460
19	CITY OF BURBANK	SF	WSPP				4,039		266,129		266,129
Page 310-311											

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
20	CITY OF GLENDALE	SF	WSPP				1,255		136,475		136,475
21	CP ENERGY MARKETING	OS	WSPP				(138)			94 (3,888)	(3,888.00)
22	DYNASTY POWER INC	SF	OATT				83,903		3,037,774		3,037,774.00
23	DYNASTY POWER INC	OS	WSPP				1,541			10 87,544	87,544.00
24	EL PASO ELECTRIC	SF	WSPP				148		6,378		6,378.00
25	EDF TRADING	SF	OATT				28,675		986,850		986,850.00
26	THE EAGLE ENERGY	OS	WSPP				91			99 6,417	6,417.00
27	ENERGY KEEPERS, INC	SF	OATT				5,252		97,710		97,710.00
28	ENERGY KEEPERS, INC	OS	WSPP				2,989			90 111,704	111,704.00
29	GUZMAN	SF	OATT				8,677		186,131		186,131.00
30	GUZMAN	OS	WSPP				89			89 3,116	3,116.00
31	GRIDFORCE ENERGY MANAGEMENT LLC WRSG	SF	WSPP				473		35,379		35,379.00
32	IDAHO POWER	SF	OATT				163		3,972		3,972.00
33	IDAHO POWER	OS	WSPP				1,506			10 15,044	15,044.00
34	IMPERIAL IRRIGATION DISTRICT	SF	OATT				66		2,307		2,307.00
35	LOS ANGELES DEPARTMENT OF WATER & POWER	SF	WSPP				6,000		484,200		484,200.00
36	MACQUARIE COOK ENERGY, LLC	SF	WSPP				12,176		391,880		391,880.00
37	MACQUARIE COOK ENERGY, LLC	OS	WSPP				147			100 3,802	3,802.00
38	MAG ENERGY SOLUTIONS	SF	WSPP				789		34,767		34,767.00
39	MAG ENERGY SOLUTIONS	OS	OATT				51			100 1,156	1,156.00
40	MERCURIA ENERGY AMERICA LLC	OS	OATT				5,502			94 186,555	186,555.00
41	MERCURIA (USA)	SF	OATT				8,014		147,129		147,129.00
42	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				30,550		963,212		963,212.00
43	MORGAN STANLEY CAPITAL GROUP	OS	WSPP				2,536			100 87,771	87,771.00
44	MTF ENERGY US POWER LLC	OS	OATT				1			94 41	41.00
45	NEW HARQUAHALA	SF	WSPP				62		2,406		2,406.00
46	OPEN MOUNTAIN	OS	OATT				243			95 6,990	6,990.00
47	ORNI 47	OS	OATT				13,236			94 486,731	486,731.00
48	94 PACIFICORP	SF	OATT				3,643		148,736		148,736.00
49	PACIFICORP	OS	WSPP				3,711			100 115,635	115,635.00
50	PHILLIPS 66 ENERGY TRADING LLC	SF	OATT				20,589		503,083		503,083.00
51	PHILLIPS 66 ENERGY TRADING LLC	OS	WSPP				2,965			100 81,262	81,262.00
52	PORTLAND GENERAL ELECTRIC	SF	WSPP				998		27,908		27,908.00
53	PORTLAND GENERAL ELECTRIC	OS	OATT				10			100 94	94.00
54	POWEREX	SF	WSPP				19,897		465,898		465,898.00
55	POWEREX	OS	OATT				(91)			100 376	376.00
56	PUBLIC SERVICE COMPANY OF COLORADO	SF	WSPP				3,067		112,324		112,324.00
57	PUBLIC SERVICE COMPANY OF NEW MEXICO	SF	WSPP				658		25,334		25,334.00
58	PUGET SOUND ENERGY	SF	WSPP				50		1,700		1,700.00
59	PUGET SOUND ENERGY	OS	OATT				(380)			100 (5,256)	(5,256.00)
60	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				15,887		500,331		500,331.00
61	RAINBOW ENERGY MARKETING CORPORATION	OS	WSPP				1,342			100 59,104	59,104.00
62	SALT RIVER PROJECT	SF	WSPP				258		13,310		13,310
63	SALT RIVER PROJECT	OS	OATT				1,786			100 50,697	50,697

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
64	SCPPA - APEX	OS	OATT				824			24,455	24,455
65	SEATTLE CITY LIGHT	SF	WSPP				109		5,232		5,232
66	SHELL ENERGY	SF	WSPP				149,940		3,611,111		3,611,111
67	SHELL ENERGY	OS	OATT				527			18,759	18,759
68	SOUTHERN CALIFORNIA EDISON	OS	OATT				179			1,581	1,581
69	STARPEAK GEOTHERMAL	OS	OATT				500			14,777	14,777
70	TEC ENERGY INC.	OS	OATT				4			25	25
71	TENASKA POWER SERVICES CO.	SF	WSPP				8,727		338,527		338,527
72	TENASKA POWER SERVICES CO.	OS	OATT				7,077			215,138	215,138
73	THE ENERGY AUTHORITY, INC.	SF	WSPP				13,249		438,005		438,005
74	THE ENERGY AUTHORITY, INC.	OS	OATT				428			10,478	10,478
75	TRANSALTA ENERGY MARKETING	SF	WSPP				4,009		212,116		212,116
76	TRANSALTA ENERGY MARKETING	OS	OATT				216			11,778	11,778
77	TUCSON ELECTRIC POWER COMPANY	SF	WSPP				4,045		189,324		189,324
78	UNISOURCE	SF	WSPP				1,853		21,254		21,254.00
79	VITOL INC.	SF	WSPP				12,915		349,215		349,215.00
80	VITOL INC.	OS	OATT				1			19	19.00
81	WAPA - DESERT SOUTHWEST REGION - ID (WALC)	SF	WSPP				36			1,278	1,278.00
82	WAPA - WESTERN ADMINISTRATION	SF	WSPP				719			70,512	70,512.00
83	SIERRA PACIFIC POWER COMPANY (JDA)	SF	WSPP				250,219		34,897,327		34,897,327.00
84	SIERRA PACIFIC POWER COMPANY (JDA)	AD	WSPP						(1,120,322)		(1,120,322.00)
15	Subtotal - RQ										
16	Subtotal-Non-RQ						871,325				
17	Total						871,325		50,707,331	1,665,876	52,373,207
Page 310-311											

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "PacifiCorp" on page 310. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 310-311. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
(c) Concept: EnergyChargesRevenueSalesForResale
Prior Period True Up
(d) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(e) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(f) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(g) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(h) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(i) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(j) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(k) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(l) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(m) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(n) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(o) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(p) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(q) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(r) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(s) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(t) Concept: OtherChargesRevenueSalesForResale
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(u) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(v) Concept: OtherChargesRevenueSalesForResale
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(w) Concept: OtherChargesRevenueSalesForResale
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(x) Concept: OtherChargesRevenueSalesForResale
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(y) Concept: OtherChargesRevenueSalesForResale
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(z) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(aa) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

(ab) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ac) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ad) Concept: OtherChargesRevenueSalesForResale
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(ai) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(aj) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ak) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4	
ELECTRIC OPERATION AND MAINTENANCE EXPENSES							
If the amount for previous year is not derived from previously reported figures, explain in footnote.							
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)		(c)	
1	1. POWER PRODUCTION EXPENSES						
2	A. Steam Power Generation						
3	Operation						
4	(500) Operation Supervision and Engineering	351,402		357,757			
5	(501) Fuel						
6	(502) Steam Expenses	11,157		(2,129)			
7	(503) Steam from Other Sources	116,987		157,640			
8	(Less) (504) Steam Transferred-Cr.						
9	(505) Electric Expenses	41,540		7,055			
10	(506) Miscellaneous Steam Power Expenses	3,787,068		4,373,253			
11	(507) Rents						
12	(509) Allowances						
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	4,308,154		4,893,576			
14	Maintenance						
15	(510) Maintenance Supervision and Engineering						
16	(511) Maintenance of Structures	20,047		7,920			
17	(512) Maintenance of Boiler Plant	128,649		346,471			
18	(513) Maintenance of Electric Plant	213,941		324,149			
19	(514) Maintenance of Miscellaneous Steam Plant	258,125		171,234			
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	620,762		849,774			
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	4,928,916		5,743,350			
22	B. Nuclear Power Generation						
23	Operation						
24	(517) Operation Supervision and Engineering						
25	(518) Fuel						
26	(519) Coolants and Water						
27	(520) Steam Expenses						
28	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
30	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
33	TOTAL Operation (Enter Total of lines 24 thru 32)						
34	Maintenance						
35	(528) Maintenance Supervision and Engineering						
36	(529) Maintenance of Structures						
37	(530) Maintenance of Reactor Plant Equipment						
38	(531) Maintenance of Electric Plant						
39	(532) Maintenance of Miscellaneous Nuclear Plant						
Page 320-323							

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,662,286	2,556,287
63	(547) Fuel	390,570,498	982,513,818
64	(548) Generation Expenses	5,454,486	9,350,811
64.1	(548.1) Operation of Energy Storage Equipment	359	
65	(549) Miscellaneous Other Power Generation Expenses	27,202,195	18,088,144
66	(550) Rents	2,477,582	2,367,266
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	429,367,406	1,014,876,326
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	40,677	67,709
70	(552) Maintenance of Structures	1,103,169	1,680,761
71	(553) Maintenance of Generating and Electric Plant	12,902,274	11,946,829
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	11,731,833	9,252,848
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	25,777,953	22,948,147
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	455,145,359	1,037,824,473
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	767,886,023	852,991,056
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	489,329,262	146,974,452
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,257,215,285	999,965,508
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,717,289,560	2,043,533,331
81	2. TRANSMISSION EXPENSES		
82	Operation		
Page 320-323			

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
83	(560) Operation Supervision and Engineering	358,551	214,726
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,558,267	2,359,644
87	(561.3) Load Dispatch-Transmission Service and Scheduling	406,101	385,540
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	819,024	854,734
93	(562) Station Expenses	448,947	437,077
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,864,724	1,716,987
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	5,305,744	8,186,755
97	(566) Miscellaneous Transmission Expenses	5,767,287	4,874,274
98	(567) Rents	35,709,180	36,593,830
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	53,237,825	55,623,567
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	2,254	1,269
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,180,344	1,260,578
107.1	(570.1) Maintenance of Energy Storage Equipment		1,216
108	(571) Maintenance of Overhead Lines	794,265	510,240
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	20,246	2,150
111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,997,109	1,775,453
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	55,234,934	57,399,020
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
Page 320-323			

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	881,094	1,028,698
135	(581) Load Dispatching	1,217,043	1,149,502
136	(582) Station Expenses	864,640	773,426
137	(583) Overhead Line Expenses	2,091,109	3,209,273
138	(584) Underground Line Expenses	7,757,924	6,881,260
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	2,734,395	2,229,804
141	(587) Customer Installations Expenses	1,545	634
142	(588) Miscellaneous Expenses	7,973,632	6,951,798
143	(589) Rents	250,883	343,939
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	23,772,265	22,568,334
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	9,013	17,653
147	(591) Maintenance of Structures	1,250	600
148	(592) Maintenance of Station Equipment	4,091,790	3,803,355
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	4,177,738	3,717,153
150	(594) Maintenance of Underground Lines	1,865,802	1,411,338
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters	597,064	720,503
154	(598) Maintenance of Miscellaneous Distribution Plant	947,710	1,516,911
155	TOTAL Maintenance (Total of Lines 146 thru 154)	11,690,367	11,187,513
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	35,462,632	33,755,847
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,531,267	1,470,934
160	(902) Meter Reading Expenses	1,408,469	1,655,509
161	(903) Customer Records and Collection Expenses	26,795,324	25,636,849
162	(904) Uncollectible Accounts	18,353,142	17,375,307
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	48,088,202	46,138,599
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	8,957	15,352
168	(908) Customer Assistance Expenses	44,212,423	37,430,132
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	44,221,380	37,445,484
Page 320-323			

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	221,665	296,356
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	221,665	296,356
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,683,365	26,733,067
182	(921) Office Supplies and Expenses	16,520,832	13,232,100
183	(Less) (922) Administrative Expenses Transferred-Credit	14,683,990	12,817,605
184	(923) Outside Services Employed	27,149,776	25,106,958
185	(924) Property Insurance	1,100,581	931,336
186	(925) Injuries and Damages	17,545,957	10,475,513
187	(926) Employee Pensions and Benefits	16,998,889	19,611,368
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	15,501,229	13,409,305
190	(929) (Less) Duplicate Charges-Cr.	4,451,625	3,800,853
191	(930.1) General Advertising Expenses	2,795	4
192	(930.2) Miscellaneous General Expenses	6,284,274	6,037,044
193	(931) Rents	6,916,040	6,730,927
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	115,568,123	105,649,164
195	Maintenance		
196	(935) Maintenance of General Plant	2,947,051	2,911,431
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	118,515,174	108,560,595
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	2,019,033,547	2,327,129,232
Page 320-323			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	ACE SEARCHLIGHT	LU	Contract				45,621					6,835,649		6,835,649
2	ACE SEARCHLIGHT	^(a) AD	Contract				31					4,519		4,519
3	APEX LANDFILL (CC LANDFILL)	LU	Contract				25,687					2,680,482		2,680,482
4	APEX LANDFILL (CC LANDFILL)	^(a) AD	Contract				25					2,611		2,611
5	ARIZONA PUBLIC SERVICE	SF	WSPP				315					14,575		14,575
6	ARIZONA PUBLIC SERVICE	OS	OATT										^(a) 41,624	41,624
7	ARIZONA PUBLIC SERVICE	^(a) AD	OATT									1,223		1,223
8	AVANGRID	SF	WSPP				508,970					67,657,328		67,657,328
9	AVISTA CORPORATION	SF	WSPP				300					21,070		21,070
10	BONNEVILLE POWER ADMINISTRATION	SF	WSPP				900					43,500		43,500
11	BOULDER SOLAR 1	LU	Contract				272,348					12,528,074		12,528,074
12	BOULDER SOLAR 1	^(a) AD	Contract				348					16,022		16,022
13	BP ENERGY	SF	WSPP				2,278					122,168		122,168
14	CALIFORNIA INDEPENDENT SYSTEM OPERATOR	SF	WSPP				32,622					2,557,896		2,557,896
15	CALPINE ENERGY SERVICES	SF	WSPP				400					103,872		103,872
16	COUNTERPARTY SETTLEMENTS	LU	Contract										^(a) (10,616,389)	(10,616,389)
17	CITIGROUP ENERGY, INC.	SF	WSPP				1,304					34,672		34,672

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
18	CONOCOPHILLIPS COMPANY	SF	WSPP				715					127,729		127,729
19	COPPER MOUNTAIN 5	LU	Contract				672,257					16,789,006		16,789,006
20	COPPER MOUNTAIN 5	^(a) AD	Contract				1,706					77,179		77,179
21	CITY OF BURBANK	SF	WSPP				7,200					975,000		975,000
22	CITY OF GLENDALE	SF	WSPP				860					53,144		53,144
23	CRESENT DUNES SOLAR	SF	Contract				152,872					10,348,173		10,348,173
24	CRESENT DUNES SOLAR	^(b) AD	Contract				(274)					(12,325)		(12,325)
25	COLORADO RIVER COMMISSION (HOOVER)	LU	Contract				363,716					10,077,941		10,077,941
26	DESERT PEAK 2	LU	Contract				72,738					3,557,756		3,557,756
27	DESERT PEAK 2	^(b) AD	Contract				257					12,738		12,738
28	DYNANSTY POWER INC	SF	WSPP				326,160					78,948,538		78,948,538
29	EDF TRADING	SF	WSPP				253,910					59,742,486		59,742,486
30	EDF TRADING	OS	N/A										^(a) 943,750	943,750
31	EAGLE SHADOW MOUNTAIN SOLAR FARM	LU	Contract				910,067					22,733,205		22,733,205
32	EAGLE SHADOW MOUNTAIN SOLAR FARM	^(b) AD	Contract				694					8,976		8,976
33	ENERGY KEEPERS, INC	SF	WSPP				4,800					619,984		619,984
34	FRV SPECTRUM	LU	Contract				83,891					10,122,100		10,122,100
35	FRV SPECTRUM	^(b) AD	Contract				235					125,171		125,171
36	GEMINI SOLAR	LU	Contract				1,587,271					64,365,691		64,365,691
37	GUZMAN ENERGY PARTNERS	SF	WSPP				66,150					11,674,621		11,674,621
38	IDAHO POWER COMPANY	SF	WSPP				7,782					341,475		341,475
39	IDAHO POWER COMPANY	OS	OATT										^(a) (702)	(702)
40	JERSEY VALLEY	LU	Contract				60,993					4,413,335		4,413,335
41	JERSEY VALLEY	^(b) AD	Contract				106					7,620		7,620
42	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	SF	WSPP				34,521					2,891,284		2,891,284
43	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	OS	OATT										^(a) (52,430)	(52,430)
44	MACQUARIE COOK ENERGY	SF	WSPP				678					38,612		38,612
45	MERCURIA ENERGY AMERICA LLC	OS	N/A										^(a) 2,612,200	2,612,200
46	MERCURIA (USA)	SF	WSPP				207,442					52,629,660		52,629,660
47	MCGINNESS HILLS	LU	Contract				603,310					56,422,517		56,422,517
48	MCGINNESS HILLS	^(a) AD	Contract				3,169					293,435		293,435
49	MOAPA ARROW CANYON SOLAR	LU	Contract				183,532					5,426,246		5,426,246
50	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				205,055					28,719,118		28,719,118
51	MOUNTAIN VIEW	LU	Contract				53,684					6,875,701		6,875,701
52	MOUNTAIN VIEW	^(a) AD	Contract				98					12,328		12,328
53	NEVADA COGENERATION ASSOCIATES #1 (GARNET VALLEY)	LU	Contract				249,313					25,682,880		25,682,880
54	NEVADA SOLAR ONE	LU	Contract				62,798					13,185,273		13,185,273
55	NEVADA SOLAR ONE	^(a) AD	Contract				(36)					(7,537)		(7,537)
56	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	LU	Contract				182,344					15,578,682		15,578,682

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
57	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	AD	Contract				(163)					(8,747)		(8,747)
58	PACIFICORP ELECTRIC OPERATIONS	SF	WSPP				903					30,530		30,530
59	PACIFICORP ELECTRIC OPERATIONS	OS	OATT										444,504	444,504
60	PHILLIPS 66 ENERGY TRADING LLC	SF	WSPP				175					6,680		6,680
61	PORTLAND GENERAL ELECTRIC	SF	WSPP				500					23,000		23,000
62	POWEREX	SF	WSPP				494,713					103,001,285		103,001,285
63	PUBLIC SERVICE COMPANY OF NEW MEXICO	SF	WSPP				1,305					374,325		374,325
64	PUGET SOUND ENERGY	SF	WSPP				155					6,125		6,125
65	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				3,415					369,850		369,850
66	RV APEX	LU	Contract				50,142					7,218,861		7,218,861
67	RV APEX	AD	Contract				171					24,382		24,382
68	SALT RIVER PROJECT	SF	WSPP				29,360					4,148,216		4,148,216
69	SALT RIVER PROJECT	OS	OATT										(4,226)	(4,226)
70	SALT WELLS	LU	Contract				69,928					5,075,758		5,075,758
71	SALT WELLS	AD	Contract				145					10,379		10,379
72	SEATTLE CITY LIGHT	SF	WSPP				2,300					208,600		208,600
73	SHELL ENERGY (CORAL POWER, LLC)	SF	WSPP				2,050					66,150		66,150
74	SILVER STATE	LU	Contract				112,108					16,617,232		16,617,232
75	SILVER STATE	AD	Contract				(311)					(45,622)		(45,622)
76	SPRING VALLEY	LU	Contract				319,688					35,063,240		35,063,240
77	SPRING VALLEY	AD	Contract				(3,066)					(332,853)		(332,853)
78	STILLWATER (GEOTHERMAL)	LU	Contract				57,865					7,052,874		7,052,874
79	STILLWATER (GEOTHERMAL)	AD	Contract				139					(40,920)		(40,920)
80	STILLWATER (SOLAR)	LU	Contract				69,242					2,939,471		2,939,471
81	STILLWATER (SOLAR)	AD	Contract				481					(6,719)		(6,719)
82	SWITCH STATION 1	LU	Contract				243,850					11,362,056		11,362,056
83	SWITCH STATION 1	AD	Contract				(158)					(16,693)		(16,693)
84	TECHREN I	LU	Contract				199,848					7,222,456		7,222,456
85	TECHREN I	AD	Contract				(234)					(144,139)		(144,139)
86	TECHREN III	LU	Contract				60,370					1,686,285		1,686,285
87	TECHREN III	AD	Contract				(45)					(1,540)		(1,540)
88	TECHREN V	LU	Contract				117,124					2,861,345		2,861,345
89	TECHREN V	AD	Contract				(107)					(38,129)		(38,129)
90	TENASKA POWER SERVICES CO.	SF	WSPP				153,815					42,351,262		42,351,262
91	THE ENERGY AUTHORITY, INC.	SF	WSPP				4,866					466,952		466,952
92	TRANSALTA ENERGY MARKETING, INC.	SF	WSPP				112,841					23,135,421		23,135,421
93	TUCSON ELECTRIC POWER COMPANY	LU	Contract				100					300		300
94	TUCSON ELECTRIC POWER COMPANY	OS	OATT										14	14
95	TUSCARORA	LU	Contract				123,615					12,247,598		12,247,598
96	TUSCARORA	AD	Contract				362					37,322		37,322

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
97	WESTERN ADMINISTRATION (WAPA)	SF	WSPP				120					120		120
98	WESTERN ADMINISTRATION (WAPA)	OS	OATT										(736)	(736)
99	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	LU	Contract				25,778					2,333,975		2,333,975
100	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	^(a) AD	Contract				14					634		634
101	NELLIS I (SOLAR STAR)	OS	Contract										5,812,709	5,812,709
102	SIERRA PACIFIC POWER COMPANY	OS	Contract										604,703	604,703
103	STILLWATER	OS	Contract										2,633,229	2,633,229
104	SUNPOWER (LVVWD)	OS	Contract										574,241	574,241
105	SWITCH STATION 1	OS	Contract										(850,983)	(850,983)
106	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 139				(603,310)					(117,499,920)		(117,499,920)
107	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	^(a) AD	RATE SCH 92				636					3,766		3,766
108	WREGIS/GEO TRUST	OS	N/A										28,047	28,047
109	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	OS	N/A										1,653,894	1,653,894
110	CRC - HOOVER (MSCP & ADMIN CHARGES)	OS	RATE SCH 155										805,332	805,332
111	MARKET INFORMATION FEES (ICE)	OS	N/A										57,455	57,455
112	MISCELLANEOUS EXPENSES	OS	RATE SCH 155										13,143	13,143
113	WAPA (MEAD INTERCONNECTION)	OS	RATE SCH 155										1,340,650	1,340,650
114	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	EX	WSPP				(1,576,247)					(23,048,809)		(23,048,809)
115	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	^(a) AD	WSPP				(4,263)					1,457,052		1,457,052
116	SIERRA PACIFIC POWER COMPANY	EX	WSPP				417,211					2,255,188		2,255,188
117	^(a) SIERRA PACIFIC POWER COMPANY	^(a) AD	WSPP				12,306					(420,063)		(420,063)
118	ROOFTOP SOLAR ENERGY PURCHASES	LU	N/A				164,688					18,202,707		18,202,707
119	ROOFTOP SOLAR ENERGY PURCHASES	^(a) AD	N/A				1,491					107,348		107,348
15	TOTAL						7,917,079					761,845,994	6,040,029	767,886,023
Page 326-327														

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of “PacifiCorp” on page 326. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company’s (or Sierra Pacific Power Company’s) indirect parent company.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on page 326. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
(c) Concept: StatisticalClassificationCode
Prior Period True Up
(d) Concept: StatisticalClassificationCode
Prior Period True Up
(e) Concept: StatisticalClassificationCode
Prior Period True Up Energy Imbalance Market Pariticipation
(f) Concept: StatisticalClassificationCode
Prior Period True Up
(g) Concept: StatisticalClassificationCode
Prior Period True Up
(h) Concept: StatisticalClassificationCode
Prior Period True Up
(i) Concept: StatisticalClassificationCode
Prior Period True Up
(j) Concept: StatisticalClassificationCode
Prior Period True Up
(k) Concept: StatisticalClassificationCode
Prior Period True Up
(l) Concept: StatisticalClassificationCode
Prior Period True Up
(m) Concept: StatisticalClassificationCode
Prior Period True Up
(n) Concept: StatisticalClassificationCode
Prior Period True Up
(o) Concept: StatisticalClassificationCode
Prior Period True Up
(p) Concept: StatisticalClassificationCode
Prior Period True Up
(q) Concept: StatisticalClassificationCode
Prior Period True Up
(r) Concept: StatisticalClassificationCode
Prior Period True Up
(s) Concept: StatisticalClassificationCode
Prior Period True Up
(t) Concept: StatisticalClassificationCode
Prior Period True Up
(u) Concept: StatisticalClassificationCode
Prior Period True Up
(v) Concept: StatisticalClassificationCode
Prior Period True Up
(w) Concept: StatisticalClassificationCode
Prior Period True Up
(x) Concept: StatisticalClassificationCode
Prior Period True Up
(y) Concept: StatisticalClassificationCode
Prior Period True Up
(z) Concept: StatisticalClassificationCode
Prior Period True Up
(aa) Concept: StatisticalClassificationCode
Prior Period True Up

(ab) Concept: StatisticalClassificationCode
Prior Period True Up
(ac) Concept: StatisticalClassificationCode
Prior Period True Up
(ad) Concept: StatisticalClassificationCode
Prior Period True Up
(ae) Concept: StatisticalClassificationCode
Prior Period True Up
(af) Concept: StatisticalClassificationCode
Prior Period True Up
(ag) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ah) Concept: OtherChargesOfPurchasedPower
Confidential long-term purchase power conterparty settlements
(ai) Concept: OtherChargesOfPurchasedPower
Carbon Credit Fee
(aj) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ak) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(al) Concept: OtherChargesOfPurchasedPower
Carbon Credit Fee
(am) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(an) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ao) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ap) Concept: OtherChargesOfPurchasedPower
Prior Period True Up
(aq) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(ar) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(as) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(at) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(au) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(av) Concept: OtherChargesOfPurchasedPower
Western Renewable Energy Generation Information Systems Fees
(aw) Concept: OtherChargesOfPurchasedPower
CAISO Marketing Fees
(ax) Concept: OtherChargesOfPurchasedPower
Administration Fee
(ay) Concept: OtherChargesOfPurchasedPower
International Continental Exchange Information Systems Fees
(az) Concept: OtherChargesOfPurchasedPower
Administration Fee
(ba) Concept: OtherChargesOfPurchasedPower
Economy Energy Fee
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Altop Energy Trading LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		65	65		386	8	394
2	Altop Energy Trading LLC	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		75	75		446	9	455
3	Altop Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,280	1,280		7,603	154	7,757
4	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		800	800		3,708	96	3,804
5	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		2,318	2,318		8,200	271	8,471
6	Arizona Public Service Company	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MEAD230	MEAD500		119,232	119,232		400,140	13,770	413,910
7	Brookfield Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		5	5		22	1	23
8	Brookfield Energy Marketing	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		120	120		500	14	514
9	Calpine PTP Invoicing	Various	Various	AD	V1-1,2,8	Various	Various					(10,300)	288	(10,588)
10	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		100	100		594	12	606
11	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		372	372		1,876	45	1,921
12	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,269	5,269		26,247	632	26,879
13	Coral Power LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		1	1		6		6
14	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		14,386	14,386		77,845	1,726	79,571
15	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		427	427		1,740	51	1,791
16	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,666	3,666		16,514	440	16,954
17	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		121,608	121,608		413,320	14,058	427,378
18	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(15,567)	459	(16,026)
19	CP Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					(12,500)	350	(12,850)

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
20	Dynasty Power Inc.	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUG500		1,391	1,391		8,263	167	8,430
21	Dynasty Power Inc.	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		557	557		3,309	67	3,376
22	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		26,108	26,108		128,988	3,116	132,104
23	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	SILVERPEAK55	REDB		273	273		1,113	32	1,145
24	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		364	364		1,891	44	1,935
25	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		4,629	4,629		21,209	555	21,764
26	Dynasty Power Inc.	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		840	840		2,902	101	3,003
27	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		92,247	92,247		375,923	10,903	386,826
28	Dynasty Power Inc.	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		1,400	1,400		8,316	168	8,484
29	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		40	40		238	5	243
30	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		50	50		297	6	303
31	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		427	427		1,552	51	1,603
32	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG500		1,329	1,329		7,894	159	8,053
33	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		15,392	15,392		82,922	1,847	84,769
34	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		53,040	53,040		213,500	6,188	219,688
35	Dynasty Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					(13,432)	(244)	(13,676)
36	Eagle Energy Partners	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		400	400		2,376	48	2,424
37	Eagle Energy Partners	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		1,200	1,200		5,000	140	5,140
38	Eagle Energy Partners	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	NAVAJO500		600	600		2,500	70	2,570
39	Eagle Energy Partners	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	NAVAJO500		14,400	14,400		48,000	1,680	49,680
40	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		36,841	36,841		137,761	4,341	142,102
41	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		4,250	4,250		17,285	510	17,795
42	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,215	3,215		17,844	386	18,230
43	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		10,800	10,800		44,000	1,260	45,260
44	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		176,856	176,856		672,270	20,546	692,816
45	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					712	(62)	650
46	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		100	100		594	12	606
47	Guzman Energy	Idaho Power Company	Arizona Public Service Company	NF	V1-1,2,8	M345	MOENKOPI500		25	25		83	3	86
48	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,903	4,903		23,332	588	23,920
49	Guzman Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		5	5		30	1	31

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
50	Guzman Energy	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		50	50		167	6	173
51	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		100	100		333	12	345
52	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		630	630		3,742	75	3,817
53	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		3,360	3,360		13,600	392	13,992
54	Guzman Energy	Various	Various	AD	V1-1,2,7,8	Various	Various					178	4	182
55	Idaho Power Company	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		100	100		594	12	606
56	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		33,888	33,888		137,200	3,953	141,153
57	Idaho Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					7,808	236	8,044
58	Lassen Municipal Utility District	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	REDB	MEAD230		8,784	8,784		29,640	1,020	30,660
59	Los Angeles Wholesale Marketing	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	CRYSTAL500	MCCULLOUG500		2,200	2,200		13,055	264	13,319
60	Los Angeles Wholesale Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	CRYSTAL500	MEAD230		1,975	1,975		11,732	237	11,969
61	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	MCCULLOUG500		20,408	20,408		109,606	2,449	112,055
62	Los Angeles Wholesale Marketing	Various	Various	AD	V1-1,2,8	Various	Various					14,586	295	14,881
63	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,092	2,092		7,499	251	7,750
64	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		120	120		400	14	414
65	MAG Energy Solutions Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		123	123		731	15	746
66	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,8	Various	Various					3,237	111	3,348
67	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,000	3,000		12,500	350	12,850
68	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		320	320		1,166	38	1,204
69	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		5,377	5,377		27,563	637	28,200
70	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		18,000	18,000		65,250	2,102	67,352
71	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					(800)	(22)	(822)
72	Mercuria Energy America LLC	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1-1,2,8	NAVAJO500	SOUTHSYS		8	8		27	1	28
73	Mercuria Energy America LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		2,103	2,103		9,594	248	9,842
74	Mercuria Energy America LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		256	256		1,497	31	1,528
75	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		1,475	1,475		8,108	177	8,285
76	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB		3,245	3,245		15,000	389	15,389
77	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		119,467	119,467		524,786	14,316	539,102
78	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		12,580	12,580		42,261	1,506	43,767
79	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	SOUTHSYS		779	779		2,594	93	2,687

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80	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,153	3,153		13,596	369	13,965
81	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	SFP	V1-1,2,7	SOUTHSYS	REDB		18,240	18,240		73,600	2,128	75,728
82	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	SOUTHSYS	MEAD230		68,520	68,520		282,000	7,994	289,994
83	Mercuria Energy America LLC	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	NAVAJO500		600	600		2,500	70	2,570
84	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		271,680	271,680		930,600	31,551	962,151
85	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		5,400	5,400		22,500	630	23,130
86	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(62,131)	(1,585)	(63,716)
87	MFT Energy US Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		82	82		487	10	497
88	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		439,200	439,200		1,482,000	51,000	1,533,000
89	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		5,107	5,107		30,335	613	30,948
90	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		45,471	45,471		193,042	5,377	198,419
91	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,847	1,847		10,444	222	10,666
92	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		29,008	29,008		96,597	3,481	100,078
93	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	SOUTHSYS		1,322	1,322		7,748	159	7,907
94	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		798	798		4,740	96	4,836
95	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	HILLTOP345	MEAD230		146,425	146,425		494,000	17,000	511,000
96	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		30,240	30,240		126,000	3,528	129,528
97	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		4,800	4,800		18,000	560	18,560
98	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(759,215)	(25,039)	(784,254)
99	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		43,910	43,910		148,167	5,099	153,266
100	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various					(45,835)	15,273	(30,562)
101	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					2,086,055	48,218	2,134,273
102	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		1,000,992	1,000,992		3,378,641	250,580	3,629,221
103	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		87,820	87,820		296,334		296,334
104	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		1,264,900	1,264,900		4,267,217	22,734	4,289,951
105	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		3,116	3,116		17,115	374	17,489
106	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		4,300	4,300		24,642	516	25,158
107	Ormat Technologies	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	CRYSTAL500		252	252		839	30	869
108	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		38	38		127	5	132
109	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		1,440	1,440		6,000	168	6,168
110	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(2,227,000)	85,421	(2,141,579)
111	PacifiCorp	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		300	300		1,782	36	1,818

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
112	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		13,951	13,951		79,395	(90) 1,674	81,069
113	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		397,825	397,825		1,405,000	(46) 45,970	1,450,970
114	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various					(500,492)	(47) 475,989	(24,503)
115	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		3,619	3,619		19,735	(48) 434	20,169
116	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,762	5,762		26,621	(49) 691	27,312
117	PacifiCorp Power Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		379	379		1,661	(50) 45	1,706
118	PacifiCorp Power Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		16,324	16,324		90,507	(51) 1,959	92,466
119	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(5,680)	(52) (86)	(5,766)
120	Phillips 66 Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,480	2,480		10,872	(53) 294	11,166
121	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,296	1,296		4,316	(54) 156	4,472
122	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		4,400	4,400		16,740	(55) 528	17,268
123	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		12,336	12,336		49,700	(56) 1,439	51,139
124	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		134,448	134,448		517,440	(57) 15,680	533,120
125	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		8,154	(58) 253	8,407
126	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,050	1,050		3,888	(59) 126	4,014
127	Portland General Electric	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		810	810		3,676	(60) 97	3,773
128	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(1,485)	(61) (30)	(1,515)
129	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	HILLTOP345	MEAD230		146,425	146,425		494,000	(62) 42,500	536,500
130	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		292,700	292,700		988,000	(63) 8,500	996,500
131	Powerex (BC Power Exchange)	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		132	132		557	(64) 16	573
132	Powerex (BC Power Exchange)	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUG500		427	427		2,466	(65) 51	2,517
133	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		89	89		296	(66) 11	307
134	Powerex (BC Power Exchange)	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		292	292		1,695	(67) 35	1,730
135	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG230		90	90		535	(68) 11	546
136	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		7	7		42	(69) 1	43
137	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,933	5,933		26,163	(70) 710	26,873
138	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		280	280		932	(71) 34	966
139	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		112	112		665	(72) 13	678
140	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,998	1,998		9,148	(73) 240	9,388
141	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		186	186		713	(74) 22	735

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142	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		901	901		3,233	(ex) 108	3,341
143	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		300	300		1,782	(ex) 36	1,818
144	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,485	2,485		14,670	(ex) 298	14,968
145	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		129,120	129,120		435,800	(ex) 14,994	450,794
146	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various					(791,964)	(ex) (26,527)	(818,491)
147	Puget Sound Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		100	100		594	(ex) 12	606
148	Puget Sound Energy	Idaho Power Company	Arizona Public Service Company	NF	V1-1,2,8	M345	MOENKOPI500		1	1		6		6
149	Puget Sound Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		7	7		31	(ex) 1	32
150	Puget Sound Energy	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		1	1		3		3
151	Puget Sound Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		601	601		3,567	(ex) 72	3,639
152	Puget Sound Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		46,216	46,216		258,863	(ex) 5,546	264,409
153	Puget Sound Energy	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(ex) 10		10
154	Rainbow Energy South	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1,041	1,041		6,184	(ex) 125	6,309
155	Rainbow Energy South	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		135	135		802	(ex) 16	818
156	Rainbow Energy South	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		7,015	7,015		27,581	(ex) 821	28,402
157	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		15,404	15,404		77,937	(ex) 1,842	79,779
158	Rainbow Energy South	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		85	85		505	(ex) 10	515
159	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,471	1,471		6,728	(ex) 177	6,905
160	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG500		151	151		897	(ex) 18	915
161	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		21,602	21,602		110,931	(ex) 2,589	113,520
162	Rainbow Energy South	Idaho Power Company	PacifiCorp East	SFP	V1-1,2,7	M345	REDB		480	480		2,000	(ex) 56	2,056
163	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		82,943	82,943		315,900	(ex) 9,636	325,536
164	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(45,465)	(ex) (1,007)	(46,472)
165	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		219,550	219,550		740,834	(ex) 25,494	766,328
166	Salt River Project	Various	Various	AD	V1-1,2,7	Various	Various		0	0		166	(ex) 6	172
167	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		15,769	15,769		61,562	(ex) 1,857	63,419
168	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		70,256	70,256		237,067	(ex) 8,158	245,225
169	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		288	288		1,200	(ex) 34	1,234
170	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(73,707)	(ex) 24,426	(49,281)
171	TEC Energy, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		72	72		375	(ex) 9	384
172	TEC Energy, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,140	1,140		5,425	(ex) 137	5,562

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
202	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		144	144		855	17	872
203	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG230	MEAD500		1	1		3		3
204	The Energy Authority	NV Energy Marketing	Arizona Public Service Company	NF	V1-1,2,8	SOUTHSYS	MOENKOPI500		1	1		3		3
205	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		70	70		416	8	424
206	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,297	1,297		5,483	156	5,639
207	The Energy Authority	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD500	SOUTHSYS		1	1		3		3
208	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		6,426	6,426		33,138	771	33,909
209	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD500	REDB		1	1		3		3
210	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		2,400	2,400		10,000	280	10,280
211	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(32,994)	(931)	(33,925)
212	TransAlta Energy Marketing	Bonneville Power Administration	Arizona Public Service Company	NF	V1-1,2,8	HILLTOP345	MOENKOPI500		31	31		103	4	107
213	TransAlta Energy Marketing	Bonneville Power Administration	Arizona Public Service Company	NF	V1-1,2,8	HILLTOP345	NAVAJO500		31	31		103	4	107
214	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUG500		676	676		3,426	81	3,507
215	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		6,388	6,388		31,514	767	32,281
216	TransAlta Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		315	315		1,660	38	1,698
217	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		170	170		1,010	20	1,030
218	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		16	16		53	2	55
219	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,230	4,230		21,271	508	21,779
220	TransAlta Energy Marketing	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		576	576		3,421	69	3,490
221	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,245	2,245		9,039	269	9,308
222	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		14,526	14,526		62,868	1,740	64,608
223	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		3,240	3,240		13,500	378	13,878
224	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(3,095)	(54)	(3,149)
225	Vitol, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		24	24		100	3	103
226	Vitol, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		25	25		149	3	152
227	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0			63,068	63,068
228	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0		(210,858)		(210,858)
229	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	120				284,480	41,256	325,736
230	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	685				1,645,798	238,737	1,884,535
231	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	86				208,411	30,254	238,665
232	CRC-BMI Ancillary Services	Various	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	45					63,475	63,475
233	DEIR Flamingo (Rio) Invoicing	Various	DEIR Flamingo (Rio) Invoicing	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	81				198,677	28,813	227,490

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
234	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	278				673,796	97,744	771,540
235	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	36				89,439	12,996	102,435
236	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	87				202,125	29,284	231,409
237	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,270				3,101,999	449,962	3,551,961
238	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	363				1,345,527	87,511	1,433,038
239	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	47				116,505	16,907	133,412
240	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500				14,820,000	510,000	15,330,000
241	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	499				1,179,842	174,115	1,353,957
242	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,207				2,985,267	432,987	3,418,254
243	Henderson WC LLC	Western Area Power Admin	Henderson WC LLC	OLF	RS 61	Mead Substation	Clark Substation	0				6		6
35	TOTAL							6,304	6,714,214	6,714,214		48,156,524	3,652,728	51,809,252
Page 328-330														

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

[illegible]

(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ex)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ff)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(fg)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.	
(fh)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(fi)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.	
(fj)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(fk)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(fl)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(fm)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule Page: 328 Line No.: 34.136 Column: m	
(fn)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(fo)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(fp)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(fq)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(fw)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(fz)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	OS					339,039	339,039
2	Arizona Public Service Company	SFP	371,744	371,744		3,081,027	8,089	3,089,116
3	Avista	NF	5	5		40		40
4	CAISO - EIM	LFP					952,144	952,144
5	Idaho Power	SFP	1,655	1,655		10,388	540	10,928
6	Idaho Power	OS					(13)	(13)
7	Los Angeles Department of Water	SFP	30	30		2,467	46,867	49,334
8	Los Angeles Department of Water	OS					745,966	745,966
9	PacifiCorp	NF	1	1		14		14
10	PacifiCorp	SFP	1,877	1,877		16,824		16,824
11	PacifiCorp	OS	0	0			2,137	2,137
12	Public Service New Mexico	SFP	0	0		(27)		(27)
13	Public Service New Mexico	OS	0	0			(4,631)	(4,631)
14	Salt River Project	SFP	295	295		2,083		2,083
15	Salt River Project	OS	0	0			1,921	1,921
16	Tucson Electric Power	OS	0	0			5	5
17	Tucson Electric Power	NF	5	5		23		23
18	Western Area Power Administration	OS	0	0			77,930	77,930
19	Western Area Power Administration	NF	0	0			22,911	22,911
	TOTAL		375,612	375,612	0	3,112,839	2,192,905	5,305,744

FOOTNOTE DATA
(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
This footnote applies to all occurrences of “PacifiCorp” on page 332. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company’s (or Sierra Pacific Power Company’s)indirect parent company.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(e) Concept: OtherChargesTransmissionOfElectricityByOthers
Energy Imbalance Market Charge
(f) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(g) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(h) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(i) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(j) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(k) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(l) Concept: OtherChargesTransmissionOfElectricityByOthers
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(m) Concept: OtherChargesTransmissionOfElectricityByOthers
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(n) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(o) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	432,268		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	General Management Expenses	5,852,006		
46	TOTAL	6,284,274		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4	
Depreciation and Amortization of Electric Plant (Account 403, 404, 405)								
<p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>								
Line No.	A. Summary of Depreciation and Amortization Charges							
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)		
1	Intangible Plant			40,019,566		40,019,566		
2	Steam Production Plant	2,977,208	(6,286,810)			(3,309,602)		
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional							
5	Hydraulic Production Plant-Pumped Storage							
6	Other Production Plant	141,387,278	(19,745)			141,367,533		
7	Transmission Plant	25,981,706				25,981,706		
8	Distribution Plant	99,953,647				99,953,647		
9	Regional Transmission and Market Operation							
10	General Plant	28,709,913				28,709,913		
11	Common Plant-Electric							
12	TOTAL	299,009,752	(6,306,555)	40,019,566		332,722,763		
B. Basis for Amortization Charges								

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production - 310	1.001			2.56%	SQUARE	17 years, 6 months
13	Steam Production - 311	20.984	75 years	(8)%	7.32%	75-L1	8 years, 7 months, 6 days
14	Steam Production - 312	49.633	75 years	(9)%	9.97%	75-R1.5	8 years, 6 months
15	Steam Production - 314	86.481	80 years	(9)%	3.64%	80-R1	8 years, 6 months
16	Steam Production - 315	20.001	75 years	(9)%	5.75%	75-R2.5	8 years, 6 months
17	Steam Production - 316	3.308	40 years	(7)%	7.33%	40-O1	6 years, 7 months, 6 days
18	Steam Production - 317	1.433					
19	Steam Production -Subtotal	182.842					
20	Other Production - 340	1.575			2.41%	SQUARE	22 years, 8 months, 12 days
21	Other Production - 341	381.761	75 years	(6)%	3.66%	75-L0	18 years, 1 month, 6 days
22	Other Production - 342	443.216	50 years	(6)%	3.28%	50-S0	17 years, 7 months, 6 days
23	Other Production - 343	187.392	50 years	(3)%	2.28%	50-R0.5	14 years, 6 months
24	Other Production - 344	2,811.98	50 years	(6)%	3.65%	50-R0.5	17 years, 7 months, 6 days
25	Other Production - 345	523.837	50 years	(6)%	3.15%	50-R2	18 years, 4 months, 24 days
26	Other Production - 346	114.56	40 years	(3)%	3.47%	40-S0	19 years, 4 months, 24 days
27	Other Production - 347	(0.853)					
28	Other Production - 348	255.378					
29	Other Production - Subtotal	4,718.845					
30	Transmission Plant - 350	138.127	70 years		1.42%	70-R4	59 years, 3 months, 18 days
31	Transmission Plant - 352	42.604	60 years	(5)%	1.2%	60-R3	41 years, 1 month, 6 days
32	Transmission Plant - 353	856.431	60 years	(5)%	1.71%	60-R2	47 years, 8 months, 12 days
33	Transmission Plant - 354	81.907	65 years	(10)%	1.49%	65-R4	50 years, 4 months, 24 days
34	Transmission Plant - 355	272.665	55 years	(20)%	1.84%	55-R2	40 years, 10 months, 24 days
35	Transmission Plant - 356	188.828	60 years	(30)%	2.04%	60-R2	45 years, 3 months, 18 days
36	Transmission Plant - 357	7.664	55 years		1.61%	55-R2	41 years, 1 month, 6 days
37	Transmission Plant - 358	35.025	45 years		2.13%	45-R3	35 years, 2 months, 12 days
38	Transmission Plant - 359	1.738	60 years		1.71%	60-R4	40 years, 7 months, 6 days
39	Transmission Plant - Subtotal	1,624.989					
40	Distribution Plant - 360	58.652	65 years		1.37%	65-R4	51 years, 7 months, 6 days
41	Distribution Plant - 361	46.68	55 years	(5)%	1.81%	55-R3	43 years, 6 months
42	Distribution Plant - 362	651.246	60 years	(10)%	1.66%	60-R3	45 years, 7 months, 6 days
43	Distribution Plant - 364	127.672	50 years	(45)%	2.94%	50-R1	35 years, 7 months, 6 days
44	Distribution Plant - 365	129.75	60 years	(25)%	2.14%	60-R2	42 years
45	Distribution Plant - 366	505.642	60 years	(20)%	1.84%	60-R4	46 years, 7 months, 6 days
46	Distribution Plant - 367	1,850.623	50 years	(20)%	2.42%	50-R4	36 years, 8 months, 12 days
47	Distribution Plant - 368	810.437	40 years	(5)%	2.91%	40-R2	27 years, 7 months, 6 days
48	Distribution Plant - 369	315.946	55 years	(50)%	2.05%	55-R4	35 years, 10 months, 24 days
49	Distribution Plant - 370	19.735	35 years		3.05%	35-R1	31 years, 6 months
50	Distribution Plant - 370.1	168.572	20 years		5.27%	20-R5	15 years
51	Distribution Plant - 372	3.152	30 years	(5)%	4.36%	30-R1	15 years, 8 months, 12 days
52	Distribution Plant - 373	1.522	35 years	(5)%	0.66%	35-R2	19 years, 10 months, 24 days
53	Distribution Plant - 374	0					
54	Distribution Plant - Subtotal	4,689.63					
55	General Plant - 389	0.423	65 years		0.23%	65-R4	57 years, 6 months
56	General Plant - 390	161.185	45 years	(10)%	2.56%	45-R2	35 years, 4 months, 24 days

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
57	General Plant - 391.1	19.652	20 years		5%	20-SQ	5 years, 10 months, 24 days
58	General Plant - 391.2	51.08	5 years		20%	5-SQ	2 years, 9 months, 18 days
59	General Plant - 392	30.395	10 years	15%	8.4%	10-L2	7 years, 6 months
60	General Plant - 393	0.653	20 years		5%	20-SQ	8 years, 6 months
61	General Plant - 394	8.137	25 years		4%	25-SQ	10 years, 6 months
62	General Plant - 395	4.455	15 years		6.67%	15-SQ	5 years, 3 months, 18 days
63	General Plant - 396	3.525	14 years	10%	6.43%	14-L2.5	6 years, 10 months, 24 days
64	General Plant - 397	159.309	15 years		6.67%	15-SQ	6 years, 7 months, 6 days
65	General Plant - 398	4.945	15 years		6.67%	15-SQ	7 years, 8 months, 12 days
66	General Plant - 399.1						
67	General Plant - Subtotal	\$443.759					
68	Total Plant	11,660.065					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2024.
(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments
Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2023, Docket No 23-06008.
(c) Concept: DepreciablePlantBase
Asset Retirement Costs for Steam Production.
(d) Concept: DepreciablePlantBase
Asset Retirement Costs for Other Production.
(e) Concept: DepreciablePlantBase
Asset Retirement Costs for Distribution Plant.
(f) Concept: DepreciablePlantBase
Asset Retirement Costs for General Plant.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Mill Tax assessment pursuant to Chapter 704 of the Nevada Revised Statutes	10,197,823		10,197,823		Electric	928	10,197,823				
2	Annual FERC Charges pursant to Title 180 Code of Federal Regulations Part 382	790,738		790,738		Electric	928	790,738				
3	Federal Issues		307,951	307,951		Electric	928	307,951				
4	Public Utilities Commission of Nevada		4,204,717	4,204,717	3,452,023	Electric	928	4,204,717	2,457,036	928	661,604	5,247,455
46	TOTAL	10,988,561	4,512,668	15,501,229	3,452,023			15,501,229	2,457,036		661,604	5,247,455

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric RD&D performed internally						
2	(1) e. Unconventional Generation	Small Storage Programs	309,395		182.3	309,395	
3	(1) e. Unconventional Generation	Large Storage Programs	17,027		182.3	17,027	
4	(1) e. Unconventional Generation	Solar Energy Programs	36,480		182.3	36,480	
5	(6) Other	Electric Vehicle Demonstration Program	816,290		182.3	816,290	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/17/2025		Year/Period of Report End of: 2024/ Q4	
DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)			Total (d)	
1	Electric						
2	Operation						
3	Production	20,094,791					
4	Transmission	3,374,379					
5	Regional Market						
6	Distribution	9,149,778					
7	Customer Accounts	14,476,960					
8	Customer Service and Informational	617,501					
9	Sales	136,694					
10	Administrative and General	24,399,062					
11	TOTAL Operation (Enter Total of lines 3 thru 10)	72,249,165					
12	Maintenance						
13	Production	5,360,637					
14	Transmission	1,168,166					
15	Regional Market						
16	Distribution	5,984,900					
17	Administrative and General	717,532					
18	TOTAL Maintenance (Total of lines 13 thru 17)	13,231,235					
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)	25,455,428					
21	Transmission (Enter Total of lines 4 and 14)	4,542,545					
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)	15,134,678					
24	Customer Accounts (Transcribe from line 7)	14,476,960					
25	Customer Service and Informational (Transcribe from line 8)	617,501					
26	Sales (Transcribe from line 9)	136,694					
27	Administrative and General (Enter Total of lines 10 and 17)	25,116,594					
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	85,480,400	22,120,440			107,600,840	
29	Gas						
30	Operation						
31	Production - Manufactured Gas						
32	Production-Nat. Gas (Including Expl. And Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
35	Transmission						
36	Distribution						
37	Customer Accounts						
38	Customer Service and Informational						
39	Sales						
Page 354-355							

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	85,480,400	22,120,440	107,600,840
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	75,545,073	23,722,236	99,267,309
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	75,545,073	23,722,236	99,267,309
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,180,900	1,340,702	6,521,602
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,180,900	1,340,702	6,521,602
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Job Orders, Regulatory Assets and Non-Operating	7,059,512	1,826,846	8,886,358
80				
81				
82				
83				
84				
85				

Page 354-355

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	7,059,512	1,826,846	8,886,358
96	TOTAL SALARIES AND WAGES	173,265,885	49,010,224	222,276,109
Page 354-355				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,305,053	1,423,687	3,888,228	4,211,789
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(52,624)	(83,135)	(83,135)	(83,135)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,893,310)	(4,576,672)	(12,451,577)	(21,591,757)
46	TOTAL	(3,640,881)	(3,236,120)	(8,646,484)	(17,463,102)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				6,146	MW	522,437
2	Reactive Supply and Voltage				0	MW	
3	Regulation and Frequency Response				53	MW	673,814
4	Energy Imbalance	2,171,093,757	KWH	7,927,839	60,528,184	KWH	2,338,234
5	Operating Reserve - Spinning				88	MW	643,003
6	Operating Reserve - Supplement				88	MW	565,186
7	Other				6,518,701	MWH	759,647
8	Total (Lines 1 thru 7)	2,171,093,757		7,927,839	67,053,260		5,502,321

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldNumberOfUnits
Includes scheduling, system control and dispatch of 6,518,701 MWH.
(b) Concept: AncillaryServicesSoldAmount
Includes scheduling, system control and dispatch of \$759,647.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,769	9	20	2,555	319	825			70
2	February	3,592	8	19	2,389	316	825			62
3	March	3,419	15	20	2,234	315	825			45
4	Total for Quarter 1				7,178	950	2,475			177
5	April	4,640	22	18	3,381	364	825			70
6	May	5,863	31	17	4,566	382	825			91
7	June	7,363	24	18	5,995	426	825			117
8	Total for Quarter 2				13,942	1,172	2,475			278
9	July	8,022	10	18	6,649	424	825			125
10	August	7,772	6	18	6,402	424	825			121
11	September	6,841	4	17	5,507	401	825			109
12	Total for Quarter 3				18,558	1,249	2,475			355
13	October	6,107	1	17	4,849	388	773			97
14	November	3,456	21	10	2,319	309	773			56
15	December	3,678	12	12	2,533	312	773			60
16	Total for Quarter 4				9,701	1,009	2,319			213
17	Total				49,379	4,380	9,744			1,023

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-17	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	22,115,080
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	871,325
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	15,736
7	Other	16,323,560	27	Total Energy Losses	1,238,498
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	16,323,560	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	24,240,639
10	Purchases (other than for Energy Storage)	7,917,079			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	6,714,214			
17	Delivered	6,714,214			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	24,240,639			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
29	January	1,694,059	114,103	2,555	9	20
30	February	1,440,588	103,283	2,389	8	19
31	March	1,485,657	72,230	2,234	15	20
32	April	1,694,249	100,593	3,381	22	18
33	May	1,839,290	125,639	4,566	31	17
34	June	2,540,453	67,002	5,995	24	18
35	July	3,091,629	47,834	6,649	10	18
36	August	2,951,753	78,932	6,402	6	18
37	September	2,279,245	62,771	5,507	4	17
38	October	1,972,544	26,421	4,849	1	17
39	November	1,525,501	30,649	2,319	21	10
40	December	1,725,671	41,868	2,533	24	12
41	Total	24,240,639	871,325			

Name of Respondent:
Nevada Power Company, d/b/a NV Energy

This report is:
(1)
☒ An Original

(2)
☐ A Resubmission

Date of Report:
04/17/2025

Year/Period of Report
End of: 2024/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Clark 4	Plant Name: Clark 5,6,7,8,9,10	Plant Name: Clark Peakers 11-22	Plant Name: Harry Allen 3	Plant Name: Harry Allen 4	Plant Name: Harry Allen 5,6,7	Plant Name: Higgins	Plant Name: LV Generation	Plant Name: Lenzie 1 & 2	Plant Name: Silverhawk	Plant Name: Silverhawk Peakers 3-4	Plant Name: Sun Peak 3, 4, 5
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Steam/Gas Turbine	GT	Gas Turbine	GTG/Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam -Gas	GT	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Conv-OB	Full Outdoor	Full Outdoor	Full Outdoor	Conv -OB	Full Outdoor	Full Outdoor	Conv- OB	Conv- OB	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1973	1979	2008	1995	2006	2011	2002	1994	2005	2004	2024	1991
4	Year Last Unit was Installed	1973	1994	2008	1995	2006	2011	2002	2002	2006	2004	2024	1991
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72	548	724	102	85	559	688	359	1,465	665	456	294
6	Net Peak Demand on Plant - MW (60 minutes)	52	475	667	79	82	575	597	274	1,263	599	449	249
7	Plant Hours Connected to Load	122	13,517	2,789	940	896	20,796	21,503	20,033	37,550	21,265	631	536
8	Net Continuous Plant Capability (Megawatts)	54	430	660	74	74	532	602	272	1,218	590	444	210
9	When Not Limited by Condenser Water	54	430	660	74	74	532	602	272	1,218	590	444	210
10	When Limited by Condenser Water	0	0	0	0	0	0	0	0	0	0	0	0
11	Average Number of Employees	0	36	0	0	0	30	20	22	37	22	0	4
12	Net Generation, Exclusive of Plant Use - kWh	5,422,000	865,163,000	117,802,000	56,358,000	55,581,000	2,848,314,000	2,984,336,000	450,809,000	5,508,876,000	2,693,012,000	159,927,000	35,812,000
13	Cost of Plant: Land and Land Rights		1,143,828	997	1,528,252		36,863		5,141,931	234,506	5,208,268		308,031
14	Structures and Improvements	88,885	31,843,960	31,773,479	28,533,681	2,666,925	44,898,995	56,101,036	13,410,869	43,445,580		130,954,069	13,731,700
15	Equipment Costs	22,387,119	340,724,968	508,088,924	178,173,242	40,167,063	655,869,629	540,312,249	249,327,833	670,012,911	169,529,628	724,653,208	90,639,406
16	Asset Retirement Costs		(2,859,874)		25,991			(837,525)		(6,882)	10,223		(659,598)
17	Total cost (total 13 thru 20)	22,476,004	370,852,882	539,863,400	208,261,166	42,833,988	700,805,487	595,575,760	267,880,633	713,686,115	174,748,119	855,607,277	104,019,539
18	Cost per KW of Installed Capacity (line 17/5) Including	312	677	746	2,042	504	1,254	866	746	487	263	1,876	354
19	Production Expenses: Oper, Supv, & Engr	1,891	301,785	42,103	14,630	14,428	743,234	648,172	211,123	1,301,613	545,719	32,408	58,105
20	Fuel	173,682	22,457,795	3,731,641	1,713,269	1,620,581	64,582,365	79,506,117	14,422,214	127,729,451	67,974,734	5,474,083	1,184,715
21	Coolants and Water (Nuclear Plants Only)												
22	Steam Expenses		4,982	679		54	2,756	107	16	2,371	98	6	1
23	Steam From Other Sources												
24	Steam Transferred (Cr)												
25	Electric Expenses	513	87,298	20,613	30,070	29,656	1,562,365	86,127	10,878	1,516,183	1,998,038	118,527	26,380
26	Misc Steam (or Nuclear) Power Expenses	36,071	5,758,133	783,414	73,948	72,874	3,735,245	5,795,779	4,857,920	5,763,196	1,640,288	96,538	1,175,855
27	Rents	826	131,824	17,949	8,587	8,469	433,993	454,719	68,689	839,379	410,330	24,368	5,457
28	Allowances												
29	Maintenance Supervision and Engineering				733	723	37,046		2,175				
30	Maintenance of Structures	112	17,862	7,019	6,507	12,363	231,282	18,844	17,709	464,337	317,040	15,292	15,907
31	Maintenance of Boiler (or reactor) Plant		14,827	4,331					6,287	91,607	9,446	382	565
32	Maintenance of Electric Plant	180	106,500	36,338	98,674	20,835	2,386,598	1,198,779	506,484	5,702,326	2,943,455	75,276	35,595
33	Maintenance of Misc Steam (or Nuclear) Plant	22,177	1,836,587	489,603	60,609	42,438	851,662	1,712,293	2,070,230	1,426,631	534,902	31,146	123,778

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PlantAverageNumberOfEmployees
Clark 4 employees reported in Clark 5,6,7,8,9,10 (e).
(b) Concept: PlantAverageNumberOfEmployees
Clark Peakers 11-22 employees reported in Clark 5,6,7,8,9,10 (e).
(c) Concept: PlantAverageNumberOfEmployees
Harry Allen 3 employees are reported in Harry Allen 5,6,7 (e).
(d) Concept: PlantAverageNumberOfEmployees
Harry Allen 4 employees are reported in Harry Allen 5,6,7 (e).
(e) Concept: PlantAverageNumberOfEmployees
Silverhawk Peakers 3-4 employees reported in Silverhawk (f).

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Black Mountain	2007				26,535					Solar		Solar
2	Ryan Center	2005				1,010,719					Solar		Solar
3	Pearson	2005	0.02		34	119,459	6,287,246				Solar		Solar
4	Goodsprings	2010	7.50		21,421	30,532,995	4,071,066	161,520		153,449	Waste Heat/Gas		Other
5	^(u) Pahrnagat	2015				116,649					Solar		Solar
6	Nellis Solar	2015	15.00		38,861	48,723,821	3,248,255	426,572		204,716	Solar		Solar
7	Mojave HS Solar ESAP	2021	0.35		784	1,600,759	4,573,597				Solar		Solar
8	Freedom Park	2024	0.56		1,136	2,965,880	5,296,214						
9	Dry Lake	2024	150.00		343,535	314,189,252	2,094,595	3,892					
10	Total		173.43		405,771	399,286,069							

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FOOTNOTE DATA			
(a) Concept: PlantName			
The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.			
FERC FORM NO. 1 (REV. 12-03)			

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ENERGY STORAGE OPERATIONS (Large Plants)			
<div>1. Large Plants are plants of 10,000 Kw or more.</div> <div>2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</div> <div>3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.</div> <div>4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.</div> <div>5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.</div> <div>6. In column (k) report the MWHs sold.</div> <div>7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.</div> <div>8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.</div> <div>9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.</div>			

Line No.	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1			
2	254,905,928		
3	116,804,208		
4			
35	371,710,136	0	0
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	Clark Flow (BESS)	Production	5640 Stephanie St, Las Vegas NV 89122	471,703	0	0	0	0	
2									
3	Beltway DOE (BESS)	Distribution	1412-1228 Carriage Hill Dr, Las Vegas NV	2,922,787	0	0	0	0	
4									
36	TOTAL			3,394,490	0	0	0	0	0

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TRANSMISSION LINE STATISTICS			
<div>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</div> <div>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</div> <div>3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</div> <div>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</div> <div>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</div> <div>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</div> <div>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</div> <div>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</div> <div>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</div>			

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
43	Crystal	Harry Allen #3	230.00	230.00	S-Steel		8.68	1				
44	Crystal	Harry Allen #4	230.00	230.00	S-Pole		8.68	1	(2) Bittern 1272 ACSR			
45	Decatur	McDonald	230.00	230.00	S-Steel	1.52						
46	Decatur	Sinatra	230.00	230.00	Underground	2.77		1	Cardinal 954kcm 5			
47	Decatur	Westside	230.00	230.00	S-Steel	6.60		1	(2) Cardinal 954k			
48	Dry Lake Solar	Harry Allen	230.00	230.00		0.40			Magnolia 954 kcm			
49	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.67			(2) Cardinal 954k			
50	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.63			(2) Cardinal 954k			
51	Eldorado	Merchant	230.00	230.00	S-Steel			1				
52	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1	(2) Cardinal 954k			
53	Eldorado	Magnolia	230.00	230.00	H-Steel	23.10		1	(2) Cardinal 954k			
54	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1				
55	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1				
56	Faulkner	Greenway	230.00	230.00	S-Steel	6.87		1	Cardinal 954kcm 5			
57	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1				
58	Faulkner	Tolson	230.00	230.00	Underground	7.03		1	OVERHEAD: (2) Car			
59	Grand Teton	Prospector	230.00	230.00	S-Steel	13.97		1	Cardinal 954k			
60	Grand Teton	Iron Mountain	230.00	230.00	S-Steel	2.13	0.15	1				
61	Greenway	Mead	230.00	230.00	S-Steel	14.01		1	Cardinal 954kcm 5			
62	Harry Allen	Dry Lake Solar	230.00	230.00	H-Frame	0.70		1	Cardinal 954 ACSR			
63	Harry Allen	Harry Allen CT 3 & 4	230.00	230.00		0.21						
64	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1	(2) Cardinal 954k			
65	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1	(2) Cardinal 954k			
66	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1				
67	Harry Allen	Prospector	230.00	230.00	S-Steel	11.53						
68	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1	(2) Cardinal 954k			
69	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35			(2) Cardinal 954k			
70	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood		24.60	1	(2) Cardinal 954k			
71	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k			
72	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k			
73	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1				
74	McCullough	Merchant	230.00	230.00	S-Steel			1	Cardinal 954kcm 5			
75	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1	Cardinal 954kcm 5			
76	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67			Cardinal 954kcm 5			
77	Mead	SNWA Eastside	230.00	230.00	S-Steel			1				
78	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1				
79	Nevada Solar One	Boulder Solar	230.00	230.00	S-Steel	0.01			(2) Cardinal 954k			
80	Nevada Solar One	NSO Generation Plant	230.00	230.00		0.19			(2) Cardinal 954k			
81	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1	(2) Cardinal 954k			
82	Northwest	Westside	230.00	230.00	S-Steel	14.30		1	(2) Cardinal 954k			
83	Reid Gardner	Reid Gardner BESS	230.00	230.00	S-Pole	0.25		1	Cardinal 954 ACSS			
84	Reid Gardner	Tortoise	230.00	230.00		0.03			(2) Cardinal 954k			

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)		(f)	(g)		(i)	(j)	(k)	(l)
85	230 KV Costs									43,644,204	151,684,153	195,328,357
86	Allen	Pecos	138.00	138.00	S-Steel	5.27		1	Cardinal 954kcm A			
87	Allen	Washburn	138.00	138.00	S-Steel	1.74		1				
88	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1				
89	Anthem	Magnolia	138.00	138.00	S-Steel	0.02	9.70	1	Cardinal 954kcm A			
90	Anthem	Wilson	138.00	138.00	S-Steel	0.01	1.70	1				
91	Arden	Camero	138.00	138.00	S-Steel	1.60	1.51	1	Cardinal 954kcm 5			
92	Arden	Frias	138.00	138.00	S-Steel	1.45		1	Cardinal 954kcm A			
93	Arden	Haven	138.00	138.00	S-Steel	4.55		1	Magnolia 954kcm 3			
94	Arden	Mountains Edge	138.00	138.00	S-Steel	0.16	1.80	1	Magnolia 954 kcm			
95	Artesian	Lincoln	138.00	138.00	S-Steel	3.68	1.15	1				
96	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1	Magnolia 954kcm 3			
97	Avera	Quail	138.00	138.00	S-Steel	0.18	2.17	1	Cardinal 954kcm 5			
98	Avera	Redrock	138.00	138.00	S-Steel	0.04	5.75	1				
99	Avera	Sparta	138.00	138.00	S-Steel		1.78	1				
100	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1	Magnolia 954kcm 3			
101	Bellagio	Polaris	138.00	138.00	S-Steel	0.08	0.39	1	Magnolia 954kcm 3			
102	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1	Magnolia 954kcm			
103	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1	Magnolia 954kcm 3			
104	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1	Magnolia 954kcm 3			
105	Beltway	Village	138.00	138.00	S-Steel		2.06	1	Cardinal 954kcm 5			
106	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1	Cardinal 954kcm 5			
107	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1	Cardinal 954kcm 5			
108	Burnham	Ford	138.00	138.00	S-Steel	1.96		1	Cardinal 954kcm 5			
109	Burnham	Pebble	138.00	138.00	S-Steel	1.59	0.36	1	Magnolia 954kcm 3			
110	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1	Cardinal 954kcm 5			
111	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1	Cardinal 954kcm 5			
112	Cactus	Frias	138.00	138.00	S-Steel	1.91		1	Cardinal 954kcm 5			
113	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1	Cardinal 954kcm 5			
114	Caesar's	Decatur	138.00	138.00	S-Steel	2.29		1				
115	Ceasar's	Venetian	138.00	138.00	S-Steel	1.83						
116	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1				
117	Canyon Tap	Canyon	138.00	138.00		0.01						
118	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1	Cardinal 954kcm 5			
119	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1	Magnolia 954kcm 3			
120	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1	Cardinal 954kcm 5			
121	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1	Magnolia 954kcm 3			
122	Clark	Claymont	138.00	138.00	S-Steel	6.08		1	Magnolia 954kcm 3			
123	Clark	Concourse	138.00	138.00	S-Steel	4.71		1				
124	Clark	Green Valley	138.00	138.00	S-Steel	0.71	2.36	1	Magnolia 954kcm 3			
125	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1	Magnolia 954kcm 3			
126	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1	954kcm 37 AAC			

Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
1				
2				
3				
4				
5				
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9				
10				
11				
12				
13				
14				
15	2,284,938	170,358	34,863,545	37,318,841
16				
17	394,845	29,438	38,512	462,795
18				
19				
20				
21				
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43				
Page 422-423 Part 2 of 2				

Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
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84				
85	3,145,154	234,493	306,766	3,686,413
86				
Page 422-423 Part 2 of 2				

Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
87				
88				
89				
90				
91				
92				
93				
94				
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128				
129				
Page 422-423 Part 2 of 2				

Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
130				
131				
132				
133				
134				
135				
136				
137				
138				
139				
140				
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171				
172				
Page 422-423 Part 2 of 2				

Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
173				
174				
175				
176				
177				
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179				
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181				
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195				
196				
197				
198				
199	2,544,234	189,690	248,153	2,982,077
200	2,585,760	192,786	252,204	3,030,750
36	10,954,931	816,765	35,709,180	47,480,876

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: LengthForStandAloneTransmissionLines
The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.
(b) Concept: LengthForStandAloneTransmissionLines
The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.
(c) Concept: LengthForStandAloneTransmissionLines
The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 75% and 25% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$35,396,190. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent: Nevada Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/17/2025			Year/Period of Report End of: 2024/ Q4						
TRANSMISSION LINES ADDED DURING YEAR																	
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m). 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.																	
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)		(l)	(m)	(n)	(o)	(p)	
1	Line Miles added in 2024 are immaterial.																
44	TOTAL		0		0	0	0										

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	Allen 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
2	Alta 69/12KV	Distribution	Unattended	69	12		120	4		Capacitor Bank	1	8
3	Andrews 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	10
4	Angel Peak 34.5/4KV	Distribution	Unattended	35	4		5	1	1			0
5	Anthem 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
6	Arden 138/12KV	Distribution	Unattended	138	12		67	2				0
7	Artesian 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
8	Avera 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	3	48
9	Balboa Street 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
10	Bellagio 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
11	Beltway 138/12KV	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	12
12	Bicentennial 138/12KV	Distribution	Unattended	138	12		112	3				0
13	Big Bend 69/25KV	Distribution	Unattended	69	25		45	2				0
14	Blade Runner 69/12KV	Distribution	Unattended	69	12		28	1				0
15	Blue Diamond 69/4KV	Distribution	Unattended	69	4		7	3				0
16	Boulder Beach 69/12KV	Distribution	Unattended	69	7		6	1				0
17	Burnham 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
18	Cabana 138KV	Distribution	Unattended	138	12		112	3				0
19	Cactus 138/12KV	Distribution	Unattended	138	12		75	2				0
20	Caesar's GIS 138/12KV	Distribution	Unattended	138	12		50	2				0
21	Camero 138/12KV	Distribution	Unattended	138	12		37	1				0
22	Carey 69/12KV	Distribution	Unattended	69	12		112	5		Regulator	2	2
23	Charleston 69/12KV (PDS #1)	Distribution	Unattended	69	12		28	1				0
24	Cheyenne 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
25	Claymont 138/12KV	Distribution	Unattended	138	12		149	4				0
26	Clinton 69/12kV	Distribution	Unattended	69	12		28	1				0
27	Cold Creek 138/12KV	Distribution	Unattended	138	12		22	1				0
28	Commerce 138/12KV	Distribution	Unattended	138	12		112	2				0
29	Concourse 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
30	Craig 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
31	Debuono 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
32	Decatur 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	8
33	Durango 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
34	El Capitan 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
35	El Rancho 69/12KV	Distribution	Unattended	69	12		53	3		Capacitor Bank	1	10
36	Elkhorn 138/12KV	Distribution	Unattended	138	12		149	4				0
37	Excalibur 69/12KV	Distribution	Unattended	69	12		90	4				0
38	Faulkner 138/12KV	Distribution	Unattended	138	12		168	3		Capacitor Bank	1	10
39	Flamingo 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
40	Ford 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
41	Frias 138/12KV	Distribution	Unattended	138	12		100	3		Capacitor Bank	1	10
42	Garces 69/12KV	Distribution	Unattended	69	12		67	3				0
43	Gilmore 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	24
44	Goodsprings 69/12KV	Distribution	Unattended	69	12		3	1		Regulator	1	0
45	Grand Teton 230/12KV	Distribution	Unattended	230	12		33	1		Capacitor Bank	1	24
46	Green Valley 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
47	Greenway 230/12KV	Distribution	Unattended	230	12		75	2				0
48	Gypsum 69/12KV	Distribution	Unattended	69	12		67	3				0
49	Haven 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
50	Highland 138/12KV	Distribution	Unattended	138	12		108	3				0
51	Highland 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
52	Hualapai 138/12KV	Distribution	Unattended	138	12		108	3		Capacitor Bank	2	34
53	Indian Springs 138/4KV	Distribution	Unattended	138	4		7	1		Regulator	1	1
54	Indian Springs 138/12KV	Distribution	Unattended	138	12		10	1		Regulator	1	0
55	Iron Mountain 138/12KV	Distribution	Unattended	138	12		66	2		Capacitor Bank	1	10
56	Jean 69/12KV	Distribution	Unattended	69	12		16	1				0
57	Keehn 138/12kV	Distribution	Unattended	138	12		75	2				0
58	Kidwell 69/12KV	Distribution	Unattended	69	12		3	1		Regulator	1	0
59	Kyle Canyon 34.5/12KV	Distribution	Unattended	35	12		5	1	1			0
60	Lake Las Vegas 69/12KV	Distribution	Unattended	69	12		45	2				0
61	Lamb 69/4KV	Distribution	Unattended	69	4		5	1				0
62	Larson	Distribution	Unattended	138	12		33	1				0
63	Leavitt 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
64	Lewis 69/4KV	Distribution	Unattended	69	4		33	2				0
65	Lincoln 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	24
66	Lindell 69/12KV	Distribution	Unattended	69	12		67	3				0
67	Lindquist 69/12KV	Distribution	Unattended	69	12		45	2			0	0
68	Lone Mountain 138/12KV	Distribution	Unattended	138	12		66	2				0
69	Lorenzi 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
70	Lynnwood 69/12KV	Distribution	Unattended	69	12		45	2		Capacitor Bank	1	10
71	Magic Way 138/12KV (PDS)	Distribution	Unattended	138	12		28	1				0
72	Mayfair 69/12KV	Distribution	Unattended	69	12		67	3				0
73	Mayfair 69/4KV	Distribution	Unattended	69	4		6	1		Regulator	1	1
74	McDonald 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
75	MGM 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
76	Michael Way 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
77	Miller 69/12KV	Distribution	Unattended	69	12		45	2				0
78	Mission 69/12KV	Distribution	Unattended	69	12		90	4				0

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
79	Mountain Edge 138/12KV	Distribution	Unattended	138	12		74	2				0
80	MYS 138/12KV	Distribution	Unattended	138	12		70	2				0
81	National Park Service 69/2.4KV	Distribution	Unattended	69	2		1	1				0
82	Nellis 69/12KV	Distribution	Unattended	69	12		47	3	2		0	0
83	Nelson 69/12KV	Distribution	Unattended	69	12		2	1	1	Regulator	1	0
84	Northwest 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
85	North Las Vegas 69/12KV	Distribution	Unattended	69	12		66	3				0
86	Oasis 69/12KV	Distribution	Unattended	69	12		42	3				0
87	Olive 69/12KV	Distribution	Unattended	69	12		22	1				0
88	Oquendo 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
89	Pabco 69/12KV	Distribution	Unattended	69	12		14	1				0
90	Pawnee 69/12KV	Distribution	Unattended	69	12		45	2				0
91	Peace 138/12KV	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	1	10
92	Pearl 69/12KV	Distribution	Unattended	69	12		67	3				0
93	Pebble 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
94	Pecos 138/12KV	Distribution	Unattended	138	12		66	2				0
95	Polaris 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
96	Prince 69/12KV	Distribution	Unattended	69	12		45	2				0
97	Procyon 138/12kV	Distribution	Unattended	138	12		37	1				0
98	Prospector 230 kV	Distribution	Unattended	230	12		112	3				0
99	Quail 138/12KV	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	3	58
100	Radar 138/12KV	Distribution	Unattended	138	12		3	1				0
101	Railroad 138/12KV	Distribution	Unattended	138	12		112	3				0
102	Rainbow 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
103	Ranger 69/12KV	Distribution	Unattended	69	12		9	1		Regulator	1	1
104	Redrock 138/12KV	Distribution	Unattended	138	12		67	2				0
105	Regena 138/12KV	Distribution	Unattended	138	12		37	1				0
106	Riley 138/12KV	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	24
107	River Road 69/25KV	Distribution	Unattended	69	25		43	3				0
108	Robindale 138/12KV	Distribution	Unattended	138	12		112	3				0
109	Rosanna 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
110	Russell 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
111	Sahara 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
112	San Francisco 69/12KV	Distribution	Unattended	69	12		70	4		Capacitor Bank	2	34
113	Searchlight 69/12KV	Distribution	Unattended	69	12		10	1		Regulator	1	1
114	Shadow 69/12KV	Distribution	Unattended	69	12		45	2				0
115	Shadow 69/4KV	Distribution	Unattended	69	4		7	1				0
116	Silver Flag 138/12KV	Distribution	Unattended	138	12		10	1				0
117	Sinatra 138/12KV	Distribution	Unattended	138	12		224	4		Capacitor Bank	4	38
118	Skelton 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
119	Snow Mountain 138/12KV	Distribution	Unattended	138	12		19	1				0
120	South Point 69/25KV	Distribution	Unattended	69	25		45	2				0
121	Sparta 138/12KV	Distribution	Unattended	138	12		66	2				0
122	Speedway 69/12KV	Distribution	Unattended	69	12		112	3	1	Capacitor Bank	1	10

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
123	Spencer 69/12KV	Distribution	Unattended	69	12		67	3				0
124	Spring Mountain 69/12KV	Distribution	Unattended	69	12		9	1		Regulator	1	1
125	Spring Valley 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
126	Strip 138/12KV	Distribution	Unattended	138	12		112	2				0
127	Summerlin 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	22
128	Sunset 69/12KV	Distribution	Unattended	69	12		44	1				0
129	Suzanne 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
130	Swenson 138/12KV	Distribution	Unattended	138	12		112	3				0
131	Tam 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
132	Tenaya 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
133	Tolson 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor	2	19
134	Tomsik 138/12kV	Distribution	Unattended	138	12		99	3				0
135	Tonopah 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
136	Tropical 138/12kV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
137	Truman 69/12KV	Distribution	Unattended	69	12		28	2				0
138	Valley View 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
139	Vegas 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
140	Venetian 138/12KV	Distribution	Unattended	138	12		186	2				0
141	Village 138/12kV	Distribution	Unattended	138	12		37	1				0
142	Warm Springs 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
143	Washburn 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	3	58
144	Washington 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
145	Water Street 69/12KV	Distribution	Unattended	69	12		45	2				0
146	Water Street 69/4KV	Distribution	Unattended	69	4		22	1				0
147	Westside 138/12KV	Distribution	Unattended	138	12		149	4		Capacitor Bank	1	10
148	Wigwam 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
149	Wilson 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
150	Winterwood 69/12KV	Distribution	Unattended	69	12		112	5				0
151	Arden 230/138KV	Transmission	Unattended	230	138	12	672	2		Shunt Reactor(230kV)	1	100
152	Arden 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
153	Artesian 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
154	Avera 230/138KV	Transmission	Unattended	230	138	12	336	1				0
155	Beltway 230/138KV	Transmission	Unattended	230	138	12	336	1				0
156	Big Horn 230KV	Transmission	Unattended	230								0
157	Breeze 230KV	Transmission	Unattended	230								0
158	Canyon 138/34.5KV	Transmission	Unattended	138	35		5	3	1	Regulator	1	0
159	Carey 69/12KV	Transmission	Unattended	69						Capacitor Bank	1	24
160	City of Henderson 69KV	Transmission	Unattended	69								0
161	Clark 230KV-BK1	Transmission	Unattended	230	69		167	1		Transformer		0
162	Clark 230KV-BK2	Transmission	Unattended	230	69		167	1		Transformer		0
163	Clark 230KV-BK3	Transmission	Unattended	230	69		167	1		Transformer		0
164	Clark 230KV-BK4	Transmission	Unattended	230	69		167	1		Transformer		0
165	Clark 230KV-BK6	Transmission	Unattended	230	138		250	1		Transformer		0
166	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500	230	35	1344	2		Phase Shifter	2	1,344

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
167	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500						Shunt Reactor	1	135
168	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500						Capacitor Bank (Series)	1	438
169	Crystal 500/230KV Switch Sta.	Transmission	Unattended	230						Phase Shifter	2	1,300
170	Decatur 230/69KV	Transmission	Unattended	230	69	12	484	2		Capacitor Bank	2	48
171	Decatur 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	2	96
172	Decatur 230KV	Transmission	Unattended	230						Shunt Reactor(230kV)	1	100
173	Esquestrian 230/69KV	Transmission	Unattended	230	69	12	200	1		Shunt Reactor(230kV)	1	100
174	Faulkner 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
175	Garces 138/69KV	Transmission	Unattended	138	69	12	125	1				0
176	Gypsum 138/69KV	Transmission	Unattended	138	69	12	200	1				0
177	Harry Allen 230KV	Transmission	Unattended	230						Capacitor Bank	5	294
178	Harry Allen 345/230KV	Transmission	Unattended	345	230	12	672	2		Phase Shifter	2	600
179	Harry Allen 345KV	Transmission	Unattended	345						Shunt Reactor	1	61
180	Harry Allen 500/230KV	Transmission	Unattended	500	230	35	1500	1		Shunt Reactor (525kV)	1	100
181	Harry Allen 500KV	Transmission	Unattended	500						Shunt Reactor (525kV)	3	300
182	Highland 138/69KV	Transmission	Unattended	138	69	12	224	1				0
183	Iron Mountain 230/138KV	Transmission	Unattended	230	138	12	636	2				0
184	Laughlin 500/69KV	Transmission	Unattended	500	69	25	266	2				0
185	Magnolia 230/138KV	Transmission	Unattended	230	138	12	600	2		Shunt Reactor	1	100
186	Michael Way 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
187	Miller 138/69KV	Transmission	Unattended	138	69	12	280	2		Capacitor Bank	1	24
188	Nevada Solar One (NSO) 230KV	Transmission	Unattended	230	14		75	1				0
189	Northwest 230/138KV	Transmission	Unattended	230	138	12	672	2		Capacitor Bank	1	24
190	Northwest 500KV	Transmission	Unattended	500	230	35	1500	3	1	Shunt reactor	3	100
191	Pecos 230KV	Transmission	Unattended	230	138	12	1711	5		Capacitor Bank	1	24
192	Pecos 138 kV	Transmission	Unattended	138						Capacitor Bank	2	96
193	Prospector 230 kV	Transmission	Unattended	230	12		75	2				0
194	Reid Gardner 230KV	Transmission	Unattended	230								0
195	Rochelle 69KV	Transmission	Unattended	69								0
196	Shadow 138/69KV	Transmission	Unattended	138	69	12	125	1				0
197	Sinatra 230/138KV	Transmission	Unattended	230	138	12	336	1				0
198	Spencer 138/69KV	Transmission	Unattended	138	69	12	350	2		Capacitor Bank	1	24
199	Tolson 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
200	Westside 138/69KV	Transmission	Unattended	138	69		125	1		Capacitor Bank	3	24
201	Westside 138/69KV	Transmission	Unattended	69						Capacitor Bank	1	81
202	Westside 230/138KV	Transmission	Unattended	230	138	12	336	1				0
203	Winterwood 138/69KV	Transmission	Unattended	138	69	12	224	2		Capacitor Bank	2	0
204	Winterwood 230/138KV	Transmission	Unattended	230	138	12	336	1				96

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationInServiceCapacity			
<u>Capacity Summary by Function</u>			<u>Total Capacity in MVA</u>
Distribution			10,983
Transmission			16,758
			27,741
Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:			
Distribution:			150
Transmission:			41
			191

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	4,423,235
3	Salaries Overheads	NV Energy, Inc.	920,926,408	3,673,937
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	251,810
5	Administrative services under the IASA	NV Energy, Inc.	923	15,695,082
6	NV Energy, Inc Subtotal			24,044,064
7	A & G Salaries	Sierra Pacific Power Company	920	10,598,330
8	Salaries Overheads	Sierra Pacific Power Company	920,926,408	8,390,620
9	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	320,982
10	Administrative services under the IASA	Sierra Pacific Power Company	923	1,727
11	Sierra Pacific Power Company Subtotal			19,311,659
12	Administrative services under the IASA	Berkshire Hathaway Energy Company	426,923	2,904,717
13	Administrative services under the IASA	MidAmerican Energy Company	426,923	3,313,093
14	Administrative services under the IASA	PacifiCorp	923	867,834
15	Administrative services under the IASA	Northern Natural Gas Company	923	45,099
16	Grand Total			50,486,466
19				
20	Non-power Goods or Services Provided for Affiliated			
21	A & G Salaries	NV Energy, Inc.	920	4,172,620
22	Salaries Overheads	NV Energy, Inc.	920,926,408	3,658,482
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	153,677
24	Employee Office/Buiding Rent	NV Energy, Inc.	417	148,908
25	Administrative services under the IASA	NV Energy, Inc.	923	3,788
26	NV Energy, Inc Subtotal			8,137,475
27	A & G Salaries	Sierra Pacific Power Company	920	16,872,762
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	13,321,219
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	805,207
30	Employee Office/Buiding Rent	Sierra Pacific Power Company	923	101,169
31	Sierra Pacific Power Company Subtotal			31,100,357
32	Administrative services under the IASA	Berkshire Hathaway Energy Company	923	950,472
33	Administrative services under the IASA	BHE Compression Service LLC	923	2,757
34	Administrative services under the IASA	BHE GT&S	923	290,761
35	Administrative services under the IASA	HomeServices	923	39,149
36	Administrative services under the IASA	Kern River Gas	923	31,493
37	Administrative services under the IASA	MidAmerican Energy Company	923	1,498,548
38	Administrative services under the IASA	MidAmerican Energy Services	923	5,999
39	Administrative services under the IASA	BHE Renewables LLC	923	124,340
Page 429				

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
40	Administrative services under the IASA	Northern Natural Gas	923	169,413
41	Administrative services under the IASA	PacifiCorp	923	1,256,818
42	Administrative services under the IASA	BHE US Transmission LLC	923	5,321
43	Administrative services under the IASA	BHE Pipeline Group	923	7,373
44	Administrative services under the IASA	BHE Montana	923	5,828
45	Grand Total			43,626,104
46	(b) Master Service Agreement			
47	(b) Intercompany Administrative Services Agreement			
42				
Page 429				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService	
Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.	
EXHIBIT II	
Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio
(b) Concept: DescriptionOfNonPowerGoodOrService	
<p>This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.</p>	