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| THIS FILING IS |
| Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No. |



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

| | |
|--|---|
| Exact Legal Name of Respondent (Company) PacifiCorp | Year/Period of Report End of: 2024/ Q4 |
|--|---|

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Schedules | Pages |
|--------------------------------|---------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efiling-ferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for

the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 'project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or

foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 304.

"Sec. 309.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

| FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER | | |
|--|--|---|
| IDENTIFICATION | | |
| 01 Exact Legal Name of Respondent PacifiCorp | | 02 Year/ Period of Report End of: 2024/ Q4 |
| 03 Previous Name and Date of Change (If name changed during year) / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232 | | |
| 05 Name of Contact Person Jennifer Kahl | | 06 Title of Contact Person External Reporting Director |
| 07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232 | | |
| 08 Telephone of Contact Person, Including Area Code (503) 813-5784 | 09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 04/15/2025 |
| Annual Corporate Officer Certification | | |
| The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. | | |
| 01 Name Nikki L. Kobliha | 03 Signature /s/ Nikki L. Kobliha | 04 Date Signed (Mo, Da, Yr) 04/15/2025 |
| 02 Title Senior Vice President and Chief Financial Officer | | |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|--|---|---|-------------------------------|---|
| LIST OF SCHEDULES (Electric Utility) | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
| | Identification | 1 | | |
| | List of Schedules | 2 | | |
| 1 | General Information | 101 | | |
| 2 | Control Over Respondent | 102 | | |
| 3 | Corporations Controlled by Respondent | 103 | | |
| 4 | Officers | 104 | | |
| 5 | Directors | 105 | | |
| 6 | Information on Formula Rates | 106 | | |
| 7 | Important Changes During the Year | 108 | | |
| 8 | Comparative Balance Sheet | 110 | | |
| 9 | Statement of Income for the Year | 114 | | |
| 10 | Statement of Retained Earnings for the Year | 118 | | |
| 12 | Statement of Cash Flows | 120 | | |
| 12 | Notes to Financial Statements | 122 | | |
| 13 | Statement of Accum Other Comp Income, Comp Income, and Hedging Activities | 122a | | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200 | | |
| 15 | Nuclear Fuel Materials | 202 | N/A | |
| 16 | Electric Plant in Service | 204 | | |
| 17 | Electric Plant Leased to Others | 213 | N/A | |
| 18 | Electric Plant Held for Future Use | 214 | | |
| 19 | Construction Work in Progress-Electric | 216 | | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | | |
| 21 | Investment of Subsidiary Companies | 224 | | |
| 22 | Materials and Supplies | 227 | | |
| 23 | Allowances | 228 | | |
| 24 | Extraordinary Property Losses | 230a | N/A | |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230b | N/A | |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | | |
| 27 | Other Regulatory Assets | 232 | | |
| 28 | Miscellaneous Deferred Debits | 233 | | |
| 29 | Accumulated Deferred Income Taxes | 234 | | |
| 30 | Capital Stock | 250 | | |
| 31 | Other Paid-in Capital | 253 | | |
| 32 | Capital Stock Expense | 254b | | |
| 33 | Long-Term Debt | 256 | | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262 | | |
| 36 | Accumulated Deferred Investment Tax Credits | 266 | | |
| 37 | Other Deferred Credits | 269 | | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272 | | |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274 | | |
| 40 | Accumulated Deferred Income Taxes-Other | 276 | | |
| 41 | Other Regulatory Liabilities | 278 | | |
| 42 | Electric Operating Revenues | 300 | | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | N/A | |
| 44 | Sales of Electricity by Rate Schedules | 304 | | |
| 45 | Sales for Resale | 310 | | |
| 46 | Electric Operation and Maintenance Expenses | 320 | | |
| 47 | Purchased Power | 326 | | |
| 48 | Transmission of Electricity for Others | 328 | | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | N/A | |
| 50 | Transmission of Electricity by Others | 332 | | |
| 51 | Miscellaneous General Expenses-Electric | 335 | | |
| 52 | Depreciation and Amortization of Electric Plant (Account 403, 404, 405) | 336 | | |
| 53 | Regulatory Commission Expenses | 350 | | |

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|------------------------|-------------|
| 54 | Research, Development and Demonstration Activities | 352 | N/A |
| 55 | Distribution of Salaries and Wages | 354 | |
| 56 | Common Utility Plant and Expenses | 356 | N/A |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | N/A |
| 61 | Electric Energy Account | 401a | |
| 62 | Monthly Peaks and Output | 401b | |
| 63 | Steam Electric Generating Plant Statistics | 402 | |
| 64 | Hydroelectric Generating Plant Statistics | 406 | |
| 65 | Pumped Storage Generating Plant Statistics | 408 | N/A |
| 66 | Generating Plant Statistics Pages | 410 | |
| 66.1 | Energy Storage Operations (Large Plants) | 414 | N/A |
| 66.2 | Energy Storage Operations (Small Plants) | 419 | N/A |
| 67 | Transmission Line Statistics Pages | 422 | |
| 68 | Transmission Lines Added During Year | 424 | |
| 69 | Substations | 426 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | Stockholders' Reports (check appropriate box) | | |
| | Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared | | |

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|---|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| GENERAL INFORMATION | | | |
| 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Nikki L. Kobliha Senior Vice President and Chief Financial Officer 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232 | | | |
| 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today. State of Incorporation: Date of Incorporation: Incorporated Under Special Law: | | | |
| 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased: | | | |
| 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves approximately 2.1 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power. | | | |
| 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No | | | |

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| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| CONTROL OVER RESPONDENT | | | |
| 1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust. | | | |
| <div>Berkshire Hathaway Inc. Berkshire Hathaway Energy Company ("BHE") (wholly owned by Berkshire Hathaway, Inc.) PPW Holdings LLC (wholly owned by BHE) PacifiCorp (wholly owned by PPW Holdings LLC)</div> | | | |

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| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|--------------------------------|-----------------------|--------------------------------|------------------------------|
| 1 | Energy West Mining Company | Mining | 100% | See footnote |
| 2 | Pacific Minerals, Inc. | Management services | 100% | See footnote |
| 3 | Bridger Coal Company | Mining | 66.67% | See footnote |
| 4 | Trapper Mining Inc. | Mining | 29.14% | See footnote |
| 5 | PacifiCorp Foundation | Non-profit foundation | | See footnote |

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FOOTNOTE DATA

(a) Concept: FootnoteReferences
Energy West Mining Company ceased mining operations in 2015.

(b) Concept: FootnoteReferences
Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(c) Concept: FootnoteReferences
Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

(d) Concept: FootnoteReferences
PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. As of December 31, 2024, the members were Salt River Project Agricultural Improvement and Power District (43.72%), PacifiCorp (29.14%) and Platte River Power Authority (27.14%).

(e) Concept: FootnoteReferences
The PacifiCorp Foundation ("Foundation") is an independent non-profit foundation created by PacifiCorp in 1988. The Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2024, the Foundation's three directors are also directors of PacifiCorp.

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| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) | Date Started in Period (d) | Date Ended in Period (e) |
|----------|---|---------------------|---------------------|----------------------------|--------------------------|
| 1 | Executive Officers for the year ended December 31, 2024: | | | | |
| 2 | Chair of the Board of Directors and Chief Executive Officer, PacifiCorp | Cindy A. Crane | 2,000,016 | | |
| 3 | President, Pacific Power (Division) | Ryan L. Flynn | 380,349 | 2024-05-01 | |
| 4 | Former President and Chief Executive Officer, Pacific Power | Stefan A. Bird | 10,948 | | 2024-01-02 |
| 5 | President, Rocky Mountain Power (Division) | Richard J. Garlish | 375,438 | 2024-05-01 | |
| 6 | Former President and Chief Executive Officer, Rocky Mountain Power | Gary W. Hoogeveen | 140,498 | | 2024-04-02 |
| 7 | Senior Vice President and Chief Financial Officer | Nikki L. Kobliha | 377,529 | | |

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|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

[\(a\)](#) Concept: OfficerTitle
PacifiCorp has provided compensation information for executive level officers that are elected by the Board of Directors in this Form 1. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d),(f).

[\(b\)](#) Concept: OfficerTitle
On May 1, 2024, Messrs. Ryan L. Flynn and Richard J. Garlish were elected as President, Pacific Power, and President, Rocky Mountain Power, respectively.

[\(c\)](#) Concept: OfficerTitle
On January 2, 2024, Mr. Stefan A. Bird resigned as Pacific Power's President and Chief Executive Officer.

[\(d\)](#) Concept: OfficerTitle
On May 1, 2024, Messrs. Ryan L. Flynn and Richard J. Garlish were elected as President, Pacific Power, and President, Rocky Mountain Power, respectively.







[\(e\)](#) Concept: OfficerTitle
On April 2, 2024, Mr. Gary W. Hoogeveen resigned as Rocky Mountain Power's President and Chief Executive Officer.

[\(f\)](#) Concept: OfficerTitle
On August 7, 2024, Ms. Nikki L. Kobilha's title changed from PacifiCorp's Vice President, Chief Financial Officer and Treasurer to PacifiCorp's Senior Vice President and Chief Financial Officer.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) | Member of the Executive Committee (c) | Chairman of the Executive Committee (d) |
|----------|---|---|---------------------------------------|---|
| 1 | Cindy A. Crane (Chair of the Board of Directors and Chief Executive Officer) | 825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232 | false | false |
| 2 |  Ryan L. Flynn (President, Pacific Power Division) | 825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232 | false | false |
| 3 |  Richard J. Garlish (President, Rocky Mountain Power Division) | 1407 West North Temple, Suite 320, Salt Lake City, UT 84116 | false | false |
| 4 |  Stefan A. Bird (Former President and Chief Executive Officer, Pacific Power Division) | | false | false |
| 5 |  Gary W. Hoogeveen (Former President and Chief Executive Officer, Rocky Mountain Power Division) | | false | false |
| 6 | Nikki L. Koblha (Senior Vice President and Chief Financial Officer) | 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232 | false | false |
| 7 |  Charles C. Chang | 666 Grand Avenue, 27th Floor, Des Moines, IA 50309 | false | false |
| 8 |  Calvin D. Haack | 666 Grand Avenue, 27th Floor, Des Moines, IA 50309 | false | false |
| 9 | Natalie L. Hocken | 825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232 | false | false |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector
Messrs. Ryan L. Flynn and Richard J. Garlish were elected to the Board of Directors on August 28, 2024.

(b) Concept: NameAndTitleOfDirector
Messrs. Ryan L. Flynn and Richard J. Garlish were elected to the Board of Directors on August 28, 2024.

(c) Concept: NameAndTitleOfDirector
Mr. Stefan A. Bird resigned from the Board of Directors and as Pacific Power's President and Chief Executive Officer on January 2, 2024.

(d) Concept: NameAndTitleOfDirector
Mr. Gary W. Hogeveen resigned from the Board of Directors and as Rocky Mountain Power's President and Chief Executive Officer on April 2, 2024.

(e) Concept: NameAndTitleOfDirector
Mr. Charles C. Chang was elected to the Board of Directors on December 16, 2024.

(f) Concept: NameAndTitleOfDirector
Mr. Calvin D. Haack resigned from the Board of Directors on December 16, 2024.

| | | | |
|--|---|-------------------------------|--|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| INFORMATION ON FORMULA RATES | | | |
| Does the respondent have formula rates? | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate. | | | |
| Line No. | FERC Rate Schedule or Tariff Number (a) | | FERC Proceeding (b) |
| 1 | FERC Electric Tariff Volume No. 11, Attachment H-1 | | ER24-2004 |

| | | | | | |
|--|---|--|---|------------------------------|--|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 | | |
| INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding | | | | | |
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| 2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website. | | | | | |
| Line No. | Accession No. (a) | Document Date / Filed Date (b) | Docket No. (c) | Description (d) | Formula Rate FERC Rate Schedule Number or Tariff Number (e) |
| 1 | 20240322-5083 | 03/22/2024 | ER24-1595-000 | See footnote | PacifiCorp's Volume No. 11 Open Access Transmission Tariff |
| 2 | 20240325-5186 | 03/25/2024 | ER24-1612-000 | See footnote | PacifiCorp's Volume No. 11 Open Access Transmission Tariff |
| 3 | 20240514-5051 | 05/14/2024 | ER24-2004-000 | See footnote | PacifiCorp's Volume No. 11 Open Access Transmission Tariff |
| 4 | 20241126-5165 | 11/26/2024 | ER25-573-000 | See footnote | PacifiCorp's Volume No. 11 Open Access Transmission Tariff |

| | | | |
|---------------------------------------|---|-----------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DescriptionOfFiling |
| PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 - Appendix A, Summary of Rates, Attachments 3, 5 and to be effective 5/22/2024 under ER24-1595. |
| (b) Concept: DescriptionOfFiling |
| PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 - (Rev Depreciation Rates 2024) to be effective 6/1/2024 under ER24-1612. |
| (c) Concept: DescriptionOfFiling |
| Informational filing of 2024 formula rate annual update of PacifiCorp under ER24-2004. |
| (d) Concept: DescriptionOfFiling |
| PacifiCorp submits tariff filing per 35.13(a)(2)(iii: Filing for Revisions to the OATT to Implement the Extended Day-Ahead Market to be effective 3/31/2025 under ER25-573. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). (a) | Schedule (b) | Column (c) | Line No. (d) |
|----------|-----------------|--|------------|--------------|
| 1 | 204-207 | Electric Plant in Service | (b) | 46 |
| 2 | 204-207 | Electric Plant in Service | (g) | 46 |
| 3 | 204-207 | Electric Plant in Service | (b) | 58 |
| 4 | 204-207 | Electric Plant in Service | (g) | 58 |
| 5 | 204-207 | Electric Plant in Service | (b) | 75 |
| 6 | 204-207 | Electric Plant in Service | (g) | 75 |
| 7 | 204-207 | Electric Plant in Service | (b) | 99 |
| 8 | 204-207 | Electric Plant in Service | (g) | 99 |
| 9 | 204-207 | Electric Plant in Service | (b) | 104 |
| 10 | 204-207 | Electric Plant in Service | (g) | 104 |
| 11 | 219 | Accumulated Provision for Depreciation of Electric Utility Plant | (c) | 20 |
| 12 | 219 | Accumulated Provision for Depreciation of Electric Utility Plant | (c) | 22 |
| 13 | 219 | Accumulated Provision for Depreciation of Electric Utility Plant | (c) | 24 |
| 14 | 219 | Accumulated Provision for Depreciation of Electric Utility Plant | (c) | 25 |
| 15 | 219 | Accumulated Provision for Depreciation of Electric Utility Plant | (c) | 26 |
| 16 | 219 | Accumulated Provision for Depreciation of Electric Utility Plant | (c) | 28 |
| 17 | 219 | Accumulated Provision for Depreciation of Electric Utility Plant | (c) | 29 |
| 18 | 232 | Other Regulatory Assets | (e) | 18 |
| 19 | 232 | Other Regulatory Assets | (e) | 20 |
| 20 | 232 | Other Regulatory Assets | (e) | 24 |
| 21 | 232 | Other Regulatory Assets | (e) | 36 |
| 22 | 232 | Other Regulatory Assets | (e) | 84 |
| 23 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 181 |
| 24 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 184 |
| 25 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 185 |
| 26 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 187 |
| 27 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 193 |
| 28 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 196 |
| 29 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 197 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

| State | Effective Date | Expiration Date | Fee |
|---------------------------|----------------|-----------------|------|
| California ⁽¹⁾ | | | |
| None | | | |
| Idaho ⁽²⁾ | | | |
| None | | | |
| Oregon ⁽³⁾ | | | |
| Butte Falls | 12/10/2024 | 12/10/2034 | 5.0% |
| Coburg | 12/23/2024 | 12/23/2031 | 7.5% |
| Redmond | 06/06/2024 | 06/06/2034 | 7.0% |
| Rogue River | 10/08/2024 | 10/08/2034 | 7.0% |
| Scio | 05/21/2024 | 05/21/2034 | 5.0% |
| Utah ⁽⁴⁾ | | | |
| Apple Valley | 11/01/2024 | 11/01/2034 | 6.0% |
| Aurora | 03/01/2024 | 09/01/2026 | —% |
| Central Valley | 10/01/2024 | 10/01/2044 | 6.0% |
| Coalville | 07/15/2024 | 07/15/2034 | —% |
| Cornish | 04/01/2024 | 04/01/2034 | —% |
| Henefer | 06/24/2024 | 06/24/2034 | —% |
| Hinckley | 02/01/2024 | 02/01/2039 | 4.0% |
| Oakley | 11/01/2024 | 11/01/2039 | —% |
| Orangeville | 11/01/2024 | 11/01/2044 | 6.0% |
| Price | 07/01/2024 | 07/01/2044 | 6.0% |
| Richfield | 09/01/2024 | 09/01/2034 | 5.0% |
| San Juan County | 09/01/2024 | 09/01/2044 | —% |
| Scipio | 12/15/2024 | 12/15/2044 | 4.0% |
| Stockton | 03/01/2024 | 03/01/2044 | 5.0% |
| Wellington | 05/01/2024 | 05/01/2044 | 6.0% |
| Washington ⁽⁵⁾ | | | |
| None | | | |
| Wyoming ⁽⁶⁾ | | | |
| Edgerton | 07/01/2024 | 07/01/2049 | 2.0% |
| Greybull | 09/01/2024 | 09/01/2034 | 5.0% |
| Worland | 09/01/2024 | 09/01/2034 | 5.0% |

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In July 2024, PacifiCorp transferred the ownership of the Keno Dam and certain associated lands and infrastructure to the U.S. Department of the Interior through the U.S. Bureau of Reclamation. In January and March 2025, PacifiCorp filed for approval with the Federal Energy Regulatory Commission (FERC) the accounting entries required by the Uniform System of Accounts to use FERC account 102, Electric plant purchased or sold, for the transfer. In March 2025, the FERC approved PacifiCorp's accounting entries in Docket AC25-50-000. Accordingly, in March 2025 PacifiCorp cleared account 102 and recorded the transfer to account 182.3, Other regulatory assets, as approved by the FERC.

ITEM 4.

None.

ITEM 5.

Refer to Pages 424-425, Transmission lines added or altered, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2024.

For the year ended December 31, 2024, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.

Short-term Debt and Credit Facilities

As of December 31, 2024, PacifiCorp had \$240 million of short-term debt outstanding at a weighted average rate of 4.65%.

Commission authorizations currently for up to \$3.0 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- FERC – Docket No. ES24-28-000, dated May 20, 2024, letter order effective June 1, 2024, through May 31, 2026.
- Idaho Public Utilities Commission (IPUC) – Case No. PAC-E-24-07, Order No. 36171, dated May 6, 2024, effective through May 31, 2029.
- Oregon Public Utility Commission (OPUC) – Docket No. UF 4356, Order No. 24-114, dated May 2, 2024, effective through December 31, 2031.
- Washington Utilities and Transportation Commission (WUTC) – Docket No. UE-980404, dated April 8, 1998.

In June 2024, PacifiCorp amended its existing \$2.0 billion unsecured credit facility expiring in June 2026. The amendment extended the expiration date to June 2027. In June 2024, PacifiCorp terminated its \$900 million unsecured delayed draw term loan facility expiring in June 2025 and entered into a new \$900 million 364-day unsecured credit facility expiring in June 2025.

As of December 31, 2024, PacifiCorp had \$255 million of letter of credit capacity under its \$2.0 billion revolving credit facility of which no amount was outstanding, and \$488 million of letter of credit capacity outside of its \$2.0 billion revolving credit facility, of which \$34 million was outstanding and was utilized in support of certain transactions required by third parties. Subsequently, PacifiCorp added \$225 million of letter of credit capacity outside of its \$2.0 billion revolving credit facility. As of February 21, 2025, PacifiCorp's total letter of credit capacity outside of its \$2.0 billion revolving credit facility was \$713 million.

While PacifiCorp's current \$2.0 billion revolving credit facility is unsecured, upon future renewal, PacifiCorp may be required to secure the facility, which could further limit the amount of First Mortgage Bonds PacifiCorp can issue.

For further discussion, refer to Note 7 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of \$3.8 billion. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

State commission authorizations for the above issuances totaling \$3.8 billion of long-term debt were as follows:

- OPUC – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.
- IPUC – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028.

In March 2025, PacifiCorp issued \$850 million of its 7.375% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2055. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

State commission authorizations for the above issuance of long-term debt were as follows:

- OPUC – Docket No. UF-4354(1), Order No. 24-240, dated July 24, 2024.
- IPUC – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.

Following the above March 2025 long-term debt issuance, PacifiCorp had remaining regulatory authority under the above authorizations from the OPUC and the IPUC to issue an additional \$4.15 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the SEC to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7.

On September 25, 2024, PacifiCorp approved the Fourth Restated Articles of Incorporation, which amends and restates PacifiCorp's Third Restated Articles of Incorporation to (i) remove provisions specifying the size of the Board of Directors of PacifiCorp and providing for staggered board terms; (ii) allow for written shareholder action by less than unanimous consent; (iii) remove provisions regarding repurchases, sales of capital stock and approval of certain business transactions with related parties; and (iv) make other administrative, clarifying and conforming changes, including, among other things, removing outdated references, removing provisions and language relating to classes and series of preferred stock that are no longer outstanding, and renaming "No Par Serial Preferred Stock" as "Preferred Stock" and clarifying the Board of Directors' flexibility in establishing various series of Preferred Stock.

For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.

ITEM 8.

For the twelve-month period ended December 31, 2024, PacifiCorp's bargaining unit wage scale changes were as follows:

| Unions Represented | % Increase ⁽¹⁾ | Effective Date(s) | Estimated Annual Financial Impact ⁽²⁾ |
|--------------------------------------|---------------------------|-------------------|--|
| IBEW 57 Power Delivery (UT, ID & WY) | 4.22% | 01/26/2024 | \$ 4,057,245 |
| IBEW 57 Power Supply (UT, ID & WY) | 4.22% | 01/26/2024 | 1,606,152 |
| IBEW 57 Combustion Turbine (UT) | 4.22% | 01/26/2024 | 161,624 |
| IBEW 125 (OR, WA) | 2.23% | 01/26/2024 | 787,437 |
| IBEW 659 (OR, CA) | 3.62% | 04/26/2024 | 1,315,947 |
| UWUA 197 (OR) | 1.38% | 05/26/2024 | 25,560 |
| IBEW 57 Laramie (WY) | 2.33% | 06/26/2024 | 20,023 |
| IBEW 77 (WA) | 2.53% | 07/26/2024 | 31,965 |
| UWUA Local 127 (WY) | 0.66% | 09/26/2024 | 303,815 |
| UWUA Local 127 (WY) | 0.86% | 10/11/2024 | 393,431 |
| Total | | | <u>\$ 8,703,199</u> |

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

ITEM 10.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no material officer, director or security holder transactions during the twelve-month period ended December 31, 2024, other than preferred stock dividends declared and paid.

For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.

ITEM 12.

None.

ITEM 13.

On January 2, 2024, Mr. Stefan A. Bird resigned as Pacific Power's President and Chief Executive Officer and as a director of PacifiCorp.

On April 2, 2024, Mr. Gary W. Hoogveen resigned as Rocky Mountain Power's President and Chief Executive Officer and as a director of PacifiCorp.

On May 1, 2024, Mr. Ryan L. Flynn was elected as Pacific Power's President and as a director of PacifiCorp on August 20, 2024.

On May 1, 2024, Mr. Richard J. Garlish was elected as Rocky Mountain Power's President and as a director of PacifiCorp on August 20, 2024.

On May 1, 2024, Ms. Angie G. Burcham was elected as PacifiCorp's Assistant Corporate Secretary. On December 16, 2024, Ms. Angie G. Burcham was elected as PacifiCorp's Corporate Secretary.

On August 7, 2024, Ms. Nikki L. Kobiha's title changed from PacifiCorp's Vice President, Chief Financial Officer and Treasurer to PacifiCorp's Senior Vice President and Chief Financial Officer.

On August 7, 2024, Mr. M. Ryan Weems was elected as PacifiCorp's Vice President, Controller and Treasurer. His previous title was PacifiCorp's Vice President, Controller and Assistant Treasurer.

On December 16, 2024, Mr. Calvin D. Haack resigned as a director of PacifiCorp and Mr. Charles C. Chang was elected as a director of PacifiCorp.

ITEM 14.

Not applicable

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | |
|---|--|-------------------|--|----------------------------------|
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 38,155,394,721 | 34,043,912,436 |
| 3 | Construction Work in Progress (107) | 200 | 3,480,932,688 | 4,719,845,635 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 41,636,327,409 | 38,763,758,071 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200 | 13,997,879,081 | 13,094,069,120 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 27,638,448,328 | 25,669,688,951 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202 | | |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | | |
| 10 | Spent Nuclear Fuel (120.4) | | | |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | | |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202 | | |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | | |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 27,638,448,328 | 25,669,688,951 |
| 15 | Utility Plant Adjustments (116) | | | |
| 16 | Gas Stored Underground - Noncurrent (117) | | | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 22,725,917 | 21,155,095 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 3,313,253 | 3,283,929 |
| 20 | Investments in Associated Companies (123) | | 69,928 | 69,928 |
| 21 | Investment in Subsidiary Companies (123.1) | 224 | 110,614,113 | 156,585,163 |
| 23 | Noncurrent Portion of Allowances | 228 | | |
| 24 | Other Investments (124) | | 116,401,525 | 111,023,868 |
| 25 | Sinking Funds (125) | | | |
| 26 | Depreciation Fund (126) | | | |
| 27 | Amortization Fund - Federal (127) | | | |
| 28 | Other Special Funds (128) | | 168,343,042 | 174,123,261 |
| 29 | Special Funds (Non Major Only) (129) | | | |
| 30 | Long-Term Portion of Derivative Assets (175) | | 22,515 | 2,200,107 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 414,863,787 | 461,873,493 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | | |
| 35 | Cash (131) | | 20,419,589 | 13,593,270 |
| 36 | Special Deposits (132-134) | | 78,926 | 85,529 |
| 37 | Working Fund (135) | | | |
| 38 | Temporary Cash Investments (136) | | 21,069,354 | 113,626,658 |
| 39 | Notes Receivable (141) | | 1,395,148 | 1,391,069 |
| 40 | Customer Accounts Receivable (142) | | 652,829,359 | 579,437,294 |
| 41 | Other Accounts Receivable (143) | | 217,838,570 | 445,112,582 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 21,911,623 | 30,393,528 |
| 43 | Notes Receivable from Associated Companies (145) | | | |
| 44 | Accounts Receivable from Assoc. Companies (146) | | ¹⁶ 30,013,788 | ¹⁶ 131,922,056 |
| 45 | Fuel Stock (151) | 227 | 270,978,352 | 103,923,863 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | | |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | | |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 557,149,099 | 428,441,000 |
| 49 | Merchandise (155) | 227 | | |
| 50 | Other Materials and Supplies (156) | 227 | | |
| 51 | Nuclear Materials Held for Sale (157) | 202/227 | | |
| 52 | Allowances (158.1 and 158.2) | 228 | 2,677,526 | 2,677,526 |
| 53 | (Less) Noncurrent Portion of Allowances | 228 | | |
| 54 | Stores Expense Undistributed (163) | 227 | | |
| 55 | Gas Stored Underground - Current (164.1) | | | |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | | |
| 57 | Prepayments (165) | | 324,807,839 | 224,499,606 |

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|--------------|---|-------------------|--|----------------------------------|
| 58 | Advances for Gas (166-167) | | | |
| 59 | Interest and Dividends Receivable (171) | | | |
| 60 | Rents Receivable (172) | | 2,904,673 | 3,901,329 |
| 61 | Accrued Utility Revenues (173) | | 328,006,000 | 295,002,000 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | | |
| 63 | Derivative Instrument Assets (175) | | 9,033,345 | 17,486,121 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 22,515 | 2,200,107 |
| 65 | Derivative Instrument Assets - Hedges (176) | | | |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 2,417,267,430 | 2,328,506,268 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 78,200,282 | 57,531,239 |
| 70 | Extraordinary Property Losses (182.1) | 230a | | |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | | |
| 72 | Other Regulatory Assets (182.3) | 232 | 2,844,837,159 | 2,499,768,478 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 20,770,921 | 26,480,769 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | | |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | | |
| 76 | Clearing Accounts (184) | | | 7,146 |
| 77 | Temporary Facilities (185) | | 105,375 | 157,584 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 167,419,699 | 131,002,548 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | | |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352 | | |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 1,672,786 | 1,997,811 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 957,142,003 | 928,229,377 |
| 83 | Unrecovered Purchased Gas Costs (191) | | | |
| 84 | Total Deferred Debits (lines 69 through 83) | | 4,070,148,225 | 3,645,174,952 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 34,540,727,770 | 32,105,243,664 |
| Page 110-111 | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|--|
| (a) Concept: AccountsReceivableFromAssociatedCompanies |
| As of December 31, 2024, Account 146, Accounts receivable from associated companies, included \$4,734,889 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. |
| (b) Concept: AccountsReceivableFromAssociatedCompanies |
| As of December 31, 2023, Account 146, Accounts receivable from associated companies, included \$123,381,448 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|--|--|---|--|---|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250 | 3,417,945,896 | 3,417,945,896 |
| 3 | Preferred Stock Issued (204) | 250 | 2,397,600 | 2,397,600 |
| 4 | Capital Stock Subscribed (202, 205) | | | |
| 5 | Stock Liability for Conversion (203, 206) | | | |
| 6 | Premium on Capital Stock (207) | | | |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,102,063,956 | 1,102,063,956 |
| 8 | Installments Received on Capital Stock (212) | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | 254b | 41,101,061 | 41,101,061 |
| 11 | Retained Earnings (215, 215.1, 216) | 118 | 5,985,858,857 | 5,401,125,738 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118 | 54,269,402 | 100,240,452 |
| 13 | (Less) Reacquired Capital Stock (217) | 250 | | |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | | |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | (9,115,257) | (10,369,236) |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 10,512,319,393 | 9,972,303,345 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256 | 13,701,700,000 | 10,493,150,000 |
| 19 | (Less) Reacquired Bonds (222) | 256 | | |
| 20 | Advances from Associated Companies (223) | 256 | | |
| 21 | Other Long-Term Debt (224) | 256 | | |
| 22 | Unamortized Premium on Long-Term Debt (225) | | | |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 36,057,304 | 25,686,565 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 13,665,642,696 | 10,467,463,435 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 29,953,621 | 20,578,928 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 878,641 | 894,600 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 1,289,236,654 | 1,572,643,695 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 50,706,654 | 59,657,269 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 26,585,705 | 27,276,601 |
| 31 | Accumulated Provision for Rate Refunds (229) | | | 971,425 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 16,840,883 | 19,997,035 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | 426,887,234 | 355,525,424 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 1,841,089,392 | 2,057,544,977 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 240,500,000 | 1,605,961,000 |
| 38 | Accounts Payable (232) | | 1,219,363,802 | 1,390,952,592 |
| 39 | Notes Payable to Associated Companies (233) | | 4127,700 | 40,810,129 |
| 40 | Accounts Payable to Associated Companies (234) | | 212,484,358 | 139,299,855 |
| 41 | Customer Deposits (235) | | 28,033,595 | 28,663,856 |
| 42 | Taxes Accrued (236) | 262 | 51,234,269 | 40,928,851 |
| 43 | Interest Accrued (237) | | 239,029,281 | 153,832,529 |
| 44 | Dividends Declared (238) | | 40,475 | 40,475 |
| 45 | Matured Long-Term Debt (239) | | | |
| 46 | Matured Interest (240) | | | |
| 47 | Tax Collections Payable (241) | | 31,487,478 | 22,991,961 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 427,658,426 | 228,301,336 |
| 49 | Obligations Under Capital Leases-Current (243) | | 5,150,075 | 3,342,899 |
| 50 | Derivative Instrument Liabilities (244) | | 99,747,083 | 83,570,102 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 16,840,883 | 19,997,035 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | | |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | | |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 2,538,015,659 | 3,718,698,550 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 308,544,692 | 246,675,415 |

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|--------------|--|----------------------|---|-------------------------------------|
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266 | 10,431,425 | 10,061,962 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 59 | Other Deferred Credits (253) | 269 | 346,062,811 | 404,242,063 |
| 60 | Other Regulatory Liabilities (254) | 278 | 1,096,048,745 | 1,176,960,899 |
| 61 | Unamortized Gain on Reacquired Debt (257) | | | |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272 | 111,057,724 | 122,977,940 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 3,345,774,488 | 3,253,177,664 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 765,740,745 | 675,137,414 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 5,983,660,630 | 5,889,233,357 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 34,540,727,770 | 32,105,243,664 |
| Page 112-113 | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

[\(a\)](#) Concept: NotesPayableToAssociatedCompanies
Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2024, no advances were outstanding.

[\(b\)](#) Concept: TaxesAccrued
As of December 31, 2024, Account 236, Taxes accrued, included \$9,068,520 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

[\(c\)](#) Concept: NotesPayableToAssociatedCompanies
Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2023, the interest rate on the outstanding loan balance was 5.65%.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

STATEMENT OF INCOME

- Quarterly
- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 - Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed, place them in a footnote.
- Annual or Quarterly if applicable
- Do not report fourth quarter data in columns (e) and (f)
 - Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 - Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 - Use page 122 for important notes regarding the statement of income for any account thereof.
 - Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 - Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 - If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 - Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 - Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 - If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|--|---------------------|---|---|--|--|--|---|---|--|---|--|
| 1 | UTILITY OPERATING INCOME | | | | | | | | | | | |
| 2 | Operating Revenues (400) | 300 | 6,587,229,882 | 5,930,844,038 | | | 6,587,229,882 | 5,930,844,038 | | | | |
| 3 | Operating Expenses | | | | | | | | | | | |
| 4 | Operation Expenses (401) | 320 | 4,097,168,720 | 4,860,680,613 | | | 4,097,168,720 | 4,860,680,613 | | | | |
| 5 | Maintenance Expenses (402) | 320 | 607,876,783 | 577,845,897 | | | 607,876,783 | 577,845,897 | | | | |
| 6 | Depreciation Expense (403) | 336 | 1,045,757,086 | 1,023,482,570 | | | 1,045,757,086 | 1,023,482,570 | | | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336 | 0 | | | | 0 | | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336 | 69,382,163 | 62,649,787 | | | 69,382,163 | 62,649,787 | | | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336 | 376,987 | 376,987 | | | 376,987 | 376,987 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | | | | | | | |
| 11 | Amort. of Conversion Expenses (407.2) | | | | | | | | | | | |
| 12 | Regulatory Debits (407.3) | | 17,315,768 | 13,251,404 | | | 17,315,768 | 13,251,404 | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | 5,873,329 | 9,547,753 | | | 5,873,329 | 9,547,753 | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262 | 217,834,522 | 215,228,266 | | | 217,834,522 | 215,228,266 | | | | |
| 15 | Income Taxes - Federal (409.1) | 262 | (275,783,696) | (351,752,881) | | | (275,783,696) | (351,752,881) | | | | |
| 16 | Income Taxes - Other (409.1) | 262 | (516,609) | (10,753,641) | | | (516,609) | (10,753,641) | | | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272 | 1,201,774,956 | 1,291,887,433 | | | 1,201,774,956 | 1,291,887,433 | | | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272 | 1,204,598,391 | 1,509,907,511 | | | 1,204,598,391 | 1,509,907,511 | | | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | (471,299) | (764,880) | | | (471,299) | (764,880) | | | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | 18,357 | | | | 18,357 | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | | | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 83 | 91 | | | 83 | 91 | | | | |

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|--|---------------------|---|---|--|--|--|---|---|--|---|--|
| 23 | Losses from Disposition of Allowances (411.9) | | | | | | | | | | | |
| 24 | Accretion Expense (411.10) | | 0 | | | | | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 5,770,225,221 | 6,162,676,200 | | | 5,770,225,221 | 6,162,676,200 | | | | |
| 27 | Net Util Oper Inc (Enter Tot line 2 less 25) | | 817,004,661 | (231,832,162) | | | 817,004,661 | (231,832,162) | | | | |
| 28 | Other Income and Deductions | | | | | | | | | | | |
| 29 | Other Income | | | | | | | | | | | |
| 30 | Nonutility Operating Income | | | | | | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 7,047,062 | 3,279,490 | | | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 7,792,908 | 3,729,320 | | | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | | | | | | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 18,023 | 24,609 | | | | | | | | |
| 35 | Nonoperating Rental Income (418) | | 62,494 | 41,584 | | | | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 7,996,585 | 20,109,095 | | | | | | | | |
| 37 | Interest and Dividend Income (419) | | 188,938,984 | 97,133,812 | | | | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 203,117,652 | 144,059,425 | | | | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 2,418,271 | 2,467,241 | | | | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | 3,477,908 | 1,727,324 | | | | | | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 405,248,025 | 265,064,042 | | | | | | | | |
| 42 | Other Income Deductions | | | | | | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 21,315 | | | | | | | | | |
| 44 | Miscellaneous Amortization (425) | | 1,419,634 | 1,413,722 | | | | | | | | |
| 45 | Donations (426.1) | | 3,111,435 | 2,578,350 | | | | | | | | |
| 46 | Life Insurance (426.2) | | (11,198,507) | (9,212,248) | | | | | | | | |
| 47 | Penalties (426.3) | | 43,853 | 24,951 | | | | | | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 1,833,428 | 2,655,807 | | | | | | | | |
| 49 | Other Deductions (426.5) | | 9,011,027 | 4,995,431 | | | | | | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 4,242,185 | 2,456,013 | | | | | | | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262 | 401,523 | 317,207 | | | | | | | | |
| 53 | Income Taxes-Federal (409.2) | 262 | 35,751,635 | 17,772,582 | | | | | | | | |
| 54 | Income Taxes-Other (409.2) | 262 | 8,096,757 | 4,025,002 | | | | | | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272 | 97,851,579 | 277,266,968 | | | | | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272 | 97,395,433 | 276,592,758 | | | | | | | | |

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|--|---------------------|---|---|--|--|--|---|---|--|---|--|
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | | | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | 198,727 | (75,321) | | | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 44,507,334 | 22,864,322 | | | | | | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 356,498,506 | 239,743,707 | | | | | | | | |
| 61 | Interest Charges | | | | | | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 696,924,773 | 486,803,423 | | | | | | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 7,245,225 | 4,869,406 | | | | | | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 325,025 | 394,621 | | | | | | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | 227 | | | | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | 267,961 | 1,146,989 | | | | | | | | |
| 68 | Other Interest Expense (431) | | 49,671,179 | 52,519,654 | | | | | | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 119,854,967 | 70,233,788 | | | | | | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 634,579,196 | 475,500,078 | | | | | | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 538,923,971 | (467,588,533) | | | | | | | | |
| 72 | Extraordinary Items | | | | | | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262 | 0 | | | | | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 538,923,971 | (467,588,533) | | | | | | | | |

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| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|--|
| <p>(a) Concept: DepreciationExpense</p> <p>Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2024 and 2023, depreciation expense associated with transportation equipment was \$24,891,372 and \$24,646,729, respectively.</p> |
| <p>(b) Concept: DepreciationExpenseForAssetRetirementCosts</p> <p>Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.</p> |
| <p>(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome</p> <p>Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2024 and 2023, payroll taxes were \$49,809,427 and \$47,088,878, respectively.</p> |
| <p>(d) Concept: AccretionExpense</p> <p>Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.</p> |
| <p>(e) Concept: DepreciationExpenseForAssetRetirementCosts</p> <p>Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.</p> |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 5,336,726,250 | 6,123,094,500 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Adjustments to Retained Earnings Credit | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | Adjustments to Retained Earnings Debit | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 530,927,386 | (487,697,628) |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 17.1 | Unappropriation of excess earnings related to Lower Klamath Hydroelectric Project | 215.1 | | 5,086,451 |
| 17.2 | Appropriation of excess earnings at certain hydroelectric generating facilities | 215.1 | | (3,595,171) |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | 1,491,280 |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 23.1 | Preferred Stock, various series and rates | 238 | (161,902) | (161,902) |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | (161,902) | (161,902) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 30.1 | Common Stock | 238 | | (300,000,000) |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | | (300,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | 216.1 | 53,967,635 | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 5,921,459,369 | 5,336,726,250 |
| 39 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 64,399,488 | 64,399,488 |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 64,399,488 | 64,399,488 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 5,985,858,857 | 5,401,125,738 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly) | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 100,240,452 | 80,131,357 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | 7,996,585 | 20,109,095 |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year | | | |
| 52.1 | Transfers to/from Unappropriated Retained Earnings (Account 216) | | (53,967,635) | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 54,269,402 | 100,240,452 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: DividendsDeclaredPreferredStock
Outstanding shares of preferred stock as of December 31, 2024 and declared dividends on preferred stock during the twelve-month period ended December 31, 2024 were as follows:

| | Shares | | Dividend |
|------------------------|--------|----|----------|
| 6.00% Serial Preferred | 5,930 | \$ | 35,580 |
| 7.00% Serial Preferred | 18,046 | | 126,322 |
| | 23,976 | \$ | 161,902 |

(b) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings
For the twelve-month period ended December 31, 2024, paid distributions from subsidiaries of PacifiCorp were as follows:

| | | |
|------------------------|----|------------|
| Pacific Minerals, Inc. | \$ | 53,700,000 |
| Trapper Mining, Inc. | \$ | 267,635 |
| | \$ | 53,967,635 |

(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: AppropriationsOfRetainedEarnings
As approved by the FERC in Docket No. AC23-26-000.

(a) Concept: DividendsDeclaredPreferredStock
Outstanding shares of preferred stock as of December 31, 2023 and declared dividends on preferred stock during the twelve-month period ended December 31, 2023 were as follows:

| | Shares | | Dividend |
|------------------------|--------|----|----------|
| 6.00% Serial Preferred | 5,930 | \$ | 35,580 |
| 7.00% Serial Preferred | 18,046 | | 126,322 |
| | 23,976 | \$ | 161,902 |

(f) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions No.1 for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|--|---|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 117) | 538,923,971 | (467,588,533) |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 1,072,275,371 | 1,049,255,663 |
| 5 | Amortization of (Specify) (footnote details) | | |
| 5.1 | Amortization: | | |
| 5.2 | Amortization of software and other intangibles | 70,801,797 | 64,063,509 |
| 5.3 | Amortization of electric plant acquisition adjustment | 376,987 | 376,987 |
| 5.4 | Amortization of regulatory assets | 8,556,667 | 12,498,487 |
| 8 | Deferred Income Taxes (Net) | (2,367,289) | (217,345,868) |
| 9 | Investment Tax Credit Adjustment (Net) | (670,026) | (689,559) |
| 10 | Net (Increase) Decrease in Receivables | (77,794,824) | (18,762,299) |
| 11 | Net (Increase) Decrease in Inventory | (295,762,588) | (58,024,224) |
| 12 | Net (Increase) Decrease in Allowances Inventory | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 200,924,072 | 1,393,799,901 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | (219,826,279) | (671,647,307) |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | (16,110,240) | (18,560,906) |
| 16 | (Less) Allowance for Other Funds Used During Construction | 203,117,652 | 144,059,425 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | (45,971,050) | 20,109,095 |
| 18 | Other (provide details in footnote): | | |
| 18.1 | Other Operating Activities: | | |
| 18.2 | Amounts Due To/From Affiliates, Net | 153,174,068 | (22,604,560) |
| 18.3 | Derivative Collateral (Net) | 3,800,000 | (100,200,000) |
| 18.4 | Prepayments | (99,598,554) | (90,579,395) |
| 18.5 | Other Assets | 6,395,288 | 588,234 |
| 18.6 | Depreciation and depletion included in cost of fuel | 2,557,211 | 2,557,474 |
| 18.7 | Net (gain) / loss on sale of property | (1,516,873) | (2,398,526) |
| 18.8 | Write-off of assets under construction | 23,478,688 | 17,354,296 |
| 18.9 | Change in corporate owned life insurance cash surrender value | (11,167,817) | (9,388,424) |
| 18.10 | Amortization of debt issuance expenses and bond discount/premium | 7,245,225 | 4,869,179 |
| 18.11 | Net (gain) / loss on long-term incentive plan and deferred compensation securities | (2,378,416) | (2,421,774) |
| 18.12 | Other | 29,323 | 16,284 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21) | 1,204,199,160 | 701,000,119 |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | (3,303,219,384) | (3,370,114,869) |
| 27 | Gross Additions to Nuclear Fuel | | |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | (1,590,806) | |
| 30 | (Less) Allowance for Other Funds Used During Construction | (203,117,653) | (144,059,425) |
| 31 | Other (provide details in footnote): | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (3,101,692,537) | (3,226,055,444) |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 3,866,730 | 2,425,257 |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| 46 | Loans Made or Purchased | | |

| Line No. | Description (See Instructions No.1 for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|--------------|--|--|---|
| 47 | Collections on Loans | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 53.1 | Other Investing Activities: | | |
| 53.2 | Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities | 4,042,500 | (1,769,814) |
| 53.3 | Net proceeds from (purchases of) company owned life insurance policies | 2,554,225 | 5,297,714 |
| 53.4 | Other investments / special funds | 30,856 | 59,858 |
| 57 | Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55) | (3,091,198,226) | (3,220,042,429) |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 3,761,850,318 | 1,188,459,721 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 66 | Net Increase in Short-Term Debt (c) | | 1,604,391,240 |
| 67 | Other (provide details in footnote): | | |
| 67.1 | Net borrowings from subsidiary company, Pacific Minerals, Inc. | | 40,600,000 |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 3,761,850,318 | 2,833,450,961 |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | (591,450,000) | (449,000,000) |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 76.1 | Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc. | (40,600,000) | |
| 76.2 | Repayment of Finance Lease Obligations | (1,506,702) | (1,126,364) |
| 76.3 | Other deferred financing costs | (1,231,705) | (2,943,071) |
| 76.4 | Long-term debt issuance costs | | |
| 76.5 | Other | (135,325) | (784,155) |
| 78 | Net Decrease in Short-Term Debt (c) | (1,364,062,556) | |
| 80 | Dividends on Preferred Stock | (161,902) | (161,902) |
| 81 | Dividends on Common Stock | | (300,000,000) |
| 83 | Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81) | 1,762,702,128 | 2,079,435,469 |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83) | (124,296,938) | (439,606,841) |
| 88 | Cash and Cash Equivalents at Beginning of Period | 180,974,439 | 620,581,280 |
| 90 | Cash and Cash Equivalents at End of Period | 56,677,501 | 180,974,439 |
| Page 120-121 | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DepreciationAndDepletion |
| Includes depreciation expense associated with transportation equipment and finance lease assets of \$26,518,285 and \$25,773,893 during the years ended December 31, 2024 and 2023, respectively. |
| (b) Concept: ProceedsFromDisposalOfNoncurrentAssets |
| Represents proceeds from the disposal of fixed assets. |
| (c) Concept: ProceedsFromDisposalOfNoncurrentAssets |
| Represents proceeds from the disposal of fixed assets. |

[illegible]

PACIFICORP
NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies and applicable insurance recoveries, including those related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") and a wildfire that began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California in July 2022 (the "2022 McKinney Fire"), referred to together as "the Wildfires" as discussed in Note 14. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds. A reconciliation of cash and cash equivalents and restricted cash equivalents as of December 31, 2024 and 2023 as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Comparative Balance Sheets (in millions):

| | 2024 | 2023 |
|--|-------|-------|
| Cash (131) | \$ 20 | \$ 14 |
| Other special funds (128) | 16 | 53 |
| Temporary cash investments (136) | 21 | 114 |
| Total cash and cash equivalents and restricted cash and cash equivalents | 57 | 181 |

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2024 and 2023, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination, and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, PacifiCorp primarily utilizes credit loss history. However, PacifiCorp may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The changes in the balance of the allowance for credit losses, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

| | 2024 | 2023 |
|--|-------|-------|
| Beginning balance | \$ 30 | \$ 19 |
| Charged to operating costs and expenses, net | 26 | 34 |
| Write-offs, net | (34) | (23) |
| Ending balance | \$ 22 | \$ 30 |

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operations expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory liabilities or assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials, supplies and fuel stocks and are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and vehicles. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in line with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

The determination of customer billings is based on a systematic reading of meters. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

Unamortized Debt, Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its U.S. federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement.

Government Grants

From time to time, PacifiCorp enters into grant agreements with federal agencies, as well as agreements with third parties as a subrecipient of a federal grant, subjecting PacifiCorp to various federal compliance requirements. Most commonly these are cost share grants where PacifiCorp expenditures match the amount of grant proceeds. Grant proceeds most frequently support capital projects but are also used to cover operating costs. Grant proceeds received to reimburse capital project costs are applied as a direct offset to construction work-in-progress, ultimately serving to reduce PacifiCorp's investment in net utility plant. Grant proceeds received to reimburse operating costs are applied as an offset to operation expense.

Segment Information

PacifiCorp currently has one reportable segment, its regulated electric utility operations, which derives its revenue from regulated retail sales of electricity to residential, commercial, industrial and irrigation customers and from wholesale sales. PacifiCorp's chief operating decision maker ("CODM") is its Chief Executive Officer. The CODM uses net income, as reported on the Consolidated Statements of Operations in PacifiCorp's GAAP financial statements that are filed with the U.S. Securities and Exchange Commission ("Consolidated Statements of Operations"), and generally considers actual results versus historical results, budgets or forecasts, as well as unique risks and opportunities, when making decisions about the allocation of resources and capital. The segment expenses regularly provided to the CODM align with the captions presented on the Consolidated Statements of Operations. PacifiCorp's segment capital expenditures are reported on the Statement of Cash Flows as cash outflows for plant. PacifiCorp's segment assets are reported on the Comparative Balance Sheet as total assets.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. PacifiCorp adopted this guidance for the fiscal year beginning January 1, 2024 under the retrospective method. The adoption did not have a material impact on PacifiCorp's financial statements and disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

Subsequent Events

PacifiCorp has evaluated the impact on its financial statements of events occurring after December 31, 2024 up to February 21, 2025, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 15, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.2% and 3.4% for the years ended December 31, 2024 and 2023, respectively, including the impacts of \$29 million and \$29 million in 2024 and 2023, respectively, primarily related to Idaho's, Utah's, Wyoming's and Washington's shares of incremental decommissioning costs for certain coal-fueled units.

Government Grants

In November 2024, PacifiCorp accepted two cost share grants from the U.S. Department of Energy ("DOE") under the DOE's Grid Resilience and Innovation Partnerships ("GRIP") Program supported by the Infrastructure Investment and Jobs Act. The two GRIP grants will provide cash proceeds totaling approximately \$150 million as cost reimbursements supporting PacifiCorp's investment in certain wildfire mitigation projects, such as system hardening for fire resistance and prevention and new substation infrastructure, and other investments in technologies that significantly enhance situational awareness to reduce or mitigate wildfires and improve electric grid flexibility, reliability and resiliency. The period of performance for both GRIP grants begins September 2024 and runs through September 2028 and 2029. No costs incurred after the period of performance will be eligible for reimbursement.

In conjunction with the two GRIP awards, the DOE and U.S. Department of Labor accepted PacifiCorp's request for a temporary exception regarding the Davis-Bacon Act weekly pay and certified payroll reporting requirements with which PacifiCorp is required to comply under the terms of the grants. The parties agreed to a curative plan that provides for a temporary means to achieve the goals of these requirements and allows PacifiCorp to have until April 1, 2026, to fully comply with these requirements.

Other current DOE cost share grants primarily support electric vehicle infrastructure programs and energy efficiency programs. The period of performance for the electric vehicle infrastructure grant ended December 2024, and was for total cash proceeds of \$6 million. The period of performance for the energy efficiency grant ends May 2028, and is for total cash proceeds of \$5 million.

On January 20, 2025, U.S. federal executive order entitled *Unleashing American Energy* was issued requiring federal agencies to immediately pause disbursement of federal funds appropriated under the Inflation Reduction Act of 2022 and the Infrastructure Investment and Jobs Act, subject to respective agency review within 90 days of the date of the order of the agency's processes, policies and programs for issuing grants consistent with the policies stated in the executive order. PacifiCorp is monitoring federal activities associated with the executive order to determine whether the funding associated with its grants will be impacted.

Various compliance requirements are associated with the DOE grants, including demonstration that the costs are allowable under the grants. In the event PacifiCorp fails to meet these requirements, it could be required to return funds to the DOE.

During the year ended December 31, 2024, approximately \$11 million of federal grant funds reduced additions to net utility plant on the Comparative Balance Sheet and approximately \$4 million of federal grant funds reduced operation and maintenance expenses on the Statement of Income. Federal grant funds received prior to 2024 were insignificant.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant as of December 31, 2024 (dollars in millions):

| | PacifiCorp Share | Facility in Service | Accumulated Depreciation and Amortization | | Construction Work-in-Progress | | |
|--|------------------|---------------------|---|----|-------------------------------|----|-----|
| Jim Bridger Nos. 1 - 4 | 67% | \$ | 1,570 | \$ | 1,030 | \$ | 4 |
| Hunter No. 1 | 94 | | 509 | | 256 | | 3 |
| Hunter No. 2 | 60 | | 315 | | 162 | | 1 |
| Wyodak | 80 | | 492 | | 303 | | — |
| Colstrip Nos. 3 and 4 | 10 | | 263 | | 228 | | 2 |
| Hermiston | 50 | | 191 | | 118 | | 6 |
| Craig Nos. 1 and 2 | 19 | | 373 | | 217 | | — |
| Hayden No. 1 | 25 | | 77 | | 58 | | — |
| Hayden No. 2 | 13 | | 45 | | 35 | | — |
| Transmission and distribution facilities | Various | | 932 | | 351 | | 308 |
| Total | | \$ | 4,767 | \$ | 2,758 | \$ | 324 |

(5) Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet as of December 31 (in millions):

| | 2024 | 2023 |
|-----------------------------|-------|-------|
| Right-of-use assets: | | |
| Operating leases | \$ 11 | \$ 12 |
| Finance leases | 24 | 12 |
| Total right-of-use assets | \$ 35 | \$ 24 |
| Lease liabilities: | | |
| Operating leases | \$ 11 | \$ 12 |
| Finance leases | 24 | 12 |
| Total lease liabilities | \$ 35 | \$ 24 |

The following table summarizes PacifiCorp's lease costs for the years ended December 31 (in millions):

| | 2024 | 2023 |
|---|-------|--------|
| Variable | \$ 35 | \$ 57 |
| Operating | 4 | 4 |
| Finance: | | |
| Amortization | 1 | 1 |
| Interest | 2 | 1 |
| Short-term | 6 | 6 |
| Total lease costs | \$ 48 | \$ 69 |
| Weighted-average remaining lease term (years): | | |
| Operating leases | 12.0 | 12.3 |
| Finance leases | 7.3 | 8.8 |
| Weighted-average discount rate: | | |
| Operating leases | 3.8 % | 3.8 % |
| Finance leases | 7.8 % | 10.6 % |

Cash payments associated with operating and finance lease liabilities approximated lease cost for the years ended December 31, 2024 and 2023.

PacifiCorp has the following remaining lease commitments as of December 31, 2024 (in millions):

| | Operating | Finance | Total |
|--------------------------------------|-----------|---------|-------|
| 2025 | \$ 2 | \$ 5 | \$ 7 |
| 2026 | 2 | 5 | 7 |
| 2027 | 2 | 4 | 6 |
| 2028 | 1 | 4 | 5 |
| 2029 | 1 | 4 | 5 |
| Thereafter | 7 | 10 | 17 |
| Total undiscounted lease payments | 15 | 32 | 47 |
| Less - amounts representing interest | (4) | (8) | (12) |
| Lease liabilities | \$ 11 | \$ 24 | \$ 35 |

(6) Regulatory Matters

Regulatory Assets

Regulatory assets totaling approximately \$800 million, primarily related to those for Employee benefit plans, Unrealized loss on derivative contracts and Asset retirement obligation, were not accruing interest or included in rate base earning a return on investment as of December 31, 2024. Most other regulatory assets accrue interest but are not included in rate base earning a return on investment. In general, regulatory assets associated with net utility plant are included in rate base and earn a return on investment.

(7) Short-term Debt and Credit Facilities

PacifiCorp has a \$2.0 billion unsecured credit facility expiring in June 2027 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports PacifiCorp's commercial paper program and certain series of its tax-exempt bond obligations and provides for the issuance of a certain level of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. In addition, PacifiCorp has a \$900 million 364-day unsecured credit facility expiring in June 2025 which, similar to its other existing \$2.0 billion credit facility provides for loans at variable interest rates based on the SOFR or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

The following table summarizes PacifiCorp's availability under its unsecured credit facility as of December 31 (in millions):

| | | |
|---|----|---------|
| 2024: | | |
| Credit facilities | \$ | 2,900 |
| Less: | | |
| Short-term debt | | (240) |
| Tax-exempt bond support | | (52) |
| Net credit facilities | \$ | 2,608 |
| 2023: | | |
| Credit facility | \$ | 2,000 |
| Less: | | |
| Short-term debt | | (1,604) |
| Tax-exempt bond support and letters of credit | | (249) |
| Net credit facility | \$ | 147 |

As of December 31, 2024, PacifiCorp was in compliance with all financial covenants that affect access to capital.

As of December 31, 2024 and 2023, PacifiCorp had \$240 million and \$1.6 billion of short-term debt outstanding at a weighted average rate of 4.65% and 6.16%, respectively.

The credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2024, PacifiCorp's debt to total capitalization ratio was 0.57 to 1.0.

As of December 31, 2024, PacifiCorp had \$255 million of letter of credit capacity under its \$2.0 billion revolving credit facility of which no amount was outstanding, and \$488 million of letter of credit capacity outside of its \$2.0 billion revolving credit facility, of which \$34 million was outstanding and was utilized in support of certain transactions required by third parties. Subsequently, PacifiCorp added \$225 million of letter of credit capacity outside of its \$2.0 billion revolving credit facility. As of February 21, 2025, PacifiCorp's total letter of credit capacity outside of its \$2.0 billion revolving credit facility was \$713 million.

As of December 31, 2023, PacifiCorp had \$255 million of letter of credit capacity under its \$2.0 billion revolving credit facility of which \$31 million was outstanding and was utilized as a standby letter of credit, and \$168 million of letter of credit capacity outside of its \$2.0 billion revolving credit facility, of which \$55 million was outstanding and was utilized in support of certain transactions required by third parties.

(8) Lone-term Debt

In June 2024, PacifiCorp terminated its \$900 million unsecured delayed draw term loan facility expiring in June 2025 and entered into a new \$900 million 364-day unsecured credit facility expiring in June 2025. Refer to Note 7 for further discussion regarding PacifiCorp's credit facilities.

In March 2025, PacifiCorp issued \$850 million of its 7.375% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due September 15, 2055. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission and the Idaho Public Utilities Commission to issue an additional \$4.15 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the U.S. Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$39.0 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2024.

As of December 31, 2024, the annual principal maturities of long-term debt for 2025 and thereafter are as follows (in millions):

| | Long-Term Debt | |
|----------------------|----------------|--------|
| 2025 | \$ | 302 |
| 2026 | | 100 |
| 2027 | | — |
| 2028 | | — |
| 2029 | | 900 |
| Thereafter | | 12,400 |
| Total | \$ | 13,702 |
| Unamortized discount | | (36) |
| Total | \$ | 13,666 |

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

| | 2024 | 2023 |
|------------------------------------|----------|----------|
| Current: | | |
| Federal | \$ (240) | \$ (334) |
| State | 8 | (7) |
| Total | \$ (232) | \$ (341) |
| Deferred: | | |
| Federal | (5) | (167) |
| State | 3 | (50) |
| Total | \$ (2) | \$ (217) |
| Investment tax credits | (1) | (1) |
| Total income tax expense (benefit) | \$ (235) | \$ (559) |

The effective tax rate for the year ended December 31, 2023, was 54% and results from a \$559 million income tax benefit associated with a \$1,026 million pre-tax loss primarily related to a \$1,677 million increase in wildfire loss accruals, net of expected insurance recoveries as described in Note 14. The \$559 million income tax benefit was primarily comprised of a \$216 million benefit, or 21%, from the application of the federal statutory income tax rate to the pre-tax loss, a \$180 million benefit, or 18%, from federal income tax credits, a \$111 million benefit, or 11%, from effects of ratemaking and a \$43 million benefit, or 4%, from state income tax.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows for the years ended December 31:

| | 2024 | 2023 |
|---|-------|------|
| Federal statutory income tax rate | 21 % | 21 % |
| State income taxes, net of federal income tax benefit | 7 | 4 |
| Effects of ratemaking ⁽¹⁾ | (34) | 11 |
| Federal income tax credits | (66) | 18 |
| Valuation allowance | (5) | 1 |
| Other | (1) | (1) |
| Effective income tax rate | (78)% | 54 % |

⁽¹⁾ Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTC") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the years ended December 31, 2024 and 2023 totaled \$200 million and \$180 million, respectively.

The net deferred income tax liability consists of the following as of December 31 (in millions):

| | 2024 | 2023 |
|---|------------|------------|
| Deferred income tax assets: | | |
| Regulatory liabilities | \$ 292 | \$ 312 |
| Employee benefits | 49 | 51 |
| State carryforwards | 88 | 84 |
| Loss contingencies | 356 | 338 |
| AROs | 102 | 85 |
| Other | 81 | 82 |
| Total deferred income tax assets | \$ 968 | \$ 952 |
| Valuation allowances | \$ (111) | \$ (24) |
| Total deferred income tax assets, net | \$ 957 | \$ 928 |
| Deferred income tax liabilities: | | |
| Property-related items | (3,457) | (3,376) |
| Regulatory assets | (716) | (631) |
| Other | (50) | (44) |
| Total deferred income tax liabilities | (4,223) | (4,051) |
| Net deferred income tax liability | \$ (3,266) | \$ (3,123) |

The following table provides, without regard to valuation allowances, PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2024 (in millions):

| | State | |
|---|-------|-------------------|
| Net operating loss carryforwards | \$ | 1,656 |
| Deferred income taxes on net operating loss carryforwards | \$ | 73 |
| Expiration dates | | 2026 - indefinite |
| Tax credit carryforwards | \$ | 15 |
| Expiration dates | | 2025 - indefinite |

The U.S. Internal Revenue Service has closed or effectively settled its examination of PacifiCorp's income tax returns through December 31, 2013. The statute of limitations for PacifiCorp's income tax returns have expired for certain states through December 31, 2011, and for Idaho through December 31, 2020, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(10) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover certain of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Net Periodic Benefit Cost (Credit)

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit (credit) cost for the plans included the following components for the years ended December 31 (in millions):

| | Pension | | Other Postretirement | |
|------------------------------------|---------------|-------------|----------------------|---------------|
| | 2024 | 2023 | 2024 | 2023 |
| Service cost | \$ — | \$ — | \$ 1 | \$ 1 |
| Interest cost | 37 | 39 | 11 | 11 |
| Expected return on plan assets | (47) | (49) | (14) | (13) |
| Net amortization | 9 | 12 | (2) | (2) |
| Net periodic benefit (credit) cost | <u>\$ (1)</u> | <u>\$ 2</u> | <u>\$ (4)</u> | <u>\$ (3)</u> |

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

| | Pension | | Other Postretirement | |
|---|---------------|---------------|----------------------|---------------|
| | 2024 | 2023 | 2024 | 2023 |
| Plan assets at fair value, beginning of year | \$ 764 | \$ 758 | \$ 271 | \$ 264 |
| Employer contributions ⁽¹⁾ | 4 | 4 | — | — |
| Participant contributions | — | — | 3 | 4 |
| Actual return on plan assets | 31 | 73 | 15 | 25 |
| Benefits paid | (71) | (71) | (22) | (22) |
| Plan assets at fair value, end of year | <u>\$ 728</u> | <u>\$ 764</u> | <u>\$ 267</u> | <u>\$ 271</u> |

(1) Pension amounts represent employer contributions to the SERP.

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

| | Pension | | Other Postretirement | |
|--|---------------|---------------|----------------------|---------------|
| | 2024 | 2023 | 2024 | 2023 |
| Benefit obligation, beginning of year | \$ 740 | \$ 746 | \$ 215 | \$ 219 |
| Service cost | — | — | 1 | 1 |
| Interest cost | 37 | 39 | 11 | 11 |
| Participant contributions | — | — | 3 | 4 |
| Actuarial (gain) loss | (23) | 26 | (12) | 2 |
| Benefits paid | (71) | (71) | (22) | (22) |
| Benefit obligation, end of year | <u>\$ 683</u> | <u>\$ 740</u> | <u>\$ 196</u> | <u>\$ 215</u> |
| Accumulated benefit obligation, end of year | <u>\$ 683</u> | <u>\$ 740</u> | | |

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

| | Pension | | Other Postretirement | |
|--|--------------|--------------|----------------------|--------------|
| | 2024 | 2023 | 2024 | 2023 |
| Plan assets at fair value, end of year | \$ 728 | \$ 764 | \$ 267 | \$ 271 |
| Less - Benefit obligation, end of year | 683 | 740 | 196 | 215 |
| Funded status | <u>\$ 45</u> | <u>\$ 24</u> | <u>\$ 71</u> | <u>\$ 56</u> |
| Amounts recognized on the Comparative Balance Sheet: | | | | |
| Other special funds (128) | \$ 83 | \$ 65 | \$ 71 | \$ 56 |
| Miscellaneous current and accrued liabilities (242) | (4) | (4) | — | — |
| Accumulated provision for pension and benefits (228.3) | (34) | (37) | — | — |
| Amounts recognized | <u>\$ 45</u> | <u>\$ 24</u> | <u>\$ 71</u> | <u>\$ 56</u> |

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$76 million and \$68 million as of December 31, 2024 and 2023, respectively. These assets are not included in the plan assets in the above table, but are reflected primarily in other investments as of December 31, 2024 and 2023, respectively, on the Comparative Balance Sheet. The projected and accumulated benefit obligations for the SERP were \$38 million and \$41 million at December 31, 2024 and 2023, respectively.

As of December 31, 2024, the fair value of the plan assets for the Retirement Plan was in excess of both the projected benefit obligation and the accumulated benefit obligation.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

| | Pension | | Other Postretirement | |
|-------------------------------------|---------------|---------------|----------------------|----------------|
| | 2024 | 2023 | 2024 | 2023 |
| Net loss (gain) | \$ 258 | \$ 270 | \$ (53) | \$ (42) |
| Regulatory deferrals ⁽¹⁾ | 19 | 22 | — | — |
| Total | <u>\$ 277</u> | <u>\$ 292</u> | <u>\$ (53)</u> | <u>\$ (42)</u> |

(1) Pension amounts represent the unamortized portion of deferred settlement losses.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2024 and 2023 is as follows (in millions):

| | Regulatory Asset | Accumulated Other Comprehensive Loss | Total |
|-----------------------------------|------------------|--------------------------------------|---------------|
| Pension | | | |
| Balance, December 31, 2022 | \$ 290 | \$ 12 | \$ 302 |
| Net loss arising during the year | — | 2 | 2 |
| Net amortization | (11) | (1) | (12) |
| Total | (11) | 1 | (10) |
| Balance, December 31, 2023 | 279 | 13 | 292 |
| Net gain arising during the year | (5) | (1) | (6) |
| Net amortization | (9) | — | (9) |
| Total | (14) | (1) | (15) |
| Balance, December 31, 2024 | <u>\$ 265</u> | <u>\$ 12</u> | <u>\$ 277</u> |
| | | Regulatory Liability | |
| Other Postretirement | | | |
| Balance, December 31, 2022 | | \$ — | (35) |
| Net gain arising during the year | | | (9) |
| Net amortization | | | 2 |
| Total | | | (7) |
| Balance, December 31, 2023 | | | (42) |
| Net gain arising during the year | | | (13) |
| Net amortization | | | 2 |
| Total | | | (11) |
| Balance, December 31, 2024 | | <u>\$ —</u> | <u>(53)</u> |

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

| | Pension | | Other Postretirement | |
|--|---------|--------|----------------------|--------|
| | 2024 | 2023 | 2024 | 2023 |
| Benefit obligations as of December 31: | | | | |
| Discount rate | 5.80 % | 5.20 % | 5.75 % | 5.20 % |
| Interest crediting rates for cash balance plan - non-union | | | | |
| 2022 | N/A | N/A | N/A | N/A |
| 2023 | N/A | 4.73 % | N/A | N/A |
| 2024 | 5.98 % | 5.98 % | N/A | N/A |
| 2025 | 5.03 % | 5.98 % | N/A | N/A |
| 2026 | 5.03 % | 3.10 % | N/A | N/A |
| 2027 and beyond | 3.60 % | 3.10 % | N/A | N/A |
| Interest crediting rates for cash balance plan - union | | | | |
| 2022 | N/A | N/A | N/A | N/A |
| 2023 | N/A | 3.55 % | N/A | N/A |
| 2024 | 4.47 % | 4.47 % | N/A | N/A |
| 2025 | 4.04 % | 4.47 % | N/A | N/A |
| 2026 | 4.04 % | 2.70 % | N/A | N/A |
| 2027 and beyond | 3.10 % | 2.70 % | N/A | N/A |
| Net periodic benefit cost for the years ended December 31: | | | | |
| Discount rate | 5.20 % | 5.55 % | 5.20 % | 5.50 % |
| Expected return on plan assets | 5.90 % | 6.00 % | 4.87 % | 4.78 % |

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$—million, respectively, during 2025. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA of 2006"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA of 2006. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2025 through 2029 and for the five years thereafter are summarized below (in millions):

| | Projected Benefit Payments | |
|-----------|----------------------------|----------------------|
| | Pension | Other Postretirement |
| 2025 | \$ 74 | \$ 21 |
| 2026 | 71 | 21 |
| 2027 | 68 | 21 |
| 2028 | 64 | 20 |
| 2029 | 61 | 19 |
| 2030-2034 | 265 | 82 |

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2024:

| | Pension ⁽¹⁾ | Other Postretirement ⁽¹⁾ |
|----------------------------------|------------------------|-------------------------------------|
| | % | % |
| Debt securities ⁽²⁾ | 50-80 | 78-85 |
| Equity securities ⁽²⁾ | 10-50 | 14-20 |
| Other | 0-10 | 1-2 |

(1) The trust in which the PacifiCorp Retirement Plan is invested includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

(2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

| | Input Levels for Fair Value Measurements | | | | Total |
|--|--|------------------------|------------------------|------|-------|
| | Level 1 ⁽¹⁾ | Level 2 ⁽¹⁾ | Level 3 ⁽¹⁾ | | |
| As of December 31, 2024: | | | | | |
| Cash equivalents | \$ — | \$ 3 | \$ — | \$ — | 3 |
| Debt securities: | | | | | |
| U.S. government obligations | 59 | — | — | — | 59 |
| Corporate obligations | — | 229 | — | — | 229 |
| Municipal obligations | — | 13 | — | — | 13 |
| Agency, asset and mortgage-backed obligations | — | 52 | — | — | 52 |
| Equity securities: | | | | | |
| U.S. companies | 65 | — | — | — | 65 |
| Total assets in the fair value hierarchy | \$ 124 | \$ 297 | \$ — | \$ — | 421 |
| Investment funds ⁽²⁾ measured at net asset value | | | | | 285 |
| Limited partnership interests ⁽³⁾ measured at net asset value | | | | | 22 |
| Investments at fair value | | | | \$ — | 728 |
| As of December 31, 2023: | | | | | |
| Cash equivalents | \$ — | \$ 28 | \$ — | \$ — | 28 |
| Debt securities: | | | | | |
| U.S. government obligations | 52 | — | — | — | 52 |
| Corporate obligations | — | 232 | — | — | 232 |
| Municipal obligations | — | 16 | — | — | 16 |
| Agency, asset and mortgage-backed obligations | — | 47 | — | — | 47 |
| Equity securities: | | | | | |
| U.S. companies | 53 | — | — | — | 53 |
| Total assets in the fair value hierarchy | \$ 105 | \$ 323 | \$ — | \$ — | 428 |
| Investment funds ⁽²⁾ measured at net asset value | | | | | 310 |
| Limited partnership interests ⁽³⁾ measured at net asset value | | | | | 26 |
| Investments at fair value | | | | \$ — | 764 |

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 40% and 60%, respectively, for 2024 and 41% and 59%, respectively, for 2023, and are invested in U.S. and international securities of approximately 88% and 12%, respectively, for 2024 and 2023.

(3) Limited partnership interests include several funds that invest primarily in real estate.

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

| | Input Levels for Fair Value Measurements | | | | Total |
|---|--|------------------------|------------------------|------|-------|
| | Level 1 ⁽¹⁾ | Level 2 ⁽¹⁾ | Level 3 ⁽¹⁾ | | |
| As of December 31, 2024: | | | | | |
| Cash equivalents | \$ — | \$ 6 | \$ — | \$ — | 6 |
| Debt securities: | | | | | |
| U.S. government obligations | 16 | — | — | — | 16 |
| Corporate obligations | — | 34 | — | — | 34 |
| Municipal obligations | — | 18 | — | — | 18 |
| Agency, asset and mortgage-backed obligations | — | 52 | — | — | 52 |
| Equity securities: | | | | | |
| U.S. companies | 7 | — | — | — | 7 |
| Total assets in the fair value hierarchy | \$ 23 | \$ 110 | \$ — | \$ — | 133 |
| Investment funds ⁽²⁾ measured at net asset value | | | | | 134 |
| Investments at fair value | | | | \$ — | 267 |

| | | | | | |
|---|-------|--------|------|------|-----|
| As of December 31, 2023: | | | | | |
| Cash equivalents | \$ 4 | \$ 3 | \$ — | \$ — | 7 |
| Debt securities: | | | | | |
| U.S. government obligations | 9 | — | — | — | 9 |
| Corporate obligations | — | 45 | — | — | 45 |
| Municipal obligations | — | 19 | — | — | 19 |
| Agency, asset and mortgage-backed obligations | — | 50 | — | — | 50 |
| Equity securities: | | | | | |
| U.S. companies | 8 | — | — | — | 8 |
| Total assets in the fair value hierarchy | \$ 21 | \$ 117 | \$ — | \$ — | 138 |
| Investment funds ⁽²⁾ measured at net asset value | | | | | 133 |
| Investments at fair value | | | | \$ — | 271 |

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 39% and 61%, respectively, for 2024 and 38% and 62%, respectively, for 2023, and are invested in U.S. and international securities of approximately 90% and 10%, respectively, for 2024 and 89% and 11%, respectively, for 2023.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multisemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of \$115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. In January 2024, the withdrawal liability was recalculated by the plan's actuary to be \$80 million as a result of arbitration efforts regarding the interest rate used to compute the obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing efforts with the plan trustees and the recent arbitration activities.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multisemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. If participating employers withdraw from a multisemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multisemployer pension plans for the years ended December 31 (dollars in millions):

| Plan name | Employer Identification Number | PPA of 2006 zone status or plan funded status percentage for plan years beginning July 1. | | | | Contributions | | | | Year contributions to plan exceeded more than 5% of total contributions |
|---------------------|--------------------------------|---|--------------|--------------------------|-------------------------------------|---------------|------|----|----|---|
| | | 2024 | 2023 | Funding improvement plan | Surcharge imposed under PPA of 2006 | 2024 | 2023 | | | |
| | | At least 80% | At least 80% | None | None | \$ | \$ | \$ | \$ | |
| Local 57 Trust Fund | 87-0640888 | At least 80% | At least 80% | None | None | \$ | \$ | \$ | \$ | 2024, 2023 |

PacifiCorp's minimum contributions to the Local 57 Trust Fund are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements. The collective bargaining agreements governing the Local 57 Trust Fund expire in 2028.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2024, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$55 million and \$48 million for the years ended December 31, 2024 and 2023, respectively.

(11) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

| | 2024 | 2023 |
|---------------------------|--------|--------|
| Beginning balance | \$ 356 | \$ 331 |
| Change in estimated costs | 73 | (4) |
| Additions | 4 | 27 |
| Retirements | (20) | (9) |
| Accretion | 14 | 11 |
| Ending balance | \$ 427 | \$ 356 |

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

In May 2024, the United States Environmental Protection Agency published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. PacifiCorp is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, PacifiCorp is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

(12) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp has the ability to enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

| | Current Assets | Long-term Assets | Current Liabilities | Long-term Liabilities | Total |
|---|----------------|------------------|---------------------|-----------------------|---------|
| As of December 31, 2024 | | | | | |
| Not designated as hedging contracts⁽¹⁾: | | | | | |
| Commodity assets | \$ 10 | \$ — | \$ 16 | \$ 1 | \$ 27 |
| Commodity liabilities | (1) | — | (105) | (18) | (124) |
| Total | 9 | — | (89) | (17) | (97) |
| Total derivatives | 9 | — | (89) | (17) | (97) |
| Cash collateral receivable | — | — | 6 | — | 6 |
| Total derivatives - net basis | \$ 9 | \$ — | \$ (83) | \$ (17) | \$ (91) |

As of December 31, 2023

Not designated as hedging contracts⁽¹⁾:

| | | | | | |
|--------------------------------------|-------|------|---------|---------|---------|
| Commodity assets | \$ 21 | \$ 2 | \$ 7 | \$ 2 | \$ 32 |
| Commodity liabilities | (3) | — | (83) | (22) | (108) |
| Total | 18 | 2 | (76) | (20) | (76) |
| Total derivatives | 18 | 2 | (76) | (20) | (76) |
| Cash collateral (payable) receivable | (2) | — | 12 | — | 10 |
| Total derivatives - net basis | \$ 16 | \$ 2 | \$ (64) | \$ (20) | \$ (66) |

(1) PacifiCorp's commodity derivatives are generally included in rates. As of December 31, 2024 a regulatory asset of \$97 million was recorded related to the net derivative liability of \$97 million. As of December 31, 2023, a regulatory asset of \$76 million was recorded related to the net derivative liability of \$76 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings for the years ended December 31 (in millions):

| | 2024 | 2023 |
|---|-------|----------|
| Beginning balance | \$ 76 | \$ (270) |
| Changes in fair value recognized in regulatory assets | 326 | 206 |
| Net gains (losses) reclassified to operating revenue | 18 | (8) |
| Net (losses) gains reclassified to energy costs | (323) | 148 |
| Ending balance | \$ 97 | \$ 76 |

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

| | Unit of Measure | 2024 | 2023 |
|------------------------------------|-----------------|------|------|
| Electricity (sales) purchases, net | Megawatt hours | (1) | 2 |
| Natural gas purchases | Decatherms | 124 | 153 |

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features"). These agreements and other agreements that do not refer to specified rating-dependent thresholds may provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2024, PacifiCorp's issuer credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$123 million and \$108 million as of December 31, 2024 and 2023, respectively, for which PacifiCorp had posted collateral of \$6 million and \$12 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2024 and 2023, PacifiCorp would have been required to post \$100 million and \$84 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(13) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | | | | Other ⁽¹⁾ | Total |
|-------------------------------------|--|-----------------|-------------|----------------|-----------------|--|----------------------|-------|
| | Level 1 | Level 2 | Level 3 | | | | | |
| As of December 31, 2024 | | | | | | | | |
| Assets: | | | | | | | | |
| Commodity derivatives | \$ — | \$ 27 | \$ — | \$ (18) | \$ 9 | | | |
| Money market mutual funds | 34 | — | — | — | 34 | | | |
| Investment funds | 29 | — | — | — | 29 | | | |
| | <u>\$ 63</u> | <u>\$ 27</u> | <u>\$ —</u> | <u>\$ (18)</u> | <u>\$ 72</u> | | | |
| Liabilities - Commodity derivatives | <u>\$ —</u> | <u>\$ (124)</u> | <u>\$ —</u> | <u>\$ 24</u> | <u>\$ (100)</u> | | | |
| As of December 31, 2023 | | | | | | | | |
| Assets: | | | | | | | | |
| Commodity derivatives | \$ — | \$ 32 | \$ — | \$ (14) | \$ 18 | | | |
| Money market mutual funds | 165 | — | — | — | 165 | | | |
| Investment funds | 26 | — | — | — | 26 | | | |
| | <u>\$ 191</u> | <u>\$ 32</u> | <u>\$ —</u> | <u>\$ (14)</u> | <u>\$ 209</u> | | | |
| Liabilities - Commodity derivatives | <u>\$ —</u> | <u>\$ (108)</u> | <u>\$ —</u> | <u>\$ 24</u> | <u>\$ (84)</u> | | | |

⁽¹⁾ Represents netting under master netting arrangements and a net cash collateral receivable of \$6 million and \$10 million as of December 31, 2024 and 2023, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

| | 2024 | | 2023 | |
|----------------|----------------|------------|----------------|------------|
| | Carrying Value | Fair Value | Carrying Value | Fair Value |
| Long-term debt | \$ 13,666 | \$ 12,580 | \$ 10,467 | \$ 9,722 |

(14) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2024 are as follows (in millions):

| | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 and Thereafter | Total |
|---|----------|----------|----------|--------|--------|---------------------|-----------|
| Contract type: | | | | | | | |
| Purchased electricity contracts - commercially operable | \$ 358 | \$ 195 | \$ 194 | \$ 197 | \$ 196 | \$ 1,755 | \$ 2,895 |
| Purchased electricity contracts - non-commercially operable | 34 | 58 | 58 | 58 | 58 | 946 | 1,212 |
| Fuel contracts | 825 | 621 | 608 | 489 | 495 | 453 | 3,491 |
| Construction commitments | 260 | 98 | 9 | 1 | — | — | 368 |
| Transmission | 108 | 108 | 98 | 93 | 79 | 340 | 826 |
| Easements | 15 | 17 | 17 | 17 | 17 | 625 | 708 |
| Maintenance, service and other contracts | 144 | 125 | 89 | 64 | 41 | 110 | 573 |
| Total commitments | \$ 1,744 | \$ 1,222 | \$ 1,073 | \$ 919 | \$ 886 | \$ 4,229 | \$ 10,073 |

Purchased Electricity Contracts - Commercially Operable

The table above reflects purchased electricity contracts with expiration dates ranging from 2025 through 2052. As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has many long-term PPAs primarily with solar-powered, wind-powered, or water-powered generating facilities that are not included in the table above due to there being no minimum payments generally due to being dependent on solar, wind and stream flow conditions. These PPAs generally range from 10 to 30 years in duration, with certain of the PPAs extending through 2049. Future payments associated with these PPAs are expected to be material. Certain of these PPAs qualify as leases as described in Note 2. Refer to Note 5 for variable lease costs associated with these lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operations expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2024 and 2023 energy sources.

Purchased Electricity Contracts - Non-Commercially Operable

PacifiCorp has agreements with facilities that have not achieved commercial operation, including PPAs primarily related to wind- and solar-powered generating facilities, as well as battery storage agreements. Certain of these facilities are not included in the table above due to there being no minimum payments generally due to being dependent on wind and solar conditions. The PPAs generally range from 20 to 30 years in duration with certain of the PPAs extending through 2054. Future payments associated with these arrangements are expected to be material. The table above reflects capacity payments through 2046 for a 400 MW battery storage agreement associated with a purchased electricity contract for a 400 MW solar generating facility. To the extent these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparties.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which addressed disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA established a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal could occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"); and (4) ability for PacifiCorp to operate the facilities for the benefit of customers through commencement of dam removal.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath hydroelectric dams comprising the Lower Klamath Project (FERC Project No. 14803) from PacifiCorp to the KRRC. The KRRC filed an amended license surrender application for the Lower Klamath Project with FERC in November 2020. In November 2022, the FERC issued a license surrender order for the Lower Klamath Project, which was accepted by the KRRC and the States in December 2022, resulting in the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owned the Lower Klamath Project, PacifiCorp continued to operate the facilities under an operation and maintenance agreement with the KRRC until each facility was ready for removal. PacifiCorp's obligations under the operations and maintenance agreement terminated in January 2024, when PacifiCorp's customers no longer received generation benefits from the facilities. Removal of the Copco No. 2 facility was completed in November 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1, and Iron Gate) was completed in October 2024. The KRRC has \$450 million in funding available for dam removal and restoration; \$200 million collected from PacifiCorp's Oregon and California customers and \$250 million in California bond funds. PacifiCorp and the States have also agreed to equally share cost overruns that may occur above the initial \$450 million in funding. Specifically, PacifiCorp and the States have agreed to equally fund an initial \$45 million supplemental fund and equally share any additional costs above that amount to ensure dam removal and restoration is complete. In May 2024, the KRRC communicated to PacifiCorp and the States that it expects to require the \$45 million of supplemental funds. In October 2024, PacifiCorp provided approximately \$11 million in supplemental funding to the KRRC..

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses and settlement agreements contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities, which are estimated to be approximately \$333 million over the next 10 years.

Legal Matters

PacifiCorp is party to a variety of legal actions, including litigation, arising out of the normal course of business, some of which assert claims for damages in substantial amounts and are described below. For certain legal actions, parties at times may seek to impose fines, penalties and other costs.

Pursuant to GAAP, a provision for a loss contingency is recorded when it is probable a liability is likely to occur and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

Wildfires

As of the date of this filing, a significant number of complaints and demands alleging similar claims related to the Wildfires have been filed in Oregon and California, including a class action complaint in Oregon associated with 2020 Wildfires for which certain jury verdicts were issued as described below. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees. Several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned complaints. Additionally, PacifiCorp received correspondence from the U.S. and Oregon Departments of Justice regarding the potential recovery of certain costs and damages alleged to have occurred on federal and state lands in connection with certain of the Oregon 2020 Wildfires. In December 2024, the United States of America filed a complaint against PacifiCorp in conjunction with the correspondence from the U.S. Department of Justice. The civil cover sheet accompanying the complaint demands damages estimated to exceed \$900 million. PacifiCorp is actively cooperating with the U.S. and Oregon Departments of Justice on resolving these alleged claims.

Amounts sought in outstanding complaints and demands filed in Oregon and in certain demands made in California totaled approximately \$3 billion, excluding any doubling or trebling of damages included in the complaints and the mass complaints described below that seek \$48 billion. Generally, the complaints filed in California do not specify damages sought and are excluded from this amount. For class actions, amounts specified by the plaintiffs in the complaints include amounts based on estimates of the potential class size, which ultimately may be significantly greater than estimated. Additionally, damages are not limited to the amounts specified in the initially filed complaints as plaintiffs are frequently allowed to amend their complaints to add additional damages and amounts awarded in a court proceeding may be significantly greater than the damages specified. Oregon law provides for doubling of economic and property damages in the event the defendant is found to have acted with gross negligence, recklessness, willfulness or malice. Oregon law provides for trebling of the damages associated with timber, shrubs and produce in the event the defendant is determined to have willfully and intentionally trespassed.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages.

Based on available information to date, PacifiCorp believes it is probable that losses will be incurred associated with the Wildfires. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes, the outcome of which, if adverse, could, in the aggregate, have a material adverse effect on PacifiCorp's financial condition.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life, and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon, burning over 500,000 acres in aggregate. Third-party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities.

Investigations into the cause and origin of each wildfire are complex and ongoing and have been or are being conducted by various entities, including the U.S. Forest Service ("USFS"), the California Public Utilities Commission, the Oregon Department of Forestry ("ODF"), the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

In March 2025, PacifiCorp received the ODF's final investigation report on the Santiam Canyon fires, which concluded that while PacifiCorp's power lines ignited various spot fires within the Santiam Canyon, every such ignition was suppressed and did not contribute to the overall spread of the Beachie Creek fire.

The James Case

On September 30, 2020, a class action complaint against PacifiCorp was filed, captioned *Jeanyne James et al. v. PacifiCorp*, ("James") in Oregon Circuit Court in Multnomah County, Oregon ("Multnomah County Circuit Court Oregon"). The complaint was filed by Oregon residents and businesses who seek to represent a class of all Oregon citizens and entities whose real or personal property was harmed beginning on September 7, 2020, by wildfires in Oregon allegedly caused by PacifiCorp. In November 2021, the plaintiffs filed an amended complaint to limit the class to include Oregon citizens allegedly impacted by the Santiam Canyon, Echo Mountain Complex, South Obenchain and 242 wildfires. In May 2022, the Multnomah County Circuit Court Oregon granted issue class certification and consolidated the *James* case with several other cases. While PacifiCorp's pre-trial request for immediate appeal of the class certification was denied, it subsequently filed to appeal the class issues as described below.

In April 2023, the jury trial for *James* with respect to 17 named plaintiffs began in Multnomah County Circuit Court Oregon. In June 2023, the jury issued its verdict finding PacifiCorp liable to the 17 named plaintiffs and to the class with respect to the four wildfires. The jury found PacifiCorp's conduct grossly negligent, reckless and willful as to each plaintiff and the entire class. The jury awarded the 17 named plaintiffs \$90 million of damages, including \$4 million of economic damages, \$68 million of noneconomic damages and \$18 million of punitive damages based on a 0.25 multiplier of the economic and noneconomic damages.

In September 2023, the Multnomah County Circuit Court Oregon ordered trial dates for three damages phase trials described below wherein plaintiffs in each of the three damages phase trials would present evidence regarding their damages.

In January 2024, the Multnomah County Circuit Court Oregon entered a limited judgment and money award for the June 2023 *James* verdict. The limited judgment awards \$92 million of damages based on the amounts awarded by the jury, as well as doubling of the economic damages and offsetting of any insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. Under Oregon Revised Statutes 82.010, interest at a rate of 9% per annum will accrue on the judgment commencing at the date the judgment was entered until the entire money award is paid, amended or reversed by an appellate court. In January 2024, PacifiCorp filed a notice of appeal associated with the June 2023 verdict

in *James*, including whether the case can proceed as a class action and filed a motion to stay further damages phase trials. On February 14, 2024, the Oregon Court of Appeals denied PacifiCorp's request to stay the damages phase trials. On February 13, 2024, the 17 named plaintiffs filed a notice of cross-appeal as to the January 2024 limited judgment and money award. The appeals process and further actions could take several years.

In January 2024, the jury for the first *James* damages phase trial awarded nine plaintiffs \$62 million of damages, including \$6 million of economic damages and \$56 million of noneconomic damages. After the jury verdict, the Multnomah County Circuit Court Oregon doubled the economic damages to \$12 million and added \$16 million of punitive damages using the 0.25 multiplier determined by the jury for the June 2023 *James* verdict, bringing the total damages awarded to \$84 million. PacifiCorp requested that the Multnomah County Circuit Court Oregon judge offset the damage awards by deducting insurance proceeds received by any of the nine plaintiffs, and on March 25, 2024, the Multnomah County Circuit Court Oregon granted in large part the offset request. In April 2024, the Multnomah County Circuit Court Oregon entered a limited judgment and money award for the January 2024 *James* verdict. The limited judgment awards \$80 million of damages based on the amounts awarded by the jury and offsetting insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. In April 2024, PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. PacifiCorp amended its January 2024 appeal of the June 2023 *James* verdict to include the January 2024 jury verdict.

In March 2024, the jury for the second *James* damages phase trial awarded ten plaintiffs \$42 million of damages, including \$12 million of doubled economic damages, \$23 million of noneconomic damages and \$7 million of punitive damages using the 0.25 multiplier determined by the jury for the June 2023 *James* verdict. PacifiCorp requested that the Multnomah County Circuit Court Oregon judge offset the damage awards by deducting insurance proceeds received by any of the ten plaintiffs and on May 6, 2024, the Multnomah County Circuit Court Oregon granted the offset request. In June 2024, the Multnomah County Circuit Court Oregon entered a limited judgment and money award for the March 2024 *James* verdict. The limited judgment awards \$38 million of damages based on the amounts awarded by the jury and offsetting insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. In July 2024, PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. PacifiCorp further amended its appeal of the June 2023 *James* verdict to include the March 2024 jury verdict.

In February 2025, the jury for the third *James* damages phase trial awarded seven plaintiffs \$32 million of noneconomic damages in addition to \$4 million of economic damages stipulated for eight plaintiffs prior to the trial. In accordance with Oregon law, plaintiffs asked the court to double the economic damages to \$8 million after the verdict. PacifiCorp expects the court will award the doubling of economic damages and also increase the award for \$9 million in punitive damages by applying the 0.25 multiplier of economic and noneconomic damages consistent with the June 2023 *James* verdict. As a result, PacifiCorp expects the total award for the eight plaintiffs to be approximately \$49 million. PacifiCorp filed post-trial motions with the Multnomah County Circuit Court Oregon requesting the court offset the damage awards by deducting insurance proceeds received by any of the eight plaintiffs. PacifiCorp intends to appeal the jury's damage awards associated with the February 2025 jury verdict once judgment is entered.

In March 2025, the jury for the fourth *James* damages phase trial awarded seven plaintiffs over \$2 million of economic damages and five plaintiffs \$34 million of noneconomic damages. PacifiCorp expects the court to award doubling of the economic damages to \$5 million and also to increase the award for \$9 million in punitive damages by applying the 0.25 multiplier of economic and noneconomic damages consistent with the June 2023 *James* verdict. As a result, PacifiCorp expects the total award for the seven plaintiffs to be approximately \$48 million. PacifiCorp filed post-trial motions with the Multnomah County Circuit Court Oregon requesting the court offset the damage awards by deducting insurance proceeds received by any of the plaintiffs. PacifiCorp intends to appeal the jury's damage awards associated with the March 2025 jury verdict once judgment is entered.

In March 2024, settlement was reached with five commercial timber plaintiffs in the *James* consolidated cases, and the jury trial scheduled for April 2024 was cancelled.

In April, May, July and September 2024, and January 2025, six separate mass complaints against PacifiCorp naming 1,591 individual class members were filed in Multnomah County Circuit Court Oregon referencing *James* as the lead case. Complaints for five of the plaintiffs in the mass complaints were subsequently dismissed. These *James* mass complaints make damages-only allegations seeking economic, noneconomic and punitive damages, as well as doubling of economic damages. In December 2024, two additional complaints were filed in Multnomah County Circuit Court Oregon on behalf of eight plaintiffs also referencing *James* as the lead case. PacifiCorp believes the magnitude of damages sought by the class members in the *James* mass complaints and additional two complaints to be of remote likelihood of being awarded based on the amounts awarded in the jury verdicts described above that are being appealed.

In October 2024, the Multnomah County Circuit Court Oregon issued a case management order, setting forth nine additional damages phase trials with up to 10 plaintiffs per trial to be held in 2025. The first of these trials were held in February and March 2025 while the remaining are scheduled to begin April 21, May 12, June 2, July 7, September 9, October 6 and December 7, 2025. The jury verdicts for the first two of these damages phase trials were issued in February and March 2025 as described above.

On April 1, 2025, PacifiCorp filed its opening brief with the Oregon Court of Appeals in connection with its appeal of the June 2023 *James* verdict and the January and March 2024 verdicts for the first two *James* damages phase trials.

2022 McKinney Fire

According to the California Department of Forestry and Fire Protection, a wildfire began on July 29, 2022, in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California located in PacifiCorp's service territory, burning over 60,000 acres. Third-party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged; 185 structures destroyed, including residences; 12 injuries; and four fatalities. The USFS issued a Wildland Fire Origin and Cause Supplemental Incident Report. The report concluded that a tree coming in contact with a power line is the probable cause of the 2022 McKinney Fire.

Estimated Losses for and Settlements Associated with the Wildfires

Based on the facts and circumstances available to PacifiCorp through February 21, 2025, the date through which PacifiCorp has evaluated the impacts of events occurring after December 31, 2024 as indicated under "Subsequent Events", including (i) ongoing cause and origin investigations; (ii) ongoing settlement and mediation discussions; (iii) other litigation matters and upcoming legal proceedings; and (iv) the status of the *James* case, PacifiCorp recorded cumulative estimated probable losses associated with the Wildfires of \$2,753 million through December 31, 2024. PacifiCorp's cumulative accrual includes estimates of probable losses for fire suppression costs, real and personal property damages, natural resource damages and noneconomic damages such as personal injury damages and loss of life damages that it is reasonably able to estimate at this time and which is subject to change as additional relevant information becomes available. Any information associated with the Wildfires arising subsequent to February 21, 2025 will be considered in a future period.

Through December 31, 2024, PacifiCorp paid \$1,217 million in settlements associated with the Wildfires. As a result of the settlements, various trials have been cancelled.

The following table presents changes in PacifiCorp's liability for estimated losses associated with the Wildfires for the years ended December 31 (in millions):

| | 2024 | | 2023 |
|-------------------|------|-------|----------|
| Beginning balance | \$ | 1,723 | \$ 424 |
| Accrued losses | | 346 | 1,930 |
| Payments | | (533) | (631) |
| Ending balance | \$ | 1,536 | \$ 1,723 |

As of December 31, 2024 and 2023, \$247 million and \$4 million, respectively, of PacifiCorp's liability for estimated losses associated with the Wildfires is included in Total Current and Accrued Liabilities on the Comparative Balance Sheet. The amounts reflected as current as of December 31, 2024 reflect amounts reasonably expected to be paid out within the next year based on settlements reached as well as ongoing settlement and mediation efforts. The remainder of PacifiCorp's liability for estimated losses associated with the Wildfires as of December 31, 2024 and 2023 is included in Total Other Noncurrent Liabilities on the Comparative Balance Sheet. In January and February 2025, PacifiCorp made additional settlement payments related to the Wildfires totaling \$114 million.

The following table presents changes in PacifiCorp's receivable for expected insurance recoveries associated with the Wildfires for the years ended December 31 (in millions):

| | 2024 | | 2023 |
|-------------------|------|-------|--------|
| Beginning balance | \$ | 499 | \$ 246 |
| Accruals | | — | 253 |
| Payments received | | (401) | — |
| Ending balance | \$ | 98 | \$ 499 |

As of December 31, 2024, PacifiCorp's receivable for expected insurance recoveries was included in Total Current and Accrued Assets on the Comparative Balance Sheet. As of December 31, 2023, \$350 million of PacifiCorp's receivable for expected insurance recoveries was included in Total Current and Accrued Assets, while the remaining \$149 million was included in Total Other Noncurrent Liabilities on the Comparative Balance Sheet. In January and February 2025, PacifiCorp received insurance proceeds associated with the Wildfires totaling \$28 million.

During the years ended December 31, 2024 and 2023, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the Wildfires of \$346 million and \$1,677 million, respectively. No additional insurance recoveries beyond those accrued and received to date are expected to be available.

It is reasonably possible PacifiCorp will incur material additional losses beyond the amounts accrued for the Wildfires that could have a material adverse effect on PacifiCorp's financial condition. PacifiCorp is currently unable to reasonably estimate a specific range of possible additional losses that could be incurred due to the number of properties and parties involved, including claimants in the class to the *James* case and the 2022 McKinney Fire, the variation in the types of properties and damages and the ultimate outcome of legal actions, including mediation, settlement negotiations, jury verdicts and the appeals process.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(15) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

On December 17, 2024, PPW Holdings LLC, PacifiCorp's direct parent and sole holder of the common stock of PacifiCorp, commenced a tender offer to purchase for cash any and all of PacifiCorp's outstanding 6.00% and 7.00% Serial Preferred Stock (together the "Serial Preferred Stock"). After giving effect to the tender offer, which expired on January 24, 2025, PPW Holdings LLC held 2,494 shares of the 5,930 issued and outstanding shares of the 6.00% Serial Preferred Stock and 10,269 shares of the 18,046 issued and outstanding shares of the 7.00% Serial Preferred Stock.

On February 10, 2025, PacifiCorp effected a one-for-ten thousand reverse stock split ("Reverse Stock Split") of its Serial Preferred Stock.

As a result of the Reverse Stock Split, every 10,000 shares of each of PacifiCorp's pre-reverse split Serial Preferred Stock were combined and reclassified into one share of Serial Preferred Stock, with a corresponding reduction in the number of authorized shares of Serial Preferred Stock from 3,500 thousand to 350 and change to stated value of \$100 to \$1,000,000 per share. No fractional shares were issued in connection with the Reverse Stock Split and shareholders who would have otherwise held a fractional share of Serial Preferred Stock received payment in cash.

As of February 10, 2025, there was one share of 7.00% Serial Preferred Stock outstanding, held by PPW Holdings LLC, and there were no shares of 6.00% Serial Preferred Stock outstanding. As a result, all issued and outstanding shares of PacifiCorp's preferred stock as of February 10, 2025, were held by PPW Holdings LLC.

(16) Common Shareholder's Equity

Through PPW Holdings LLC, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2024, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings LLC or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44.00% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2024, PacifiCorp's actual common equity percentage, as calculated under this measure, was 44.17%. BHE has indicated that it will suspend dividends for the next several years in order to allow PacifiCorp to accumulate cash that may be necessary in the event of additional future settlements associated with the Wildfires.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings LLC or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2024, PacifiCorp met these minimum required senior unsecured debt ratings.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

| | 2024 | | 2023 |
|---|------|-----|--------|
| Supplemental disclosure of cash flow information: | | | |
| Interest paid, net of amounts capitalized | \$ | 527 | \$ 432 |
| Income taxes received, net ⁽¹⁾ | \$ | 360 | \$ 297 |
| Supplemental disclosure of non-cash investing and financing activities: | | | |
| Accounts payable related to utility plant additions | \$ | 773 | \$ 862 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-For-Sale Securities (b) | Minimum Pension Liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|----------|---|--|---|-----------------------------|-----------------------|--|--------------------------------------|---|---|--------------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | (9,348,616) | | | (9,348,616) | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | 470,469 | | | 470,469 | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | (1,491,089) | | | (1,491,089) | | |
| 4 | Total (lines 2 and 3) | | | | (1,020,620) | | | (1,020,620) | (467,588,533) | (468,609,153) |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | (10,369,236) | | | (10,369,236) | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | (10,369,236) | | | (10,369,236) | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | 568,833 | | | 568,833 | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | 685,146 | | | 685,146 | | |
| 9 | Total (lines 7 and 8) | | | | 1,253,979 | | | 1,253,979 | 538,923,971 | 540,177,950 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | (9,115,257) | | | (9,115,257) | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company For the Current Year/Quarter Ended (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) |
|----------|---|--|----------------|---------|---------------------|---------------------|---------------------|------------|
| 1 | UTILITY PLANT | | | | | | | |
| 2 | In Service | | | | | | | |
| 3 | Plant in Service (Classified) | 34,341,924,193 | 34,341,924,193 | | | | | |
| 4 | Property Under Capital Leases | 35,100,743 | 35,100,743 | | | | | |
| 5 | Plant Purchased or Sold | 184,656 | 184,656 | | | | | |
| 6 | Completed Construction not Classified | 3,610,540,501 | 3,610,540,501 | | | | | |
| 7 | Experimental Plant Unclassified | | | | | | | |
| 8 | Total (3 thru 7) | 37,987,750,093 | 37,987,750,093 | | | | | |
| 9 | Leased to Others | | | | | | | |
| 10 | Held for Future Use | 11,176,145 | 11,176,145 | | | | | |
| 11 | Construction Work in Progress | 3,480,932,688 | 3,480,932,688 | | | | | |
| 12 | Acquisition Adjustments | 156,468,483 | 156,468,483 | | | | | |
| 13 | Total Utility Plant (8 thru 12) | 41,636,327,409 | 41,636,327,409 | | | | | |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | 13,997,879,081 | 13,997,879,081 | | | | | |
| 15 | Net Utility Plant (13 less 14) | 27,638,448,328 | 27,638,448,328 | | | | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | | |
| 17 | In Service: | | | | | | | |
| 18 | Depreciation | 13,009,454,057 | 13,009,454,057 | | | | | |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | | | | | | | |
| 20 | Amortization of Underground Storage Land and Land Rights | | | | | | | |
| 21 | Amortization of Other Utility Plant | 843,345,230 | 843,345,230 | | | | | |
| 22 | Total in Service (18 thru 21) | 13,852,799,287 | 13,852,799,287 | | | | | |
| 23 | Leased to Others | | | | | | | |
| 24 | Depreciation | | | | | | | |
| 25 | Amortization and Depletion | | | | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | | | | |
| 27 | Held for Future Use | | | | | | | |
| 28 | Depreciation | | | | | | | |
| 29 | Amortization | | | | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | | | | |
| 32 | Amortization of Plant Acquisition Adjustment | 145,079,794 | 145,079,794 | | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 13,997,879,081 | 13,997,879,081 | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | Changes during Year Amortization (d) | Changes during Year Other Reductions (Explain in a footnote) (e) | Balance End of Year (f) |
|----------|---|----------------------------------|--------------------------------------|---|---|----------------------------|
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | | |
| 2 | Fabrication | | | | | |
| 3 | Nuclear Materials | | | | | |
| 4 | Allowance for Funds Used during Construction | | | | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | | | | |
| 6 | SUBTOTAL (Total 2 thru 5) | | | | | |
| 7 | Nuclear Fuel Materials and Assemblies | | | | | |
| 8 | In Stock (120.2) | | | | | |
| 9 | In Reactor (120.3) | | | | | |
| 10 | SUBTOTAL (Total 8 & 9) | | | | | |
| 11 | Spent Nuclear Fuel (120.4) | | | | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | | | | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | | | | | |
| 15 | Estimated Net Salvage Value of Nuclear Materials in Line 9 | | | | | |
| 16 | Estimated Net Salvage Value of Nuclear Materials in Line 11 | | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | | |
| 19 | Uranium | | | | | |
| 20 | Plutonium | | | | | |
| 21 | Other (Provide details in footnote) | | | | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|-------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | | | | | | |
| 3 | (302) Franchise and Consents | 176,791,153 | 11,493,156 | | | | 188,284,309 |
| 4 | (303) Miscellaneous Intangible Plant | 957,180,693 | 49,725,872 | 15,160,428 | | (182,531) | 991,563,606 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 1,133,971,846 | 61,219,028 | 15,160,428 | | (182,531) | 1,179,847,915 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 91,714,952 | | | | | 91,714,952 |
| 9 | (311) Structures and Improvements | 1,054,246,535 | 7,941,908 | 2,836,029 | | | 1,059,352,414 |
| 10 | (312) Boiler Plant Equipment | 4,393,213,169 | 102,937,094 | 31,049,565 | | 17,090,615 | 4,482,191,313 |
| 11 | (313) Engines and Engine-Driven Generators | | | | | | |
| 12 | (314) Turbogenerator Units | 996,574,722 | 8,261,695 | 4,054,863 | | (337,848) | 1,000,443,706 |
| 13 | (315) Accessory Electric Equipment | 428,879,480 | 2,363,884 | 722,443 | | | 430,520,921 |
| 14 | (316) Misc. Power Plant Equipment | 35,427,231 | (119,162) | 751,879 | | | 34,556,190 |
| 15 | (317) Asset Retirement Costs for Steam Production | 203,917,591 | 4,587,053 | | (10,779,026) | | 197,725,618 |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 7,203,973,680 | 125,972,472 | 39,414,779 | (10,779,026) | 16,752,767 | 7,296,505,114 |
| 17 | B. Nuclear Production Plant | | | | | | |
| 18 | (320) Land and Land Rights | | | | | | |
| 19 | (321) Structures and Improvements | | | | | | |
| 20 | (322) Reactor Plant Equipment | | | | | | |
| 21 | (323) Turbogenerator Units | | | | | | |
| 22 | (324) Accessory Electric Equipment | | | | | | |
| 23 | (325) Misc. Power Plant Equipment | | | | | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | | | | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | | | | | | |
| 26 | C. Hydraulic Production Plant | | | | | | |
| 27 | (330) Land and Land Rights | 38,471,099 | 335,557 | 959,313 | | (459) | 37,846,884 |
| 28 | (331) Structures and Improvements | 287,698,155 | 40,932,370 | 943,391 | | | 327,687,134 |
| 29 | (332) Reservoirs, Dams, and Waterways | 518,332,024 | 23,077,627 | 13,413,474 | | | 527,996,177 |
| 30 | (333) Water Wheels, Turbines, and Generators | 130,749,108 | 1,878,808 | 131,413 | | | 132,496,503 |
| 31 | (334) Accessory Electric Equipment | 73,519,165 | 457,884 | 588,509 | | | 73,388,540 |
| 32 | (335) Misc. Power Plant Equipment | 3,504,225 | 231,720 | 102,769 | | | 3,633,176 |
| 33 | (336) Roads, Railroads, and Bridges | 27,740,091 | 274,428 | 123,388 | | | 27,891,131 |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | 1,049,713 | | | | 1,049,713 |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 1,080,013,867 | 68,238,107 | 16,262,257 | | (459) | 1,131,989,258 |
| 36 | D. Other Production Plant | | | | | | |
| 37 | (340) Land and Land Rights | 56,914,044 | 42,162,554 | | | | 99,076,598 |
| 38 | (341) Structures and Improvements | 280,002,321 | (248,019) | 92,508 | | | 279,661,794 |
| 39 | (342) Fuel Holders, Products, and Accessories | 16,439,353 | | | | | 16,439,353 |
| 40 | (343) Prime Movers | 4,121,708,795 | 153,470,116 | 12,504,290 | | (54,712) | 4,262,619,909 |
| 41 | (344) Generators | 608,187,230 | 84,471,751 | 3,639,763 | | | 689,019,218 |
| 42 | (345) Accessory Electric Equipment | 467,413,623 | 629,844 | 174,067 | | | 467,869,400 |
| 43 | (346) Misc. Power Plant Equipment | 25,889,660 | (26,311) | | | | 25,863,349 |
| 44 | (347) Asset Retirement Costs for Other Production | 51,309,055 | 13,935,000 | | (12,961,735) | | 52,282,320 |
| 44.1 | (348) Energy Storage Equipment - Production | | | | | | |

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|-------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 5,627,864,081 | 294,394,935 | 16,410,628 | (12,961,735) | (54,712) | 5,892,831,941 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 13,911,851,628 | 488,605,514 | 72,087,664 | (23,740,761) | 16,697,596 | 14,321,326,313 |
| 47 | 3. Transmission Plant | | | | | | |
| 48 | (350) Land and Land Rights | 350,221,680 | 115,816,241 | 25,146 | | 643,238 | 466,656,013 |
| 48.1 | (351) Energy Storage Equipment - Transmission | | | | | | |
| 49 | (352) Structures and Improvements | 388,474,956 | 22,079,899 | 52,826 | | 80,999 | 410,583,028 |
| 50 | (353) Station Equipment | 2,825,687,620 | 750,373,049 | 6,410,395 | | (434,531) | 3,569,215,743 |
| 51 | (354) Towers and Fixtures | 1,551,128,618 | 1,057,175,794 | 3,818,298 | | | 2,604,486,114 |
| 52 | (355) Poles and Fixtures | 1,340,623,831 | 199,561,797 | 5,237,147 | | | 1,534,948,481 |
| 53 | (356) Overhead Conductors and Devices | 1,730,199,025 | 654,036,241 | 3,911,701 | | | 2,380,323,565 |
| 54 | (357) Underground Conduit | 3,884,750 | 64,530 | 15,727 | | | 3,933,553 |
| 55 | (358) Underground Conductors and Devices | 9,083,624 | 15 | | | | 9,083,639 |
| 56 | (359) Roads and Trails | 12,141,468 | | | | | 12,141,468 |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | 2,393,812 | 1,631,166 | | (897,795) | | 3,127,183 |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 8,213,839,384 | 2,800,738,732 | 19,471,240 | (897,795) | 289,706 | 10,994,498,787 |
| 59 | 4. Distribution Plant | | | | | | |
| 60 | (360) Land and Land Rights | 81,837,024 | 8,549,124 | 3,050 | | (370,742) | 90,012,356 |
| 61 | (361) Structures and Improvements | 153,149,129 | 7,651,656 | 18,807 | | 48,669 | 160,830,647 |
| 62 | (362) Station Equipment | 1,324,407,167 | 166,718,336 | 2,231,822 | | 908 | 1,488,894,589 |
| 63 | (363) Energy Storage Equipment - Distribution | | | | | | |
| 64 | (364) Poles, Towers, and Fixtures | 1,632,535,068 | 186,506,195 | 17,046,332 | | | 1,801,994,931 |
| 65 | (365) Overhead Conductors and Devices | 1,046,249,044 | 154,013,888 | 12,391,385 | | | 1,187,871,547 |
| 66 | (366) Underground Conduit | 516,102,973 | 44,286,102 | 3,665,140 | | | 556,723,935 |
| 67 | (367) Underground Conductors and Devices | 1,171,817,334 | 106,472,943 | 5,472,832 | | | 1,272,817,445 |
| 68 | (368) Line Transformers | 1,677,950,978 | 92,171,877 | 14,490,907 | | | 1,755,631,948 |
| 69 | (369) Services | 1,062,099,074 | 56,159,132 | 1,623,441 | | | 1,116,634,765 |
| 70 | (370) Meters | 310,391,872 | 17,948,427 | 3,858,885 | | (97,336) | 324,384,078 |
| 71 | (371) Installations on Customer Premises | 8,908,102 | 148,443 | 55,964 | | | 9,000,581 |
| 72 | (372) Leased Property on Customer Premises | | | | | | |
| 73 | (373) Street Lighting and Signal Systems | 63,810,073 | 6,064,557 | 1,920,365 | | | 67,954,265 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 1,331,349 | | | | | 1,331,349 |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 9,050,589,187 | 846,690,680 | 62,778,930 | | (418,501) | 9,834,082,436 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | | | |
| 77 | (380) Land and Land Rights | | | | | | |
| 78 | (381) Structures and Improvements | | | | | | |
| 79 | (382) Computer Hardware | | | | | | |
| 80 | (383) Computer Software | | | | | | |
| 81 | (384) Communication Equipment | | | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | | | |
| 85 | 6. General Plant | | | | | | |
| 86 | (389) Land and Land Rights | 25,071,997 | | | | 2,788,967 | 27,860,964 |
| 87 | (390) Structures and Improvements | 301,842,886 | 51,536,015 | (507,891) | | (10,183) | 353,876,609 |
| 88 | (391) Office Furniture and Equipment | 94,363,230 | 7,124,596 | 6,381,377 | | 182,531 | 95,288,980 |
| 89 | (392) Transportation Equipment | 179,857,743 | 11,893,767 | 9,339,472 | | | 182,412,038 |
| 90 | (393) Stores Equipment | 20,504,513 | 1,203,652 | 322,853 | | | 21,385,312 |
| 91 | (394) Tools, Shop and Garage Equipment | 70,078,363 | 3,141,890 | 1,878,410 | | | 71,341,843 |
| 92 | (395) Laboratory Equipment | 48,034,528 | 2,692,868 | 1,555,565 | | | 49,171,831 |
| 93 | (396) Power Operated Equipment | 251,171,442 | 3,911,087 | 13,529,601 | | (16,752,767) | 224,800,161 |
| 94 | (397) Communication Equipment | 536,914,735 | 50,512,068 | 5,973,728 | | 358,667 | 581,811,742 |
| 95 | (398) Miscellaneous Equipment | 9,283,172 | 3,783,480 | 274,998 | | 107,518 | 12,899,172 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 1,537,122,609 | 135,799,423 | 38,748,113 | | (13,325,267) | 1,620,848,652 |
| 97 | (399) Other Tangible Property | 1,822,901 | | | | | 1,822,901 |
| 98 | (399.1) Asset Retirement Costs for General Plant | 37,690 | | | | | 37,690 |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97, and 98) | 1,538,983,200 | 135,799,423 | 38,748,113 | | (13,325,267) | 1,622,709,243 |
| 100 | TOTAL (Accounts 101 and 106) | 33,849,235,245 | 4,333,053,377 | 208,246,375 | (24,638,556) | 3,061,003 | 37,952,464,694 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | (184,656) | | | | (184,656) |
| 103 | (103) Experimental Plant Unclassified | | | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 33,849,235,245 | 4,333,238,033 | 208,246,375 | (24,638,556) | 3,061,003 | 37,952,649,350 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

FOOTNOTE DATA

(a) Concept: ProductionPlant

| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
|---|------------------------|--------------------------|
| Account (a) | Ref. Line No. (Column) | Balance Beg. of Year (b) |
| TOTAL Production Plant | 46 (b) | 13,911,851,628 |
| Less: (317) Asset Retirement Costs for Steam Production ⁽¹⁾ | 15 (b) | 203,917,591 |
| Less: (326) Asset Retirement Costs for Nuclear Production ⁽¹⁾ | 24 (b) | — |
| Less: (337) Asset Retirement Costs for Hydraulic Production ⁽¹⁾ | 34 (b) | — |
| Less: (347) Asset Retirement Costs for Other Production ⁽¹⁾ | 44 (b) | 51,309,055 |
| Revised TOTAL Production Plant | | \$ 13,656,624,982 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(b) Concept: TransmissionPlant

| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
|---|------------------------|--------------------------|
| Account (a) | Ref. Line No. (Column) | Balance Beg. of Year (b) |
| TOTAL Transmission Plant | 58 (b) | \$ 8,213,839,384 |
| Less: (359.1) Asset Retirement Costs for Transmission Plant ⁽¹⁾ | 57 (b) | 2,393,812 |
| Revised TOTAL Transmission Plant | | \$ 8,211,445,572 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(c) Concept: DistributionPlant

| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
|---|------------------------|--------------------------|
| Account (a) | Ref. Line No. (Column) | Balance Beg. of Year (b) |
| TOTAL Distribution Plant | 75 (b) | \$ 9,050,589,187 |
| Less: (374) Asset Retirement Costs for Distribution Plant ⁽¹⁾ | 74 (b) | 1,331,349 |
| Revised TOTAL Distribution Plant | | \$ 9,049,257,838 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(d) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(e) Concept: GeneralPlant

| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
|---|------------------------|--------------------------|
| Account (a) | Ref. Line No. (Column) | Balance Beg. of Year (b) |
| TOTAL General Plant | 99 (b) | \$ 1,538,983,200 |
| Less: (399) Other Tangible Property ⁽¹⁾ | 97 (b) | 1,822,901 |
| Less: (399.1) Asset Retirement Costs for General Plant ⁽²⁾ | 98 (b) | 37,690 |
| Revised TOTAL General Plant | | \$ 1,537,122,609 |

⁽¹⁾ To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

⁽²⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: ElectricPlantInService

| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
|---|------------------------|--------------------------|
| Account (a) | Ref. Line No. (Column) | Balance Beg. of Year (b) |
| TOTAL Intangible Plant | 5 (b) | \$ 1,133,971,846 |
| Revised TOTAL Production Plant ⁽¹⁾ | | 13,656,624,982 |
| Revised TOTAL Transmission Plant ⁽²⁾ | | 8,211,445,572 |
| Revised TOTAL Distribution Plant ⁽³⁾ | | 9,049,257,838 |
| Revised TOTAL General Plant ⁽⁴⁾ | | 1,537,122,609 |
| (102) Electric Plant Purchased | 101 (b) | — |
| (Less) (102) Electric Plant Sold | 102 (b) | — |
| (103) Experimental Plant Unclassified | 103 (b) | — |
| Revised TOTAL Electric Plant in Service | | \$ 33,588,422,847 |

⁽¹⁾ Refer to footnote on page 204, line no. 46, column (b)

⁽²⁾ Refer to footnote on page 204, line no. 58, column (b)

⁽³⁾ Refer to footnote on page 204, line no. 75, column (b)

⁽⁴⁾ Refer to footnote on page 204, line no. 99, column (b)

(g) Concept: ProductionPlant

| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
|---|------------------------|-------------------------|
| Account (a) | Ref. Line No. (Column) | Balance End of Year (g) |
| TOTAL Production Plant | 46 (g) | \$ 14,321,326,313 |
| Less: (317) Asset Retirement Costs for Steam Production ⁽¹⁾ | 15 (g) | 197,725,618 |
| Less: (326) Asset Retirement Costs for Nuclear Production ⁽¹⁾ | 24 (g) | — |
| Less: (337) Asset Retirement Costs for Hydraulic Production ⁽¹⁾ | 34 (g) | 1,049,713 |
| Less: (347) Asset Retirement Costs for Other Production ⁽¹⁾ | 44 (g) | 52,282,320 |
| Revised TOTAL Production Plant | | \$ 14,070,268,662 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(h) Concept: TransmissionPlant

| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
|---|------------------------|-------------------------|
| Account (a) | Ref. Line No. (Column) | Balance End of Year (g) |
| TOTAL Transmission Plant | 58 (g) | \$ 10,994,498,787 |
| Less: (359.1) Asset Retirement Costs for Transmission Plant ⁽¹⁾ | 57 (g) | 3,127,183 |
| Revised TOTAL Transmission Plant | | \$ 10,991,371,604 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: DistributionPlant

| | | |
|---|------------------------|-------------------------|
| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
| Account (a) | Ref. Line No. (Column) | Balance End of Year (g) |
| TOTAL Distribution Plant | 75 (g) | \$ 9,834,082,436 |
| Less: (374) Asset Retirement Costs for Distribution Plant ⁽¹⁾ | 74 (g) | 1,331,349 |
| Revised TOTAL Distribution Plant | | \$ 9,832,751,087 |
| ⁽¹⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates. | | |
| (l) Concept: OtherTangibleProperty | | |
| Account 399.21, Land owned in fee | | |
| (k) Concept: GeneralPlant | | |
| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
| Account (a) | Ref. Line No. (Column) | Balance End of Year (g) |
| TOTAL General Plant | 90 (g) | \$ 1,622,709,243 |
| Less: (399) Other Tangible Property ⁽¹⁾ | 97 (g) | 1,822,901 |
| Less: (399.1) Asset Retirement Costs for General Plant ⁽²⁾ | 98 (g) | 37,690 |
| Revised TOTAL General Plant | | \$ 1,620,848,652 |
| ⁽¹⁾ To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant. | | |
| ⁽²⁾ In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates. | | |
| (l) Concept: ElectricPlantSold | | |
| Refer to Item 3 of Important Changes in this Form No. 1 and Docket No. AC25-50-000 filed with the FERC for further discussion on the transfer of Keno Dam to the U.S Department of the Interior. | | |
| (m) Concept: ElectricPlantInService | | |
| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | |
| Account (a) | Ref. Line No. (Column) | Balance End of Year (g) |
| TOTAL Intangible Plant | 5 (g) | \$ 1,179,847,915 |
| Revised TOTAL Production Plant ⁽¹⁾ | | 14,070,268,662 |
| Revised TOTAL Transmission Plant ⁽²⁾ | | 10,991,371,604 |
| Revised TOTAL Distribution Plant ⁽³⁾ | | 9,832,751,087 |
| Revised TOTAL General Plant ⁽⁴⁾ | | 1,620,848,652 |
| (102) Electric Plant Purchased | 101 (g) | — |
| (Less) (102) Electric Plant Sold | 102 (g) | (184,656) |
| (103) Experimental Plant Unclassified | 103 (g) | — |
| Revised TOTAL Electric Plant in Service | | \$ 37,695,272,576 |
| ⁽¹⁾ Refer to footnote on page 204, line no. 46, column (g) | | |
| ⁽²⁾ Refer to footnote on page 204, line no. 58, column (g) | | |
| ⁽³⁾ Refer to footnote on page 204, line no. 75, column (g) | | |
| ⁽⁴⁾ Refer to footnote on page 204, line no. 99, column (g) | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

| ELECTRIC PLANT LEASED TO OTHERS (Account 104) | | | | | | |
|---|--------------------|---|------------------------------------|------------------------------|------------------------------|----------------------------|
| Line No. | Name of Lessee (a) | * (Designation of Associated Company) (b) | Description of Property Leased (c) | Commission Authorization (d) | Expiration Date of Lease (e) | Balance at End of Year (f) |
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| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | | | | | |

| | | | | |
|---|--|---|--|---|
| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | |
| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
| 1 | Land and Rights: | | | |
| 2 | Barnes Butte Substation | 08/24/2007 | 12/31/2032 | 746,268 |
| 3 | Jumbers Point Substation | 03/14/2008 | 12/31/2025 | 1,173,276 |
| 4 | Mountain Green Substation | 12/31/2009 | 12/31/2027 | 284,996 |
| 5 | Hoggard Substation | 02/21/2009 | 12/31/2026 | 254,397 |
| 6 | Old Mill Substation | 11/30/2012 | 12/31/2030 | 1,838,281 |
| 7 | Chimney Butte-Paradise 230kV Transmission Line | 03/11/2013 | 12/31/2030 | 598,457 |
| 8 | Fiddlers Canyon Substation | 06/29/2016 | 12/31/2030 | 1,136,587 |
| 9 | Banfield Substation | 12/29/2017 | 12/31/2026 | 3,166,189 |
| 10 | Ochoco Substation | 12/21/2020 | 12/31/2031 | 594,174 |
| 11 | Mill City Substation | 04/30/2024 | 12/31/2034 | 633,463 |
| 12 | Miscellaneous, each under \$250,000: | | | 750,057 |
| 21 | Other Property: | | | |
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| 46 | | | | |
| 47 | TOTAL | | | 11,176,145 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

[\(a\)](#) Concept: ElectricPlantHeldForFutureUseDescription

Various dates properties were originally included in FERC Account 105. Various dates properties are expected to be placed in service.

FERC FORM No. 1 (ED. 12-96)

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--|---|
| 1 | Intangible: | |
| 2 | Oracle Systems Software | 280,788,557 |
| 3 | Field AI-Field Asset Intelligence and Related Software Implementations | 44,642,799 |
| 4 | UII Software Upgrade | 15,728,850 |
| 5 | Mobile GIS Software | 11,030,581 |
| 6 | Cutler Hydro Relicensing | 7,375,712 |
| 7 | Palantir Foundry | 4,650,923 |
| 8 | Oracle Back Office & Ops Enh Wave2.5 | 4,622,526 |
| 9 | FAC-008 Settlement-Transmission Database Upgrade | 4,529,757 |
| 10 | FERC Order 881 Mandate Upgrades | 3,588,642 |
| 11 | OT-STS Security Tools Standardization | 3,226,296 |
| 12 | Customer Mobile Apps Software | 3,069,143 |
| 13 | Maximo Generation | 2,564,359 |
| 14 | Advanced Weather Forecasting & Analytics Software | 2,385,610 |
| 15 | EDAM MCG Software Enhancement and Implementation | 2,342,558 |
| 16 | OT STS Foundation Phase 2 | 2,182,341 |
| 17 | OpenMethods for Oracle | 1,679,514 |
| 18 | Vertex for Oracle | 1,525,454 |
| 19 | PAC SolarWinds | 1,462,651 |
| 20 | Bill Print with Oracle C2M (software) | 1,437,482 |
| 21 | Content Management System, Phase 1 | 1,282,686 |
| 22 | GeoDigital Vegetation Management (software) | 1,110,285 |
| 23 | ITOA Enhancements - Outage Scheduling Tool (software) | 1,064,850 |
| 24 | Production: | |
| 25 | Rock Creek Wind II | 679,144,541 |
| 26 | Rock Creek Wind I | 213,259,627 |
| 27 | Lewis River System Relicensing Implementation | 18,134,451 |
| 28 | Grace Hydro Unit 3 Overhaul | 12,338,564 |
| 29 | Yale Saddle Dam Seismic Remediation | 10,361,838 |
| 30 | Lemolo 2 Flume Refurbishment | 8,673,960 |
| 31 | Toketee 2 Turbine Refurbishment | 7,600,100 |
| 32 | ILR 4.5 Yale Downstream Fish Passage | 7,166,900 |
| 33 | Toketee Dam Rehabilitation Evaluation | 7,031,994 |
| 34 | Viva Naughton FERC Production Compliance | 6,608,720 |
| 35 | Lake Side U12 CT Rotor Replacement | 4,147,835 |
| 36 | Lake Side U11 CT Rotor Replacement | 4,146,504 |
| 37 | Swift 1 Hydro Spillway Gate Retrofit | 3,711,856 |
| 38 | Yale Dam Spillway Upgrades Evaluation | 3,639,495 |
| 39 | Cutler Hydro Surge Tank Anchor Upgrades | 3,056,587 |
| 40 | North Fork Dam Upgrade | 3,017,540 |
| 41 | Prospect 3 Hydro - South Fork Flowline Repairs | 2,767,809 |
| 42 | ILR 4.7 Yale Upstream Facility | 2,670,768 |
| 43 | Merwin PMF and Seismic Remediation Program | 2,540,178 |
| 44 | Weber Dam Improvements Evaluation | 2,121,269 |
| 45 | Hermiston U1 Combustion Turbine DLN 2.6e Upgrade | 1,968,355 |
| 46 | Hermison U2 Combustion Turbine DLN 2.6e Upgrade | 1,968,355 |
| 47 | Oneida Dam Upgrades | 1,818,820 |
| 48 | ILR 4.8 Swift Upstream Facility | 1,814,936 |
| 49 | Lemolo 1 Spillway Improvements | 1,736,338 |
| 50 | Grace Unit #3 Pivot Valve | 1,569,414 |
| 51 | Ashton Hydro Trash Rake | 1,455,042 |
| 52 | Oneida Switchgear | 1,406,583 |
| 53 | Bigfork Dam Upgrades | 1,165,867 |
| 54 | Prospect 3 Hydro - Sag Pipe Replacement | 1,164,473 |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 55 | Cutler Dam Upgrades | 1,153,765 |
| 56 | Hermiston U1 Rotor Replacement | 1,105,156 |
| 57 | Lemolo No. 2 Forebay Trash Rake | 1,050,554 |
| 58 | Dave Johnston Plant 316(b) Cooling Water Intake Structure | 1,034,146 |
| 59 | Grace Canal Intake Headworks Upgrade | 1,029,684 |
| 60 | Yale Spillway Gate Improvements | 1,013,713 |
| 61 | Transmission: | |
| 62 | Boardman - Hemingway 500kV Line | 276,165,195 |
| 63 | Populus - Hemingway 500kV Line | 108,414,642 |
| 64 | Anticline - Populus 500kV Line | 76,355,166 |
| 65 | Project Litespeed | 54,388,901 |
| 66 | Aeolus - Mona 500kV Line | 32,592,884 |
| 67 | Q0838 Faraday Solar | 32,066,516 |
| 68 | Q2913 Powerex Corp Transmission Service Request | 30,294,169 |
| 69 | Gateway Central-Limber Area Reinforcements Segment C | 27,902,625 |
| 70 | El Monte-Eden 46kV Rebuild for Wildfire | 27,841,643 |
| 71 | Sams Valley New 500-230kV Substation | 25,164,098 |
| 72 | Project Specialized, 242 MW Load | 17,073,933 |
| 73 | Camp Williams 345-138kV Transformer and 138kV Yard Addition | 15,189,318 |
| 74 | Silver Creek-Kamas 46 kV Rebuild for Wildfire | 13,160,430 |
| 75 | Gateway South Support Project - Shunt Capacitor Banks | 12,568,472 |
| 76 | Q0713 Cedar Springs IV Wind | 11,707,611 |
| 77 | Cottonwood-Snyderville 138kV Rebuild for Wildfire | 10,724,287 |
| 78 | TCS-48 Dominguez Storage 1 | 9,907,333 |
| 79 | Rowan Green Data LLC | 8,996,247 |
| 80 | Aeolus Substation Transformer | 8,909,948 |
| 81 | Park City - Judge 46kV Line Rebuild for Wildfire | 8,183,009 |
| 82 | Aligned Energy Data Ctrs Propco, 200 MW | 7,883,712 |
| 83 | Lines 30 & 65 Convert to 115 kV, Construct New 230-69kV Substation | 7,641,224 |
| 84 | Loop 90 S-Terminal into MidValley 345kV Line | 7,635,951 |
| 85 | Malin-Casebeer New 69 kV Line | 7,605,038 |
| 86 | Walla Walla 69 kV Loop Reconfigure and Reconductor | 7,124,740 |
| 87 | OTP Q0196 Nephi 2nd Point of Delivery UMPA | 6,635,836 |
| 88 | North Bench-Northeast 46kV Line Rebuild for Wildfire | 6,115,905 |
| 89 | Judge - Midway 46kV Rebuild for Wildfire | 6,054,589 |
| 90 | Tucker 69 kV Tie Line | 5,796,608 |
| 91 | Dixonville Sub Replace Transformer T-3112 | 5,251,329 |
| 92 | N Umpqua Pump Storage Project - Dixonville Transformer T3843 | 5,042,990 |
| 93 | Pomona Heights Sub 230-115 kV Transformer Replacements TPL | 4,853,762 |
| 94 | Mobile #6 Replace 138-69kV Transformer | 4,484,435 |
| 95 | CA-Wildfire Mitigation Current Differential Lines 38 44 South | 4,414,162 |
| 96 | Q805 Glen Canyon Solar A, LLC | 4,220,715 |
| 97 | Hurricane Sub Spare 230-69 kV-25 MVA Transformer | 4,082,732 |
| 98 | Houston Lake-Ponderosa Add Second 115kV Line | 4,057,580 |
| 99 | WP West Acquisitions-ACC Burial on 100 S in downtown SLC | 3,816,653 |
| 100 | Lone Pine - Whetstone 230 kV Line | 3,781,710 |
| 101 | Dumas-Dimple Dell 138kV Underground Failure | 3,384,373 |
| 102 | RMP New Spare 138-46kV (150MVA) Transformer | 3,318,127 |
| 103 | Q2599 PAC ESM Swift-Troutdale 230kV Line Transmission Service Request | 3,214,031 |
| 104 | Bluffdale 138 kV Conversion | 3,186,374 |
| 105 | St. Johns (BPA) to Knott 115 kV Line Conversion | 3,122,299 |
| 106 | Quality Technology Services, 547.2 MW | 2,968,425 |
| 107 | Burns 500 kV Series Capacitor Bank Replacement | 2,881,840 |
| 108 | Amps Substation Replace Control Building | 2,854,262 |
| 109 | Q634 Fremont Solar, LLC - Fremont Solar | 2,782,126 |
| 110 | Shirley Basin-Anticline 500kV Line D2.2 | 2,779,494 |
| 111 | Fire High Consequence Area (FHCA) - Rebuild Parowan-Brian Head 69kV | 2,771,395 |
| 112 | Q0836 Rock Creek Wind II | 2,464,170 |
| 113 | Alturas Replace 115-69kV Transformer Bank | 2,443,328 |
| 114 | Weirich to BPA Lebanon 115kV Tie Line | 2,413,765 |
| 115 | Q953 High Top Solar, LLC | 2,381,890 |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--|--|
| 116 | Camp Williams - Mona#1 345 kV Line Clearance Improvement | 2,276,660 |
| 117 | Sugarmill Sub New 161/12.47 kV Transformer | 2,264,628 |
| 118 | Moab-Pinto 138 kV Line - Install Auto Rollover | 2,229,043 |
| 119 | Dillard Tap:37-1 Winston:37- 5 69KV Tie | 2,181,393 |
| 120 | OTP188 UAMPS Lehi 138kV Loop Carter-Saratoga | 2,124,934 |
| 121 | Q636 Rush Lake Solar LLC-Rush Lake Solar | 2,015,175 |
| 122 | Lyons Loop into Santiam - New Tie Line | 1,939,781 |
| 123 | Spanish Fork-Mercer 345 kV Line | 1,923,641 |
| 124 | Pilot Butte Sub Replace 3 CTs | 1,793,029 |
| 125 | Q0792 Mathington Solar | 1,665,986 |
| 126 | Construct Jackalope-Bixby 115kV Line | 1,635,096 |
| 127 | Scoville Substation Relocation | 1,524,414 |
| 128 | Ben Lomond-Naughton 230kV Lines 1 & 2 Rebuild for Wildfire | 1,491,809 |
| 129 | Project Pivot | 1,470,252 |
| 130 | Salt Lake Tech Ops New Spare Transmission Breakers | 1,466,754 |
| 131 | St George Sub Install 345/138kV Transformer | 1,455,079 |
| 132 | Capitol-North Bench 138kV Line Rebuild for Wildfire | 1,450,798 |
| 133 | Jim Bridger - Goshen 345kV Line Structures Replacement | 1,442,338 |
| 134 | Fire High Consequence Area (FHCA) - Rebuild Coleman-Toquerville 69kV | 1,397,279 |
| 135 | Camp Williams-Mona #1 and #3 345 kV Separation | 1,330,163 |
| 136 | Huntington Plant Universal Spare Generator Step-Up Transformer | 1,272,345 |
| 137 | Preston 46kV Sub Auto Throw-over Scheme Upgrade | 1,270,312 |
| 138 | Syracuse Transmission Sub 138/345kV HMI De-Automation | 1,260,014 |
| 139 | Fire High Consequence Area (FHCA) - Rebuild Columbia-Mounds Switchyard 138 | 1,258,707 |
| 140 | Ager Sub Wildfire Mitigation Upgrades | 1,251,402 |
| 141 | Hunter U1 Main Generator Step-Up Transformer Purchase | 1,249,689 |
| 142 | Grants Pass Sub Wildfire Mitigation Upgrades | 1,221,941 |
| 143 | Dixonville Sub Wildfire Mitigation Upgrades | 1,147,362 |
| 144 | North Salt Lake 138kV Conversion | 1,135,166 |
| 145 | Proctor & Gamble Paper, Goldrush 108 MW | 1,119,271 |
| 146 | Grants Pass Sub Replace 1R6&1R8 Circuit Breaker | 1,025,976 |
| 147 | Cottonwood Sub Overdutied Equipment Replacement | 1,015,791 |
| 148 | Distribution: | |
| 149 | Portland Willamette River Crossing Project | 138,796,562 |
| 150 | Fire High Consequence Area (FHCA) - Rebuild Snyderville 16 | 13,481,913 |
| 151 | Enlaw LLC, 15.93 MW Load | 13,034,908 |
| 152 | Dick George Road Line Rebuild - 5R52 | 12,849,232 |
| 153 | Mt Shasta Taps Distribution Spacer Cable Install - 5G76/5G79 | 11,693,659 |
| 154 | Fish Hatchery Road Line Rebuild - 5R62 | 11,667,911 |
| 155 | Downtown SLC Development - Snarr Substation Conversion | 10,712,471 |
| 156 | Redwood Highway Line Rebuild - 5R53 | 10,691,831 |
| 157 | North Logan Area Greenfld 138-12.5kV Sub | 10,589,339 |
| 158 | OR Fire Mitigation Distribution Sub Relay Replacement Phase 1 | 10,265,921 |
| 159 | Caves Highway Line Rebuild - 5R52 | 10,052,787 |
| 160 | Fire High Consequence Area (FHCA) - Rebuild Quarry 15 | 9,752,094 |
| 161 | RG Lakeview, 50.47 MW Load | 8,845,974 |
| 162 | South Takilma Road Line Rebuild - 5R52 | 8,833,607 |
| 163 | Hermiston Area Purchase 3 230-34.5 kV Transformers | 8,832,411 |
| 164 | Airport Road Westside Road Line Rebuild - 5R53 | 7,833,116 |
| 165 | Plumtree Lane Line Rebuild - 5R234 | 7,494,228 |
| 166 | Fire High Consequence Area (FHCA) - Rebuild Olympus 13 | 7,360,896 |
| 167 | West Valley Install Second Transformer | 7,087,774 |
| 168 | City Caves Highway Line Rebuild - 5R53 | 6,424,750 |
| 169 | City of Bend - New Service | 6,165,702 |
| 170 | CA Fire Mitigation Distribution Sub Relay Replacement | 6,023,583 |
| 171 | Highway 96 and Beaver Creek Line Rebuild - 5G40 | 5,993,552 |
| 172 | Fire High Consequence Area (FHCA) - Rebuild Summit Park 11 | 5,802,091 |
| 173 | Fire High Consequence Area (FHCA) - Rebuild Wallsburg 12 | 5,778,061 |
| 174 | Syracuse 138-13.2 kV Transformer | 5,744,409 |
| 175 | Warren 138-13.2kV 33 MVA Transformer | 5,735,059 |
| 176 | Spanish Fork Sub Add Distrib Transformer | 5,660,561 |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 177 | Northwest Quadrant Development - Lee Creek #2 | 5,635,270 |
| 178 | North Takilma Road Line Rebuild - 5R52 | 5,597,969 |
| 179 | Jumbers Point - New Substation | 5,528,078 |
| 180 | Utah Underground Cable Replacement | 5,436,099 |
| 181 | Skypark Sub 2nd 138-12kV Transformer | 5,340,985 |
| 182 | Waldo Road Line Rebuild - 5R52 | 5,219,870 |
| 183 | Cheney Creek Road Line Rebuild - 5R62 | 5,215,651 |
| 184 | Fire High Consequence Area (FHCA) - Rebuild New Harmony 11 | 5,208,942 |
| 185 | Hiouchi Hill - 5R165 | 5,165,981 |
| 186 | Fire High Consequence Area (FHCA) - Rebuild Brighton 12 | 5,100,195 |
| 187 | Oregon Energy Storage Project | 5,034,808 |
| 188 | Bond Street Sub add 2nd Transformer | 4,989,359 |
| 189 | Deer Creek Sub - New 69/13.2kV 25MVA Substation | 4,707,935 |
| 190 | Elk Horn Sub - Install 2nd 30MVA Transformer | 4,533,327 |
| 191 | Ruby Sub 69-12.5kV 14MVA Transformer Replacement | 4,405,636 |
| 192 | Weed City Taps 2023 CA Distribution Spacer Cable Install - 5G83 | 4,374,347 |
| 193 | Pine Creek RNG LLC, 1,700 kW Load | 4,366,720 |
| 194 | Fire High Consequence Area (FHCA) - Rebuild Quarry 12 | 4,332,123 |
| 195 | Hood River Mosier Tie Distribution Spacer Cable Install - 5K70 | 4,133,675 |
| 196 | Fire High Consequence Area (FHCA) - Rebuild Brighton 11 | 3,867,733 |
| 197 | Walnut Grove Sib 138-13.2kV 33MVA Transformer Addition | 3,861,005 |
| 198 | Mountain Green New 46-12.47kV Substation | 3,789,602 |
| 199 | Fire High Consequence Area (FHCA) - Rebuild Columbia 11 | 3,735,224 |
| 200 | Fire Mitigation Distribution Sub Relay Replacement Phase 2 | 3,701,134 |
| 201 | Fremont Solar, LLC 2.260 MW Load | 3,689,895 |
| 202 | Fire High Consequence Area (FHCA) - Rebuild Mountain Dell 11 | 3,558,623 |
| 203 | STACK Farmington Land, 20,502 kW Load | 3,457,887 |
| 204 | Fire High Consequence Area (FHCA) - Rebuild Eden 11 | 3,439,386 |
| 205 | Utah-Distribution Mandated Wildfire Mitigation | 3,397,747 |
| 206 | Dalton Hay Company LLC, 675 kW Load | 3,368,664 |
| 207 | Rickreall Construct New Substation | 3,365,925 |
| 208 | Holladay Sub Upgrade Transformer #2 to 30 MVA | 3,365,916 |
| 209 | Rigby 161-12 kV Transformer Addition | 3,299,613 |
| 210 | Arches Substation (Disappearing Angel) | 3,246,569 |
| 211 | North Salt Lake Development - Cudahy #2 | 3,173,901 |
| 212 | Russellville Distribution Automation Project - FLISR | 3,130,417 |
| 213 | SRC Land Holdings, 12.067 MW Load | 3,126,995 |
| 214 | Spare 230-34.5kV 125MVA with LTC Transformer | 3,100,652 |
| 215 | American Packaging Corp, 9.089 MW Load | 2,998,934 |
| 216 | Fire High Consequence Area (FHCA) - Rebuild Panguitch 12 | 2,813,729 |
| 217 | Center Street Sub: Replace T3673 Transformer w-115-13.2 | 2,802,361 |
| 218 | Tap Lines Rebuild - 5G40 | 2,774,075 |
| 219 | Shotgun Creek Line Rebuild - 5G99 | 2,732,458 |
| 220 | Gordon Hollow - New Substation | 2,731,341 |
| 221 | Selma Deer Creek Road Line Rebuild - 5R65 | 2,728,091 |
| 222 | Mill City - New Substation | 2,696,579 |
| 223 | 70th South Install Second Transformer | 2,687,717 |
| 224 | Saratoga Way Line Rebuild - 5R234 | 2,591,619 |
| 225 | Mt Shasta City 4kV CA Distribution Spacer Cable Install - 7G81/7G82 | 2,588,037 |
| 226 | N Happy Camp 668033/01 2023 Spacr - 5G16 | 2,565,172 |
| 227 | Fire High Consequence Area (FHCA) - Rebuild Coleman 15 | 2,542,795 |
| 228 | Seiad East & West Distribution Spacer Cable Install | 2,424,814 |
| 229 | Dodd Road Substation - Replace Transformer Bank 1 | 2,410,596 |
| 230 | Dodge Bridge Sub Wildfire Mitigation Upgrades | 2,363,606 |
| 231 | Eastside Dr. Line Rebuild - 5K70 | 2,351,264 |
| 232 | East Mosier Tie Line Rebuild - 5K70 | 2,349,377 |
| 233 | Laurel Road Tie Line Rebuild - 5R52 | 2,329,136 |
| 234 | Grants Pass OR Expulsion Fuse Replacement | 2,272,245 |
| 235 | Zion Sunset Holdings LLC, 6,161 kW Load | 2,248,143 |
| 236 | WA Fire Mitigation Distribution Sub Relay Replacement | 2,225,165 |
| 237 | Nutglade Distribution Spacer Cable Install | 2,164,136 |
| Page 216 | | |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 238 | Timp Sub 2nd 138-12.5 kV 30 MVA Transformer | 2,110,873 |
| 239 | Medford Sub 115-12.5kV Capacity Increase | 2,096,690 |
| 240 | Silver Creek Sub 2nd 138-12.47kV 33MVA Transformer | 2,072,681 |
| 241 | Fire High Consequence Area (FHCA) - Rebuild RTE Circuit Improvement - cFCI - UT | 2,037,663 |
| 242 | 3rd West Sub to LDS Conference Center - TDW1401 | 2,021,828 |
| 243 | Fire High Consequence Area (FHCA) - Rebuild Coalville 13 | 1,997,554 |
| 244 | University of Utah, Huntsman Mental Health Institute, 1.6 MW | 1,893,156 |
| 245 | Brunswick Sub: Replace Transformer #1 & 46kV UG Cable | 1,890,834 |
| 246 | 3300 Cottonwood, (The Millcreek) 3223 MW | 1,867,181 |
| 247 | Banfield New 115kV to 12.5kV Substation | 1,825,258 |
| 248 | Fire High Consequence Area (FHCA) - Rebuild Pioneer 13 | 1,817,041 |
| 249 | Fire High Consequence Area (FHCA) - Rebuild 5R63 Riverbanks Road Phase 1 | 1,812,699 |
| 250 | Line 668033/00 Taps Spacer Cable - 5G16 | 1,766,389 |
| 251 | West Weed/Edgewood Distribution Spacer Cable Install | 1,749,234 |
| 252 | Tesla Inc. New 1,161 kW Load | 1,734,543 |
| 253 | Medford OR Expulsion Fuse Replacement | 1,729,864 |
| 254 | Nibley Sub 2nd 138/12.5 kV Transformer Addition | 1,702,274 |
| 255 | Columbia - Woodside 46kV Replace w/ 1-Phase Distribution | 1,683,851 |
| 256 | Lassen Substation Construct New Sub | 1,669,840 |
| 257 | Tieton Substation Capacity Increase - New Sub | 1,632,441 |
| 258 | CA Distribution Spacer Cable Install - 5G76 | 1,623,916 |
| 259 | Salt Lake Dept of Airports - 14.7 MW Load | 1,621,783 |
| 260 | California Expulsion Fuse Replacement | 1,586,310 |
| 261 | New Harmony Sub Upgrade Transformer | 1,550,396 |
| 262 | Line Rebuild - 5G163 | 1,521,198 |
| 263 | Oregon-Distribution Mandated Wildfire Mitigation | 1,466,283 |
| 264 | Dorris Sub-Capacity Solution- Replace Transformer | 1,446,279 |
| 265 | Winchester Sub Dist Wildfire Mitigation Upgrades | 1,438,642 |
| 266 | Fire High Consequence Area (FHCA) - Rebuild Cross Hollow 13 | 1,422,521 |
| 267 | Federal Reserve Bldg, 915 SW Harvey Milk Replace Transformers | 1,405,440 |
| 268 | Purchase 69-24.9x13.2kV (14MVA) Spare Transformer | 1,361,647 |
| 269 | RMP New Spare 138-34.5kV (30MVA) Transformer | 1,347,569 |
| 270 | Hoggard Sub Install Transformer #3 | 1,342,589 |
| 271 | Red Butte (Casper) distribution reliability - 5H270 | 1,336,455 |
| 272 | Millstream Management, LLC, 6.0 MW Load | 1,328,896 |
| 273 | Utopia Apartments, 1770 kW Load | 1,306,693 |
| 274 | Medford Distribution Automation Project - FLISR | 1,290,378 |
| 275 | Morrison Creek Sub Wildfire Mitigation Upgrades | 1,274,592 |
| 276 | Amazon.com Services LLC, 6.24 MW Load | 1,249,727 |
| 277 | Fire High Consequence Area (FHCA) - Rebuild Westfield: Rpl DPU, Rpl TPU,Rmv HMI | 1,226,200 |
| 278 | Fire High Consequence Area (FHCA) - Rebuild Brighton: Rpl DPUs w/751 | 1,219,712 |
| 279 | Riddle Sub Wildfire Mitigation Upgrades | 1,212,067 |
| 280 | Fire High Consequence Area (FHCA) - Rebuild Fort Jones - 5G1 | 1,205,972 |
| 281 | Project Rainier | 1,192,973 |
| 282 | Selma Thompson Creek Distribution Spacer Cable Install - 5R65 | 1,184,659 |
| 283 | Shotgun Creek Line Rebuild - 5G97 | 1,158,012 |
| 284 | China Hat Substation Increase Capacity | 1,140,923 |
| 285 | Easy Valley Sub Wildfire Mitigation Upgrades | 1,108,145 |
| 286 | City Creek Reserve, 13.3 MW Load | 1,098,154 |
| 287 | Truck Village Drive CA Spacer Cable - 5G76 | 1,094,521 |
| 288 | Grants Pass WTP & Pump Station New Load | 1,076,357 |
| 289 | Fire High Consequence Area (FHCA) - Rebuild Brighton 21 | 1,069,594 |
| 290 | Line Rebuild - 5L3 | 1,066,226 |
| 291 | Fire High Consequence Area (FHCA) - Rebuild 5R63 Riverbanks Road Phase 5 | 1,055,997 |
| 292 | Park Street Sub Wildfire Mitigation Upgrades | 1,049,609 |
| 293 | Macdoel Sub Wildfire Mitigation Upgrades | 1,047,061 |
| 294 | Stansbury Sub Install Second Transformer | 1,042,724 |
| 295 | SEL Fast Trip Fault Indicators S Oregon | 1,034,512 |
| 296 | Agness Ave Sub Wildfire Mitigation Upgrades | 1,030,149 |
| 297 | Exutah Mountain Operations Backbone - MFL12 | 1,016,436 |
| 298 | Line Rebuild - 5L5 | 1,006,858 |

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--|---|
| 299 | OH to UG Conversion; Water Street - 4M15 | 1,000,111 |
| 300 | General: | |
| 301 | North Temple Campus Redevelopment | 16,099,689 |
| 302 | Physical Access Control System FIPS 201 | 10,265,534 |
| 303 | WestSmart@Scale - EV Infrastructure | 3,433,813 |
| 304 | Mainframe Replace and Performance Analysis | 2,545,669 |
| 305 | OT STS Foundation HW Ph 1 | 2,031,885 |
| 306 | OT Lease Modernization - T1 Circuits | 1,792,308 |
| 307 | Harrison Sub - Lloyd Center Tower Fiber Installation | 1,560,392 |
| 308 | New Salt Lake City Data Center | 1,560,192 |
| 309 | Exadate Capacity Add | 1,146,824 |
| 310 | Extend ADSS Fiber-8 Roseburg Subs | 1,092,823 |
| 311 | Miscellaneous Projects each under \$1,000,000 | 325,168,191 |
| 43 | Total | 3,480,932,688 |
| Page 216 | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

| Line No. | Item (a) | Total (c + d + e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased To Others (e) |
|--|---|-----------------------|-------------------------------|--|-------------------------------------|
| Section A. Balances and Changes During Year | | | | | |
| 1 | Balance Beginning of Year | 12,167,631,341 | 12,167,631,341 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 1,045,757,086 | 1,045,757,086 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 0 | 0 | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | | | | |
| 9.1 | Other Accounts (Specify, details in footnote): | | | | |
| 9.2 | Account 143, Other accounts receivable: depreciation expense billed to joint owners | 275,426 | 275,426 | | |
| 9.3 | Account 182.3, Other Regulatory Assets: asset retirement obligations asset depreciation | 12,130,265 | 12,130,265 | | |
| 9.4 | Account 182.3, Other Regulatory Assets: depreciation deferrals | 4,888,418 | 4,888,418 | | |
| 9.5 | Transportation depreciation allocated to operations and maintenance expense based on usage activity | 24,891,372 | 24,891,372 | | |
| 9.6 | Account 503, Steam from other sources: Blundell depreciation | 2,503,670 | 2,503,670 | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 1,090,446,237 | 1,090,446,237 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | (192,875,249) | (192,875,249) | | |
| 13 | Cost of Removal | (76,631,923) | (76,631,923) | | |
| 14 | Salvage (Credit) | 7,682,220 | 7,682,220 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | (261,824,952) | (261,824,952) | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17.1 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17.2 | Close out of cost of removal activities associated with asset retirement obligations | | | | |
| 17.3 | Other items include: | 13,201,431 | 13,201,431 | | |
| 17.4 | Recovery from third parties for asset relocations and damaged property | | | | |
| 17.5 | Insurance recoveries | | | | |
| 17.6 | Adjustments of reserve related to electric plant sold and/or purchased | | | | |
| 17.7 | Reclassifications from electric plant | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 13,009,454,057 | 13,009,454,057 | | |
| Section B. Balances at End of Year According to Functional Classification | | | | | |
| 20 | Steam Production | 5,094,765,696 | 5,094,765,696 | | |
| 21 | Nuclear Production | | | | |
| 22 | Hydraulic Production-Conventional | 481,699,816 | 481,699,816 | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 957,229,879 | 957,229,879 | | |
| 25 | Transmission | 2,388,603,363 | 2,388,603,363 | | |
| 26 | Distribution | 3,472,263,834 | 3,472,263,834 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 614,891,469 | 614,891,469 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 13,009,454,057 | 13,009,454,057 | | |

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAdjustments

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | |
|---|---------------------------|----------------------------------|
| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
| Revised Steam Production ⁽¹⁾ | | \$ 4,940,134,758 |
| Nuclear Production | 21 (c) | — |
| Revised Hydraulic Production - Conventional ⁽²⁾ | | 481,699,816 |
| Hydraulic Production - Pumped Storage | 23 (c) | — |
| Revised Other Production ⁽³⁾ | | 953,112,482 |
| Revised Transmission ⁽⁴⁾ | | 2,378,284,253 |
| Revised Distribution ⁽⁵⁾ | | 3,470,803,802 |
| Regional Transmission and Market Operation | 27 (c) | — |
| Revised General ⁽⁶⁾ | | 615,054,360 |
| Revised TOTAL | | \$ 12,839,089,471 |

⁽¹⁾ Refer to footnote on page 219, line no. 20, column (c)

⁽²⁾ Refer to footnote on page 219, line no. 22, column (c)

⁽³⁾ Refer to footnote on page 219, line no. 24, column (c)

⁽⁴⁾ Refer to footnote on page 219, line no. 25, column (c)

⁽⁵⁾ Refer to footnote on page 219, line no. 26, column (c)

⁽⁶⁾ Refer to footnote on page 219, line no. 28, column (c)

(d) Concept: AccumulatedDepreciationSteamProduction

| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | |
|---|---------------------------|----------------------------------|
| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
| Steam Production | 20 (c) | \$ 5,094,765,696 |
| Less: Asset retirement obligations related cost components ⁽¹⁾ | | 154,630,938 |
| Revised Steam Production | | \$ 4,940,134,758 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(e) Concept: AccumulatedDepreciationHydraulicProductionConventional

| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | |
|---|---------------------------|----------------------------------|
| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
| Hydraulic Production - Conventional | 22 (c) | \$ 481,699,816 |
| Less: Asset retirement obligations related cost components ⁽¹⁾ | | — |
| Revised Hydraulic Production - Conventional | | \$ 481,699,816 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: AccumulatedDepreciationOtherProduction

| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | |
|---|---------------------------|----------------------------------|
| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
| Other Production | 24 (c) | \$ 957,229,879 |
| Less: Asset retirement obligations related cost components ⁽¹⁾ | | 4,117,397 |
| Revised Other Production | | \$ 953,112,482 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(g) Concept: AccumulatedDepreciationTransmission

| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | |
|---|---------------------------|----------------------------------|
| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
| Transmission | 25 (c) | \$ 2,388,603,963 |
| Less: Asset retirement obligations related cost components ⁽¹⁾ | | 330,358 |
| Less: Disallowance of Oregon's share of transmission wildfire investments ⁽²⁾ | | 9,988,752 |
| Revised Transmission | | \$ 2,378,284,253 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

⁽²⁾ In December 2024, the Oregon Public Utility Commission issued an order in PacifiCorp's general rate case imposing a partial disallowance for a portion of Oregon's share of wildfire mitigation investments. This adjustment reinstates the disallowed amount for purposes of PacifiCorp's Formula Rate.

(h) Concept: AccumulatedDepreciationDistribution

| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | |
|---|---------------------------|----------------------------------|
| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
| Distribution | 26 (c) | \$ 3,472,263,834 |
| Less: Asset retirement obligations related cost components ⁽¹⁾ | | 1,460,032 |
| Revised Distribution | | \$ 3,470,803,802 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: AccumulatedDepreciationGeneral

| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | |
|---|---------------------------|----------------------------------|
| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
| General | 28 (c) | \$ 614,891,469 |
| Less: Asset retirement obligations related cost components ⁽¹⁾ | | (162,891) |
| Revised General | | \$ 615,054,360 |

⁽¹⁾ In accordance with 18 C.F.R. §35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(j) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
|--|---------------------------|----------------------------------|
| Revised Steam Production ⁽¹⁾ | | \$ 4,940,134,758 |
| Nuclear Production | 21 (c) | — |
| Revised Hydraulic Production - Conventional ⁽²⁾ | | 481,699,816 |
| Hydraulic Production - Pumped Storage | 23 (c) | — |
| Revised Other Production ⁽³⁾ | | 953,112,482 |
| Revised Transmission ⁽⁴⁾ | | 2,378,284,253 |
| Revised Distribution ⁽⁵⁾ | | 3,470,803,802 |
| Regional Transmission and Market Operation | 27 (c) | — |
| Revised General ⁽⁶⁾ | | 615,054,360 |
| Revised TOTAL | | \$ 12,839,089,471 |

⁽¹⁾ Refer to footnote on page 219, line no. 20, column (c)

⁽²⁾ Refer to footnote on page 219, line no. 22, column (c)

⁽³⁾ Refer to footnote on page 219, line no. 24, column (c)

⁽⁴⁾ Refer to footnote on page 219, line no. 25, column (c)




⁽⁵⁾ Refer to footnote on page 219, line no. 26, column (c)

⁽⁶⁾ Refer to footnote on page 219, line no. 28, column (c)

| | | | |
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| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) | Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|----------|---|-------------------|----------------------|---|---|-----------------------|--|--|
| 1 |  Pacific Minerals, Inc. - Common Stock | 12/10/1973 | | 1 | | | 1 | |
| 2 | Pacific Minerals, Inc. - Paid-In-Capital | 12/10/1973 | | 47,960,000 | | | 47,960,000 | |
| 3 | Pacific Minerals, Inc. - Unappropriated Undistributed Subsidiary Earnings | 12/10/1973 | | 90,195,738 | 8,712,642 | |  45,208,380 | |
| 4 | Energy West Mining Company - Common Stock | 07/19/1990 | | 1,000 | | | 1,000 | |
| 5 | Trapper Mining Inc. - Equity Contribution | 12/29/1997 | | 6,038,000 | | | 6,038,000 | |
| 6 | Trapper Mining Inc. - Unappropriated Undistributed Subsidiary Earnings | 12/29/1997 | | 12,390,424 | (716,057) | |  11,406,732 | |
| 42 | Total Cost of Account 123.1 \$53,999,001 | | Total | 156,585,163 | 7,996,585 | | 110,614,113 | |

FOOTNOTE DATA

(a) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(b) Concept: InvestmentInSubsidiaryCompanies

During the year ended December 31, 2024, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$53,700,000 to PacifiCorp.

(c) Concept: InvestmentInSubsidiaryCompanies

During the year ended December 31, 2024, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a distribution of \$267,635 to PacifiCorp.

| | | | |
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| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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| |
|---|
| MATERIALS AND SUPPLIES |
| 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable. |

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|-------------------------------|-------------------------|--|
| 1 | Fuel Stock (Account 151) | 103,923,863 | 270,978,352 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 336,602,638 | 422,879,240 | Electric |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 65,247,369 | 97,696,263 | Electric |
| 8 | Transmission Plant (Estimated) | 1,657,571 | 1,871,312 | Electric |
| 9 | Distribution Plant (Estimated) | 24,933,422 | 34,702,284 | Electric |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 428,441,000 | 557,149,099 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies | 532,364,863 | 828,127,451 | |

| | | | |
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| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|----------|---|--------------|-------------|------------|-------------|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 1 | Balance-Beginning of Year | 1,608,665 | | 156,647 | | 156,646 | | 156,646 | | 4,048,772 | | 6,127,376 | |
| 2 | | | | | | | | | | | | | |
| 3 | Acquired During Year: | | | | | | | | | | | | |
| 4 | Issued (Less Withheld Allow) | | | | | | | | | 156,646 | | 156,646 | |
| 5 | Returned by EPA | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | Purchases/Transfers: | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | Total | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | Relinquished During Year: | | | | | | | | | | | | |
| 18 | Charges to Account 509 | 15,438 | | | | | | | | | | 15,438 | |
| 19 | Other: | | | | | | | | | | | | |
| 20 | Allowances Used | | | | | | | | | | | | |
| 20.1 | Allowances Used | | | | | | | | | | | | |
| 20.2 | Prior period adjustment | | | | | | | | | | | | |
| 21 | Cost of Sales/Transfers: | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | Total | | | | | | | | | | | | |
| 29 | Balance-End of Year | 1,593,227 | | 156,647 | | 156,646 | | 156,646 | | 4,205,418 | | 6,268,584 | |
| 30 | | | | | | | | | | | | | |
| 31 | Sales: | | | | | | | | | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | | | | | | | | | |
| 33 | Net Sales Proceeds (Other) | | | | | | | | | | | | |
| 34 | Gains | | | | | | | | | | | | |
| 35 | Losses | | | | | | | | | | | | |
| | Allowances Withheld (Acct 158.2) | | | | | | | | | | | | |
| 36 | Balance-Beginning of Year | 2,259 | | 2,259 | | 2,259 | | 2,259 | | 110,921 | | 119,957 | |
| 37 | Add: Withheld by EPA | | | | | | | | | 4,528 | | 4,528 | |
| 38 | Deduct: Returned by EPA | | | | | | | | | | | | |
| 39 | Cost of Sales | 2,259 | | | | | | | | 2,269 | | 4,528 | |
| 40 | Balance-End of Year | | | 2,259 | | 2,259 | | 2,259 | | 113,180 | | 119,957 | |
| 41 | | | | | | | | | | | | | |
| 42 | Sales | | | | | | | | | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | | | | | | | | | |
| 44 | Net Sales Proceeds (Other) | | | | | | | | | | | | |

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|-----------------------|---|--------------|-------------|------------|-------------|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 45 | Gains | | | | | | | | | | | | |
| 46 | Losses | | | | | | | | | | | | |
| Page 228(ab)-229(ab)a | | | | | | | | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|----------|---|--------------|----------|----------|----------|----------|----------|------------|----------|--------------|----------|---------|----------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 1 | Balance-Beginning of Year | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | |
| 3 | Acquired During Year: | | | | | | | | | | | | |
| 4 | Issued (Less Withheld Allow) | | | | | | | | | | | | |
| 5 | Returned by EPA | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
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| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | Total | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | Relinquished During Year: | | | | | | | | | | | | |
| 18 | Charges to Account 509 | | | | | | | | | | | | |
| 19 | Other: | | | | | | | | | | | | |
| 20 | Allowances Used | | | | | | | | | | | | |
| 20.1 | Allowances Used | | | | | | | | | | | | |
| 21 | Cost of Sales/Transfers: | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | Total | | | | | | | | | | | | |
| 29 | Balance-End of Year | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | Sales: | | | | | | | | | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | | | | | | | | | |
| 33 | Net Sales Proceeds (Other) | | | | | | | | | | | | |
| 34 | Gains | | | | | | | | | | | | |
| 35 | Losses | | | | | | | | | | | | |
| | Allowances Withheld (Acct 158.2) | | | | | | | | | | | | |
| 36 | Balance-Beginning of Year | | | | | | | | | | | | |
| 37 | Add: Withheld by EPA | | | | | | | | | | | | |
| 38 | Deduct: Returned by EPA | | | | | | | | | | | | |
| 39 | Cost of Sales | | | | | | | | | | | | |
| 40 | Balance-End of Year | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | |
| 42 | Sales | | | | | | | | | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | | | | | | | | | |
| 44 | Net Sales Proceeds (Other) | | | | | | | | | | | | |
| 45 | Gains | | | | | | | | | | | | |

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | Year One | | Year Two | | Year Three | | Future Years | | Totals | |
|-----------------------|---|--------------|-------------|------------|-------------|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) | No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) |
| 46 | Losses | | | | | | | | | | | | |
| Page 228(ab)-229(ab)b | | | | | | | | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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| EXTRAORDINARY PROPERTY LOSSES (Account 182.1) | | | | | | |
|---|--|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
| | | | | Account Charged (d) | Amount (e) | |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
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| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 20 | TOTAL | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2) | | | | | | |
|--|--|-----------------------------|----------------------------------|-------------------------|------------|----------------------------|
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COfmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
| | | | | Account Charged (d) | Amount (e) | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
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| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|----------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | Q2913 | 133 | 561.6 | 133 | 456 |
| 3 | Q2914 | 133 | 561.6 | 133 | 456 |
| 4 | Q3245 | 5,793 | 561.6 | 5,793 | 456 |
| 5 | Q3246 | 4,228 | 561.6 | 4,228 | 456 |
| 6 | Q3247 | 2,586 | 561.6 | 2,586 | 456 |
| 7 | Q3314 - A | 323 | 561.6 | | |
| 8 | Q3325 | 180 | 561.6 | | |
| 9 | Q3332 - A | 519 | 561.6 | 519 | 456 |
| 10 | Q3320 | 540 | 561.6 | | |
| 11 | Q3357 - A | 3,537 | 561.6 | | |
| 12 | Q3332 - B | 5,174 | 561.6 | 5,174 | 456 |
| 13 | Q3368 | 5,202 | 561.6 | 5,202 | 456 |
| 14 | Q3390 | 1,559 | 561.6 | 1,559 | 456 |
| 15 | Q3376 | 2,599 | 561.6 | 2,599 | 456 |
| 16 | Q3414 | 2,831 | 561.6 | | |
| 17 | Q3418 | 639 | 561.6 | | |
| 18 | Q3417 | 684 | 561.6 | | |
| 19 | Q3373 - A | 8,757 | 561.6 | | |
| 20 | Q3374 | 289 | 561.6 | | |
| 21 | Q3385 | 2,242 | 561.6 | | |
| 22 | Q3386 | 1,959 | 561.6 | | |
| 23 | Q3402 | 436 | 561.6 | | |
| 24 | Q3391 | 2,101 | 561.6 | 2,101 | 456 |
| 25 | Q3401 | 971 | 561.6 | | |
| 26 | Q3400 - A | 593 | 561.6 | | |
| 27 | Q3314 - B | 3,941 | 561.6 | | |
| 28 | Q3809 | 4,017 | 561.6 | | |
| 29 | Q3430 | 1,295 | 561.6 | | |
| 30 | Q3428 | 766 | 561.6 | | |
| 31 | Q3429 | 632 | 561.6 | | |
| 32 | Q3357 - B | 4,109 | 561.6 | | |
| 33 | Q3170 | 3,269 | 561.6 | | |
| 34 | Q3434 | 120 | 561.6 | 120 | 456 |
| 35 | Q3426 | 1,416 | 561.6 | | |
| 36 | Q3109 | 3,744 | 561.6 | | |
| 37 | Q3438 - A | 4,301 | 561.6 | 4,301 | 456 |
| 38 | Q3400 - B | 5,417 | 561.6 | | |
| 39 | Q3478 | 704 | 561.6 | | |
| 40 | Q3480 | 682 | 561.6 | | |
| 41 | Q3464 | 2,958 | 561.6 | | |
| 42 | Q3466 | 2,611 | 561.6 | | |
| 43 | Q3446 | 3,936 | 561.6 | | |
| 44 | Q3458 - A | 7,624 | 561.6 | 7,624 | 456 |
| 45 | Q3455 | 11,229 | 561.6 | 11,229 | |
| 46 | Q3456 | 3,863 | 561.6 | 3,863 | 456 |
| 47 | Q3452 | 4,850 | 561.6 | | |
| 48 | Q3462 | 342 | 561.6 | | |
| 49 | Q3477 | 691 | 561.6 | | |
| 50 | Q3479 | 526 | 561.6 | | |
| 51 | Q3481 - A | 4,390 | 561.6 | | |

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|---------------------------|----------------------------------|---------------------|---|---|
| 52 | Q3482 - A | 5,056 | 561.6 | | |
| 53 | Q3493 | 8,607 | 561.6 | | |
| 54 | Q3508 | 1,947 | 561.6 | | |
| 55 | Q3525 | 156 | 561.6 | | |
| 56 | Q3527 | 111 | 561.6 | | |
| 57 | Q3512 | 724 | 561.6 | | |
| 58 | CSA014 | 2,948 | 561.6 | | |
| 59 | Q3511 | 724 | 561.6 | | |
| 60 | Q3495 | 2,958 | 561.6 | 2,958 | 456 |
| 61 | Q3496 | 2,860 | 561.6 | 2,860 | 456 |
| 62 | Q3509 - A | 6,035 | 561.6 | 6,035 | 456 |
| 63 | Q3513 | 3,286 | 561.6 | 3,286 | 456 |
| 64 | Q3514 | 3,609 | 561.6 | 3,609 | 456 |
| 65 | Q3523 | 2,137 | 561.6 | | |
| 66 | Q3542 | 253 | 561.6 | | |
| 67 | Q3541 | 298 | 561.6 | | |
| 68 | Q3538 | 260 | 561.6 | | |
| 69 | Q3544 | 231 | 561.6 | | |
| 70 | Q3543 | 209 | 561.6 | | |
| 71 | Q3438 - B | 6,175 | 561.6 | 6,175 | 456 |
| 72 | Q3458 - B | 5,998 | 561.6 | 5,998 | 456 |
| 73 | Q3520 | 4,607 | 561.6 | | |
| 74 | Q3481 - B | 3,660 | 561.6 | | |
| 75 | Q3482 - B | 3,118 | 561.6 | | |
| 76 | Q3528 | 2,020 | 561.6 | 2,020 | 456 |
| 77 | Q3546 | 3,409 | 561.6 | | |
| 78 | Q3547 | 1,064 | 561.6 | | |
| 79 | Q3548 | 1,042 | 561.6 | | |
| 80 | Q3550 | 1,086 | 561.6 | | |
| 81 | Q3564 | 5,227 | 561.6 | 5,227 | 456 |
| 82 | Q3509 - B | 4,467 | 561.6 | 4,467 | 456 |
| 83 | Q3568 | 1,959 | 561.6 | 1,959 | 456 |
| 84 | Q3586 | 164 | 561.6 | 164 | 456 |
| 85 | Q3585 | 164 | 561.6 | 164 | 456 |
| 86 | Q3587 | 164 | 561.6 | 164 | 456 |
| 87 | Q3283 | 164 | 561.6 | | |
| 88 | Q3284 | 164 | 561.6 | | |
| 89 | Q3592 | 120 | 561.6 | | |
| 90 | Q3593 | 120 | 561.6 | | |
| 91 | Q3589 | 120 | 561.6 | | |
| 92 | Q3591 | 120 | 561.6 | | |
| 93 | Q3590 | 120 | 561.6 | | |
| 94 | Q3588 | 120 | 561.6 | | |
| 95 | Q3596 | 120 | 561.6 | | |
| 96 | Q3595 | 120 | 561.6 | | |
| 97 | Q3292 | 120 | 561.6 | | |
| 98 | Q3290 | 120 | 561.6 | | |
| 99 | S0037 | 10,260 | 561.6 | 10,260 | 456 |
| 100 | Adjustment - Q3373 | (809) | 561.6 | | |
| 101 | Adjustment - Q3528 | (44) | 561.6 | (44) | 456 |
| 102 | Accrual - Q3426 | (379) | 561.6 | | |
| 20 | Total | 228,730 | | 112,466 | |
| 21 | Generation Studies | | | | |
| 22 | C1-10 | 1,903 | 561.7 | 1,903 | 456 |
| 23 | C1-11 | 1,675 | 561.7 | 1,675 | 456 |
| 24 | C1-14 | 1,501 | 561.7 | 1,501 | 456 |
| 25 | C1-23 | 182 | 561.7 | 182 | 456 |
| 26 | C1-39 | 91 | 561.7 | 91 | 456 |
| 27 | C1-43 | 364 | 561.7 | 364 | 456 |
| 28 | C1-50 | 133 | 561.7 | 133 | 456 |
| 29 | C1-54 | 178 | 561.7 | 178 | 456 |

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------|----------------------------------|---------------------|---|---|
| 30 | C2-006 | 2,190 | 561.7 | 2,190 | 456 |
| 31 | C2-007 | 1,872 | 561.7 | 1,872 | 456 |
| 32 | C2-008 | 1,872 | 561.7 | 1,872 | 456 |
| 33 | C2-009 | 2,007 | 561.7 | 2,007 | 456 |
| 34 | C2-02 | 91 | 561.7 | | |
| 35 | C2-032 | 2,441 | 561.7 | 2,441 | 456 |
| 36 | C2-039 | 46 | 561.7 | 46 | 456 |
| 37 | C2-048 | 1,182 | 561.7 | | |
| 38 | C2-05 | 91 | 561.7 | | |
| 39 | C2-056 | 228 | 561.7 | 228 | 456 |
| 40 | C2-057 | 228 | 561.7 | 228 | 456 |
| 41 | C2-058 | 228 | 561.7 | 228 | 456 |
| 42 | C2-059 | 228 | 561.7 | 228 | 456 |
| 43 | C2-072 | 182 | 561.7 | 182 | 456 |
| 44 | C2-10 | 2,100 | 561.7 | 2,100 | 456 |
| 45 | C2-101 | 167 | 561.7 | 167 | 456 |
| 46 | C2-106 | 1,136 | 561.7 | 1,136 | 456 |
| 47 | C2-109 | 319 | 561.7 | 319 | 456 |
| 48 | C2-11 | 1,614 | 561.7 | | |
| 49 | C2-110 | 319 | 561.7 | 319 | 456 |
| 50 | C2-111 | 1,220 | 561.7 | 1,220 | 456 |
| 51 | C2-112 | 273 | 561.7 | 273 | 456 |
| 52 | C2-114 | 1,850 | 561.7 | 1,850 | 456 |
| 53 | C2-115 | 228 | 561.7 | 228 | 456 |
| 54 | C2-117 | 1,759 | 561.7 | 1,759 | 456 |
| 55 | C2-12 | 1,550 | 561.7 | | |
| 56 | C2-129 | 1,523 | 561.7 | 1,523 | 456 |
| 57 | C2-13 | 1,459 | 561.7 | | |
| 58 | C2-131 | 2,690 | 561.7 | 2,690 | 456 |
| 59 | C2-133 | 182 | 561.7 | 182 | 456 |
| 60 | C2-136 | 46 | 561.7 | 46 | 456 |
| 61 | C2-138 | 1,576 | 561.7 | 1,576 | 456 |
| 62 | C2-14 | 1,341 | 561.7 | | |
| 63 | C2-141 | 5,233 | 561.7 | 5,233 | 456 |
| 64 | C2-144 | 2,666 | 561.7 | 2,666 | 456 |
| 65 | C2-15 | 1,391 | 561.7 | | |
| 66 | C2-156 | 224 | 561.7 | 224 | 456 |
| 67 | C2-158 | 2,015 | 561.7 | 2,015 | 456 |
| 68 | C2-162 | 137 | 561.7 | 137 | 456 |
| 69 | C2-164 | 1,394 | 561.7 | 1,394 | 456 |
| 70 | C2-167 | 924 | 561.7 | | |
| 71 | C2-168 | 833 | 561.7 | | |
| 72 | C2-169 | 1,561 | 561.7 | | |
| 73 | C2-170 | 471 | 561.7 | 471 | 456 |
| 74 | C2-171 | 611 | 561.7 | 611 | 456 |
| 75 | C2-173 | 182 | 561.7 | 182 | 456 |
| 76 | C2-174 | 91 | 561.7 | 91 | 456 |
| 77 | C2-175 | 1,873 | 561.7 | 1,873 | 456 |
| 78 | C2-178 | 1,770 | 561.7 | 1,770 | 456 |
| 79 | C2-179 | 1,432 | 561.7 | 1,432 | 456 |
| 80 | C2-180 | 364 | 561.7 | 364 | 456 |
| 81 | C2-181 | 273 | 561.7 | 273 | 456 |
| 82 | C2-182 | 91 | 561.7 | 91 | 456 |
| 83 | C2-187 | 364 | 561.7 | 364 | 456 |
| 84 | C2-203 | 113 | 561.7 | 113 | 456 |
| 85 | C2-205 | 1,090 | 561.7 | 1,090 | 456 |
| 86 | C2-206 | 319 | 561.7 | 319 | 456 |
| 87 | C2-208 | 182 | 561.7 | 182 | 456 |
| 88 | C2-209 | 956 | 561.7 | 956 | 456 |
| 89 | C2-210 | 182 | 561.7 | 182 | 456 |
| 90 | C2-27 | 1,676 | 561.7 | 1,676 | 456 |

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------|----------------------------------|---------------------|---|---|
| 91 | C2-28 | 1,978 | 561.7 | 1,978 | 456 |
| 92 | C2-31 | 668 | 561.7 | 668 | 456 |
| 93 | C2-45 | 402 | 561.7 | 402 | 456 |
| 94 | C2-49 | 2,971 | 561.7 | 2,971 | 456 |
| 95 | C2-54 | 266 | 561.7 | 266 | 456 |
| 96 | C2-79 | 899 | 561.7 | 899 | 456 |
| 97 | C2-82 | 2,630 | 561.7 | 2,630 | 456 |
| 98 | C2-83 | 84 | 561.7 | 84 | 456 |
| 99 | C2-91 | 675 | 561.7 | 675 | 456 |
| 100 | C2-92 | 584 | 561.7 | 584 | 456 |
| 101 | C2-99 | 2,251 | 561.7 | 2,251 | 456 |
| 102 | C3-008 | 1,016 | 561.7 | | |
| 103 | C3-011 - A | 1,061 | 561.7 | | |
| 104 | C3-011 - B | 455 | 561.7 | | |
| 105 | C3-041 | 2,253 | 561.7 | 2,253 | 456 |
| 106 | C3-062 | 879 | 561.7 | 879 | 456 |
| 107 | C3-080 | 1,198 | 561.7 | | |
| 108 | C3-081 | 1,198 | 561.7 | | |
| 109 | C3-096 | 1,289 | 561.7 | | |
| 110 | C3-097 | 1,107 | 561.7 | | |
| 111 | C3-148 | 1,410 | 561.7 | 1,410 | 456 |
| 112 | C3-163 | 1,653 | 561.7 | 1,653 | 456 |
| 113 | C3CA1 | 21,483 | 561.7 | 21,483 | 456 |
| 114 | C3CA3 | 62,195 | 561.7 | 62,195 | 456 |
| 115 | C3CA4 | 25,121 | 561.7 | 25,121 | 456 |
| 116 | FT003 | 610 | 561.7 | 610 | 456 |
| 117 | FT004 | 240 | 561.7 | 240 | 456 |
| 118 | FT007 | 333 | 561.7 | 333 | 456 |
| 119 | FT008 | 3,419 | 561.7 | 3,419 | 456 |
| 120 | FT009 - A | 634 | 561.7 | 634 | 456 |
| 121 | FT009 - B | 1,961 | 561.7 | | |
| 122 | FT010 | 1,937 | 561.7 | | |
| 123 | FT011 | 3,484 | 561.7 | 3,484 | 456 |
| 124 | FT012 | 440 | 561.7 | 440 | 456 |
| 125 | FT013 | 283 | 561.7 | 283 | 456 |
| 126 | GIQ0090 | 228 | 561.7 | 228 | 456 |
| 127 | ISGIQ013 | 319 | 561.7 | 319 | 456 |
| 128 | ISGIQ014 | 319 | 561.7 | 319 | 456 |
| 129 | ISGIQ015 | 12,005 | 561.7 | 12,005 | 456 |
| 130 | ISGIQ016 | 1,946 | 561.7 | 1,946 | 456 |
| 131 | ISGIQ017 | 1,092 | 561.7 | 1,092 | 456 |
| 132 | LGIQ0824 | 186 | 561.7 | 186 | 456 |
| 133 | LGIQ1161 | 510 | 561.7 | 510 | 456 |
| 134 | LGIQ1162 | 557 | 561.7 | 557 | 456 |
| 135 | LGIQ1163 | 371 | 561.7 | 371 | 456 |
| 136 | OCS0084 | 6,317 | 561.7 | 6,317 | 456 |
| 137 | OCS0085 | 4,229 | 561.7 | 4,229 | 456 |
| 138 | OCS0086 | 4,758 | 561.7 | 4,758 | 456 |
| 139 | OCS0087 | 7,064 | 561.7 | 7,064 | 456 |
| 140 | OCS0089 | 4,267 | 561.7 | 4,267 | 456 |
| 141 | OCS0091 | 6,367 | 561.7 | 6,367 | 456 |
| 142 | OCS084 | 182 | 561.7 | 182 | 456 |
| 143 | OCS085 | 91 | 561.7 | 91 | 456 |
| 144 | OCS086 | 1,683 | 561.7 | 1,683 | 456 |
| 145 | OCS096 | 394 | 561.7 | 394 | 456 |
| 146 | OCS097 | 182 | 561.7 | 182 | 456 |
| 147 | OCS098 | 3,928 | 561.7 | 3,928 | 456 |
| 148 | OCS099 | 758 | 561.7 | 758 | 456 |
| 149 | OCS100 | 6,668 | 561.7 | 6,668 | 456 |
| 150 | OCS101 | 2,154 | 561.7 | 2,154 | 456 |
| 151 | OCS103 | 2,217 | 561.7 | 2,217 | 456 |
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| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------|----------------------------------|---------------------|---|---|
| 152 | OCS104 | 1,075 | 561.7 | 1,075 | 456 |
| 153 | OCS105 | 1,019 | 561.7 | 1,019 | 456 |
| 154 | OCSGIQ0080 | 683 | 561.7 | 683 | 456 |
| 155 | OCSGIQ0081 | 410 | 561.7 | 410 | 456 |
| 156 | OCSGIQ0082 | 303 | 561.7 | 303 | 456 |
| 157 | OCSGIQ0092 | 2,441 | 561.7 | 2,441 | 456 |
| 158 | OCSGIQ0089 | 319 | 561.7 | 319 | 456 |
| 159 | OCSGIQ0093 | 1,106 | 561.7 | 1,106 | 456 |
| 160 | OCSGIQ0094 | 811 | 561.7 | 811 | 456 |
| 161 | OCSGIQ0095 | 2,007 | 561.7 | 2,007 | 456 |
| 162 | OGIQ1214 | 464 | 561.7 | 464 | 456 |
| 163 | PIS0031 | 182 | 561.7 | 182 | 456 |
| 164 | PIS0032 | 204 | 561.7 | 204 | 456 |
| 165 | PIS0033 | 91 | 561.7 | 91 | 456 |
| 166 | PIS0034 | 182 | 561.7 | 182 | 456 |
| 167 | PIS019 | 91 | 561.7 | | |
| 168 | PIS056 | 91 | 561.7 | | |
| 169 | PIS058 | 91 | 561.7 | | |
| 170 | PIS059 | 273 | 561.7 | | |
| 171 | PIS060 | 364 | 561.7 | | |
| 172 | PIS061 | 91 | 561.7 | | |
| 173 | PIS062 | 364 | 561.7 | | |
| 174 | PIS063 | 364 | 561.7 | | |
| 175 | PIS064 | 364 | 561.7 | | |
| 176 | PIS065 | 364 | 561.7 | | |
| 177 | PIS066 | 364 | 561.7 | | |
| 178 | PIS067 | 364 | 561.7 | | |
| 179 | PIS068 | 364 | 561.7 | | |
| 180 | PIS069 | 364 | 561.7 | | |
| 181 | PIS070 | 364 | 561.7 | | |
| 182 | PIS071 | 364 | 561.7 | | |
| 183 | PIS072 | 364 | 561.7 | | |
| 184 | PIS073 | 273 | 561.7 | | |
| 185 | PIS074 | 273 | 561.7 | | |
| 186 | PIS075 | 182 | 561.7 | | |
| 187 | PIS076 | 273 | 561.7 | | |
| 188 | PIS077 | 273 | 561.7 | | |
| 189 | PIS078 | 273 | 561.7 | | |
| 190 | PIS079 | 273 | 561.7 | | |
| 191 | PIS080 | 273 | 561.7 | | |
| 192 | PIS081 | 273 | 561.7 | | |
| 193 | PIS082 | 273 | 561.7 | | |
| 194 | PIS083 | 273 | 561.7 | | |
| 195 | PIS084 | 273 | 561.7 | | |
| 196 | PIS085 | 273 | 561.7 | | |
| 197 | PIS086 | 273 | 561.7 | | |
| 198 | PIS087 | 91 | 561.7 | 91 | 456 |
| 199 | PIS088 | 182 | 561.7 | 182 | 456 |
| 200 | PIS090 | 182 | 561.7 | | |
| 201 | PIS091 | 182 | 561.7 | | |
| 202 | PIS092 | 182 | 561.7 | | |
| 203 | PIS093 | 182 | 561.7 | | |
| 204 | PIS094 | 182 | 561.7 | | |
| 205 | PIS095 | 182 | 561.7 | | |
| 206 | PIS096 | 182 | 561.7 | | |
| 207 | PIS097 | 182 | 561.7 | | |
| 208 | PIS098 | 182 | 561.7 | | |
| 209 | S0022 | 592 | 561.7 | 592 | 456 |
| 210 | S0023 | 500 | 561.7 | 500 | 456 |
| 211 | S0024 | 455 | 561.7 | 455 | 456 |
| 212 | S0025 | 575 | 561.7 | 575 | 456 |
| Page 231 | | | | | |

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|--|----------------------------------|---------------------|---|---|
| 213 | S0026 | 711 | 561.7 | 711 | 456 |
| 214 | S0027 | 620 | 561.7 | 620 | 456 |
| 215 | S0028 | 393 | 561.7 | 393 | 456 |
| 216 | S0029 | 396 | 561.7 | 396 | 456 |
| 217 | S0030 | 515 | 561.7 | 515 | 456 |
| 218 | S0031 | 906 | 561.7 | 906 | 456 |
| 219 | S0032 | 319 | 561.7 | 319 | 456 |
| 220 | S0033 | 273 | 561.7 | 273 | 456 |
| 221 | S0034 | 374 | 561.7 | 374 | 456 |
| 222 | SGIQ1205 | 175 | 561.7 | 175 | 456 |
| 223 | SGIQ1206 | 548 | 561.7 | 548 | 456 |
| 224 | SIS0007 | 262 | 561.7 | 262 | 456 |
| 225 | SIS0008 | 87 | 561.7 | 87 | 456 |
| 226 | SIS0009 | 87 | 561.7 | 87 | 456 |
| 227 | SIS0010 | 87 | 561.7 | 87 | 456 |
| 228 | SIS0011 | 87 | 561.7 | 87 | 456 |
| 229 | SIS0012 | 87 | 561.7 | 87 | 456 |
| 230 | SIS0013 | 87 | 561.7 | 87 | 456 |
| 231 | SIS0014 | 224 | 561.7 | 224 | 456 |
| 232 | SIS0015 | 840 | 561.7 | 840 | 456 |
| 233 | SIS0016 | 633 | 561.7 | 633 | 456 |
| 234 | SIS0017 | 410 | 561.7 | 410 | 456 |
| 235 | SIS0018 | 182 | 561.7 | 182 | 456 |
| 236 | SIS0019 | 410 | 561.7 | 410 | 456 |
| 237 | SIS002 | 91 | 561.7 | | |
| 238 | SIS0020 | 3,424 | 561.7 | 3,424 | 456 |
| 239 | SIS0021 | 4,286 | 561.7 | 4,286 | 456 |
| 240 | SIS003 | 91 | 561.7 | | |
| 241 | SIS004 | 91 | 561.7 | | |
| 242 | SIS005 | 91 | 561.7 | | |
| 243 | SIS006 | 91 | 561.7 | | |
| 244 | 2023 Cluster Study Applications C3APPS | 2,007 | 561.7 | 2,007 | 456 |
| 245 | 2024 Cluster Study Applications C4APPS | 202,415 | 561.7 | 202,415 | 456 |
| 246 | C1 Cluster Area 3 Restudy 2 C1REA3.2 | 12,514 | 561.7 | 12,514 | 456 |
| 247 | C1 Cluster Area 6 Restudy 3 C1REA6.3 | 8,898 | 561.7 | 8,898 | 456 |
| 248 | C1REA12.3 Cluster 1 CA12 Restudy 3 | 129,413 | 561.7 | 129,413 | 456 |
| 249 | C2 Cluster Area 14 Restudy 2 C2REA14.2 | 27,071 | 561.7 | 27,071 | 456 |
| 250 | C2 Cluster Area 16 Restudy 2 C2REA16.2 | 8,678 | 561.7 | 8,678 | 456 |
| 251 | C2 Cluster Area 5 Restudy 2 C2REA5.2 - A | 8,955 | 561.7 | 8,955 | 456 |
| 252 | C2 Cluster Area 5 Restudy 2 C2REA5.2 - B | 8,251 | 561.7 | 8,251 | 456 |
| 253 | C2 Cluster Area 6 Restudy 2 C2REA6.2 | 10,913 | 561.7 | 10,913 | 456 |
| 254 | C2 Cluster Area 7 Restudy 2 C2REA7.2 | 27,548 | 561.7 | 27,548 | 456 |
| 255 | C2 Cluster Area 9 Restudy 2 C2REA9.2 | 14,364 | 561.7 | 14,364 | 456 |
| 256 | C2CA09.3 - Cluster 2 Area 9 Restudy 3 | 16,959 | 561.7 | 16,959 | 456 |
| 257 | C2CA16.3 - Cluster 2 Area 16 Restudy 3 | 3,677 | 561.7 | 3,677 | 456 |
| 258 | C2CREA1.2 CA1 Restudy 2 | 232 | 561.7 | 232 | 456 |
| 259 | C2REA14.3 Cluster 2 - CA 14 Restudy 3 | 10,283 | 561.7 | 10,283 | 456 |
| 260 | C2REA20.2 C2 - CA20 Restudy 2 | 228 | 561.7 | 228 | 456 |
| 261 | C5Apps 2025 Cluster Study Applications | 2,730 | 561.7 | 2,730 | 456 |
| 262 | Cluster 2 - Cluster Area 12 Restudy 2 | 15,154 | 561.7 | 15,154 | 456 |
| 263 | Cluster 2 Cluster Area 1 Restudy C2REA1 | 102 | 561.7 | 102 | 456 |
| 264 | Cluster 2 Cluster Area 4 Restudy C2REA4 | 700 | 561.7 | 700 | 456 |
| 265 | Cluster 2 Cluster Area 7 Restudy C2REA7 | 91 | 561.7 | 91 | 456 |
| 266 | Cluster 3 - Cluster Area 6 Restudy C3CA6 | 25,275 | 561.7 | 25,275 | 456 |
| 267 | Cluster 3 - Cluster Area 7 Restudy C3CA7 | 10,927 | 561.7 | 10,927 | 456 |
| 268 | Cluster 3 - Cluster Area 8 Restudy C3CA8 | 19,900 | 561.7 | 19,900 | 456 |
| 269 | Cluster 3 - Cluster Area 9 Restudy C3CA9 | 14,823 | 561.7 | 14,823 | 456 |
| 270 | Cluster 3 Cluster Area 10 Restudy C3CA10 | 31,087 | 561.7 | 31,087 | 456 |
| 271 | Cluster 3 Cluster Area 11 Restudy C3CA11 | 40,685 | 561.7 | 40,685 | 456 |
| 272 | Cluster 3 Cluster Area 12 Restudy C3CA12 | 16,021 | 561.7 | 16,021 | 456 |
| 273 | Cluster 3 Cluster Area 13 Restudy C3CA13 | 6,575 | 561.7 | 6,575 | 456 |
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| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|--|----------------------------------|---------------------|---|---|
| 274 | Cluster 3 Cluster Area 16 Restudy C3CA16 | 25,163 | 561.7 | 25,163 | 456 |
| 275 | Cluster 3 Cluster Area 17 Restudy C3CA17 | 34,311 | 561.7 | 34,311 | 456 |
| 276 | Cluster 3 Cluster Area 19 Restudy C3CA19 | 18,084 | 561.7 | 18,084 | 456 |
| 277 | Cluster 3 Cluster Area 5 Restudy C3CA5 | 15,599 | 561.7 | 15,599 | 456 |
| 278 | Cluster 3 Study Report Production C3RP - A | (2,007) | 561.7 | | |
| 279 | Cluster 3 Study Report Production C3RP - B | 1,116,413 | 561.7 | 1,116,413 | 456 |
| 280 | Cluster 3 Study Report Production C3RP - C | (167,788) | 561.7 | (167,788) | 456 |
| 281 | Cluster 3 Study Report Production C3RP - D | 167,788 | 561.7 | | |
| 282 | Cluster 3 Study Report Production C3RP - E | 262,180 | 561.7 | | |
| 283 | Cluster 2 Cluster Area 18 Restudy C2REA18 | 2,106 | 561.7 | 2,106 | 456 |
| 284 | Cluster 2 Cluster Area 20 Restudy C2REA20 | 91 | 561.7 | 91 | 456 |
| 285 | 3rd Party Accrual | 67 | 561.7 | (91) | 456 |
| 286 | ESM Accrual | 47 | 561.7 | | |
| 287 | Pre-Application Studies - East | 6,556 | 561.7 | 6,556 | 456 |
| 288 | Pre-Application Studies - West | 15,757 | 561.7 | 15,757 | 456 |
| 39 | Total | 2,498,329 | | 2,036,075 | |
| 40 | Grand Total | 2,727,059 | | 2,148,541 | |
| Page 231 | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|--|-------------|---|--|--|
| | | | | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | DSM Balancing Account - ID | 551,345 | | 908, 431 | 551,345 | |
| 2 | DSM Balancing Account - UT | 223,578,929 | 67,454,207 | 908 | 46,744,728 | 244,288,408 |
| 3 | DSM Balancing Account - WA | | 22,662,521 | 908 | 20,755,359 | 1,907,162 |
| 4 | DSM Balancing Account - WY | 21,116,178 | 9,724,309 | 908 | 11,763,906 | 19,076,581 |
| 5 | DSM Balancing Account - OR | 21,309 | | 908 | 21,309 | |
| 6 | Deferred Excess Net Power Costs - CA | 19,156,997 | 5,984,891 | | | 25,141,888 |
| 7 | Deferred Excess Net Power Costs - ID | 70,738,832 | 65,776,007 | 555 | 53,629,392 | 82,885,447 |
| 8 | Deferred Excess Net Power Costs - OR | 263,723,973 | 45,589,604 | 555 | 75,692,371 | 233,621,206 |
| 9 | Deferred Excess Net Power Costs - UT | 461,162,144 | 461,932,680 | 555 | 327,445,725 | 595,649,099 |
| 10 | Deferred Excess Net Power Costs - WA | 151,603,643 | 66,122,239 | 555 | 17,429,065 | 200,296,817 |
| 11 | Deferred Excess Net Power Costs - WY | 150,840,866 | 91,539,075 | 555 | 89,886,026 | 152,493,915 |
| 12 | Deferred Excess RECs in Rates - WY | 891,469 | 109,543 | 456 | 661,787 | 339,225 |
| 13 | Deferred Excess RECs in Rates - UT | 1,484,165 | 2,908,365 | 456 | 2,155,302 | 2,237,228 |
| 14 | Decoupling Mechanism - WA | | 5,991,342 | | | 5,991,342 |
| 15 | Solar Investment Tax Credit Basis Adjustment | 352,899 | 106,068 | 282, 283 | 30,637 | 428,330 |
| 16 | Metro Business Income Tax - OR | 265 | | | | 265 |
| 17 | Pension | 278,675,662 | 62,868 | | 13,166,362 | 265,572,168 |
| 18 | Other Postretirement | 173,650 | | 926 | 173,650 | |
| 19 | Deferred Steam Depreciation - UT | 14,821,680 | 4,408,806 | | | 19,230,486 |
| 20 | Colstrip Unit No. 4 Deferred Maintenance Costs - WA (Amortization period: 1 year, starting 04/2024) | 258,904 | | 923 | 194,178 | 64,726 |
| 21 | Carbon Plant Inventory | 424,752 | | 407.3 | 245,265 | 179,487 |
| 22 | Cholla Unit No. 4 Closure Costs - CA (Amortization period: 5 years, starting 01/2024) | 3,721,596 | | 407.3 | 744,664 | 2,976,932 |
| 23 | Cholla Unit No. 4 Closure Costs - ID | (56,743) | | | | (56,743) |
| 24 | Cholla Unit No. 4 Closure Costs - OR | 753,390 | 20,862 | 408.1, 920, 931 | 474,417 | 299,835 |
| 25 | Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021) | 3,018,825 | | 407.3 | 2,481,025 | 537,800 |
| 26 | Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021) | 35,883,442 | | 407.3 | 4,221,428 | 31,662,014 |
| 27 | Cholla Unit No. 4 Decommissioning Costs - CA (Amortization period: 5 years, starting 01/2024) | 17,888 | 187,734 | 407.3 | 116,998 | 88,624 |
| 28 | Cholla Unit No. 4 Decommissioning Costs - WY (Amortization period: 11 years, starting 07/2021) | | 1,868,399 | 407.3 | 851,005 | 1,017,394 |
| 29 | Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022) | 6,970,151 | | 403 | 3,485,076 | 3,485,075 |
| 30 | Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014) | 960,325 | | 403 | 128,043 | 832,282 |
| 31 | Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014) | 3,316,433 | | 403 | 442,191 | 2,874,242 |
| 32 | Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014) | 350,000 | | 557 | 35,000 | 315,000 |
| 33 | Generating Plant Liquidated Damages - WY | 918,684 | | 557 | 54,288 | 864,396 |
| 34 | Resource Tracking Mechanism - ID | | 2,724,603 | | | 2,724,603 |
| 35 | Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020) | 205,744 | | 557 | 7,644 | 198,100 |
| 36 | Environmental Costs | 139,247,954 | 16,064,122 | 514, 545, 554, 598, 935 | 9,967,090 | 145,344,986 |
| 37 | Asset Retirement Obligations Regulatory Difference | 231,774,127 | 107,626,151 | 230, 426.5 | 14,915,307 | 324,484,971 |
| 38 | North Temple Office Property Transfer | | 3,540,768 | | | 3,540,768 |
| 39 | Unrealized Loss on Derivative Contracts | 76,083,981 | 20,829,757 | | | 96,913,738 |
| 40 | Greenhouse Gas Allowance Revenues - CA | 4,014,345 | 15,840,800 | 456 | 16,663,105 | 3,192,040 |

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|--|------------|---|--|--|
| | | | | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 41 | Greenhouse Gas Allowance Compliance Costs - CA | 2,242,309 | | 555 | 2,242,309 | |
| 42 | Emergency Service Resiliency Program - CA | 6,447 | 348 | | | 6,795 |
| 43 | Solar Feed-In Tariff Deferral - OR | 3,230,954 | 4,451,828 | 555, 908 | 3,098,108 | 4,584,674 |
| 44 | Oregon Community Solar Program | 2,884,751 | 1,918,019 | 908 | 1,614,782 | 3,187,988 |
| 45 | Solar Incentive Subscriber Program - UT | 1,844,224 | 129,183 | 908 | 196,337 | 1,777,070 |
| 46 | Solar Incentive Program - UT | 146,137 | 61,204 | 440, 442, 444, 431 | 207,341 | |
| 47 | STEP Pilot Program - UT | 639,905 | 644,338 | 447, 451, 598 | 1,284,243 | |
| 48 | Renewable Portfolio Standards Compliance - OR | 144,581 | | 555 | 144,581 | |
| 49 | Deferred Intervenor Funding Grants - CA | 420,579 | 32,561 | 182.3 | 3,873 | 449,267 |
| 50 | Deferred Intervenor Funding Grants - ID | 40,000 | | | | 40,000 |
| 51 | Deferred Intervenor Funding Grants - OR (Amortization period: 1 year, starting 07/2023) | 2,688,333 | 847,128 | 928 | 2,702,444 | 833,017 |
| 52 | Deferred Intervenor Funding Grants - WA | 300,000 | 153,471 | 928 | 275,095 | 178,376 |
| 53 | Deferred Independent Evaluator Costs - OR | 126,839 | 40,768 | | | 167,607 |
| 54 | Catastrophic Event - CA | 20,774,088 | 1,100,644 | 228.1, 924 | 371,410 | 21,503,322 |
| 55 | Low Income Bill Discount Admin Cost - OR | 7,462,947 | 23,092,128 | 142 | 23,289,852 | 7,265,223 |
| 56 | Low Income Program - WA | 2,374,355 | 578,802 | 142 | 1,873,956 | 1,079,201 |
| 57 | Deferred Overburden Cost - ID | 398,713 | 2,332,022 | 501 | 1,785,043 | 945,692 |
| 58 | Deferred Overburden Cost - WY | 976,483 | 5,198,335 | 501 | 4,058,418 | 2,116,400 |
| 59 | BPA Balancing Account - WA | 1,992,318 | | 143 | 662,426 | 1,329,892 |
| 60 | BPA Balancing Account - OR | 112,600 | | 143 | 112,600 | |
| 61 | BPA Balancing Account - ID | 1,341,573 | | 143 | 911,619 | 429,954 |
| 62 | Property Sales Balancing Account - OR (Amortization period: 1 year, starting 07/2023) | 1,849,450 | | 421.1, 928 | 1,849,450 | |
| 63 | Property Damage - OR | 28,149,139 | 27,837,756 | 924 | 14,148,893 | 41,838,002 |
| 64 | Property Damage - WA | 386,788 | 1,303,003 | 924 | 1,319,627 | 370,164 |
| 65 | Property Damage - CA | 2,595,524 | 3,420,355 | 924 | 3,022,981 | 2,992,898 |
| 66 | Property Damage - UT | 2,217,017 | 475,034 | 924 | 473,610 | 2,218,441 |
| 67 | Property Damage - WY | 6,755 | | 924 | 6,755 | |
| 68 | Miscellaneous Regulatory Assets and Liabilities - OR | 480,695 | | 142 | 480,695 | |
| 69 | Utah Mine Disposition | 79,166,024 | 4,115,994 | 506 | 99,771 | 83,182,247 |
| 70 | Preferred Stock Redemption Loss - UT (Amortization period: 10 years, starting 03/2014) | 17,194 | | 407.3 | 17,194 | |
| 71 | Preferred Stock Redemption Loss - WA (Amortization period: 10 years, starting 03/2014) | 2,219 | | 407.3 | 2,219 | |
| 72 | Preferred Stock Redemption Loss - WY (Amortization period: 10 years, starting 03/2014) | 5,924 | | 407.3 | 5,924 | |
| 73 | Electric Vehicle Infrastructure - CA | | 3,926 | | | 3,926 |
| 74 | Transportation Electrification Program - OR (Amortization period: 3 years, starting 04/2023) | 2,299,448 | 220,562 | 908 | 1,027,788 | 1,492,222 |
| 75 | Transportation Electrification Program - WA (Amortization period: 1 year, starting 04/2024) | 1,008,195 | 143,128 | 908 | 686,381 | 464,942 |
| 76 | Fire Hazard and Wildfire Mitigation Plan - CA | 39,032,266 | 12,472,750 | | | 51,505,016 |
| 77 | Wildfire Mitigation and Vegetation Management Plans - OR | 70,011,794 | 35,671,958 | 593 | 58,964,141 | 46,719,611 |
| 78 | Wildfire Damaged Plant Net Book Value - OR | 1,743,725 | 5,040 | 426.5 | 874,383 | 874,382 |
| 79 | Wildfire Natural Disaster Plan - CA | 88,468 | 6,347 | | | 94,815 |
| 80 | Wildland Fire Mitigation Balancing Account - UT | 3,328,823 | 1,423,258 | | | 4,752,081 |
| 81 | AMI Replaced Meters - OR (Amortization period: 5 years, starting 01/2021) | 7,796,359 | 227,303 | 407.3 | 3,883,754 | 4,139,908 |
| 82 | COVID-19 Bill Assistance Program - OR (Amortization period: 4 years, starting 04/2023) | 9,759,890 | 479,927 | 908 | 2,621,303 | 7,618,514 |
| 83 | COVID-19 Bill Assistance Program - WA (Amortization period: 1 year, starting 04/2024) | 3,101,326 | | 908 | 2,325,994 | 775,332 |
| 84 | Equity Advisory Group for Clean Energy Implementation Plan - WA (Amortization period: 1 year, starting 04/2024) | 1,262,581 | 497,653 | 923 | 719,806 | 1,040,428 |
| 85 | Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020) | 189,425 | 13,520 | 407.3 | 36,774 | 166,171 |
| 86 | Utility Community Advisory Group - OR | 63,041 | | 142 | 63,041 | |
| 87 | Distribution System Plan - OR | 2,208,325 | 838,758 | 419, 580 | 3,047,083 | |
| 88 | TB Flats - OR (Amortization period: 3 years, starting 04/2023) | 3,728,149 | 412,688 | 403, 431 | 699,893 | 3,440,944 |

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|---|--|---|
| | | | | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 89 | Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022) | 4,730,495 | 4,534,947 | 407.3 | 1,281,667 | 7,983,775 |
| 90 | Alternative Rate For Energy (CARE) - CA | 616,721 | 2,846,724 | | | 3,463,445 |
| 91 | ^(a) Utility Bill Assistance - UT | 505,239 | 2,347,030 | 142, 440, 442, 444 | 2,690,209 | 162,060 |
| 92 | 2023 GRC Memo Account - CA (Amortization period: 3 years, starting 01/2024) | 16,511,539 | 1,770,180 | 403, 407.3, 431, 928 | 5,783,623 | 12,498,096 |
| 93 | ^(a) Injuries & Damages Reserve - OR | | 7,865,199 | 925 | 4,207,616 | 3,657,583 |
| 94 | Deferred Insurance Premiums - ID | | 7,816,881 | | | 7,816,881 |
| 95 | Deferred Insurance Premiums - OR | | 38,970,960 | | | 38,970,960 |
| 44 | TOTAL | 2,499,768,478 | 1,215,377,381 | | 870,308,700 | 2,844,837,159 |

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| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately 10 years. |
| (c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately 10 years. |
| (e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately three years. |
| (h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining amortization period is approximately 15 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost. |
| (o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost. |
| (p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately three years. |
| (q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining amortization period is approximately one year. |
| (r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately 24 years. |
| (s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately 10 years. |
| (t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |

| |
|---|
| Amortization period varies depending on timing of underlying transactions. |
| (am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| \$71 million is related to withdrawal from the 1974 UMMA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average remaining amortization period of three years. |
| (aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Average amortization period is approximately one year. |
| (ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Amortization period varies depending on timing of underlying transactions. |
| (as) Concept: OtherRegulatoryAssetsWrittenOffRecovered |
| Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits. |
| (at) Concept: OtherRegulatoryAssetsWrittenOffRecovered |
| In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, other postretirement regulatory asset amortization of \$173,650 was charged to Account 926. |
| (au) Concept: OtherRegulatoryAssetsWrittenOffRecovered |
| In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, regulatory asset amortization associated with Washington's share of Colstrip Unit No. 4 deferred maintenance costs of \$194,178 was charged to Account 923. |
| (av) Concept: OtherRegulatoryAssetsWrittenOffRecovered |
| In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, regulatory asset amortization associated with Oregon's share of Cholla Unit No. 4 closure costs of \$234,016 was charged to Account 920 and \$9,837 was charged to Account 931. |
| (aw) Concept: OtherRegulatoryAssetsWrittenOffRecovered |
| In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, environmental cost regulatory asset amortization of \$247,115 was charged to Account 935. |
| (ax) Concept: OtherRegulatoryAssetsWrittenOffRecovered |
| In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General Expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, regulatory asset amortization associated with Washington's share of Equity Advisory Group for Clean Energy Implementation Plan costs of \$719,806 was charged to Account 923. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

| |
|---|
| MISCELLANEOUS DEFERRED DEBITS (Account 186) |
|---|

| |
|---|
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes. |
|---|

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|---|----------------------------------|------------|-----------------------------|--------------------|----------------------------|
| | | | | Credits Account Charged (d) | Credits Amount (e) | |
| 1 | Bogus Creek (Amortization Period: 41 years) | 663,920 | | 557 | 41,280 | 622,640 |
| 2 | Point-to-Point Transmission Reservation Deposits | 7,269,247 | 1,028,426 | 131 | 653,194 | 7,644,479 |
| 3 | Hermiston Swap (Amortization Period: 40 years) | 2,160,472 | | 557 | 171,693 | 1,988,779 |
| 4 | Lake Side Maintenance Prepaid | 28,260,928 | 7,123,592 | | | 35,384,520 |
| 5 | Lake Side 2 Maintenance Prepaid | 1,069,736 | 6,681,961 | | | 7,751,697 |
| 6 | Chehalis Maintenance Prepaid | 14,991,311 | 6,477,149 | | | 21,468,460 |
| 7 | Currant Creek Maintenance Prepaid | 14,703,015 | 7,074,852 | | | 21,777,867 |
| 8 | Seven Mile Hill Maintenance Prepaid | 4,734,278 | 988,997 | 107 | 578,589 | 5,144,686 |
| 9 | Seven Mile Hill II Maintenance Prepaid | 1,103,057 | 194,802 | 107 | 497,387 | 800,472 |
| 10 | Dunlap Ranch I Maintenance Prepaid | 5,189,830 | 1,108,875 | 107 | 873,016 | 5,425,689 |
| 11 | Ekola Flats Maintenance Prepaid | 4,398,620 | 1,484,995 | 107 | 740,710 | 5,142,905 |
| 12 | Foote Creek Maintenance Prepaid | 1,139,928 | 547,877 | 107 | 202,446 | 1,485,359 |
| 13 | Glenrock I Maintenance Prepaid | 4,460,211 | 988,997 | 107 | 807,844 | 4,641,364 |
| 14 | Glenrock III Maintenance Prepaid | 1,634,732 | 405,027 | 107 | 195,215 | 1,844,544 |
| 15 | Goodnoe Hills Maintenance Prepaid | 4,180,886 | 826,763 | 107 | 546,899 | 4,460,750 |
| 16 | High Plains Maintenance Prepaid | 3,662,574 | 1,001,291 | 107 | 929,255 | 3,734,610 |
| 17 | Leaning Juniper Maintenance Prepaid | 4,782,070 | 1,003,982 | 107 | 777,534 | 5,008,518 |
| 18 | Marengo Maintenance Prepaid | 6,283,064 | 1,280,288 | 107 | 429,132 | 7,134,220 |
| 19 | Marengo II Maintenance Prepaid | 3,140,945 | 640,144 | 107 | 111,867 | 3,669,222 |
| 20 | McFadden Ridge I Maintenance Prepaid | 1,607,912 | 142,356 | 107 | 60,844 | 1,689,424 |
| 21 | Pryor Mountain Maintenance Prepaid | 6,118,145 | 2,000,669 | 107 | 1,129,484 | 6,989,330 |
| 22 | Rolling Hills Maintenance Prepaid | 4,287,961 | 988,997 | 107 | 1,011,364 | 4,265,594 |
| 23 | TB Flats Maintenance Prepaid | 1,010,267 | 3,561,372 | 107 | 2,309,301 | 2,262,338 |
| 24 | ^(B) Credit Agreement Costs | 3,607,056 | 1,222,648 | 427, 431 | 2,053,763 | 2,775,941 |
| 25 | ^(B) PCRB Mode Conversion Costs | 83,293 | | 427 | 61,783 | 21,510 |
| 26 | 1994 Series Restructuring Costs (Amortization Period: 16 years) | 48,974 | | 427 | 48,974 | |
| 27 | Deferred S-3 Shelf Registration Costs | 41,596 | 135,670 | 181 | 41,596 | 135,670 |
| 28 | Emission Reduction Credits | 306,510 | | | | 306,510 |
| 29 | Sales of Electric Utility Facilities and Properties | 62,010 | 4,298 | | | 66,308 |
| 30 | ^(B) BPA Long-Term Transmission | | 6,859,328 | 131, 165 | 3,156,538 | 3,702,790 |
| 31 | Other Deferred Charges | | 73,513 | 928 | 10 | 73,503 |
| 47 | Miscellaneous Work in Progress | | | | | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 131,002,548 | | | | 167,419,699 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DescriptionOfMiscellaneousDeferredDebits |
| The weighted average remaining life is approximately two years. |
| (b) Concept: DescriptionOfMiscellaneousDeferredDebits |
| The weighted average remaining life is approximately one year. |
| (c) Concept: DescriptionOfMiscellaneousDeferredDebits |
| Amortization period remaining is approximately six years. |

| | | | |
|---|---|-------------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| ACCUMULATED DEFERRED INCOME TAXES (Account 190) | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. | | | |
| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
| 1 | Electric | | |
| 2 | Employee Benefits | 51,036,447 | 48,632,066 |
| 3 | State Carryforwards | 84,489,377 | 87,765,765 |
| 4 | Asset Retirement Obligations | 85,238,575 | 102,515,279 |
| 5 | Regulatory Liabilities | 311,486,543 | 291,504,498 |
| 6 | Loss Contingencies | 338,021,556 | 356,084,999 |
| 7 | Other Electric | 82,419,368 | 81,244,774 |
| 8 | Valuation Allowances | (24,462,489) | (10,605,378) |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 928,229,377 | 957,142,003 |
| 9 | Gas | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17.1 | Other (Specify) | | |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 928,229,377 | 957,142,003 |
| Notes | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per Share (c) | Call Price at End of Year (d) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|----------|--|--|-----------------------------------|-------------------------------|---|---|--|--|--|--|
| 1 | Common Stock (Account 201) | | | | | | | | | |
| 2 | 6/15/18 Common Stock issued | 750,000,000 | | | 357,060,915 | 3,417,945,896 | | | | |
| 6 | Total | 750,000,000 | | | 357,060,915 | 3,417,945,896 | | | | |
| 7 | Preferred Stock (Account 204) | | | | | | | | | |
| 8 | Serial Preferred, Cumulative: | 3,500,000 | | | | | | | | |
| 9 | 6/15/18 6.00% Series | | 100.00 | | 5,930 | 593,000 | | | | |
| 10 | 6/15/18 7.00% Series | | 100.00 | | 18,046 | 1,804,600 | | | | |
| 11 | Preferred Stock | 16,000,000 | | | | | | | | |
| 24 | Total | 19,500,000 | | | 23,976 | 2,397,600 | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

(a) Concept: CapitalStockDescription
Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

(b) Concept: CapitalStockDescription
This class of stock is not redeemable.

(c) Concept: CapitalStockDescription
Authorized and Unissued Capital Stock: Authorizations for the issuance of common stock are as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006; (b) Oregon Public Utility Commission - Docket No. UF-4228, Order No. 06-417, dated July 17, 2006; and (c) Washington Utilities and Transportation Commission - Docket No. UE-060974, Order No. 1, dated June 28, 2006. PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

(d) Concept: CapitalStockDescription
This series of preferred stock is not redeemable. On December 17, 2024, PPW Holdings LLC, PacifiCorp's direct parent and sole holder of the common stock of PacifiCorp, commenced a tender offer to purchase for cash any and all of PacifiCorp's outstanding 6.00% Serial Preferred Stock. For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.

(e) Concept: CapitalStockDescription
This series of preferred stock is not redeemable. On December 17, 2024, PPW Holdings LLC, PacifiCorp's direct parent and sole holder of the common stock of PacifiCorp, commenced a tender offer to purchase for cash any and all of PacifiCorp's outstanding 7.00% Serial Preferred Stock. For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 2025-04-15 | Year/Period of Report End of: 2024/ Q4 |
| Other Paid-in Capital | | | |
| 1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts. | | | |
| Line No. | Item (a) | Amount (b) | |
| 1 | Donations Received from Stockholders (Account 208) | | |
| 2 | Beginning Balance Amount | | |
| 3.1 | Increases (Decreases) from Sales of Donations Received from Stockholders | | |
| 4 | Ending Balance Amount | | |
| 5 | Reduction in Par or Stated Value of Capital Stock (Account 209) | | |
| 6 | Beginning Balance Amount | | |
| 7.1 | Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock | | |
| 8 | Ending Balance Amount | | |
| 9 | Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) | | |
| 10 | Beginning Balance Amount | | |
| 11.1 | Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock | | |
| 12 | Ending Balance Amount | | |
| 13 | Miscellaneous Paid-In Capital (Account 211) | | |
| 14 | Beginning Balance Amount | 1,102,063,956 | |
| 15 | Increases (Decreases) Due to Miscellaneous Paid-In Capital | | |
| 16 | Ending Balance Amount | 1,102,063,956 | |
| 17 | Other Paid in Capital | | |
| 18 | Beginning Balance Amount | | |
| 19.1 | Increases (Decreases) in Other Paid-In Capital | | |
| 20 | Ending Balance Amount | | |
| 40 | Total | 1,102,063,956 | |
| Page 253 | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 2025-04-15 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA



| [a] Concept: MiscellaneousPaidInCapital | | |
|--|--|---------------|
| Miscellaneous Paid-in Capital (Account 211): | | |
| Share based payments ⁽¹⁾ | | 1,973,218 |
| Tax benefit from stock option exercises (2) | | 14,422,979 |
| Benefit plan separation ⁽³⁾ | | (3,575,760) |
| Capital contributions (4) | | 1,089,950,000 |
| Gain on sale of ScottishPower plc stock ⁽⁵⁾ | | 136,208 |
| Qualified production activity tax deduction ⁽⁶⁾ | | (1,275,241) |
| Contribution of Intermountain Geothermal Company (7) | | 432,552 |
| Total Miscellaneous Paid-in Capital (Account 211) | | 1,102,063,956 |
| ⁽¹⁾ Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005. | | |
| ⁽²⁾ Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc. | | |
| ⁽³⁾ Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc. | | |
| ⁽⁴⁾ Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp. | | |
| ⁽⁵⁾ Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock. | | |
| ⁽⁶⁾ Represents amounts associated with Internal Revenue Code Section 199 qualified production activities. | | |
| ⁽⁷⁾ Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving. | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| CAPITAL STOCK EXPENSE (Account 214) | | | |
| 1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged. | | | |
| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) | |
| 1 | Common Stock | 41,101,061 | |
| 22 | TOTAL | 41,101,061 | |
| | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Related Account Number (b) | Principal Amount of Debt Issued (c) | Total Expense, Premium or Discount (d) | Total Expense (e) | Total Premium (f) | Total Discount (g) | Nominal Date of Issue (h) | Date of Maturity (i) | AMORTIZATION PERIOD Date From (j) | AMORTIZATION PERIOD Date To (k) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l) | Interest for Year Amount (m) |
|----------|---|----------------------------|-------------------------------------|--|-------------------|-------------------|--------------------|---------------------------|----------------------|-----------------------------------|---------------------------------|---|------------------------------|
| 1 | Bonds (Account 221) | | | | | | | | | | | | |
| 2 | First Mortgage Bonds: 3.60% Series due 2024 | | 425,000,000 | | 3,345,164 | | 255,000 | 03/13/2014 | 04/01/2024 | 03/13/2014 | 04/01/2024 | | 3,825,000 |
| 3 | First Mortgage Bonds: 3.35% Series due 2025 | | 250,000,000 | | 2,121,421 | | 320,000 | 06/19/2015 | 07/01/2025 | 06/19/2015 | 07/01/2025 | 250,000,000 | 8,375,000 |
| 4 | First Mortgage Bonds: 3.50% Series due 2029 | | 400,000,000 | | 2,134,659 | | 740,000 | 03/01/2019 | 06/15/2029 | 03/01/2019 | 06/15/2029 | 400,000,000 | 14,000,000 |
| 5 | First Mortgage Bonds: 2.70% Series due 2030 | | 400,000,000 | | 2,156,791 | | 720,000 | 04/08/2020 | 09/15/2030 | 04/08/2020 | 09/15/2030 | 400,000,000 | 10,800,000 |
| 6 | First Mortgage Bonds: 7.70% Series due 2031 | | 300,000,000 | | 2,874,150 | | 864,000 | 11/21/2001 | 11/15/2031 | 11/21/2001 | 11/15/2031 | 300,000,000 | 23,100,000 |
| 7 | First Mortgage Bonds: 5.90% Series due 2034 | | 200,000,000 | | 1,892,365 | | 722,000 | 08/19/2004 | 08/15/2034 | 08/19/2004 | 08/15/2034 | 200,000,000 | 11,800,000 |
| 8 | First Mortgage Bonds: 5.25% Series due 2035 | | 300,000,000 | | 2,912,021 | | 1,080,000 | 06/13/2005 | 06/15/2035 | 06/13/2005 | 06/15/2035 | 300,000,000 | 15,750,000 |
| 9 | First Mortgage Bonds: 6.10% Series due 2036 | | 350,000,000 | | 2,907,881 | | 1,141,000 | 08/10/2006 | 08/01/2036 | 08/10/2006 | 08/01/2036 | 350,000,000 | 21,350,000 |
| 10 | First Mortgage Bonds: 5.75% Series due 2037 | | 600,000,000 | | 589,216 | | 24,000 | 03/14/2007 | 04/01/2037 | 03/14/2007 | 04/01/2037 | 600,000,000 | 34,500,000 |
| 11 | First Mortgage Bonds: 6.25% Series due 2037 | | 600,000,000 | | 5,127,281 | | 750,000 | 10/03/2007 | 10/15/2037 | 10/03/2007 | 10/15/2037 | 600,000,000 | 37,500,000 |
| 12 | First Mortgage Bonds: 6.35% Series due 2038 | | 300,000,000 | | 2,290,333 | | 1,671,000 | 07/17/2008 | 07/15/2038 | 07/17/2008 | 07/15/2038 | 300,000,000 | 19,050,000 |
| 13 | First Mortgage Bonds: 6.00% Series due 2039 | | 650,000,000 | | 6,134,687 | | 6,175,000 | 01/08/2009 | 01/15/2039 | 01/08/2009 | 01/15/2039 | 650,000,000 | 39,000,000 |
| 14 | First Mortgage Bonds: 4.10% Series due 2042 | | 300,000,000 | | 2,737,911 | | 987,000 | 01/06/2012 | 02/01/2042 | 01/06/2012 | 02/01/2042 | 300,000,000 | 12,300,000 |
| 15 | First Mortgage Bonds: 4.125% Series due 2049 | | 600,000,000 | | 5,640,085 | | 1,344,000 | 07/13/2018 | 01/15/2049 | 07/13/2018 | 01/15/2049 | 600,000,000 | 24,750,000 |
| 16 | First Mortgage Bonds: 4.15% Series due 2050 | | 600,000,000 | | 5,149,489 | | 2,790,000 | 03/01/2019 | 02/15/2050 | 03/01/2019 | 02/15/2050 | 600,000,000 | 24,900,000 |
| 17 | First Mortgage Bonds: 3.30% Series due 2051 | | 600,000,000 | | 5,183,937 | | 4,944,000 | 04/08/2020 | 03/15/2051 | 04/08/2020 | 03/15/2051 | 600,000,000 | 19,800,000 |
| 18 | First Mortgage Bonds: 2.90% Series due 2052 | | 1,000,000,000 | | 8,390,124 | | 7,670,000 | 07/09/2021 | 06/15/2052 | 07/09/2021 | 06/15/2052 | 1,000,000,000 | 29,000,000 |
| 19 | First Mortgage Bonds: 5.35% Series due 2053 | | 1,100,000,000 | | 9,208,626 | | 3,300,000 | 12/01/2022 | 12/01/2053 | 12/01/2022 | 12/01/2053 | 1,100,000,000 | 58,850,000 |
| 20 | First Mortgage Bonds: 5.50% Series due 2054 | | 1,200,000,000 | | 9,133,192 | | 528,000 | 05/17/2023 | 05/15/2054 | 05/17/2023 | 05/15/2054 | 1,200,000,000 | 66,000,000 |
| 21 |  First Mortgage Bonds: 5.10% Series due 2029 | | 500,000,000 | | 2,367,458 | | 155,000 | 01/05/2024 | 02/15/2029 | 01/05/2024 | 02/15/2029 | 500,000,000 | 25,216,667 |
| 22 |  First Mortgage Bonds: 5.30% Series due 2031 | | 700,000,000 | | 3,662,442 | | 1,211,000 | 01/05/2024 | 02/15/2031 | 01/05/2024 | 02/15/2031 | 700,000,000 | 36,687,778 |

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Related Account Number (b) | Principal Amount of Debt Issued (c) | Total Expense, Premium or Discount (d) | Total Expense (e) | Total Premium (f) | Total Discount (g) | Nominal Date of Issue (h) | Date of Maturity (i) | AMORTIZATION PERIOD Date From (j) | AMORTIZATION PERIOD Date To (k) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l) | Interest for Year Amount (m) |
|----------|--|----------------------------|-------------------------------------|--|-------------------|-------------------|--------------------|---------------------------|----------------------|-----------------------------------|---------------------------------|---|-------------------------------|
| 23 | B First Mortgage Bonds: 5.45% Series due 2034 | | 1,100,000,000 | | 6,302,408 | | 1,969,000 | 01/05/2024 | 02/15/2034 | 01/05/2024 | 02/15/2034 | 1,100,000,000 | 59,283,889 |
| 24 | B First Mortgage Bonds: 5.80% Series due 2055 | | 1,500,000,000 | | 13,467,375 | | 9,015,000 | 01/05/2024 | 01/15/2055 | 01/05/2024 | 01/15/2055 | 1,500,000,000 | 86,033,333 |
| 25 | Secured Medium-Term Notes: 6.71% Series G due 2026 | | 100,000,000 | | 904,467 | | | 01/23/1996 | 01/15/2026 | 01/23/1996 | 01/15/2026 | 100,000,000 | 6,710,000 |
| 26 | B Pollution Control Revenue Refunding Bonds - Secured: Sweetwater County, WY, Series 1994 | | 21,260,000 | | 510,479 | | | 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | | 804,720 |
| 27 | B Pollution Control Revenue Refunding Bonds - Secured: Converse County, WY, Series 1994 | | 8,190,000 | | 209,777 | | | 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | | 307,704 |
| 28 | B Pollution Control Revenue Refunding Bonds - Secured: Emery County, UT, Series 1994 | | 121,940,000 | | 3,274,246 | | | 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | | 4,453,998 |
| 29 | B Pollution Control Revenue Refunding Bonds - Secured: Lincoln County, WY, Series 1994 | | 15,060,000 | | 422,858 | | | 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | | 579,900 |
| 30 | B Environment Improvement Revenue Bonds - Secured: Converse County, WY, Series 1995 | | 5,300,000 | | 132,043 | | | 11/17/1995 | 11/01/2025 | 11/17/1995 | 11/01/2025 | 5,300,000 | 220,579 |
| 31 | B Environment Improvement Revenue Bonds - Secured: Lincoln County, WY, Series 1995 | | 22,000,000 | | 404,262 | | | 11/17/1995 | 11/01/2025 | 11/17/1995 | 11/01/2025 | 22,000,000 | 988,572 |
| 32 | Environment Improvement Revenue Bonds - Unsecured: Sweetwater County, WY, Series 1995 | | 24,400,000 | | 225,000 | | | 12/14/1995 | 11/01/2025 | 12/14/1995 | 11/01/2025 | 24,400,000 | 987,633 |
| 33 | Subtotal | | 14,293,150,000 | | 111,812,148 | | 48,375,000 | | | | | 13,701,700,000 | B 696,924,773 |
| 34 | Reacquired Bonds (Account 222) | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |
| 38 | Subtotal | | | | | | | | | | | | |
| 39 | Advances from Associated Companies (Account 223) | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | |
| 43 | Subtotal | | | | | | | | | | | | |
| 44 | Other Long Term Debt (Account 224) | | | | | | | | | | | | |
| 45 | B Long-term debt authorized but unissued | | | | | | | | | | | | |
| 46 | Subtotal | | | | | | | | | | | | |
| 33 | TOTAL | | 14,293,150,000 | | | | | | | | | 13,701,700,000 | 696,924,773 |

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| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

[\(a\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of \$3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission - Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

[\(b\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of \$3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission - Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

[\(c\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of \$3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission - Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

[\(d\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
In January 2024, PacifiCorp issued \$500 million of its 5.10% First Mortgage Bonds due February 2029, \$700 million of its 5.30% First Mortgage Bonds due February 2031, \$1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and \$1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of \$3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission - Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

[\(e\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

[\(f\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

[\(g\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

[\(h\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

[\(i\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

[\(j\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

[\(k\)](#) Concept: InterestExpenseBonds
Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

[\(l\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription
As of December 31, 2024, PacifiCorp had regulatory authorization from the OPUC and IPUC to issue an additional \$5.0 billion of long-term debt and must make a notice filing with the Washington Utilities and Transportation Commission prior to future issuances. In addition, as of December 31, 2024, PacifiCorp had an effective shelf registration statement with the United States Securities Exchange Commission to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027. For further information, refer to Item 6 in Important Changes During the Year in this Form No. 1. Authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of \$150,000,000 authorized and available as of December 31, 2024) is as follows: (a) IPUC - Case No. PAC-E-08-05, Order No. 38606, dated August 4, 2008; and (b) OPUC - Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES


1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|---|---------------|
| 1 | Net Income for the Year (Page 117) | 538,923,971 |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Contribution in Aid of Construction | 198,761,641 |
| 6 | Regulatory Asset - BPA Balancing Account - ID | 911,619 |
| 7 | Regulatory Asset - BPA Balancing Account - OR | 112,601 |
| 8 | Regulatory Asset - BPA Balancing Account - WA | 662,427 |
| 9 | Regulatory Asset - Deferred Excess RECs in Rates - WY | 552,244 |
| 10 | Regulatory Asset - REC Sales Deferral - OR - Noncurrent | 144,581 |
| 11 | Regulatory Liability - BPA Balancing Account - OR | 1,837,682 |
| 12 | Regulatory Liability - Bridger Accelerated Depreciation - OR | 3,634,603 |
| 13 | Regulatory Liability - Bridger Accelerated Depreciation - WA | 2,126,865 |
| 14 | Regulatory Liability - California Greenhouse Gas Allowance Compliance | 4,859,926 |
| 15 | Regulatory Liability - Deferred Excess RECs in Rates - UT | 3,352,226 |
| 16 | Regulatory Liability - FERC Formula Rate True-Up | 32,531,457 |
| 17 | Regulatory Liability - Gain on Sale of Assets - OR | 244,614 |
| 18 | Regulatory Liability - Plant Closure Cost - CA | 634,367 |
| 19 | Regulatory Liability - Plant Closure Cost - WA | 1,355,736 |
| 20 | Regulatory Liability - Renewable Portfolio Standards Compliance - OR | 778,861 |
| 21 | Regulatory Liability - Utah Home Energy Lifeline | 1,083,237 |
| 22 | Regulatory Liability - WA Low Energy Program | 1,295,150 |
| 23 | Transmission Service Deposit | 2,660,181 |
| 24 | Trapper Mining Stock Basis | 551,849 |
| 25 | Unearned Joint Use Pole Contact Revenue | 59,555 |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Fed/State Tax Expense-Interest | 332,282 |
| 11 | Accrued Final Reclamation | 82,230 |
| 12 | Accrued Vacation | 539,793 |
| 13 | Avoided Costs | 236,525,656 |
| 14 | Book Depreciation | 1,118,640,911 |
| 15 | Book Depreciation Allocated to Medicare and M&E | 127,906 |
| 16 | Capitalization of Test Energy | 1,423,321 |
| 17 | Capitalized labor and benefit costs | 2,558,021 |
| 18 | Company Plane | 27,105 |
| 19 | CWIP Reserve | 6,111,375 |
| 20 | Employee Remuneration - Section 162(m) Limitation | 1,964,412 |
| 21 | Environmental Liability - Regulated | 167,735 |
| 22 | FAS 112 Book Reserve - Postemployment Benefits | 3,002,055 |
| 23 | Hermiston Swap | 171,693 |
| 24 | Hydro Relicensing Obligation | 1,419,634 |
| 25 | Injuries and Damages Accrual, net of Insurance Reserves | 73,468,650 |
| 26 | Inventory Reserve | 246,087 |
| 27 | Joint Owner Receivable in Dispute | 1,313,074 |
| 28 | Lobbying Expenses | 1,840,828 |
| 29 | Meals and Entertainment | 1,696,840 |
| 30 | Nondeductible Fringe Benefits | 126,877 |
| 31 | Nondeductible Parking Costs | 257,228 |
| 32 | Oregon Regulatory Asset/Regulatory Liability Consolidation | 572,297 |
| 33 | Oregon Plant Disallowance | 9,988,752 |
| 34 | Penalties | 43,632 |
| 35 | Prepaid - FSA O & M - West | 31,374 |

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 36 | Prepaid Aircraft Maintenance | 108,441 |
| 37 | Prepaid Taxes - UT PUC | 165,460 |
| 38 | Property Insurance Reserve – WA | 16,624 |
| 39 | Property Insurance Reserve - WY | 260,821 |
| 40 | Regulatory Asset - CA Greenhouse Gas Allowance Compliance | 3,064,613 |
| 41 | Regulatory Asset - Carbon Plant Decom/Inventory | 245,265 |
| 42 | Regulatory Asset - Cedar Springs II - OR | 7,768 |
| 43 | Regulatory Asset - Cholla U4 Closure | 7,900,672 |
| 44 | Regulatory Asset - Covid-19 Bill Assist Program - OR | 2,141,376 |
| 45 | Regulatory Asset - Covid-19 Bill Assist Program - WA | 2,325,994 |
| 46 | Regulatory Asset - Deferred Excess NPC - OR | 30,102,767 |
| 47 | Regulatory Asset - Deferred Intervenor Funding - WA | 121,624 |
| 48 | Regulatory Asset - Deferred Intervenor Funding Grants - OR | 1,855,316 |
| 49 | Regulatory Asset - Depreciation Increase - ID | 3,485,076 |
| 50 | Regulatory Asset - Depreciation Increase - UT | 128,043 |
| 51 | Regulatory Asset - Depreciation Increase - WY | 442,191 |
| 52 | Regulatory Asset - Distribution System Plan - OR | 2,208,324 |
| 53 | Regulatory Asset - Electric Vehicle Charging Infrastructure - UT | 78,642 |
| 54 | Regulatory Asset - Emergency Service Program-Battery Storage-CA | 36,709 |
| 55 | Regulatory Asset - Environmental Costs - WA | 365,808 |
| 56 | Regulatory Asset - Equity Advisory Group - WA | 222,153 |
| 57 | Regulatory Asset - FAS 158 Pension Liability | 5,426,221 |
| 58 | Regulatory Asset - Generating Plant Liquidated Damages - UT | 35,000 |
| 59 | Regulatory Asset - Generating Plant Liquidation Damages - WY | 5,708 |
| 60 | Regulatory Asset - Goodnoe Hills Settlement - WY | 21,250 |
| 61 | Regulatory Asset - GRC Memo Account - CA | 4,013,444 |
| 62 | Regulatory Asset - Lake Side Settlement - WY | 27,331 |
| 63 | Regulatory Asset - Low Income Bill Discount - OR | 197,724 |
| 64 | Regulatory Asset - Low-Carbon Energy Standards - WY | 2,663,783 |
| 65 | Regulatory Asset - Major Maintenance Expense Colstrip - WA | 194,178 |
| 66 | Regulatory Asset - Meters Replaced by AMI - OR | 3,656,451 |
| 67 | Regulatory Asset - Mobile Home Park Conversion - CA | 23,254 |
| 68 | Regulatory Asset - Pension Settlement - CA | 15,126 |
| 69 | Regulatory Asset - Pension Settlement - OR | 585,171 |
| 70 | Regulatory Asset - Pension Settlement - UT | 2,013,813 |
| 71 | Regulatory Asset - Pension Settlement - WA | 235,766 |
| 72 | Regulatory Asset - Pension Settlement - WY | 270,217 |
| 73 | Regulatory Asset - Post Merger Loss - Reacquired Debt | 325,025 |
| 74 | Regulatory Asset - Post-Retirement Settlement Loss | 173,650 |
| 75 | Regulatory Asset - Preferred Stock Redemption Loss - UT | 17,194 |
| 76 | Regulatory Asset - Preferred Stock Redemption Loss - WA | 2,220 |
| 77 | Regulatory Asset - Preferred Stock Redemption Loss - WY | 5,925 |
| 78 | Regulatory Asset - Property Sales Balancing Account - OR | 1,849,450 |
| 79 | Regulatory Asset - Solar Incentive Program - UT | 146,137 |
| 80 | Regulatory Asset - STEP Pilot Program Balance Account - Utah | 639,905 |
| 81 | Regulatory Asset - Subscriber Solar Program - Utah | 67,153 |
| 82 | Regulatory Asset - TB Flats - OR | 279,437 |
| 83 | Regulatory Asset - Transportation Electrification Pilot - CA | 13,115 |
| 84 | Regulatory Asset - Transportation Electrification Pilot - OR | 2,579,325 |
| 85 | Regulatory Asset - Transportation Electrification Pilot - WA | 543,253 |
| 86 | Regulatory Asset - Utility Community Advisory Group - OR | 127,543 |
| 87 | Regulatory Asset - Wildfire Mitigation - OR | 24,166,565 |
| 88 | Regulatory Asset - Wind Test Energy Deferral - WY | 7,644 |
| 89 | Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion | 41,387 |
| 90 | Regulatory Liability - Blue Sky - CA | 43,111 |
| 91 | Regulatory Liability - Blue Sky - ID | 33,864 |
| 92 | Regulatory Liability - Blue Sky - OR | 171,311 |
| 93 | Regulatory Liability - Blue Sky - WA | 71,559 |
| 94 | Regulatory Liability - California Energy Savings Assistance | 454,424 |
| 95 | Regulatory Liability - FAS 158 Post Retirement | 11,549,007 |
| 96 | Regulatory Liability - OR Energy Conservation Charge | 3,305,303 |

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|-----------------|
| 97 | Regulatory Liability - Pension Settlement - UT | 3,157,263 |
| 98 | Regulatory Liability - Steam Decommissioning - CA | 742,672 |
| 99 | Regulatory Liability - Steam Decommissioning - WA | 3,569,616 |
| 100 | Regulatory Liability - Steam Decommissioning - ID | 2,774,994 |
| 101 | Regulatory Liability - Steam Decommissioning - UT | 17,053,629 |
| 102 | Regulatory Liability - Steam Decommissioning - WY | 5,668,840 |
| 103 | Regulatory Liability - Utility Bill Assistance - UT | 343,178 |
| 104 | Reimbursements | 3,742,834 |
| 105 | ROU Asset (Operating Leases) | 548,440 |
| 106 | Trapper Mine Contract Obligation | 226,185 |
| 107 | Trojan Decommissioning | 474,342 |
| 108 | Western Coal Carrier Retiree Medical Accrual | 603,000 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | Allowance for Accounts Receivable | (2,098,500) |
| 16 | Book Fixed Asset Gain/Loss | (3,921,103) |
| 17 | Dividend Received Deduction - Deferred Compensation | (80,740) |
| 18 | Equity AFUDC | (202,798,280) |
| 19 | MCI F.O.G. Wire Lease | (2,932) |
| 20 | Officer's Life Insurance | (10,866,567) |
| 21 | Regulatory Asset - Electric Vehicle Infrastructure - CA | (3,926) |
| 22 | Regulatory Asset - Alt Rate for Energy Program (CARE) - CA | (2,846,724) |
| 23 | Regulatory Asset - REC Sales Deferral - UT - Noncurrent | (753,062) |
| 24 | Regulatory Asset - WA Decoupling Mechanism | (5,991,342) |
| 25 | Regulatory Liability - Deferred Excess RECs in Rates - WY | (113,857) |
| 26 | Regulatory Liability - Excess Income Tax Deferral-WA | (2,325,090) |
| 27 | Regulatory Liability - Excess Income Tax Deferral-WY | (844,163) |
| 28 | Regulatory Liability - Fly Ash - OR | (646,236) |
| 29 | Regulatory Liability - Fly Ash - WA | (938,848) |
| 30 | Regulatory Liability - OR Direct Access 5 Year Opt Out | (1,656,911) |
| 31 | Regulatory Liability - Sale of REC - WA | (138,241) |
| 32 | Regulatory Liability - WA Decoupling Mechanism | (4,850,468) |
| 33 | Intercompany Adjustment | (716,057) |
| 34 | Equity Earnings in Subsidiaries | (7,996,585) |
| 35 | Fed/State Tax Expense / (Benefit) | (235,489,228) |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Accrued Bonus | (41,500) |
| 21 | Accrued Royalties | (15,039,895) |
| 22 | Accrued Severance | (9,556) |
| 23 | Basis Intangible Difference | (507,587) |
| 24 | Bear River Settlement Agreement | (228,553) |
| 25 | Capitalized Depreciation | (11,730,114) |
| 26 | Contra Receivable from Joint Owners | (10,145) |
| 27 | Cost of Removal | (83,013,025) |
| 28 | Debt AFUDC | (119,666,753) |
| 29 | Deferred Compensation | (186,189) |
| 30 | Deferred Compensation Mark to Market Gain / Loss | (863,382) |
| 31 | Deferred Revenue - Other | (815,230) |
| 32 | Dividend Deduction at 50% | (12) |
| 33 | Environmental Liability - Non-regulated | (50,145) |
| 34 | FAS 158 Pension Asset | (12,764,087) |
| 35 | FAS 158 Post-retirement Asset | (1,749,965) |
| 36 | FAS 158 SERP Liability | (1,649,227) |
| 37 | Federal Tax Depreciation | (1,291,014,822) |
| 38 | Federal Tax Fixed Asset Gain/Loss | (9,395,088) |
| 39 | Fuel Cost Adjustment | (2,835,010) |
| 40 | Idaho Disallowed Loss | (1,828,498) |
| 41 | Income Tax Interest | (2,559,228) |
| 42 | Lease Depreciation - Timing Difference | (335,497) |
| 43 | Lewis River Settlement Agreement | (279,502) |
| 44 | Long Term Incentive Plan | (1,752,750) |
| 45 | Long Term Incentive Plan Mark to Market Gain/Loss | (52,368) |

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|---|---------------|
| 46 | Miscellaneous Current and Accrued Liability | (210,083) |
| 47 | N Umpqua Settlement Agreement | (901,340) |
| 48 | Operating Leases (Liability) | (555,091) |
| 49 | Pension/Retirement Accrual | (40,170) |
| 50 | Pre-1943 Preferred Stock Dividend - Deduction | (107,935) |
| 51 | Prepaid - FSA O&M - East | (2,681,576) |
| 52 | Prepaid Membership Fees | (516,533) |
| 53 | Prepaid Taxes - ID PUC | (15,527) |
| 54 | Prepaid Taxes - OR PUC | (325,278) |
| 55 | Prepaid Taxes - Property Taxes | (2,510,310) |
| 56 | Property Insurance Reserve - CA | (397,374) |
| 57 | Property Insurance Reserve - ID | (270,023) |
| 58 | Property Insurance Reserve - OR | (13,688,862) |
| 59 | Property Insurance Reserve - UT | (1,423) |
| 60 | Regulatory Asset - Carbon Plant Deferred Depreciation - UT | (4,408,806) |
| 61 | Regulatory Asset - Catastrophic Event Deferral - CA | (729,234) |
| 62 | Regulatory Asset - Community Solar - OR | (303,237) |
| 63 | Regulatory Asset - Deferred Excess NPC - CA | (5,984,891) |
| 64 | Regulatory Asset - Deferred Excess NPC - ID | (12,146,615) |
| 65 | Regulatory Asset - Deferred Excess NPC - UT | (134,486,954) |
| 66 | Regulatory Asset - Deferred Excess NPC - WA | (48,693,174) |
| 67 | Regulatory Asset - Deferred Excess NPC - WY | (1,653,049) |
| 68 | Regulatory Asset - Deferred Independent Evaluator Fees - OR | (40,768) |
| 69 | Regulatory Asset - Deferred Insurance Premiums - ID | (7,816,881) |
| 70 | Regulatory Asset - Deferred Insurance Premiums - OR | (38,970,960) |
| 71 | Regulatory Asset - Deferred Intervenor Funding Grants - CA | (28,688) |
| 72 | Regulatory Asset - Deferred Overburden Costs - ID | (546,980) |
| 73 | Regulatory Asset - Deferred Overburden Costs - WY | (1,139,917) |
| 74 | Regulatory Asset - Environmental Costs | (6,462,840) |
| 75 | Regulatory Asset - FAS 158 Post Retirement Liability | (13,714,501) |
| 76 | Regulatory Asset - Fire Risk Mitigation - CA | (12,479,445) |
| 77 | Regulatory Asset - Idaho RTM | (2,724,603) |
| 78 | Regulatory Asset - Independent Evaluator Costs - UT | (72,599) |
| 79 | Regulatory Asset - Klamath Unrecovered Plant | (3,253,279) |
| 80 | Regulatory Asset - NTO Transfer Deferral | (3,540,768) |
| 81 | Regulatory Asset - Post Employment Costs | (2,334,140) |
| 82 | Regulatory Asset - Solar Feed-In Tariff Deferral - OR | (1,353,720) |
| 83 | Regulatory Asset - Utah Mine Disposition | (4,016,223) |
| 84 | Regulatory Asset - Wildfire Damaged Asset - OR | (5,041) |
| 85 | Regulatory Asset - Wildland Fire Protection - UT | (1,423,258) |
| 86 | Regulatory Asset/Liability - Demand Side Management | (15,563,261) |
| 87 | Regulatory Liability - Blue Sky - UT | (124,872) |
| 88 | Regulatory Liability - Blue Sky - WY | (80,677) |
| 89 | Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - CA | (70,736) |
| 90 | Regulatory Liability - Cholla Plant Unit No. 4 Closure & Decommissioning Costs - ID | (754,767) |
| 91 | Regulatory Liability - Cholla Decommissioning - WY | (1,250,571) |
| 92 | Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - OR | (3,323,018) |
| 93 | Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - UT | (5,619,247) |
| 94 | Regulatory Liability - Clean Fuels Program - OR | (165,870) |
| 95 | Regulatory Liability - Injuries & Damages Reserve - OR | (6,261,611) |
| 96 | Regulatory Liability - Klamath River Dams Removal | (1,752) |
| 97 | Repairs Deduction | (182,025,950) |
| 98 | Reserve for Bad Debts | (8,299,695) |
| 99 | Rogue River - Habitat Enhancement Liability | (75,831) |
| 100 | Tax Depletion-SRC | (164,825) |
| 101 | Tax Percentage Depletion - Blundell Steam Field | (454,324) |
| 102 | Wasatch Workers Comp Reserve | (221,394) |
| 103 | State Tax Deductions | (2,188,400) |
| 27 | Federal Tax Net Income | (180,714,100) |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax at 21.00% | (37,949,961) |

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 30 | Provision to Return Adjustment | (5,888,265) |
| 31 | Tax Reserve Changes | 3,683,797 |
| 32 | Renewable Energy Production Tax Credits | (199,567,410) |
| 33 | Other Federal Tax Credits | (310,222) |
| 34 |  Federal Income Tax Accrual | (240,032,061) |
| Page 261 | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |
| [a] Concept: ComputationOfTaxDescription | | | |

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:
Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:

PacifiCorp
PPW Holdings LLC

PacifiCorp Sub-Group:

Energy West Mining Company
Pacific Minerals, Inc.

BHE Sub-Group:

ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 8 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennion & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company
BHZH Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC

BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind Watch, LLC
BHE Wind, LLC
BHE WV Holdings, LLC
BHE WV Renewables, LLC
BHEM Balancing Authority Services, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
BHER Mariah Wind Holdings LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Operating Company, LLC
BHER Power Resources, Inc.
BHER Ravenswood Solar 1, LLC

BHER Rio Bravo Wind Holdings, LLC
BHER San Vicente Holdings LLC
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHER TL Tech, LLC
BHER WV Solar, LLC
BHER WV Wind, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
Black Rock Geothermal LLC
BPFLA Referrals, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy YCA Partner 2, LLC
CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Commonwealth, Inc.
Cordova Energy Company LLC
Cove Point GP Holding Company, LLC
CTRE, L.L.C.
Dakota Dunes Development Company

Elmore North Geothermal LLC
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&RT LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FR Mariah Holdings II, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC

Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGO Realtors Iowa, Inc.
HEGO, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC

HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
IES Holding II, LLC
Imperial Magma LLC
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
KR Holding, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Mortgage Ventures, Inc.

MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modular LNG Holdings, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morton Bay Geothermal LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC

NNGC Acquisition, LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
PHM Holdings, LLC
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNJP, LLC
PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
PRL Solar, LLC
Property Services Northeast, LLC
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, LLC
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.

Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL, LLC
Renewable Development Ventures LLC
REV LNG SSL BC LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
Sequia Aviation Corporation
Shared Success Center, LLC
Sierra Gas Holdings Company
Sierra Pacific Power Company
Silver State Property Holdings, LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
Togg Properties, LLC
TL BHER Ex-IV, LLC
TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC

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| DCCO INC. | Long & Foster Real Estate, Inc. | TRMC LLC |
| Del Ranch Company | Lovejoy Realty, Inc. | TX Jumbo Road Wind, LLC |
| Denver Rental, LLC | Lovejoy Referral Network LLC | TX Referral Alliance, Inc. |
| Desert Valley Company | M & M Ranch Acquisition Company, LLC | Volantes, LLC |
| DesertLink Investments, LLC | M & M Ranch Holding Company, LLC | Vulcan Power Company |
| Earth Energy Power Link LLC | Magma Land Company I | VulcanBN Geothermal Power Company |
| Eastern Energy Gas Holdings, LLC | Magma Power Company | Waluku Holding Company, LLC |
| Eastern Gas Transmission and Storage, Inc. | Mariah del Norte LLC | Waluku Investment, LLC |
| Eastern Gathering and Processing Inc. | Marshall Wind Energy Holdings, LLC | Waluku River Hydroelectric Power Company, Inc. |
| Eastern MLP Holding Company II, LLC | Marshall Wind Energy LLC | Walnut Ridge Wind, LLC |
| Ebby Halliday Alliance, LLC | MEHC Investment, Inc. | Watermark Realty Referral, Inc. |
| Ebby Halliday Real Estate, LLC | MES Holding, LLC | Watermark Realty, Inc. |
| Edina Realty Referral Network, Inc. | Metro Referral Associates, Inc. | Weathervane Referral Network, Inc. |
| Edina Realty Title, Inc. | Metro Referrals, LLC | Western Capital Group, LLC |
| Edina Realty, Inc. | MHC Inc. | WRW Holding, LLC |
| Elk Valley Wind, LLC | MHC Investment Company | |
| Elmore Company | Mid-America Referral Network, Inc. | |

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

| | | |
|---|---|---|
| 121 Acquisition Co., LLC | FTI MANUFACTURING INC | Noranco Manufacturing (USA) Ltd. |
| 21 SPC, Inc. | FTL Regional Sales Co., Inc. | NorGUARD Insurance Company |
| 21st Communities, Inc. | Garan Central America Corp. | Northern States Agency, Inc. |
| 21st Mortgage Corporation | Garan Incorporated | Novcon Hilton Davis, Inc. |
| 2K Polymer Systems, Inc. | Garan Manufacturing Corp. | NSS TECHNOLOGIES INC |
| ACCRA MANUFACTURING INC | Garan Services Corp | Oak River Insurance Company |
| Acme Brick Company | Garat Co. Ltd. | Old United Casualty Company |
| Acme Building Brands, Inc. | Gateway Underwriters Agency, Inc. | Old United Life Insurance Company |
| Acme Management Company | GEICO Advantage Insurance Company | Oriental Trading Company, Inc. |
| Acme Oche Brick and Stone, Inc. | GEICO Casualty Co. | OTC Brands, Inc. |
| Acme Services Company, LLC | GEICO Choice Insurance Company | OTC Direct, Inc. |
| Adaslet/Scott Fetzer Company | GEICO Corporation | OTC Worldwide Holdings, Inc. |
| AEROCRAFT HEAT TREATING CO INC | GEICO General Insurance Co. | Particle Sciences, Inc. |
| Aero-Hose Corporation | GEICO Indemnity Co. | PCC FLOW TECHNOLOGIES HOLDINGS INC |
| AEROSPACE DYNAMICS INTERNATIONAL INC | GEICO Marine Insurance Company | PCC FLOW TECHNOLOGIES INC. |
| Affiliated Agency Operations Co. | GEICO Products, Inc. | PCC ROLMET INC |
| Affordable Housing Partners, Inc. | GEICO Secure Insurance Company | PCC STRUCTURALS INC |
| AIPCF V CHI Blocker Inc | Gen Re Intermediaries Corporation | Penn Coal Land, Inc. |
| AJF Warehouse Distributors, Inc. | General Re Corporation | Perfection Hy-Test Company |
| Albecca, Inc. | General Re Financial Products Corporation | PERMASWAGE HOLDINGS, INC. |
| Alpha Cargo Motor Express, Inc. | General Re Life Corporation | Pine Canyon Land Company |
| Alu-Forge, Inc. | General Reinsurance Corporation | Plaza Financial Services Co. |
| Ambucor Health Solutions, Inc. | General Star Indemnity Company | Plaza Resources Co. |
| American All Risk Insurance Services Inc. | General Star National Insurance Company | PLCO |
| American Commercial Claims Administrators Inc | Genesis Insurance Company | Precision Brand Products, Inc. |
| American Dairy Queen Corporation | Government Employees Financial Corp. | PRECISION CASTPARTS CORP |
| AmGUARD Insurance Company | Government Employees Insurance Co. | PRECISION FOUNDERS INC |
| Andrews Laser Works Corporation | GRD Holdings Corporation | Press Forge Company |
| Artform International Inc. | GREENVILLE METALS INC | PRIMUS INTERNATIONAL HOLDING COMPANY |
| ATLANTIC PRECISION INC | GUARDCo, Inc. | PRIMUS INTERNATIONAL INC |
| AVIBANK MANUFACTURING INC | H. H. Brown Shoe Company, Inc. | Princeton Insurance Company |
| AzGUARD Insurance Company | H.J. Justin & Sons, Inc. | Priority One Financial Services, Inc. |
| Bayport Systems, Inc. | HACKNEY LADISH INC | PRISM Holdings LLC |
| Ben Bridge Jeweler, Inc. | Halex/Scott Fetzer Company | PRISM Plastics, Inc. |
| Benjamin Moore & Co. | HAMILTON AVIATION INC | Pro Installations, Inc. |
| Benson Industries, Inc. | Hawthorn Life International, Ltd. | Procrane Holdings, Inc. |
| Benson, Ltd. | HeatPipe Technology, Inc. | PROGRESSIVE INCORPORATED |
| Berkshire Hathaway Assurance Corporation | HELICOMB INTERNATIONAL INC | PROTECTIVE COATING INC |
| Berkshire Hathaway Automotive Inc. | Henley Holdings, LLC | QS Partners LLC |
| Berkshire Hathaway Credit Corporation | Hohmann & Barnard, Inc. | QS Security Services LLC |
| Berkshire Hathaway Direct Insurance Company | Homefirst Agency, Inc. | R.C. Willey Home Furnishings |
| Berkshire Hathaway Finance Corporation | Homesite Plaza, Inc. | Rafiner Specialty Insurance Company |
| Berkshire Hathaway Global Insurance Services, LLC | HOWELL PENNCRAFT, INC. | Raiserve, Inc. |
| Berkshire Hathaway Homestate Insurance Company | HUNTINGTON ALLOYS CORPORATION | Railsplitter Holdings Corporation |
| Berkshire Hathaway Inc. | Ideal Life Insurance Company | RATHGIBSON HOLDING CO LLC |
| Berkshire Hathaway Life Insurance Company of Nebraska | Ingersoll Cutting Tool Company Inc. | Redwood Fire and Casualty Insurance Company |
| Berkshire Hathaway Specialty Insurance Company | Innovative Building Products, Inc. | RENTCO Trailer Corporation |
| BH Columbia Inc. | Innovative Coatings Technology Corporation | Resolute Management Inc. |
| BH Credit LLC | Interco Tobacco Retailers, Inc. | Richline Group, Inc. |
| BH Finance, Inc. | International Dairy Queen, Inc. | Ringwalt & Liesche Co. |
| BH Holding H Jewelry Inc. | International Insurance Underwriters, Inc. | Rio Grande, Inc. |
| BH Holding LLC | Intrepid JSB, Inc. | Roxell USA, Inc. |
| BH Holding S Furniture Inc | Ironwood Plastics Inc | Sager Electrical Supply Co. Inc. |
| BH Media Group, Inc. | Iscar Metals Inc. | Santa Fe Pacific Insurance Company |
| BH Shoe Holdings, Inc. | ITTI Group USA Holdings Inc. | Santa Fe Pacific Pipeline Holdings, Inc. |
| BHA Minority Interest Holdco, Inc. | ITTI Investment Holdings Inc. | Santa Fe Pacific Pipelines, Inc. |
| BHG Life Insurance Company | J.L. Mining Company | Santa Fe Pacific Railroad Company |
| BHG Structured Settlements, Inc. | Johns Manville China, Ltd. | Scott Fetzer Financial Group, Inc. |
| BHHC Special Risks Insurance Company | Johns Manville Corporation | ScottCare Corporation |
| BHSF, Inc. | Johns Manville, Inc. | See's Candies, Inc. |
| bBERK Insurance Services, Inc. | Jordan's Furniture, Inc. | See's Candy Shops, Incorporated |
| Blue Chip Stamps, Inc. | Joyce Steel Erection LLC | Seventeenth Street Realty, Inc. |
| BMB Machine Enterprises, Inc. | Justin Brands, Inc. | SFEG Corp. |
| BN Leasing Corporation | Kahn Ventures, Inc. | Shaw Asia Pacific Holdings, LLC |
| BNSF Communications, Inc. | KEN'S SPRAY EQUIPMENT, INC. | Shaw Contract Flooring Services, Inc. |
| BNSF Logistics, LLC | Kinexo, Inc. | Shaw Diversified Services, Inc. |
| BNSF Railway Company | KITCO Fiber Optics, Inc. | Shaw Floors, Inc. |
| BNSF Spectrum, Inc. | KLUNE HOLDINGS INC | Shaw Funding Company |
| Boat America Corporation | KLUNE INDUSTRIES INC | Shaw Industries Group, Inc. |
| Boat Owners Association of the United States | L.A. Terminals, Inc. | Shaw Industries, Inc. |
| Boat/U.S, Inc. | LAKELAND MANUFACTURING, INC. | Shaw Integrated and Turf Solutions, Inc. |
| Bonsheim Jewelry Company, Inc. | Larson-Juhl International LLC | Shaw International Services, Inc. |
| BR Agency, Inc. | LeachGarner, Inc. | Shaw Retail Properties, Inc. |
| Brady Toys, Inc. | Lipotec USA, Inc. | Shaw Sports Turf California, Inc. |
| Brilliant National Services, Inc. | LiquidPower Specialty Products, Inc. | Shaw Transport, Inc. |
| BRITTAIN MACHINE INC | LJ AERO HOLDINGS INC | Shultz Steel Company |
| Brooks Sports, Inc. | LJ SYNCH HOLDINGS INC | SHX Flooring, Inc. |
| Burlington Northern Railroad Holdings, Inc. | LMG Ventures, LLC | SidePlate Systems, Inc. |
| Burlington Northern Santa Fe, LLC | Loch Vale Logistics, Inc. | Smilemakers Canada Inc. |
| Business Wire, Inc. | Los Angeles Junction Railway Company | Smilemakers, Inc. |
| CALEDONIAN ALLOYS INC | LSPI Holdings Inc. | SN Management, Inc. |
| Camp Manufacturing Company | Lubrizol Advanced Materials Holding Corporation | Soco West, Inc. |
| Cannon Equipment LLC | Lubrizol Advanced Materials, Inc. | Sonnax Transmission Company |
| CANNON MUSKEGON CORPORATION | Lubrizol Global Management, Inc. | Southern Energy Homes, Inc. |
| Carefree/Scott Fetzer Company | Lubrizol Inter-Americas Corporation | SOUTHWEST UNITED INDUSTRIES INC |
| CARLTON FORGE WORKS | Lubrizol International, Inc. | SPECIAL METALS CORPORATION |
| Cavaller Homes, Inc. | Lubrizol Life Science, Inc. | SPS INTERNATIONAL INVESTMENT COMPANY |
| Central States Indemnity Co. of Omaha | Lubrizol Overseas Trading Corporation | SPS TECHNOLOGIES LLC |
| Central States of Omaha Companies, Inc. | M & C Products, Inc. | SPS Technologies Mexico LLC |
| Charter Brokerage Holdings Corp. | M&M Manufacturing, Inc. | SSP-SMatrix Inc. |
| Chemtool Incorporated | M2 Liability Solutions, Inc. | Stahl/Scott Fetzer Company |
| CJE II | Mapletree Transportation, Inc. | Star Lake Railroad Company |
| Claims Services, Inc. | Marathon Suspension Systems, Inc. | Summit Distribution Services, Inc. |
| Clayton Education Corp. | Marmon Beverage Technologies, Inc. | SXP SCHULZ XTRUDED PRODUCTS LLC |
| Clayton Homes, Inc. | Marmon Crane Services, Inc. | TBS USA, Inc. |
| Clayton Properties Group II, Inc. | Marmon Distribution Services, Inc. | Tenn-Tex Plastics, Inc. |
| Clayton Properties Group, Inc. | Marmon Energy Services Company | TEXAS HONING INC |
| Clayton Supply, Inc. | Marmon Engineered Components Company | The Ben Bridge Corporation |
| Clayton, Inc. | Marmon Foodservice Technologies, Inc. | The BVD Licensing Corporation |
| CMH Capital, Inc. | Marmon Holdings, Inc. | The Duracell Company |
| CMH Homes, Inc. | Marmon Link Inc | The Fecheimer Brothers Co. |
| CMH Manufacturing West, Inc. | Marmon Railroad Services LLC | The Indecor Group, Inc. |
| CMH Manufacturing, Inc. | Marmon Renew, Inc. | The Lubrizol Corporation |

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| CMH Services, Inc. | Marmon Retail & Highway Technologies Company LLC | The Medical Protective Company |
| CMH Transport, Inc. | Marmon Retail Products, Inc. | The Pampered Chef, Ltd. |
| Coil Master Corporation | Marmon Retail Store Equipment LLC | The Scott Fetzer Company |
| Columbia Insurance Company | Marmon Retail Technologies Company | The Zia Company |
| Complementary Coatings Corporation | Marmon Tubing, Fittings & Wire Products, Inc. | THI ACQUISITION INC |
| Composites Horizons LLC | Marmon Water, Inc. | TIMET REAL ESTATE CORPORATION |
| Consumer Value Products, Inc. | Marmon Wire & Cable, Inc. | TITANIUM METALS CORPORATION |
| Continental Divide Insurance Company | Marmon-Herrington Company | TM City Leasing Inc. |
| Cort Business Services Corporation | Maryland Ventures, Inc. | TMI Climate Solutions, Inc. |
| CPM Development, LLC | McCarty-Hull Cigar Company, Inc. | Tool-Flo Manufacturing, Inc. |
| Criterion Insurance Agency | McLane Beverage Distribution, Inc. | Top Five Club, Inc. |
| Crown Holdco One, Inc. | McLane Beverage Holding, Inc. | Total Quality Apparel Resources |
| Crown Holdco Two, Inc. | McLane Company, Inc. | TPC European Holdings, LTD. |
| Crown Parent, Inc. | McLane Eastern, Inc. | TPC North America, Ltd. |
| CSI Life Insurance Company | McLane Express, Inc. | Transco Railcar Repair Inc |
| CTB Credit Corp | McLane Foods, Inc. | Transco Railway Products Inc. |
| CTB Inc. | McLane Foodservice Distribution, Inc. | Transco, Inc. |
| CTB International Corp | McLane Foodservice, Inc. | Transportation Technology Services, Inc. |
| CTB IW INC | McLane Mid-Atlantic, Inc. | TRH Holding Corp. |
| CTB Midwest Inc | McLane Midwest, Inc. | Triangle Suspension Systems, Inc. |
| CTB MN Investments | McLane Minnesota, Inc. | Tricycle, Inc. |
| CTB Technology Holding Inc. | McLane Network Solutions, Inc. | TS City Leasing Inc |
| CTMS North America, Inc. | McLane New Jersey, Inc. | TSE Brakes, Inc. |
| Cumberland Asset Management, Inc. | McLane Ohio, Inc. | TTI JV 1 |
| Cypress Insurance Company | McLane Southern, Inc. | TTI JV 2 |
| D.I. Properties Inc. | McLane Suneast, Inc. | TTI, Inc. |
| DCI Marketing Inc. | McLane Tri-States, Inc. | Tucker Safety Products, Inc. |
| Denver Brick Company | McLane Western, Inc. | TXFM, Inc. |
| DESIGNED METAL CONNECTIONS, INC. | MCWILLIAMS FORGE COMPANY | U.S. Investment Corporation |
| DICKSON TESTING CO INC | Medical Protective Finance Corporation | U.S. Underwriters Insurance Co. |
| DL Trading Holdings I, Inc. | MedPro Group, Inc | UCFS Europe Company |
| DOF, Inc. | MedPro Risk Retention Services, Inc. | UCFS International Holding Company |
| DOGC, Inc. | Merit Distribution Services, Inc. | Unified Supply Chain, Inc. |
| Duracell Industrial Operations, Inc. | METALAC FASTENERS INC | Uni-Form Components Co. |
| Duracell U.S. Operations Inc | Meyn LLC | Union Tank Car Company |
| EastGUARD Insurance Company | MFS Fleet, Inc. | Union Underwear Co., Inc |
| Eco Color Company | MH Site Construction, Inc. | United Consumer Financial Services Company |
| Ecodyne Corporation | Midwest Northwest Properties, Inc. | United Direct Finance, Inc. |
| Ellis & Watts Global Industries, Inc. | Miller-Sage, Inc. | United States Aviation Underwriters, Incorporated |
| Elm Street Corporation | Mindware Corporation | United States Liability Insurance Company |
| Empire Distributors of Colorado, Inc. | MITek Holdings, Inc. | UNIVERSITY SWAGING CORPORATION |
| Empire Distributors of North Carolina, Inc. | MITek Inc. | UTLX Company |
| Empire Distributors of Tennessee, Inc. | MITek Industries, Inc. | Van Enterprises, Inc. |
| Empire Distributors, Inc. | MLMIC Insurance Company | Vanderbilt ABS Corp. |
| ENVIRONMENT ONE CORPORATION | MLMIC Services, Inc. | Vanderbilt Mortgage and Finance, Inc. |
| EXACTA AEROSPACE INC | Morgantown-National Supply, Inc. | Vanity Fair, Inc. |
| Executive Jet Management, Inc. | Mount Vernon Fire Insurance Company | Veritas Insurance Group, Inc. |
| Exponential Technology Group, Inc. | Mount Vernon Specialty Insurance Company | Vesta Intermediate Funding, Inc. |
| Exsil Worldwide, Inc. | Mouser Electronics, Inc. | VFI-Mexico, Inc. |
| ExtruMed, Inc. | Mouser JV 1, Inc | Visalinx, Inc. |
| FATIGUE TECHNOLOGY INC | Mouser JV 2 | Vision Retailing, Inc. |
| Financial Services Plus, Inc. | MPP Co., Inc. | VT Insurance Acquisition Sub Inc. |
| Finial Holdings, Inc. | MPP Pipeline Corporation | Wayne/Scott Fetzer Company |
| Finial Reinsurance Company | MS Property Company | WEAVER MANUFACTURING INC |
| First Berkshire Hathaway Life Insurance Company | MW Wholesale, Inc. | Webb Wheel Products, Inc. |
| FlightSafety Capital Corp. | National Fire & Marine Insurance Company | Wellfleet Insurance Company |
| FlightSafety Defense Corporation | National Indemnity Company | Wellfleet New York Insurance Company |
| FlightSafety Development Corp. | National Indemnity Company of Mid-America | Western Builders Supply, Inc. |
| FlightSafety International Inc. | National Indemnity Company of the South | Western Fruit Express Company |
| FlightSafety International Middle East Inc. | National Liability & Fire Insurance Company | Western/Scott Fetzer Company |
| FlightSafety New York, Inc. | Nationwide Uniforms | WestGUARD Insurance Company |
| FlightSafety Properties, Inc. | Nebraska Furniture Mart, Inc. | Whittaker, Clark & Daniels, Inc. |
| Floors, Inc. | NeJets Aviation, Inc. | World Book Encyclopedia, Inc. |
| Focused Technology Solutions, Inc. | NeJets Card Holdings, Inc. | World Book, Inc. |
| Fontaine Commercial Trailer, Inc. | NeJets Card Partners, Inc. | World Book/Scott Fetzer Company |
| Fontaine Engineered Products, Inc. | NeJets Europe Holdings, LLC | World Investments, Inc. |
| Fontaine Fifth Wheel Company | NeJets Financial Holdings LLC | Worldwide Containers, Inc. |
| Fontaine Modification Company | NeJets Inc. | WPLG, Inc. |
| Fontaine Spray Suppression Company | NeJets International, Inc. | WYMAN GORDON COMPANY |
| Fontaine Trailer Company LLC | NeJets Sales, Inc. | WYMAN GORDON FORGINGS CLEVELAND INC |
| Forest River Holdings, Inc. | NeJets Services, Inc. | WYMAN GORDON FORGINGS INC |
| Forest River, Inc. | NeJets U.S., Inc. | WYMAN GORDON INVESTMENT CASTINGS INC |
| Forssco International, Inc. | New England Asset Management, Inc. | WYMAN GORDON PENNSYLVANIA LLC |
| Freedom Warehouse Corp. | NFM Custom Countertops, LLC | X-L-Co., Inc. |
| Fruit of the Loom Direct, Inc. | NFM of Kansas, Inc. | XTRA Companies, Inc. |
| Fruit of the Loom Trading Company | NFM SERVICES, LLC | XTRA Corporation |
| Fruit of the Loom, Inc. | NJE Holdings, LLC | XTRA Finance Corporation |
| Fruit of the Loom, Inc. (Sub) | NJI Sales, Inc. | XTRA Intermodal, Inc. |

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|---|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR | | | |
| <div>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</div> <div>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.</div> <div>3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</div> <div>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</div> <div>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).</div> <div>6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</div> <div>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</div> <div>8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</div> <div>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</div> | | | |

| Line No. | Kind of Tax (See Instruction 5) (a) | Type of Tax (b) | State (c) | Tax Year (d) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (g) | Taxes Paid During Year (h) | Adjustments (i) | BALANCE AT END OF YEAR | |
|----------|-------------------------------------|------------------|----------------|--------------|---------------------------------|--|-------------------------------|----------------------------|-----------------|---------------------------------|---|
| | | | | | Taxes Accrued (Account 236) (e) | Prepaid Taxes (Include in Account 165) (f) | | | | Taxes Accrued (Account 236) (j) | Prepaid Taxes (Included in Account 165) (k) |
| 1 | | | | | 0 | 0 | | | | 0 | |
| 2 | Subtotal Federal Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Subtotal State Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | Subtotal Local Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | Subtotal Other Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | Property Tax | Property Tax | Arizona | | 36,540 | 0 | 68,178 | 69,940 | | 34,778 | 0 |
| 7 | Property Tax | Property Tax | California | | 0 | 0 | 5,003,666 | 5,003,666 | | 0 | 0 |
| 8 | Property Tax | Property Tax | Colorado | | 1,500,000 | 0 | 1,144,271 | 1,414,271 | | 1,230,000 | 0 |
| 9 | Property Tax | Property Tax | Idaho | | 2,126,787 | 0 | 3,577,384 | 3,644,125 | | 2,060,046 | 0 |
| 10 | Property Tax | Property Tax | Montana | | 2,792,888 | 0 | 5,384,806 | 5,575,175 | | 2,602,519 | 0 |
| 11 | Property Tax | Property Tax | New Mexico | | 0 | 0 | 18,672 | 18,672 | | 0 | 0 |
| 12 | Property Tax | Property Tax | Oregon | | 0 | 24,138,271 | 49,444,218 | 50,683,946 | | 0 | 25,377,999 |
| 13 | Property Tax | Property Tax | Utah | | 636,725 | 0 | 66,621,183 | 66,770,672 | | 487,236 | 0 |
| 14 | Property Tax | Property Tax | Washington | | 8,600,000 | 0 | 7,448,607 | 7,948,607 | | 8,100,000 | 0 |
| 15 | Property Tax | Property Tax | Wyoming | | 13,103,487 | 0 | 21,748,376 | 23,977,682 | | 10,874,181 | 0 |
| 16 | Goshute Possessory Interest | Property Tax | Idaho | | 0 | 0 | 28,295 | 28,295 | | 0 | 0 |
| 17 | Sho-Ban Possessory Interest | Property Tax | Utah | | 0 | 0 | 119,354 | 119,354 | | 0 | 0 |
| 18 | Navajo Possessory Interest | Property Tax | Utah | | 7,727 | 0 | 16,000 | 7,727 | | 16,000 | 0 |
| 19 | Ute Possessory Interest | Property Tax | Colorado | | 0 | 0 | 9,536 | 9,536 | | 0 | 0 |
| 20 | Crow Possessory Tax | Property Tax | Montana | | 0 | 0 | 91,000 | 0 | | 91,000 | 0 |
| 21 | Umatilla Possessory Interest | Property Tax | Oregon | | 0 | 0 | 145,357 | 145,357 | 0 | 0 | 0 |
| 22 | Subtotal Property Tax | | | | 28,804,154 | 24,138,271 | 160,868,903 | 165,417,025 | 0 | 25,495,760 | 25,377,999 |
| 23 | Subtotal Real Estate Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | Federal Unemployment Tax | Unemployment Tax | | | 235,620 | 0 | 228,818 | 226,973 | | 237,465 | |
| 25 | Federal Unemployment Tax | Unemployment Tax | Arizona | | (602) | 0 | 2,704 | 4,288 | | (2,186) | |
| 26 | Unemployment Tax | Unemployment Tax | California | | (2,906) | 0 | 18,170 | 32,692 | | (17,428) | |
| 27 | Unemployment Tax | Unemployment Tax | Colorado | | (870) | 0 | 605 | 1,206 | | (1,471) | |
| 28 | Unemployment Tax | Unemployment Tax | Florida | | 189 | 0 | 28 | (511) | | 728 | |
| 29 | Unemployment Tax | Unemployment Tax | Idaho | | (11,134) | 0 | 31,390 | 16,678 | | 3,578 | |
| 30 | Unemployment Tax | Unemployment Tax | Nevada | | (6,882) | 0 | 6,169 | 12,661 | | (13,374) | |
| 31 | Unemployment Tax | Unemployment Tax | Oregon | | (823,092) | 4,497 | 1,721,227 | 1,290,087 | | (391,952) | 4,497 |
| 32 | Unemployment Tax | Unemployment Tax | Texas | | (66) | 0 | 228 | 119 | | 43 | |
| 33 | Unemployment Tax | Unemployment Tax | Utah | | (277,968) | 0 | 290,394 | 25,790 | | (13,364) | |
| 34 | Unemployment Tax | Unemployment Tax | Washington | | 182,041 | 0 | 70,003 | 126,066 | | 125,978 | |
| 35 | Unemployment Tax | Unemployment Tax | Minnesota | | (561) | 0 | 2,323 | 3,043 | | (1,281) | |
| 36 | Unemployment Tax | Unemployment Tax | Montana | | (2,122) | 0 | 1,410 | 2,829 | | (3,541) | |
| 37 | Unemployment Tax | Unemployment Tax | Missouri | | (118) | 0 | 158 | 317 | | (277) | |
| 38 | Unemployment Tax | Unemployment Tax | South Carolina | | 4 | 0 | | 5 | | (1) | |
| 39 | Unemployment Tax | Unemployment Tax | Wyoming | | 125,943 | 0 | 19,811 | 307,183 | | (161,429) | |
| 40 | Unemployment Tax | Unemployment Tax | Illinois | | (524) | 0 | 537 | 1,074 | | (1,061) | |
| 41 | Unemployment Tax | Unemployment Tax | Indiana | | (475) | 0 | 365 | 666 | | (776) | |
| 42 | Unemployment Tax | Unemployment Tax | Maryland | | (196) | 0 | 221 | 231 | | (206) | |
| 43 | Unemployment Tax | Unemployment Tax | North Carolina | | (756) | 0 | 296 | 383 | | (843) | |
| 44 | Unemployment Tax | Unemployment Tax | New Hampshire | | (333) | 0 | 182 | 226 | | (377) | |

| Line No. | Kind of Tax (See Instruction 5) (a) | Type of Tax (b) | State (c) | Tax Year (d) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (g) | Taxes Paid During Year (h) | Adjustments (i) | BALANCE AT END OF YEAR | |
|----------|---|-----------------------|----------------------|--------------|---------------------------------|--|-------------------------------|----------------------------|-----------------|---------------------------------|---|
| | | | | | Taxes Accrued (Account 236) (e) | Prepaid Taxes (Include in Account 165) (f) | | | | Taxes Accrued (Account 236) (j) | Prepaid Taxes (Included in Account 165) (k) |
| 45 | Unemployment Tax | Unemployment Tax | New York | | (1,594) | 0 | 503 | 1,406 | | (2,497) | |
| 46 | Unemployment Tax | Unemployment Tax | Pennsylvania | | (30) | 0 | 382 | 853 | | (501) | |
| 47 | Unemployment Tax | Unemployment Tax | Wisconsin | | (346) | 0 | 427 | 853 | | (772) | |
| 48 | Unemployment Tax | Unemployment Tax | District of Columbia | | 0 | 0 | 0 | 522 | | (522) | |
| 49 | Subtotal Unemployment Tax | | | | (586,778) | 4,497 | 2,396,351 | 2,055,640 | 0 | (246,067) | 4,497 |
| 50 | Use Tax | Sales And Use Tax | California | | 64,209 | 0 | 632,712 | 649,169 | | 47,752 | |
| 51 | Use Tax | Sales And Use Tax | Idaho | | 4,177 | 0 | 169,834 | 171,451 | | 2,560 | |
| 52 | Use Tax | Sales And Use Tax | Utah | | 564,028 | 0 | 8,370,239 | 8,474,632 | | 459,635 | |
| 53 | Use Tax | Sales And Use Tax | Washington | | 38,506 | 0 | 440,285 | 375,209 | | 103,582 | |
| 54 | Use Tax | Sales And Use Tax | Wyoming | | 92,895 | 0 | 2,931,779 | 2,962,962 | | 61,712 | |
| 55 | Subtotal Sales And Use Tax | | | | 763,815 | 0 | 12,544,849 | 12,633,423 | 0 | 675,241 | 0 |
| 56 | Federal Income Tax | Income Tax | | | 0 | 0 | (240,032,061) | (339,116,442) | 99,084,381 | 0 | |
| 57 | Income Tax | Income Tax | Arizona | | 0 | 0 | 103,590 | (47,950) | 187,660 | (36,120) | |
| 58 | Franchise - Income Tax | Income Tax | California | | 0 | 0 | 210,282 | (839,264) | 816,576 | 232,970 | |
| 59 | Income Tax | Income Tax | Colorado | | 0 | 0 | (5,926) | | 7,389 | (13,315) | |
| 60 | Income Tax | Income Tax | Idaho | | 0 | 0 | (1,535,731) | (2,552,488) | 747,725 | 269,032 | |
| 61 | Corporate License - Income Tax | Income Tax | Montana | | 0 | 0 | 96,380 | (163,616) | 204,132 | 55,864 | |
| 62 | Income Tax | Income Tax | New Mexico | | 0 | 0 | 23,443 | (49,959) | 65,584 | 7,818 | |
| 63 | Excise - Income Tax | Income Tax | Oregon | | 0 | 0 | (1,553,625) | (12,659,837) | 8,633,154 | 2,473,058 | |
| 64 | City of Portland - Income Tax | Income Tax | Oregon | | 0 | 0 | (269,323) | (334,743) | 53,293 | 12,127 | |
| 65 | Corporate Activity Tax | Income Tax | Oregon | | 0 | 0 | 8,242,044 | 8,172,594 | 1,902,451 | 1,971,901 | |
| 66 | Metro Business Income Tax | Income Tax | Oregon | | 0 | 0 | (116,902) | (244,002) | 0 | 127,100 | |
| 67 | Income Tax | Income Tax | North Carolina | | 0 | 0 | 200 | 200 | 0 | 0 | |
| 68 | Public Utility Tax | Income Tax | South Carolina | | 0 | 0 | 25 | 25 | 0 | 0 | |
| 69 | Income Tax | Income Tax | New Hampshire | | 0 | 0 | 392 | 392 | 0 | 0 | |
| 70 | Income Tax | Income Tax | District of Columbia | | 0 | 0 | 250 | 250 | 0 | 0 | |
| 71 | Income Tax | Income Tax | Utah | | 0 | 0 | 2,385,048 | (12,509,752) | 10,926,715 | 3,968,085 | |
| 72 | Subtotal Income Tax | | | | 0 | 0 | (232,451,914) | (360,344,592) | (118,824,158) | 9,068,520 | 0 |
| 73 | Natural Gas Use Tax | Excise Tax | Washington | | 318,877 | 0 | 2,613,401 | 2,562,027 | | 370,251 | |
| 74 | Forest Excise Tax | Excise Tax | Washington | | 0 | 0 | 1,823 | 1,823 | | 0 | |
| 75 | Subtotal Excise Tax | | | | 318,877 | 0 | 2,615,224 | 2,563,850 | 0 | 370,251 | 0 |
| 76 | Subtotal Fuel Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 77 | Foreign Insurance Premiums | Federal Insurance Tax | | | | | 1,696,361 | 1,696,361 | | 0 | |
| 78 | Subtotal Federal Insurance Tax | | | | 0 | 0 | 1,696,361 | 1,696,361 | 0 | 0 | 0 |
| 79 | Local Franchise Tax | Franchise Tax | California | | 1,447,400 | 0 | 1,465,920 | 1,391,420 | | 1,521,900 | |
| 80 | Local Franchise Tax | Franchise Tax | Oregon | | 5,926,384 | 0 | 40,254,157 | 39,427,449 | | 6,753,092 | |
| 81 | Local Franchise Tax | Franchise Tax | Utah | | 0 | 0 | 8,666 | 8,666 | | 0 | |
| 82 | Local Franchise Tax | Franchise Tax | Washington | | 0 | 0 | | | | 0 | |
| 83 | Local Franchise Tax | Franchise Tax | Wyoming | | 271,000 | 0 | 2,327,128 | 2,278,228 | | 319,900 | |
| 84 | Subtotal Franchise Tax | | | | 7,644,784 | 0 | 44,055,871 | 43,105,763 | 0 | 8,594,892 | 0 |
| 85 | Subtotal Miscellaneous Other Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 86 | Subtotal Other Federal Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 87 | KWh | Other State Tax | Idaho | | 16,881 | 0 | 60,795 | 62,947 | 0 | 14,729 | 0 |
| 88 | Energy License | Other State Tax | Montana | | 90,000 | 0 | 323,457 | 323,457 | 0 | 90,000 | 0 |
| 89 | Wholesale Energy | Other State Tax | Montana | | 70,000 | 0 | 230,467 | 230,467 | 0 | 70,000 | 0 |
| 90 | Commerce Tax | Other State Tax | Nevada | | 12,000 | 0 | 8,066 | 8,066 | 0 | 12,000 | 0 |

| Line No. | Kind of Tax (See Instruction 5) (a) | Type of Tax (b) | State (c) | Tax Year (d) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (g) | Taxes Paid During Year (h) | Adjustments (i) | BALANCE AT END OF YEAR | |
|----------|-------------------------------------|-----------------|------------|--------------|---------------------------------|--|-------------------------------|----------------------------|-----------------|---------------------------------|---|
| | | | | | Taxes Accrued (Account 236) (e) | Prepaid Taxes (Include in Account 165) (f) | | | | Taxes Accrued (Account 236) (j) | Prepaid Taxes (Included in Account 165) (k) |
| 91 | Department of Energy | Other State Tax | Oregon | | 0 | 681,956 | 1,421,686 | 1,479,460 | 0 | 0 | 739,730 |
| 92 | Business and Occupation Tax | Other State Tax | Washington | | 3,400 | 0 | 20,017 | 20,217 | 0 | 3,200 | 0 |
| 93 | Public Utility Tax | Other State Tax | Washington | | 1,450,000 | 0 | 17,123,011 | 16,623,011 | 0 | 1,950,000 | 0 |
| 94 | Wind Generation Tax | Other State Tax | Wyoming | | 2,092,148 | 0 | 4,304,390 | 1,970,246 | 0 | 4,426,292 | 0 |
| 95 | Annual Report | Other State Tax | Wyoming | | 0 | 0 | 123,018 | 123,018 | 0 | 0 | 0 |
| 96 | Subtotal Other State Tax | | | | 3,734,429 | 681,956 | 23,614,907 | 20,840,889 | 0 | 6,566,221 | 739,730 |
| 97 | Subtotal Other Property Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 98 | Subtotal Other Use Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | Subtotal Other Advalorem Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Subtotal Other License And Fees Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 101 | Federal FICA Tax | Payroll Tax | | | 1,004,850 | 24,707 | 45,188,081 | 45,558,662 | | 634,269 | 24,707 |
| 102 | Tri-Met Transit Tax | Payroll Tax | Oregon | | (496,670) | 0 | 1,311,727 | 689,546 | | 125,511 | |
| 103 | Lane Transit Tax | Payroll Tax | Oregon | | 0 | 0 | 3,261 | 3,261 | | 0 | |
| 104 | Family and Medical Leave | Payroll Tax | Colorado | | 213 | 0 | 1,962 | 1,881 | | 294 | |
| 105 | Family and Medical Leave | Payroll Tax | Oregon | | (237,787) | 0 | 840,245 | 474,847 | | 127,611 | |
| 106 | Family and Medical Leave | Payroll Tax | Washington | | (15,067) | 0 | 67,801 | 116,963 | | (64,229) | |
| 107 | Workers Benefit Fund EE | Payroll Tax | Oregon | | (15,125) | 0 | 0 | (15,125) | | 0 | |
| 108 | Workers Benefit Fund ER | Payroll Tax | Oregon | | (15,125) | 0 | 0 | (15,125) | | 0 | |
| 109 | Long Term Care EE | Payroll Tax | Washington | | 24,281 | 0 | 191,991 | 330,277 | | (114,005) | |
| 110 | Subtotal Payroll Tax | | | | 249,570 | 24,707 | 47,605,068 | 47,145,187 | 0 | 709,451 | 24,707 |
| 111 | Subtotal Advalorem Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 112 | Subtotal Other Allocated Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 113 | Subtotal Severance Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 114 | Subtotal Penalty Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 115 | Subtotal Other Taxes And Fees | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | TOTAL | | | | 40,928,851 | 24,849,431 | 62,945,620 | (64,886,454) | (118,824,158) | 51,234,269 | 26,146,933 |

| Line No. | DISTRIBUTION OF TAXES CHARGED | | | |
|----------|--|--|--|---------------|
| | Electric (Account 408.1, 409.1) (l) | Extraordinary Items (Account 409.3) (m) | Adjustment to Ret. Earnings (Account 439) (n) | Other (o) |
| 1 | | | | |
| 2 | 0 | 0 | 0 | 0 |
| 3 | 0 | 0 | 0 | 0 |
| 4 | 0 | 0 | 0 | 0 |
| 5 | 0 | 0 | 0 | 0 |
| 6 | 298,742 | | | =(230,564) |
| 7 | 4,583,128 | | | =(420,538) |
| 8 | 1,139,111 | | | =(5,160) |
| 9 | 3,558,785 | | | =(18,599) |
| 10 | 5,384,806 | | | 0 |
| 11 | 18,672 | | | 0 |
| 12 | 40,903,614 | | | =(8,540,604) |
| 13 | 63,057,131 | | | =(3,564,052) |
| 14 | 7,388,021 | | | =(60,586) |
| 15 | 21,725,831 | | | =(22,545) |
| 16 | 28,295 | | | |
| 17 | 119,354 | | | |
| 18 | 16,000 | | | |
| 19 | 9,536 | | | |
| 20 | 91,000 | | | |
| 21 | 145,357 | | | |
| 22 | 148,467,383 | 0 | 0 | 12,401,520 |
| 23 | 0 | 0 | 0 | 0 |
| 24 | | | | =(228,818) |
| 25 | | | | =(2,704) |
| 26 | | | | =(18,170) |
| 27 | | | | =(605) |
| 28 | | | | =(28) |
| 29 | | | | =(31,390) |
| 30 | | | | =(6,169) |
| 31 | | | | =(1,721,227) |
| 32 | | | | =(228) |
| 33 | | | | =(290,394) |
| 34 | | | | =(70,003) |
| 35 | | | | =(2,323) |
| 36 | | | | =(1,410) |
| 37 | | | | =(158) |
| 38 | | | | |
| 39 | | | | =(19,811) |
| 40 | | | | =(537) |
| 41 | | | | =(365) |
| 42 | | | | =(221) |
| 43 | | | | =(296) |
| 44 | | | | =(182) |
| 45 | | | | =(503) |
| 46 | | | | =(382) |
| 47 | | | | =(427) |
| 48 | | | | 0 |
| 49 | 0 | 0 | 0 | 2,396,351 |
| 50 | | | | =(632,712) |
| 51 | | | | =(169,834) |
| 52 | | | | =(8,370,239) |
| 53 | | | | =(440,285) |
| 54 | | | | =(2,931,779) |
| 55 | 0 | 0 | 0 | 12,544,849 |
| 56 | (275,783,696) | | | =(35,751,635) |
| 57 | 82,607 | | | =(20,983) |
| 58 | (492,540) | | | =(702,822) |
| 59 | (9,355) | | | =(3,429) |
| 60 | (2,095,016) | | | =(559,285) |

| Line No. | DISTRIBUTION OF TAXES CHARGED | | | |
|----------|--|--|--|--------------|
| | Electric (Account 408.1, 409.1) (l) | Extraordinary Items (Account 409.3) (m) | Adjustment to Ret. Earnings (Account 439) (n) | Other (o) |
| 61 | 3,547 | | | 92,833 |
| 62 | 2,287 | | | 21,156 |
| 63 | (4,744,315) | | | 3,190,690 |
| 64 | (291,683) | | | 22,360 |
| 65 | 8,242,044 | | | 0 |
| 66 | (116,902) | | | 0 |
| 67 | 200 | | | 0 |
| 68 | 25 | | | 0 |
| 69 | 392 | | | 0 |
| 70 | 250 | | | 0 |
| 71 | (1,098,151) | | | 3,483,199 |
| 72 | (276,300,306) | 0 | 0 | 43,848,392 |
| 73 | | | | 2,613,401 |
| 74 | | | | 1,823 |
| 75 | 0 | 0 | 0 | 2,615,224 |
| 76 | 0 | 0 | 0 | 0 |
| 77 | 1,696,361 | | | |
| 78 | 1,696,361 | 0 | 0 | 0 |
| 79 | 1,465,920 | | | |
| 80 | 40,254,157 | | | |
| 81 | 8,666 | | | |
| 82 | | | | |
| 83 | 2,327,128 | | | |
| 84 | 44,055,871 | 0 | 0 | 0 |
| 85 | 0 | 0 | 0 | 0 |
| 86 | 0 | 0 | 0 | 0 |
| 87 | 60,795 | 0 | 0 | 0 |
| 88 | 323,457 | 0 | 0 | 0 |
| 89 | 230,467 | 0 | 0 | 0 |
| 90 | 8,066 | 0 | 0 | 0 |
| 91 | 1,421,686 | 0 | 0 | 0 |
| 92 | 20,017 | 0 | 0 | 0 |
| 93 | 17,123,011 | 0 | 0 | 0 |
| 94 | 4,304,390 | 0 | 0 | 0 |
| 95 | 123,018 | 0 | 0 | 0 |
| 96 | 23,614,907 | 0 | 0 | 0 |
| 97 | 0 | 0 | 0 | 0 |
| 98 | 0 | 0 | 0 | 0 |
| 99 | 0 | 0 | 0 | 0 |
| 100 | 0 | 0 | 0 | 0 |
| 101 | | | | 45,188,081 |
| 102 | | | | 1,311,727 |
| 103 | | | | 3,261 |
| 104 | | | | 1,962 |
| 105 | | | | 840,245 |
| 106 | | | | 67,801 |
| 107 | | | | 0 |
| 108 | | | | 0 |
| 109 | | | | 191,991 |
| 110 | 0 | 0 | 0 | 47,605,068 |
| 111 | 0 | 0 | 0 | 0 |
| 112 | 0 | 0 | 0 | 0 |
| 113 | 0 | 0 | 0 | 0 |
| 114 | 0 | 0 | 0 | 0 |
| 115 | 0 | 0 | 0 | 0 |
| 40 | (58,465,784) | 0 | 0 | 121,411,404 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| | | | |
|---|--|--|--|
| (a) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (b) Concept: TaxAdjustments | | | |
| Account 143, Other accounts receivable, which represents a reclassification of the balance. | | | |
| (c) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (d) Concept: TaxAdjustments | | | |
| Account 143, Other accounts receivable, which represents a reclassification of the balance. | | | |
| (e) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (f) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (g) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (h) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (i) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (j) Concept: TaxAdjustments | | | |
| \$ (1,885,000) Account 146, Accounts receivable from other associated companies (17,451) Account 182.3, Other Regulatory Assets, which represents a reclassification of the balance\$ (1,902,451) | | | |
| (k) Concept: TaxAdjustments | | | |
| Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (l) Concept: TaxesIncurredOther | | | |
| Account 182.3, Other Regulatory Assets | | | |
| (m) Concept: TaxesIncurredOther | | | |
| \$ 153,388 Account 408.2, Taxes other than income taxes, other income and deductions 267,150 Account 107, Construction work in progress\$ 420,538 | | | |
| (n) Concept: TaxesIncurredOther | | | |
| Account 408.2, Taxes other than income taxes, other income and deductions | | | |
| (o) Concept: TaxesIncurredOther | | | |
| \$ 134 Account 408.2, Taxes other than income taxes, other income and deductions 18,465 Account 107, Construction work in progress\$ 18,599 | | | |
| (p) Concept: TaxesIncurredOther | | | |
| \$ 24,061 Account 408.2, Taxes other than income taxes, other income and deductions 172,754 Account 589, Rents 8,343,789 Account 107, Construction work in progress\$ 8,540,604 | | | |
| (q) Concept: TaxesIncurredOther | | | |
| \$ 101,329 Account 408.2, Taxes other than income taxes, other income and deductions 3,462,723 Account 107, Construction work in progress\$ 3,564,052 | | | |
| (r) Concept: TaxesIncurredOther | | | |
| Account 408.2, Taxes other than income taxes, other income and deductions | | | |
| (s) Concept: TaxesIncurredOther | | | |
| \$ 2,773 Account 408.2, Taxes other than income taxes, other income and deductions 19,772 Account 589, Rents\$ 22,545 | | | |
| (t) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (u) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (v) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (w) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (x) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (y) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (z) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (aa) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ab) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ac) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ad) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ae) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (af) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ag) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ah) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ai) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (aj) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (ak) Concept: TaxesIncurredOther | | | |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. | | | |
| (al) Concept: TaxesIncurredOther | | | |

| |
|---|
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (am) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (an) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (ao) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (ap) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (aq) Concept: TaxesIncurredOther |
| Charged to same account as related goods. |
| (ar) Concept: TaxesIncurredOther |
| Charged to same account as related goods. |
| (as) Concept: TaxesIncurredOther |
| Charged to same account as related goods. |
| (at) Concept: TaxesIncurredOther |
| Charged to same account as related goods. |
| (au) Concept: TaxesIncurredOther |
| Charged to same account as related goods. |
| (av) Concept: TaxesIncurredOther |
| Account 409.2, Income Taxes - Federal, which represents income tax applicable to other income and deductions. |
| (aw) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (ax) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (ay) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (az) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (ba) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (bb) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (bc) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (bd) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (be) Concept: TaxesIncurredOther |
| Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions. |
| (bf) Concept: TaxesIncurredOther |
| Account 151, Fuel stock |
| (bg) Concept: TaxesIncurredOther |
| Account 408.2, Taxes other than income taxes, other income and deductions |
| (bh) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (bi) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (bj) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (bk) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (bl) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (bm) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (bn) Concept: TaxesIncurredOther |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. |
| (bo) Concept: TaxesAccrued |
| As of December 31, 2024, Account 236, Taxes accrued, included \$9,068,520 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION (j) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|----------------------------|--|----------------------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | | |
| 1 | Electric Utility | | | | | | | | | |
| 2 | 3% | | | | | | | | | |
| 3 | 4% | | | | | | | | | |
| 4 | 7% | | | | | | | | | |
| 5 | 10% | 705,437 | | | 411.4 | 467,343 | | 238,094 | 39.3 years | |
| 6 | 30 | 2,164,863 | | | 420 | 153,688 | | 2,011,175 | 24.0 years | |
| 7 | Idaho (Pre-2013) | 8,598 | | | 411.4 | 3,956 | | 4,642 | 39.3 years | |
| 8 | Idaho | 16,629 | | | 420 | 3,000 | | 13,629 | 30.0 years | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 2,895,527 | | | | 627,987 | | 2,267,540 | | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | Idaho (nonutility) | 7,166,435 | 190 | 1,051,841 | 420 | 42,039 | (12,352) | 8,163,885 | 30.0 years | |
| 47 | OTHER TOTAL | 7,166,435 | | 1,051,841 | | 42,039 | (12,352) | 8,163,885 | | |
| 48 | GRAND TOTAL | 10,061,962 | | 1,051,841 | | 670,026 | (12,352) | 10,431,425 | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| |
|---|
| (a) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber |
| Internal Revenue Code 46(f) 2 |
| (b) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber |
| Internal Revenue Code 46(f) 1 |
| (c) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber |
| Internal Revenue Code 46(f) 2 |
| (d) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber |
| Internal Revenue Code 46(f) 1 |
| (e) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments |
| Represents an adjustment to the prior year balance that was made in the current year. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

| |
|--------------------------------------|
| OTHER DEFERRED CREDITS (Account 253) |
|--------------------------------------|

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|--|----------------------------------|--------------------|-------------|-------------|----------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Reclamation Costs - Trapper Mine | 10,220,965 | 131 | 798,802 | 1,192,814 | 10,614,977 |
| 2 | Western Coal Carriers Benefits Obligation | 6,193,000 | 131 | 541,600 | 1,144,600 | 6,796,000 |
| 3 | Deferred Compensation Plans | 6,783,553 | 131 | 1,094,732 | 908,543 | 6,597,364 |
| 4 | Long-Term Incentive Plan | 22,424,321 | 131 | 4,863,252 | 3,110,502 | 20,671,571 |
| 5 | Regulated Environmental Liabilities | 83,037,933 | 131, 182.3 | 15,524,599 | 15,692,333 | 83,205,667 |
| 6 | Non-Regulated Environmental Liabilities | 1,518,543 | 131, 426.5 | 122,767 | 72,623 | 1,468,399 |
| 7 | Unearned Joint Use Pole Contact Revenue | 4,406,272 | 454 | 9,605,896 | 9,665,451 | 4,465,827 |
| 8 | Miscellaneous Security Deposits | 100,169 | | | 100,511 | 200,680 |
| 9 | Employee Housing Security Deposits | 19,100 | 131 | 1,400 | 2,600 | 20,300 |
| 10 | MCI F.O.G. Wire Lease (1) | 128,513 | 454 | 792,162 | 789,229 | 125,580 |
| 11 | Accrued Right-of-Way Obligations | 2,263,000 | 131 | 407,780 | 236,512 | 2,091,732 |
| 12 | Facility Use Fee | 650,562 | 451, 456 | 178,377 | 128,989 | 601,174 |
| 13 | IT Software Licenses | 10,564,734 | 131 | 8,162,719 | 969,595 | 3,371,610 |
| 14 | Deer Creek Accrued Royalties | 16,102,400 | 131, 242 | 16,227,392 | 124,992 | |
| 15 | Transmission Security Deposits | 58,082,806 | 131 | 31,593,926 | 5,666,233 | 32,155,113 |
| 16 | Transmission Service Deposits | 4,354,247 | 131, 235 | 6,171,889 | 8,832,070 | 7,014,428 |
| 17 | Transmission Study Deposits for Financial Security | 125,456,820 | 131 | 48,089,400 | 40,023,915 | 117,391,335 |
| 18 | Transmission Study Deposits for Site Control | 1,850,000 | 131 | 710,000 | 390,000 | 1,530,000 |
| 19 | Transmission Deposits for Cluster Studies | 45,898,819 | 131, 242, 456 | 18,381,547 | 14,812,610 | 42,329,882 |
| 20 | Project Development Security Deposits | 4,186,306 | | | | 4,186,306 |
| 21 | CIAC Tax Gross-Up | | | | 1,224,866 | 1,224,866 |
| 47 | TOTAL | 404,242,063 | | 163,268,240 | 105,088,988 | 346,062,811 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DescriptionOfOtherDeferredCredits |
| The weighted average remaining life is approximately one year. |
| (b) Concept: DescriptionOfOtherDeferredCredits |
| The weighted average remaining life is approximately seven years. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | Balance at End of Year (k) |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Accelerated Amortization (Account 281) | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Defense Facilities | | | | | | | | | | |
| 4 | Pollution Control Facilities | 122,977,940 | 2,159,020 | 14,079,236 | | | | | | | 111,057,724 |
| 5 | Other | | | | | | | | | | |
| 5.1 | Other: | | | | | | | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 122,977,940 | 2,159,020 | 14,079,236 | | | | | | | 111,057,724 |
| 9 | Gas | | | | | | | | | | |
| 10 | Defense Facilities | | | | | | | | | | |
| 11 | Pollution Control Facilities | | | | | | | | | | |
| 12 | Other | | | | | | | | | | |
| 12.1 | Other: | | | | | | | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | | | | | | | | |
| 16 | Other | | | | | | | | | | |
| 16.1 | Other | | | | | | | | | | |
| 16.2 | Other | | | | | | | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 122,977,940 | 2,159,020 | 14,079,236 | | | | | | | 111,057,724 |
| 18 | Classification of TOTAL | | | | | | | | | | |
| 19 | Federal Income Tax | 100,269,643 | 531,036 | 10,250,143 | | | | | | | 90,550,536 |
| 20 | State Income Tax | 22,708,297 | 1,627,984 | 3,829,093 | | | | | | | 20,507,188 |
| 21 | Local Income Tax | | | | | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | Balance at End of Year (k) |
|----------|---|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Account 282 | | | | | | | | | | |
| 2 | Electric | 3,253,177,664 | 715,119,123 | 666,645,168 | | | 182.3, 254 | 8,330,141 | 182.3, 254 | 52,453,010 | 3,345,774,488 |
| 3 | Gas | | | | | | | | | | |
| 4 | Other (Specify) | | | | | | | | | | |
| 5 | Total (Total of lines 2 thru 4) | 3,253,177,664 | 715,119,123 | 666,645,168 | | | | 8,330,141 | | 52,453,010 | 3,345,774,488 |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | TOTAL Account 282 (Total of Lines 5 thru 8) | 3,253,177,664 | 715,119,123 | 666,645,168 | | | | 8,330,141 | | 52,453,010 | 3,345,774,488 |
| 10 | Classification of TOTAL | | | | | | | | | | |
| 11 | Federal Income Tax | 2,673,986,070 | 437,754,141 | 406,454,789 | | | | 4,035,306 | | 40,066,325 | 2,741,316,441 |
| 12 | State Income Tax | 579,191,594 | 277,364,982 | 260,190,379 | | | | 4,294,835 | | 12,386,685 | 604,458,047 |
| 13 | Local Income Tax | | | | | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.




| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | Balance at End of Year (k) |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Account 283 | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Regulatory Assets | 631,406,224 | 187,515,388 | 112,193,071 | 50,334,636 | 45,213,308 | 182.3, 190, 283 | 6,827,992 | 182.3, 190, 283 | 11,023,915 | 716,045,792 |
| 4 | Other | 43,731,190 | 15,875,348 | 12,908,022 | 10,738,423 | 19,932,086 | 190, 283 | 3,887,373 | 190, 283 | 16,077,473 | 49,694,953 |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 675,137,414 | 203,390,736 | 125,101,093 | 61,073,059 | 65,145,394 | | 10,715,365 | | 27,101,388 | 765,740,745 |
| 10 | Gas | | | | | | | | | | |
| 11 | | | | | | | | | | | |
| 12 | | | | | | | | | | | |
| 13 | | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | | | | | | | | |
| 18 | TOTAL Other | | | | | | | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 675,137,414 | 203,390,736 | 125,101,093 | 61,073,059 | 65,145,394 | | 10,715,365 | | 27,101,388 | 765,740,745 |
| 20 | Classification of TOTAL | | | | | | | | | | |
| 21 | Federal Income Tax | 550,691,502 | 159,760,621 | 96,147,982 | 49,926,192 | 53,246,556 | | 8,872,908 | | 22,233,222 | 624,344,091 |
| 22 | State Income Tax | 124,445,912 | 43,630,115 | 28,953,111 | 11,146,867 | 11,898,838 | | 1,842,457 | | 4,868,166 | 141,396,654 |
| 23 | Local Income Tax | | | | | | | | | | |

NOTES

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

| |
|---|
| <p align="center">OTHER REGULATORY LIABILITIES (Account 254)</p> <p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.</p> |
|---|

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|--|----------------------|-------------|-------------|--|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | DSM Balancing Account - CA | 419,130 | 440, 442, 444 | 617,573 | 1,162,142 | 963,699 |
| 2 | DSM Balancing Account - ID | | 440, 442, 444 | 2,636,612 | 6,332,342 | 3,695,730 |
| 3 | DSM Balancing Account - OR | | 440, 442, 444 | 2,968,496 | 3,553,969 | 585,473 |
| 4 | DSM Balancing Account - WA | 384,643 | 440, 442, 444 | 384,643 | | |
| 5 | Oregon Energy Conservation Charge | 5,944,287 | 908, 909 | 78,905,155 | 82,210,458 | 9,249,590 |
| 6 | Deferred Excess RECs in Rates - UT | 2,122,995 | 456 | 2,122,995 | 5,475,221 | 5,475,221 |
| 7 | Deferred Excess RECs in Rates - WY | 174,779 | 456 | 253,840 | 139,983 | 60,922 |
| 8 | Decoupling Mechanism - WA | 8,355,589 | 440, 442 | 5,202,976 | 352,508 | 3,505,121 |
| 9 | Investment Tax Credit | 190,324 | 190 | 438,934 | 313,414 | 64,804 |
| 10 | Deferred Income Tax Electric | 1,005,633,055 | 190, 282, 411.1 | 161,385,246 | 16,220,934 | 860,468,743 |
| 11 | Corporate Activity Tax - OR | 151,722 | 409.1 | 17,451 | | 134,271 |
| 12 | Excess Income Tax Deferral (Amortization period: 5 years, starting 01/2021) | 6,724,789 | 440, 442, 444 | 3,169,253 | | 3,555,536 |
| 13 | Other Postretirement | 41,449,408 | | 2,165,494 | 13,714,501 | 52,998,415 |
| 14 | Postemployment Costs | 7,907,815 | | 2,334,140 | 8,232,072 | 13,805,747 |
| 15 | Pension Settlement - UT | | | | 3,157,263 | 3,157,263 |
| 16 | Bridger Mine Depreciation and Reclamation - OR | 10,913,480 | | | 3,634,603 | 14,548,083 |
| 17 | Bridger Mine Depreciation and Reclamation - WA | 7,648,224 | | | 2,126,865 | 9,775,089 |
| 18 | Cholla Unit No. 4 Closure and Decommissioning Costs - ID | 2,176,103 | 131 | 754,768 | | 1,421,335 |
| 19 | Cholla Unit No. 4 Decommissioning Costs - OR | 6,851,260 | 131 | 3,323,018 | | 3,528,242 |
| 20 | Cholla Unit No. 4 Decommissioning Costs - UT | 16,500,768 | 131 | 5,619,246 | | 10,881,522 |
| 21 | Cholla Unit No. 4 Decommissioning Costs - WY | 233,177 | 131 | 233,177 | | |
| 22 | Deferral of Coal Plant Closure Costs - CA | | | | 634,367 | 634,367 |
| 23 | Deferral of Coal Plant Closure Costs - WA | 4,067,207 | | | 1,355,736 | 5,422,943 |
| 24 | Greenhouse Gas Allowance Compliance Costs - CA | | 555 | 13,730,503 | 16,303,406 | 2,572,903 |
| 25 | Solar on Multifamily Affordable Housing - CA | 10,011,373 | 908 | 144,142 | 2,431,165 | 12,298,396 |
| 26 | Renewable Portfolio Standards Compliance - OR | | | | 898,301 | 898,301 |
| 27 | Emergency Service Resiliency Program - CA | 227,956 | | | 36,708 | 264,664 |
| 28 | Klamath Hydro Dam Removal - CA | 261,777 | 232 | 1,752 | | 260,025 |
| 29 | Deferred Independent Evaluator Costs - UT | 72,599 | 456.0 | 72,599 | | |
| 30 | Deferred Gains | 462,106 | | | | 462,106 |
| 31 | Utah Home Energy Lifeline | 1,812,392 | 142 | 3,656,522 | 4,739,762 | 2,895,632 |
| 32 | California Energy Savings Assistance Program | 351,534 | 908, 909, 929 | 370,193 | 824,617 | 805,958 |
| 33 | BPA Balancing Account - OR | | | | 1,837,682 | 1,837,682 |
| 34 | Blue Sky - CA | 188,217 | 440, 442 | 59,586 | 102,695 | 231,326 |
| 35 | Blue Sky - OR | 1,731,970 | 440, 442, 555 | 1,627,855 | 1,799,164 | 1,903,279 |
| 36 | Blue Sky - ID | 210,761 | 440, 442 | 33,373 | 67,235 | 244,623 |
| 37 | Blue Sky - UT | 6,407,834 | 440, 442 | 3,653,189 | 3,528,316 | 6,282,961 |
| 38 | Blue Sky - WA | 538,846 | 440, 442 | 257,091 | 328,647 | 610,402 |
| 39 | Blue Sky - WY | 612,463 | 440, 442 | 296,141 | 215,466 | 531,788 |
| 40 | Property Sales Balancing Account - OR | | 419 | 33,898 | 278,511 | 244,613 |
| 41 | Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016) | 3,576,508 | 442 | 1,778,822 | 121,910 | 1,919,596 |
| 42 | Transportation Electrification Program - OR | 3,728,134 | 440, 442, 908, 909 | 1,854,083 | 3,626,182 | 5,500,233 |
| 43 | Transportation Electrification Program - CA | 242,829 | | | 13,115 | 255,944 |
| 44 | Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022) | 3,879,770 | 908 | 6,571,497 | 6,650,139 | 3,958,412 |

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|--|----------------------|-------------|-------------|--|
| | | | Account Credited (c) | Amount (d) | | |
| 45 |  Oregon Clean Fuels Program | 9,326,219 | 908, 909 | 3,844,435 | 3,678,566 | 9,160,350 |
| 46 | Pryor Mountain - OR (Amortization period: 3 years, starting 04/2023) | 294,345 | 456 | 131,308 | 11,868 | 174,905 |
| 47 | Pryor Mountain - WA (Amortization period: 1 year, starting 04/2024) | 191,896 | 456 | 151,166 | 12,925 | 53,655 |
| 48 | Fly Ash Sales - OR (Amortization period: 1 year, starting 04/2023) | 646,237 | 456 | 698,504 | 52,267 | |
| 49 | Fly Ash Sales - WA (Amortization period: 2 years, starting 04/2024) | 3,400,000 | 456 | 1,127,910 | 189,062 | 2,461,152 |
| 50 | Low-Carbon Energy Standards - WY | 936,378 | 922 | 90,640 | 2,754,424 | 3,600,162 |
| 51 |  Utility Community Advisory Group - OR | | 908 | 447,015 | 511,518 | 64,503 |
| 52 | FERC Formula Rate True-up | | | | 32,531,457 | 32,531,457 |
| 53 |  Miscellaneous Regulatory Assets and Liabilities - OR | | 142, 440, 442, 444 | 52,267 | 143,868 | 91,601 |
| 41 | TOTAL | 1,176,960,899 | | 313,217,508 | 232,305,354 | 1,096,048,745 |
| Page 278 | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| |
|--|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Average amortization period is approximately one year. |
| (g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Average amortization period is approximately one year. |
| (h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining amortization period is approximately 39 years. |
| (j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining amortization period is approximately 39 years. |
| (k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. |
| (l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost. |
| (m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining amortization period is approximately five years. |
| (n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Includes utility assistance billing. |
| (r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (ab) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amortization period varies depending on timing of underlying transactions. |
| (ac) Concept: DecreaseInOtherRegulatoryLiabilities |
| Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits. |
| (ad) Concept: DecreaseInOtherRegulatoryLiabilities |
| Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d) | MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e) | AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f) | AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g) |
|----------|---|---|--|--|--|--|---|
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | 2,474,881,031 | 2,230,105,420 | 18,252,979 | 18,158,770 | 1,837,507 | 1,806,004 |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Comm.) (See Instr. 4) | 2,152,393,616 | 1,870,885,495 | 21,585,176 | 20,491,480 | 230,579 | 226,900 |
| 5 | Large (or Ind.) (See Instr. 4) | 1,523,073,081 | 1,338,645,686 | 18,531,262 | 17,938,466 | 32,784 | 32,888 |
| 6 | (444) Public Street and Highway Lighting | 16,088,695 | 15,218,250 | 105,737 | 107,612 | 3,180 | 3,252 |
| 7 | (445) Other Sales to Public Authorities | | | | | | |
| 8 | (446) Sales to Railroads and Railways | | | | | | |
| 9 | (448) Interdepartmental Sales | | | | | | |
| 10 | TOTAL Sales to Ultimate Consumers | 6,166,436,423 | 5,454,854,851 | 58,475,154 | 56,696,328 | 2,104,050 | 2,069,044 |
| 11 | (447) Sales for Resale | 123,793,686 | 192,214,530 | 2,279,646 | 2,910,669 | | |
| 12 | TOTAL Sales of Electricity | 6,290,230,109 | 5,647,069,381 | 60,754,800 | 59,606,997 | 2,104,050 | 2,069,044 |
| 13 | (Less) (449.1) Provision for Rate Refunds | | | | | | |
| 14 | TOTAL Revenues Before Prov. for Refunds | 6,290,230,109 | 5,647,069,381 | 60,754,800 | 59,606,997 | 2,104,050 | 2,069,044 |
| 15 | Other Operating Revenues | | | | | | |
| 16 | (450) Forfeited Discounts | 13,897,817 | 15,886,767 | | | | |
| 17 | (451) Miscellaneous Service Revenues | 9,984,625 | 7,472,581 | | | | |
| 18 | (453) Sales of Water and Water Power | 5,895 | | | | | |
| 19 | (454) Rent from Electric Property | 19,210,970 | 19,597,604 | | | | |
| 20 | (455) Interdepartmental Rents | | | | | | |
| 21 | (456) Other Electric Revenues | 57,641,635 | 70,610,905 | | | | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 196,258,831 | 170,206,800 | | | | |
| 23 | (457.1) Regional Control Service Revenues | | | | | | |
| 24 | (457.2) Miscellaneous Revenues | | | | | | |
| 25 | Other Miscellaneous Operating Revenues | | | | | | |
| 26 | TOTAL Other Operating Revenues | 296,999,773 | 283,774,657 | | | | |
| 27 | TOTAL Electric Operating Revenues | 6,587,229,882 | 5,930,844,038 | | | | |

Line12, column (b) includes \$ 328,006,000 of unbilled revenues.
Line12, column (d) includes 3,181,831 MWH relating to unbilled revenues

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: SalesForResale
For a complete list of the number of customers during 2024 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2023 Form No. 1.

(b) Concept: MiscellaneousServiceRevenues
Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

| | 2024 | 2023 |
|--|-------------|-------------|
| Account service charges - application fees, disconnects, reconnects and returned check charges | \$6,773,873 | \$6,132,257 |
| Customer contract flat rate billings and facility buyout charges | 3,205,862 | 1,335,749 |

(c) Concept: OtherElectricRevenue
Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

| | 2024 | 2023 |
|--|--------------|--------------|
| Renewable energy credit sales, net of deferrals and amortization | \$22,707,118 | \$19,365,059 |
| Amortization of California greenhouse gas allowance revenue | 15,748,818 | 24,199,723 |
| Fly-ash and by-product sales | 10,020,101 | 11,876,789 |
| Amortization of Oregon Clean Fuels Program credits | 3,844,435 | 3,307,870 |
| Revenues from generation interconnection and transmission service request studies | 2,148,541 | 1,635,191 |
| Bid fee credits in excess of independent evaluator costs | 782,543 | (a) |
| Maintenance charges for work on transmission facilities | 772,172 | 270,389 |
| Steam sales | 731,189 | 1,478,981 |
| Phase shifting equipment fee from Western Electricity Coordinating Council | 368,737 | 442,156 |
| Revenue from other requested customer studies | 257,749 | (a) |
| Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals | (a) | 4,075,388 |
| Contract assignment revenues | (a) | 3,235,419 |
| Timber sales | (a) | 250,406 |

(a) Amount is less than \$250,000.

(d) Concept: SalesForResale
For a complete list of the number of customers during 2024 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2023 Form No. 1.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1 | | | | | |
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| 45 | | | | | |
| 46 | TOTAL | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | CALIFORNIA - 06BLSKY01R - BLUESKY ENERGY | | | | | 0.0000 |
| 2 | CALIFORNIA - 06CHCK000R-CA RES CHECK M | | | 1 | | 0.0000 |
| 3 | CALIFORNIA - 06NBDDL136-NET BL LOW INC RES DEL NORTE | 37 | 5,893 | 4 | 9,250 | 0.1593 |
| 4 | CALIFORNIA - 06NBDDL136-NET BILLING LOW INC-RES | 283 | 47,258 | 27 | 10,519 | 0.1664 |
| 5 | CALIFORNIA - 06NBLDN136-NET BLNG LOW INC-RES DELNORTE | 592 | 95,701 | 69 | 8,580 | 0.1617 |
| 6 | CALIFORNIA - 06NBOLD136-NET BILLING RES TOU PILOT | 3 | 715 | | | 0.2383 |
| 7 | CALIFORNIA - 06RESD00DT-CA RESIDENTIAL TOU PILOT | 20 | 3,414 | 2 | 10,000 | 0.1707 |
| 8 | CALIFORNIA - 06NETBL136-CALIFORNIA NET BILLING RES | 1,804 | 299,583 | 193 | 9,347 | 0.1661 |
| 9 | CALIFORNIA - 06NETMT135 - CA RES NET METERING | 3,419 | 533,743 | 539 | 6,343 | 0.1561 |
| 10 | CALIFORNIA - 06OALT015R-OUTD AR LGT SR | 228 | 79,561 | 252 | 905 | 0.3490 |
| 11 | CALIFORNIA - 06RESD000D-RES SRVC | 170,864 | 28,782,289 | 17,174 | 9,949 | 0.1685 |
| 12 | CALIFORNIA - 06RESDDL06-CA LOW INCOME | 122,074 | 20,645,489 | 11,268 | 10,834 | 0.1691 |
| 13 | CALIFORNIA - 06RESDL6DT-RESIDENTIAL TOU PILOT LOW INC | 19 | 3,209 | 1 | 19,000 | 0.1689 |
| 14 | CALIFORNIA - 06RESDTDL6-RES TOU PILOT LOW INCOME | | | | | 0.0000 |
| 15 | CALIFORNIA - 06RGNSV025-CA SMALL GENERAL SVC-RES | 1,331 | 225,204 | 471 | 2,826 | 0.1692 |
| 16 | CALIFORNIA - 06RNB25136-CA RES NET BILL GEN SVC<20 KW | | (103) | 1 | | 0.0000 |
| 17 | CALIFORNIA - 06RNM25135 - CA NET MTR, GEN SVC-RES | 1 | (17) | 1 | 1,000 | (0.0170) |
| 18 | CALIFORNIA - 06RESD00DM9 - MULTI FAMILY | 120 | 15,607 | 5 | 24,000 | 0.1301 |
| 19 | CALIFORNIA - 06RESD00DS8-MULT FAM SBMET | 1,751 | 214,738 | 18 | 97,278 | 0.1226 |
| 20 | CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS | | (1,093,525) | | | 0.0000 |
| 21 | CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC | | 466,713 | | | 0.0000 |
| 22 | CALIFORNIA - 06RESD00DN - CA RES SRVC - DEL NORTE CTY | 72,041 | 12,067,089 | 6,975 | 10,328 | 0.1675 |
| 23 | CALIFORNIA - DSM REVENUE-RESIDENTIAL | | 533,130 | | | 0.0000 |
| 24 | CALIFORNIA - BLUE SKY REVENUE-RESIDENTIAL | | 36,972 | | | 0.0000 |
| 25 | IDAHO - 07LNX00010-MNTHLY 80%GUAR | | 889 | | | 0.0000 |
| 26 | IDAHO - 07NBL36136-ID TOU RES NET BILLING | 2,047 | 114,049 | 216 | 9,477 | 0.0557 |
| 27 | IDAHO - 07NBW36136-TOD RES NET BILL WATTSMART | 78 | (560) | 15 | 5,200 | (0.0072) |
| 28 | IDAHO - 07NETBL136-ID RES NET BILLING | 4,198 | 391,599 | 1,112 | 3,775 | 0.0933 |
| 29 | IDAHO - 07NETBW136-BPA ID RES NET BIL-WATTSMART | 203 | 14,705 | 78 | 2,603 | 0.0724 |
| 30 | IDAHO - 07NETMT135 - ID RESIDENTIAL NET METERING | 8,373 | 961,984 | 1,127 | 7,429 | 0.1149 |
| 31 | IDAHO - 07NETMW135-BPA ID RES NET MTR-WATTSMART | 27 | 3,501 | 4 | 6,750 | 0.1297 |
| 32 | IDAHO - 07NMT36135-IDAHO TIME-OF-DAY RES NET MTR | 3,244 | 245,225 | 259 | 12,525 | 0.0756 |
| 33 | IDAHO - 07NMW36135-BPA TOD RES NET MTR-WATTSMART | 8 | 756 | 1 | 8,000 | 0.0944 |
| 34 | IDAHO - 07OALT07AR-SECURITY AR LG | 81 | 19,629 | 105 | 771 | 0.2423 |
| 35 | IDAHO - 07RESD0001-RES SRVC | 611,747 | 78,130,435 | 61,384 | 9,966 | 0.1277 |
| 36 | IDAHO - 07RESD0036-RES SRVC-OPTIO | 156,099 | 17,742,811 | 9,464 | 16,494 | 0.1137 |
| 37 | IDAHO - 07RGNSV06A-ID LRG GENERAL SVC-RES | 329 | 31,661 | 4 | 82,250 | 0.0962 |
| 38 | IDAHO - 07RGNSV23A-ID SMALL GENERAL SVC-RES | 10,126 | 1,240,745 | 1,165 | 8,692 | 0.1225 |
| 39 | IDAHO - 07RN23A136-RES NET BILLING SMALL GEN SVC | 12 | 236 | 4 | 3,000 | 0.0197 |
| 40 | IDAHO - 07RNM23135-RES USE NET MTR SMALL GEN SVC | 293 | 26,804 | 9 | 32,556 | 0.0915 |
| 41 | IDAHO - 07UPPL000R-BASE SCH FALL | | | 2 | | 0.0000 |
| 42 | IDAHO - DSM REVENUE-RESIDENTIAL | | 1,536,223 | | | 0.0000 |
| 43 | IDAHO - BLUE SKY REVENUE-RESIDENTIAL | | 21,721 | | | 0.0000 |
| 44 | IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS | | 573,143 | | | 0.0000 |
| 45 | OREGON - 01CHCK000R-RES CHECK MTR | | | 1 | | 0.0000 |
| 46 | OREGON - 01COST0004 - 01RESD0004 | 5,109,199 | 389,640,404 | | | 0.0763 |
| 47 | OREGON - 01COST0006 - 01RESD0006 | 12,443 | 882,487 | | | 0.0709 |
| 48 | OREGON - 01COST004T-RES TOU ENERGY SUPPLY SVC | 1 | 31 | | | 0.0315 |
| 49 | OREGON - 01COST04MT-RES CST-BSO SPLY SVC TOU MTR | 11 | 872 | | | 0.0792 |
| 50 | OREGON - 01COSTR023, OR RES GEN SRV, COST BASED | 92,697 | 6,916,892 | | | 0.0746 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 51 | OREGON - 01COSTR028, OR RES GEN SVC>30KW CST BSD | 43,698 | 3,104,482 | | | 0.0710 |
| 52 | OREGON - 01COSTR029-OR GEN SVC TOU PILOT >30KW | 8 | 629 | | | 0.0787 |
| 53 | OREGON - 01FXRENEW R - Fixed Renewable Blue Sky | | (2) | | | 0.0000 |
| 54 | OREGON - 01HABIT004 - 01RES0004 | 55,799 | 4,254,822 | | | 0.0763 |
| 55 | OREGON - 01HABTR023-RES GEN SVC HABITAT BLND | 202 | 15,379 | | | 0.0761 |
| 56 | OREGON - 01LN00102-LINE EXT 80% G | | 668 | | | 0.0000 |
| 57 | OREGON - 01LN00105-CNTRCT \$ MIN G | | 152 | | | 0.0000 |
| 58 | OREGON - 01LN00109-REF/NREF ADV + | | 13,648 | | | 0.0000 |
| 59 | OREGON - 01NETMT135-NET METERING | | 7,940,430 | 17,629 | | 0.0000 |
| 60 | OREGON - 01NMT06135-RES TOU PILOT NET METERING | | 84,065 | 167 | | 0.0000 |
| 61 | OREGON - 01NMT07135-OR RES NET METERING LOW INC | | 259,291 | 462 | | 0.0000 |
| 62 | OREGON - 01NMT67135-RES TOU PLT NET MTR LOW INC | | 172 | | | 0.0000 |
| 63 | OREGON - 01NMT7T135-OR TOU RES LOW INC NET METER | | 198 | | | 0.0000 |
| 64 | OREGON - 01NMT0U135-TOU NET METERING | | 39,459 | 71 | | 0.0000 |
| 65 | OREGON - 01OALTB15R-OR OUTD AR LGT RES | 1,767 | 314,781 | 2,178 | 811 | 0.1781 |
| 66 | OREGON - 01PTOU0004 - 01RES0004 | 11,456 | 859,060 | | | 0.0750 |
| 67 | OREGON - 01PTOURB23-RES GEN SVC; TOU SUPPLY SVC | 17 | 1,253 | | | 0.0737 |
| 68 | OREGON - 01RENEW004 - 01RES0004 | 496,741 | 37,885,065 | | | 0.0763 |
| 69 | OREGON - 01RENWR023-RENEW USAGE SPLY SVC-GEN SVC | 533 | 40,429 | | | 0.0759 |
| 70 | OREGON - 01RES0004-RES SRVC | | 350,094,121 | 466,983 | | 0.0000 |
| 71 | OREGON - 01RES0006-RES TIME-OF-DA | | 735,600 | 867 | | 0.0000 |
| 72 | OREGON - 01RES0007-OR RESIDENTIAL LOW INCOME | | 43,454,836 | 53,936 | | 0.0000 |
| 73 | OREGON - 01RES004T - RES Time Option | | 694,465 | 768 | | 0.0000 |
| 74 | OREGON - 01RES007T-OR TOU RESIDENTIAL LOW INCOME | | 78,250 | 89 | | 0.0000 |
| 75 | OREGON - 01RES0067-OR RES TOU PILOT LOW INC | | 46,226 | 54 | | 0.0000 |
| 76 | OREGON - 01RES0T004-OR TIME-OF-USE RES TOU METER | | 794 | 1 | | 0.0000 |
| 77 | OREGON - 01RES0T007-RESIDENTIAL TOU METER LOW INC | | | | | 0.0000 |
| 78 | OREGON - 01RGNS2807-RES GEN SVC > 30 KW LOW INC | | 16,346 | 2 | | 0.0000 |
| 79 | OREGON - 01RGNSB023-SMALL GENERAL SVC-RES | | 8,980,647 | 16,791 | | 0.0000 |
| 80 | OREGON - 01RGNSB028 - GENERAL SVC > 30 KW - RES | | 1,606,500 | 205 | | 0.0000 |
| 81 | OREGON - 01RGNSB029-OR RES GEN SVC TOU PILOT | | 1,932 | 2 | | 0.0000 |
| 82 | OREGON - 01RGNSB23T-RES GEN SVC TOU PORTFOLIO | | 1,451 | 2 | | 0.0000 |
| 83 | OREGON - 01RNETM023-NET METER RESIDENTIAL GEN SVC | | 161,518 | 394 | | 0.0000 |
| 84 | OREGON - 01RNETM028-NET METER RESIDENTIAL GEN SVC | | 109,464 | 10 | | 0.0000 |
| 85 | OREGON - 01UPPL000R-BASE SCH FALL | | | 2 | | 0.0000 |
| 86 | OREGON - 01VIR04136-OR RES VOLUME INCENTIVE | | 503,809 | 452 | | 0.0000 |
| 87 | OREGON - 01VIR06136-OR RES VOLUME INCENTIVE | | 5,025 | 5 | | 0.0000 |
| 88 | OREGON - 01VIR07136-OR RES VOLUME INCNTV LOW INC | | 7,849 | 9 | | 0.0000 |
| 89 | OREGON - REVENUE_ACCOUNTING ADJUSTMENTS | | (5,280,305) | | | 0.0000 |
| 90 | OREGON - SOLAR FEED-IN REVENUE | | 1,043,180 | | | 0.0000 |
| 91 | OREGON - OTHER CUSTOMER RETAIL REVENUE | | 832,721 | | | 0.0000 |
| 92 | OREGON - COMMUNITY SOLAR REVENUE | | 693,836 | | | 0.0000 |
| 93 | OREGON - DSM REVENUE-RESIDENTIAL | | 35,073,463 | | | 0.0000 |
| 94 | OREGON - BLUE SKY REVENUE-RESIDENTIAL | | 344,496 | | | 0.0000 |
| 95 | UTAH - 08ACTSETUP-NEW SRVC SETUP | | | 1 | | 0.0000 |
| 96 | UTAH - 08BLSKY01R-BLUESKY ENERGY | | (5) | | | 0.0000 |
| 97 | UTAH - 08CFR00001-MTH FACILITY S | | 735 | | | 0.0000 |
| 98 | UTAH - 08CGENR136-UT RES TRANSITION GENERATION | 715 | 81,151 | 72 | 9,931 | 0.1135 |
| 99 | UTAH - 08CGNSL136-UT RES TRANSITION GEN-SOLEIL | 2,484 | 259,691 | 600 | 4,140 | 0.1045 |
| 100 | UTAH - 08CGR01136-UTAH RESIDENTIAL TRANS GEN | 152,456 | 16,678,774 | 16,994 | 8,971 | 0.1094 |
| 101 | UTAH - 08CGR01137-UT RES CUST GENERATION 137 | 170,400 | 18,667,381 | 20,423 | 8,344 | 0.1096 |
| 102 | UTAH - 08CGR02136-UT RES TOU TRANSITION GEN | 256 | 27,468 | 24 | 10,667 | 0.1073 |
| 103 | UTAH - 08CGR02137-UT RES TOU CUST GEN 137 | 358 | 38,293 | 41 | 8,732 | 0.1070 |
| 104 | UTAH - 08CGR03136-UTAH LOW INC RES TRANS GEN | 1,265 | 138,191 | 135 | 9,378 | 0.1092 |
| 105 | UTAH - 08CGR03137-UT LOW INC RES CUST GEN 137 | 1,122 | 122,881 | 135 | 8,311 | 0.1095 |
| 106 | UTAH - 08CGR06136-RES USE, GEN SVC RATE, MANUAL | 262 | 24,971 | 2 | 131,000 | 0.0953 |
| 107 | UTAH - 08CGR23136-RESIDENTIAL SMALL GEN SVC | 639 | 56,462 | 9 | 71,000 | 0.0884 |
| 108 | UTAH - 08CGR23137-RES SM GEN SVC - CUST GEN 137 | 590 | 58,527 | 38 | 15,526 | 0.0992 |
| 109 | UTAH - 08CGR2E136-UT RES EV TOU PILOT-TRAN GEN | 994 | 78,564 | 73 | 13,616 | 0.0790 |
| 110 | UTAH - 08CGR2E137-UT RES EV TOU PILOT CUST GEN | 2,079 | 166,932 | 150 | 13,860 | 0.0803 |
| 111 | UTAH - 08CGRA1137-UT RES CUST GEN AGGEGATED | 2,942 | 332,806 | 541 | 5,438 | 0.1131 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 112 | UTAH - 08CGRW1136-UT RES TRANS GEN-WATTSMART | 415 | 46,283 | 66 | 6,288 | 0.1115 |
| 113 | UTAH - 08CGRW1137-UT RES CUST GEN 137-WATTSMART | 13,531 | 1,517,971 | 2,159 | 6,267 | 0.1122 |
| 114 | UTAH - 08CGRW2137-RES TOU CUS GEN 137 WATTSMART | 3 | 311 | 1 | 3,000 | 0.1037 |
| 115 | UTAH - 08CGS23136-RES SMALL GEN SVC MANUAL | 630 | 67,098 | 51 | 12,353 | 0.1065 |
| 116 | UTAH - 08CGW03137-LOW INC CUST GEN 137 WTTSMRT | 48 | 5,333 | 2 | 24,000 | 0.1111 |
| 117 | UTAH - 08CGW2E136-RES EV TOU PLT TRAN GEN-WTSMT | 21 | 1,488 | 1 | 21,000 | 0.0709 |
| 118 | UTAH - 08CGW2E137-RES EV TOU PILOT-CUST GEN 137 | 109 | 8,926 | 13 | 8,385 | 0.0819 |
| 119 | UTAH - 08CHCK000R-UT RES CHECK M | | | 1 | | 0.0000 |
| 120 | UTAH - 08COOLKPRR - Utah Cool Keeper Program | | (26) | | | 0.0000 |
| 121 | UTAH - 08CR341136-RES TRANSITION GEN SCH 34 | 5 | 518 | | | 0.1035 |
| 122 | UTAH - 08CRA23137-UT RES SML GEN SVC 137 AGGREG | 22 | 2,824 | 4 | 5,500 | 0.1284 |
| 123 | UTAH - 08LNX00001-MTHLY 80% GUAR | | 6,902 | | | 0.0000 |
| 124 | UTAH - 08LNX00013-80% MNTLY MIN | | 21,748 | | | 0.0000 |
| 125 | UTAH - 08LNX00108-ANN COST MTHLY | | 1,224 | | | 0.0000 |
| 126 | UTAH - 08MHTP0006-MOBILE HOME & TRAILER | 11,396 | 864,778 | 8 | 1,424,500 | 0.0759 |
| 127 | UTAH - 08MHTP0023-MOBILE HOME & TRAILER | 139 | 10,810 | 1 | 139,000 | 0.0778 |
| 128 | UTAH - 08NETAGFEE-> 6 NET METER AGGREGATION FEE | | 2,350 | 8 | | 0.0000 |
| 129 | UTAH - 08NETMT135 - Net Metering | 159,804 | 18,925,002 | 29,434 | 5,429 | 0.1184 |
| 130 | UTAH - 08NETMW135-UT RES NET METER-WATTSMART | 191 | 22,903 | 44 | 4,341 | 0.1199 |
| 131 | UTAH - 08NMT03135-LOW INCOME RES NET METERING | 1,735 | 190,114 | 233 | 7,446 | 0.1096 |
| 132 | UTAH - 08OALT007R-SECURITY AR LG | 1,958 | 339,929 | 2,098 | 933 | 0.1736 |
| 133 | UTAH - 08PTLD000R-POST TOP LIGHT | | | 1 | | 0.0000 |
| 134 | UTAH - 08RCG23136-RES NET METER, SMALL GEN SVC | 208 | 19,624 | 15 | 13,867 | 0.0943 |
| 135 | UTAH - 08RESD0001-RES SRVC | 7,640,788 | 835,675,767 | 841,734 | 9,077 | 0.1094 |
| 136 | UTAH - 08RESD0002-RES SRVC-OPTIO | 4,377 | 474,033 | 466 | 9,393 | 0.1083 |
| 137 | UTAH - 08RESD0003-LIFELINE PRGRM | 163,465 | 17,626,319 | 20,476 | 7,983 | 0.1078 |
| 138 | UTAH - 08RESD002E-RES ELCTRC VEHICLE TOU PILOT | 19,373 | 1,750,025 | 1,223 | 15,841 | 0.0903 |
| 139 | UTAH - 08RESD003E-UT RES LOW INC ELEC V TOU PLT | 58 | 5,875 | 4 | 14,500 | 0.1013 |
| 140 | UTAH - 08RESD3401-RESIDENTIAL SCH 34 | 50 | 6,453 | 11 | 4,545 | 0.1291 |
| 141 | UTAH - 08RGNSV006-GEN SRVC-RES | 124,873 | 9,406,839 | 313 | 398,955 | 0.0753 |
| 142 | UTAH - 08RGNSV008-UT RESIDENTIAL GENERAL SVC | 763 | 53,730 | 1 | 763,000 | 0.0704 |
| 143 | UTAH - 08RGNSV023-GEN SRVC-RES | 103,951 | 11,165,242 | 14,576 | 7,132 | 0.1074 |
| 144 | UTAH - 08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU | 8,024 | 639,466 | 30 | 267,467 | 0.0797 |
| 145 | UTAH - 08RGNSV346-RES USE GEN SVC SCH 34 | 1,002 | 88,668 | 2 | 501,000 | 0.0885 |
| 146 | UTAH - 08RNM06135 - UT NET MTR, GEN SVC-RES | 3,554 | 299,257 | 12 | 296,167 | 0.0842 |
| 147 | UTAH - 08RNM23135 - UT NET MTR, GEN SVC-RES | 1,314 | 167,935 | 414 | 3,174 | 0.1278 |
| 148 | UTAH - 08RNM6A135-RES GEN SVC NET METERING | 232 | 21,359 | 3 | 77,333 | 0.0921 |
| 149 | UTAH - 08RTCVLNGA-TCV LNX GAR | | 2,544 | | | 0.0000 |
| 150 | UTAH - 08SSLR0001 - RESIDENTIAL SUBSCR SOLAR | 26,368 | 3,147,549 | | | 0.1194 |
| 151 | UTAH - 08SSLR0003-RES LOW INC SUBSCR SOLAR | 180 | 21,327 | 15 | 12,000 | 0.1185 |
| 152 | UTAH - 08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR | 56 | 8,012 | 18 | 3,111 | 0.1431 |
| 153 | UTAH - 08UPPL000R-BASE SCH FALL | | | | | 0.0000 |
| 154 | UTAH - REVENUE_ACCOUNTING ADJUSTMENTS | | (1,692,414) | | | 0.0000 |
| 155 | UTAH - REVENUE ADJUSTMENT - DEFERRED NPC | | 101,883,889 | | | 0.0000 |
| 156 | UTAH - OTHER CUSTOMER RETAIL REVENUE | | 858,071 | | | 0.0000 |
| 157 | UTAH - DSM REVENUE-RESIDENTIAL | | 14,794,715 | | | 0.0000 |
| 158 | UTAH - BLUE SKY REVENUE-RESIDENTIAL | | 2,017,775 | | | 0.0000 |
| 159 | WASHINGTON - 02BLSKY01R-BLUESKY ENERGY | | | | | 0.0000 |
| 160 | WASHINGTON - 02CHCK000R-WA RES CHECK M | | | 2 | | 0.0000 |
| 161 | WASHINGTON - 02LNX00109-REF/NREF ADV + | | 1,341 | | | 0.0000 |
| 162 | WASHINGTON - 02NETMT135 - WA RES NET METERING | 25,353 | 2,936,351 | 2,897 | 8,751 | 0.1158 |
| 163 | WASHINGTON - 02NMT17135-WA RES BILL ASSIST NET MTR | 271 | 31,622 | 24 | 11,292 | 0.1167 |
| 164 | WASHINGTON - 02NMT18135-WA 3 PHASE RES NET MTR | 11 | 1,365 | | | 0.1241 |
| 165 | WASHINGTON - 02NMT19135-RES TOU PILOT NET METERING | 34 | 2,791 | | 6,800 | 0.0821 |
| 166 | WASHINGTON - 02OALTB15R-WA OUTD AR LGT RES | 859 | 112,767 | 961 | 894 | 0.1313 |
| 167 | WASHINGTON - 02RESD0016-WA RES SRVC | 1,450,608 | 163,311,577 | 101,820 | 14,247 | 0.1126 |
| 168 | WASHINGTON - 02RESD0017-BILL ASSISTANC | 120,964 | 13,634,363 | 7,882 | 15,347 | 0.1127 |
| 169 | WASHINGTON - 02RESD0018-WA 3 PHASE RES | 590 | 69,076 | 18 | 32,778 | 0.1171 |
| 170 | WASHINGTON - 02RESD018X-WA 3 PHASE RES | 71 | 8,281 | 2 | 35,500 | 0.1166 |
| 171 | WASHINGTON - 02RESD019T-WA RESIDENTIAL TOU PILOT | 757 | 81,902 | 46 | 16,457 | 0.1082 |
| 172 | WASHINGTON - 02RGNSB024-WA SMALL GENERAL SVC-RES | 21,613 | 2,973,453 | 3,401 | 6,355 | 0.1376 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 173 | WASHINGTON - 02RGNSB029-RES GEN SVC TOU PILOT | 4 | 571 | 1 | 4,000 | 0.1428 |
| 174 | WASHINGTON - 02RGNSB036-RES LRG GEN SVC < 1000 KW | 1,990 | 195,239 | 3 | 663,333 | 0.0981 |
| 175 | WASHINGTON - 02RNM24135-RES NET METER SMALL GEN SVC | 427 | 59,790 | 72 | 5,931 | 0.1400 |
| 176 | WASHINGTON - RESIDENTIAL CUSTOMER BILL CREDITS | | (153,799) | | | 0.0000 |
| 177 | WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS | | 857,492 | | | 0.0000 |
| 178 | WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC | | 1,229,153 | | | 0.0000 |
| 179 | WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS | | (8,453,336) | | | 0.0000 |
| 180 | WASHINGTON - DSM REVENUE-RESIDENTIAL | | 9,204,676 | | | 0.0000 |
| 181 | WASHINGTON - BLUE SKY REVENUE-RESIDENTIAL | | 173,309 | | | 0.0000 |
| 182 | WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS | | 24,254,140 | | | 0.0000 |
| 183 | WYOMING - 05BLSKY01R-BLUESKY ENERGY | | (1) | | | 0.0000 |
| 184 | WYOMING - 05LNX00102-LINE EXT 80% G | | 614 | | | 0.0000 |
| 185 | WYOMING - 05LNX00109-REF/NREF ADV + -A | | 1,703 | | | 0.0000 |
| 186 | WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ -A | 3,543 | 494,384 | 575 | 6,162 | 0.1395 |
| 187 | WYOMING - 05NMT19135-RES NET METER TOU PILOT | 16 | 2,279 | 2 | 8,000 | 0.1424 |
| 188 | WYOMING - 05OALT015R-OUTD AR LGT SR -A | 724 | 98,408 | 920 | 787 | 0.1359 |
| 189 | WYOMING - 05RES0002-WY RES SRVC -A | 905,810 | 116,627,324 | 103,964 | 8,713 | 0.1288 |
| 190 | WYOMING - 05RES0019-WY RES TOU PILOT -A | 319 | 38,204 | 26 | 12,269 | 0.1198 |
| 191 | WYOMING - 05RFNDCENT-CENTRALIA RFND | | (1) | | | 0.0000 |
| 192 | WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES -A | 9,629 | 1,406,467 | 1,547 | 6,224 | 0.1461 |
| 193 | WYOMING - 05RNM25135-WY RES SMALL GEN SVC NET MTR | 2 | 734 | 2 | 1,000 | 0.3668 |
| 194 | WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS | | 125,438 | | | 0.0000 |
| 195 | WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC | | (384,153) | | | 0.0000 |
| 196 | WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS | | 28,644 | | | 0.0000 |
| 197 | WYOMING - DSM REVENUE-RESIDENTIAL -A | | 2,821,685 | | | 0.0000 |
| 198 | WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC -A | | 37,033 | | | 0.0000 |
| 199 | WYOMING - BLUE SKY REVENUE-RESIDENTIAL -A | | 221,395 | | | 0.0000 |
| 200 | WYOMING - OTHER CUSTOMER RETAIL REVENUE | | (18,652) | | | 0.0000 |
| 201 | WYOMING - 05RES0002-WY RES SRVC -B | 116,233 | 14,925,129 | 12,985 | 8,951 | 0.1284 |
| 202 | WYOMING - 05RES0019-WY RES TOU PILOT -B | 45 | 5,301 | 4 | 11,250 | 0.1178 |
| 203 | WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES -B | 614 | 106,806 | 153 | 4,013 | 0.1740 |
| 204 | WYOMING - 05LNX00109-REF/NREF ADV + -B | | 5,014 | | | 0.0000 |
| 205 | WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ -B | 1,350 | 191,287 | 244 | 5,533 | 0.1417 |
| 206 | WYOMING - 05OALT015R-OUTD AR LGT SR -B | 64 | 9,959 | 80 | 800 | 0.1556 |
| 207 | WYOMING - 09RES00002 | | | 1 | | 0.0000 |
| 208 | WYOMING - 09RES00002 | | | 3 | | 0.0000 |
| 209 | WYOMING - DSM REVENUE-RESIDENTIAL -B | | 366,497 | | | 0.0000 |
| 210 | WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC -B | | 2,642 | | | 0.0000 |
| 211 | WYOMING - BLUE SKY REVENUE-RESIDENTIAL -B | | 20,289 | | | 0.0000 |
| 212 | LESS MULTIPLE BILLINGS | | | (25,839) | | |
| 41 | TOTAL Billed Residential Sales | 18,283,130 | 2,460,357,031 | 1,837,507 | 9,934 | 0.1348 |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | (30,151) | 14,524,000 | | | 0.0008 |
| 43 | TOTAL | 18,252,979 | 2,474,881,031 | 1,837,507 | 9,934 | 0.1356 |

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|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

| |
|--|
| SALES OF ELECTRICITY BY RATE SCHEDULES |
|--|

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|--|
| <p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> |
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| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | CALIFORNIA - 06GNSV0025-CA GEN SRVC | 52,365 | 10,264,881 | 6,549 | 7,996 | 0.1960 |
| 2 | CALIFORNIA - 06GNSV025F-GEN SRVC-< 20 | 910 | 212,035 | 82 | 11,098 | 0.2330 |
| 3 | CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW | 89,890 | 17,449,848 | 1,154 | 77,894 | 0.1941 |
| 4 | CALIFORNIA - 06LGSV048T-LRG GEN SERV | 26,861 | 3,524,767 | 9 | 2,984,556 | 0.1312 |
| 5 | CALIFORNIA - 06NMT48135-CA GEN SVC NET MTR->500 KW | 2,859 | 347,137 | 1 | 2,859,000 | 0.1214 |
| 6 | CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O | 52,767 | 8,638,198 | 132 | 399,750 | 0.1637 |
| 7 | CALIFORNIA - 06LNX00102-LINE EXT 80% G | | 24,787 | 0 | | 0.0000 |
| 8 | CALIFORNIA - 06LNX00109-REF/NREF ADV + | | 99,053 | 0 | | 0.0000 |
| 9 | CALIFORNIA - 06LNX00300 - 80% MONTHLY MIN GUAR + 80% | | 900 | 0 | | 0.0000 |
| 10 | CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE | | 16,044 | 0 | | 0.0000 |
| 11 | CALIFORNIA - 06NBL25136-CA NET BILL GEN SVC < 20 KW | 71 | 14,418 | 9 | 7,889 | 0.2031 |
| 12 | CALIFORNIA - 06NBL32136-CA NET BILL GEN SVC >= 20 KW | 2,419 | 448,731 | 9 | 268,778 | 0.1855 |
| 13 | CALIFORNIA - 06NBL36136-NT BILL GEN SRV =>100 KW OPTL | 44 | 12,202 | 0 | | 0.2773 |
| 14 | CALIFORNIA - 06NMT36135-CA GEN SVC NET MTR->100 KW | 3,148 | 533,172 | 6 | 524,667 | 0.1694 |
| 15 | CALIFORNIA - 06OALT015N-OUTD AR LGT SR | 555 | 177,603 | 427 | 1,300 | 0.3200 |
| 16 | CALIFORNIA - 06RCFL0042-AIRWAY & ATHLE | 168 | 47,411 | 37 | 4,541 | 0.2822 |
| 17 | CALIFORNIA - 06NMT25135-CA GEN SVC NET MTR<20KW | 274 | 53,093 | 47 | 5,830 | 0.1938 |
| 18 | CALIFORNIA - 06NMT32135-CA GEN SVC NET MTR>20KW | 4,014 | 790,379 | 34 | 118,059 | 0.1969 |
| 19 | CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS | | (656,838) | 0 | | 0.0000 |
| 20 | CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC | | 285,576 | 0 | | 0.0000 |
| 21 | CALIFORNIA - DSM REVENUE-COMMERCIAL | | 315,034 | 0 | | 0.0000 |
| 22 | CALIFORNIA - BLUE SKY REVENUE-COMMERCIAL | | 2,692 | 0 | | 0.0000 |
| 23 | IDAHO - 07GNSV0006-GEN SRVC-LRG P | 251,510 | 24,167,188 | 1,000 | 251,510 | 0.0961 |
| 24 | IDAHO - 07GNSV0009-GEN SRVC-HI VO | 54,667 | 4,030,911 | 4 | 13,666,750 | 0.0737 |
| 25 | IDAHO - 07GNSV0023-GEN SRVC-SML P | 214,324 | 23,200,277 | 8,770 | 24,438 | 0.1082 |
| 26 | IDAHO - 07GNSV0035-GEN SRVCOPTION | 392 | 38,064 | 3 | 130,667 | 0.0971 |
| 27 | IDAHO - 07GNSV006A-GEN SRVC-LRG P | 19,821 | 1,959,268 | 153 | 129,549 | 0.0988 |
| 28 | IDAHO - 07GNSV023A-GEN SRVC-SML P | 29,893 | 3,207,174 | 1,259 | 23,743 | 0.1073 |
| 29 | IDAHO - 07GNSV023F-GEN SRVC SML P | 6 | 1,914 | 4 | 1,500 | 0.3190 |
| 30 | IDAHO - 07GNSV035A-GEN SRVCOPTION | 34 | 6,323 | 1 | 34,000 | 0.1860 |
| 31 | IDAHO - 07LNX00010-MNTHLY 80%GUAR | | 34,159 | 0 | | 0.0000 |
| 32 | IDAHO - 07LNX00035-ADV 80%MO GUAR | | 238,264 | 0 | | 0.0000 |
| 33 | IDAHO - 07LNX00040-ADV+REFCHG+80% | | 26,800 | 0 | | 0.0000 |
| 34 | IDAHO - 07OALT007N-SECURITY AR LG | 215 | 43,711 | 155 | 1,387 | 0.2033 |
| 35 | IDAHO - 07OALT07AN-SECURITY AR LG | 8 | 2,366 | 11 | 727 | 0.2957 |
| 36 | IDAHO - 07TCVLNAGN-TCV LNX ANNUAL GAR-NON RES | | 1,304 | 0 | | 0.0000 |
| 37 | IDAHO - 07TCVLNXGN-TCV LNX - 80% GAR - NON RES | | 4,786 | 0 | | 0.0000 |
| 38 | IDAHO - 07TCVLXACN-GAR ADDED CAPACITY NON RES | | 9,902 | 0 | | 0.0000 |
| 39 | IDAHO - 07LNX00312 - ID LINE EXT | | 15,752 | 0 | | 0.0000 |
| 40 | IDAHO - 07NBL23136-ID NET BILLING SML GEN SVC | 332 | 19,563 | 21 | 15,810 | 0.0589 |
| 41 | IDAHO - 07NBL6A136-ID NET BILLING LRG GEN SVC | 317 | 32,285 | 1 | 317,000 | 0.1018 |
| 42 | IDAHO - 07NBW23136-SM GEN SVC NET BILL WATTSMART | 3 | 477 | 1 | 3,000 | 0.1590 |
| 43 | IDAHO - 07NMT06135 - ID NET MTR - LARGE GEN SVC | 3,694 | 363,528 | 8 | 461,750 | 0.0984 |
| 44 | IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC | 1,708 | 166,023 | 43 | 39,721 | 0.0972 |
| 45 | IDAHO - 07NMT6A135-NET METERING LARGE GEN SVC | 112 | 10,969 | 1 | 112,000 | 0.0979 |
| 46 | IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE | | 27,244 | 0 | | 0.0000 |
| 47 | IDAHO - 07LNX00300 - 80% MONTHLY MIN GUAR + 80% | | 1,529 | 0 | | 0.0000 |
| 48 | IDAHO - 07LNX00310 80% ANNUAL GUARANTEE | | 936 | 0 | | 0.0000 |
| 49 | IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS | | 337,228 | 0 | | 0.0000 |
| 50 | IDAHO - DSM REVENUE-COMMERCIAL | | 782,114 | 0 | | 0.0000 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 51 | IDAHO - BLUE SKY REVENUE-COMMERCIAL | | 1,870 | 1 | | 0.0000 |
| 52 | OREGON - 01COST0023, OR GEN SRV, COST BASED | 1,025,639 | 73,707,171 | 0 | | 0.0719 |
| 53 | OREGON - 01COST0048 - 01LGSV0048 | 2,303,063 | 142,199,175 | 0 | | 0.0617 |
| 54 | OREGON - 01COST023F - OR GEN SRV - COST-BASED | 2,899 | 221,200 | 0 | | 0.0763 |
| 55 | OREGON - 01COST23MT-OR GEN SVC COST TOU MTR | 344 | 20,707 | 0 | | 0.0602 |
| 56 | OREGON - 01COST28MT-OR GEN SVC>30KW COST TOU MTR | 630 | 44,753 | 0 | | 0.0710 |
| 57 | OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR | 81,475 | 4,346,836 | 0 | | 0.0534 |
| 58 | OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY | 21,028 | 1,543,066 | 0 | | 0.0734 |
| 59 | OREGON - 01COSTEV45-ELECT VEHICLE DC FAST CHG SVC | 8,807 | 624,652 | 0 | | 0.0709 |
| 60 | OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW | 975,604 | 52,047,315 | 0 | | 0.0533 |
| 61 | OREGON - 01COSTS028, OR GEN SERV, COST > 30kW | 1,882,191 | 133,889,422 | 0 | | 0.0711 |
| 62 | OREGON - 01COSTS029-OR GEN SVC TOU PILOT COS>30KW | 505 | 38,205 | 0 | | 0.0757 |
| 63 | OREGON - 01GNCEL23F-OR SMALL CELL FLAT RATE | | 3,858 | 3 | | 0.0000 |
| 64 | OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW | | 1,884,711 | 2,713 | | 0.0000 |
| 65 | OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW | | 2,120,728 | 247 | | 0.0000 |
| 66 | OREGON - 01GNSB0029-OR GEN SVC TOU BPA | | 579 | 0 | | 0.0000 |
| 67 | OREGON - 01GNSB023T - OR GEN SRV - TOU - BPA | | 19,825 | 33 | | 0.0000 |
| 68 | OREGON - 01GNSEV45T-ELECT VEHICLE DC FAST CHG<1MW | | 766,670 | 28 | | 0.0000 |
| 69 | OREGON - 01GNSV0023, OR GEN SRV, < 30 KW | | 76,668,592 | 63,058 | | 0.0000 |
| 70 | OREGON - 01GNSV0028, OR GEN SRV > 30 kW | | 73,324,710 | 8,933 | | 0.0000 |
| 71 | OREGON - 01GNSV0029-OR GEN SVC TOU PILOT > 30 KW | | 84,125 | 6 | | 0.0000 |
| 72 | OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE | 8,870 | 1,788,406 | 783 | 11,328 | 0.2016 |
| 73 | OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL | 84 | 11,025 | 2 | 42,000 | 0.1313 |
| 74 | OREGON - 01GNSV023T, OR GEN SRV, TOU Option | | 172,439 | 159 | | 0.0000 |
| 75 | OREGON - 01GNSV0723-OR GEN SVC DIR ACCESS <= 30KW | | 31,369 | 3 | | 0.0000 |
| 76 | OREGON - 01HABT0023, OR HABITAT BLENDED SPLY SRV | 2,399 | 174,821 | 0 | | 0.0729 |
| 77 | OREGON - 01HABTB023 - OR HABITAT BLENDED | 12 | 880 | 0 | | 0.0733 |
| 78 | OREGON - 01LGSB0030, GEN DEL SRV, > 200 kW(R) | | 1,527,383 | 21 | | 0.0000 |
| 79 | OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW | | 43,735,660 | 603 | | 0.0000 |
| 80 | OREGON - 01LGSV0048-1000KW AND OVR | | 43,590,149 | 91 | | 0.0000 |
| 81 | OREGON - 01LGSV048M-LRG GEN SRVC 1 | 49,109 | 4,056,247 | 1 | 49,109,000 | 0.0826 |
| 82 | OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR | | 3,502,944 | 28 | | 0.0000 |
| 83 | OREGON - 01LNX00100-LINE EXT 60% G | | 1,281 | 0 | | 0.0000 |
| 84 | OREGON - 01LNX00102-LINE EXT 80% G | | 889,704 | 0 | | 0.0000 |
| 85 | OREGON - 01LNX00103-LINE EXT 80% G | | 3,392 | 0 | | 0.0000 |
| 86 | OREGON - 01LNX00105-CNTRCT \$ MIN G | | 12,369 | 0 | | 0.0000 |
| 87 | OREGON - 01LNX00109-REF/NREF ADV + | | 1,317,349 | 0 | | 0.0000 |
| 88 | OREGON - 01LNX00110-REF/NREF ADV + | | 8,370 | 0 | | 0.0000 |
| 89 | OREGON - 01LNX00311 - LINE EXT 80% G | | 135,465 | 0 | | 0.0000 |
| 90 | OREGON - 01LNX00312 - OR IRG LINE EXT | | 1,875 | 0 | | 0.0000 |
| 91 | OREGON - 01LNX00120 - Line Extension 60% Gar | | 134,099 | 0 | | 0.0000 |
| 92 | OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE | | 344,572 | 0 | | 0.0000 |
| 93 | OREGON - 01LPRS047M-PART REQ SRVC | 36,666 | 4,359,757 | 5 | 7,333,200 | 0.1189 |
| 94 | OREGON - 01NM23T135-OR NET MTR TOU GEN SVC<30 KW | | 2,853 | 2 | | 0.0000 |
| 95 | OREGON - 01NMB23135-OR NET MTR GEN SVC <= 30 KW | | 31,822 | 79 | | 0.0000 |
| 96 | OREGON - 01NMB28135-OR NET MTR GEN SVC > 30 KW | | 44,304 | 5 | | 0.0000 |
| 97 | OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW | | 781,450 | 702 | | 0.0000 |
| 98 | OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW | | 3,228,331 | 352 | | 0.0000 |
| 99 | OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW | | 2,915,817 | 38 | | 0.0000 |
| 100 | OREGON - 01NMT48135-NET METERING GEN SVC => 1000 | | 773,044 | 5 | | 0.0000 |
| 101 | OREGON - 01OALT015N-OUTD AR LGT NR | 4,655 | 617,300 | 2,667 | 1,745 | 0.1326 |
| 102 | OREGON - 01OALT015N-OR OUTD AR LGT NR | 1,258 | 219,192 | 984 | 1,278 | 0.1742 |
| 103 | OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV | 2,263 | 161,537 | 0 | | 0.0714 |
| 104 | OREGON - 01PTOUB023, OR GEN SRV, TOU SPLY SRV | 211 | 15,568 | 0 | | 0.0738 |
| 105 | OREGON - 01RCFL0054-REC FIELD LGT | 1,352 | 147,321 | 98 | 13,796 | 0.1090 |
| 106 | OREGON - 01RENEW0023, OR RENW USAGE SPLY SRV | 10,844 | 794,842 | 0 | | 0.0733 |
| 107 | OREGON - 01RENEWB023 - OR RENEWABLE USAGE | 35 | 2,655 | 0 | | 0.0759 |
| 108 | OREGON - 01STDAY023 - OR DAY STD OFF, SCH 23 | 3,486 | 298,406 | 0 | | 0.0856 |
| 109 | OREGON - 01STDAY028 - OR DAY STD OFF, SCH 28 | 7,769 | 679,498 | 0 | | 0.0875 |
| 110 | OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27 | 4,761 | 317,993 | 0 | | 0.0668 |
| 111 | OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW | | 256,446 | 129 | | 0.0000 |

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|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 112 | OREGON - 01VIR218136-OR VOLUME INCENTIVE > 30 KW | | 690,820 | 82 | | 0.0000 |
| 113 | OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW | | 276,987 | 4 | | 0.0000 |
| 114 | OREGON - 01VIR48136-OR VOLUME INCENTIVE > 1000 KW | | 128,922 | 1 | | 0.0000 |
| 115 | OREGON - 01ZZMERGCR-MERGER CREDITS | | | 0 | | 0.0000 |
| 116 | OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R) | | 476,751 | 1 | | 0.0000 |
| 117 | OREGON - 01LGSV028M - OR LGSV, <1000 kW, Manual | 440 | 47,056 | 1 | 440,000 | 0.1069 |
| 118 | OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW | | 326,955 | 15 | | 0.0000 |
| 119 | OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW | | 2,285,506 | 19 | | 0.0000 |
| 120 | OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+ | | 2,753,841 | 4 | | 0.0000 |
| 121 | OREGON - 01GNSV0848-LG GEN SVC > 1000 DA DEL | | 1,272,372 | 1 | | 0.0000 |
| 122 | OREGON - 01GNSVT023-OR GEN SVC <=30 KW TOU MTR | | 24,728 | 5 | | 0.0000 |
| 123 | OREGON - 01GNSVT028-OR GEN SVC>30KW TOU MTR | | 47,225 | 5 | | 0.0000 |
| 124 | OREGON - REVENUE_ACCOUNTING ADJUSTMENTS | | (3,660,668) | 0 | | 0.0000 |
| 125 | OREGON - SOLAR FEED-IN REVENUE | | 1,046,811 | 0 | | 0.0000 |
| 126 | OREGON - OTHER CUSTOMER RETAIL REVENUE | | 941,916 | 0 | | 0.0000 |
| 127 | OREGON - COMMUNITY SOLAR REVENUE | | 725,932 | 0 | | 0.0000 |
| 128 | OREGON - DSM REVENUE-COMMERCIAL | | 36,606,387 | 0 | | 0.0000 |
| 129 | OREGON - BLUE SKY REVENUE-COMMERCIAL | | 442,543 | 91 | | 0.0000 |
| 130 | UTAH - 08ABTCLXGN-LINE EXT 80% CONTRACT MIN | | 49,135 | 0 | | 0.0000 |
| 131 | UTAH - 08C3423136-NET MTR SM GEN SVC SCH 34 | 12 | 1,406 | 0 | | 0.1171 |
| 132 | UTAH - 08C346A136-GEN SVC TRANS TOU MAN SCH 34 | 159 | 14,810 | 0 | | 0.0931 |
| 133 | UTAH - 08C346A137-GEN SVC TRANS TOU MAN SCH 34 | 87 | 7,905 | 0 | | 0.0909 |
| 134 | UTAH - 08CFR00051-MTH FAC SRVCHG | | 23,707 | 0 | | 0.0000 |
| 135 | UTAH - 08CGA06137-UT GEN SVC CUST GEN 137 | 156 | 31,653 | 2 | 78,000 | 0.2029 |
| 136 | UTAH - 08CGA23137-UT NET MTR SMALL GEN SVC | 491 | 49,685 | 24 | 20,458 | 0.1012 |
| 137 | UTAH - 08CGA6A137-GEN SVC TOU ENRGY 137 AGRGTD | | | 0 | | 0.0000 |
| 138 | UTAH - 08CGM06136-UT NET METERING GENERAL SVC | 7,040 | 646,308 | 11 | 640,000 | 0.0918 |
| 139 | UTAH - 08CGM23136-UTAH NET METER SM GEN SVC | 927 | 98,521 | 53 | 17,491 | 0.1063 |
| 140 | UTAH - 08CGM6A136-UTAH GEN SVC TRANS GEN TOU | 4,839 | 475,069 | 23 | 210,391 | 0.0982 |
| 141 | UTAH - 08CGM6A137-UT GEN SVC TRANS TOU MAN 137 | 2,083 | 202,742 | 9 | 231,444 | 0.0973 |
| 142 | UTAH - 08CGN08136-UT NET MTR GEN SVC > 1000 KW | 13,890 | 1,085,175 | 2 | 6,945,000 | 0.0781 |
| 143 | UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN | 43,572 | 3,936,637 | 77 | 565,870 | 0.0903 |
| 144 | UTAH - 08CGN06137-UT GEN SVC CUST GEN 137 | 21,801 | 2,242,853 | 74 | 294,608 | 0.1029 |
| 145 | UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC | 2,740 | 278,284 | 136 | 20,147 | 0.1016 |
| 146 | UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC | 3,070 | 298,201 | 127 | 24,173 | 0.0971 |
| 147 | UTAH - 08CGN6B136-UT GEN SVC TRAN TOU - DEMAND | 97,606 | 3,875,176 | 0 | | 0.0397 |
| 148 | UTAH - 08CGW06136-GEN SVC TRANS GEN WATTSMART | 163 | 13,680 | 1 | 163,000 | 0.0839 |
| 149 | UTAH - 08CMW6A136-GEN SVC TRANS TOU MAN-WTTSMRT | 387 | 30,969 | 1 | 387,000 | 0.0800 |
| 150 | UTAH - 08CN346136-GEN SVC TRANSITION GEN SCH 34 | 643 | 63,766 | 2 | 321,500 | 0.0992 |
| 151 | UTAH - 08COOLKPRN - A/C DIRECT LOAD CONTROL | | (42) | 0 | | 0.0000 |
| 152 | UTAH - 08FEE01034-SCH 34 ELEKTRON FEE-DEER VLY | | 4,500 | 0 | | 0.0000 |
| 153 | UTAH - 08FEE02034-SCH 34 ELEKTRON FEE-PARK CITY | | 4,500 | 0 | | 0.0000 |
| 154 | UTAH - 08FEE03034-SCH 34 ELEKTRON FEE-SLC CORP | | 4,000 | 0 | | 0.0000 |
| 155 | UTAH - 08FEE04034-SCH 34 ELEKTRON FEE-SUMMIT | | 4,385 | 1 | | 0.0000 |
| 156 | UTAH - 08FEE05034-SCH 34 ELEKTRON FEE-UVU | | 4,000 | 0 | | 0.0000 |
| 157 | UTAH - 08FEE06034-SCH 34 ELEKTRON FEE-VRPCPC | | 4,500 | 0 | | 0.0000 |
| 158 | UTAH - 08GNSV0006-GEN SRVC-DISTR | 5,150,757 | 431,669,564 | 12,077 | 426,493 | 0.0838 |
| 159 | UTAH - 08GNSV0009-GEN SRVC-HI VO | 1,116,380 | 62,359,369 | 53 | 21,063,774 | 0.0559 |
| 160 | UTAH - 08GNSV0023-GEN SRVC-DISTR | 1,379,426 | 133,723,733 | 82,282 | 16,765 | 0.0969 |
| 161 | UTAH - 08GNSV006A-GEN SRVC-ENERG | 305,508 | 35,600,606 | 2,038 | 149,906 | 0.1165 |
| 162 | UTAH - 08GNSV006M-MNL DIST VOLTG | | | 1 | | 0.0000 |
| 163 | UTAH - 08GNSV009A-GEN SRVC HI VO | 26,638 | 1,305,059 | 2 | 13,319,000 | 0.0490 |
| 164 | UTAH - 08GNSV009M-MANL HIGH VOLT | 230,288 | 13,055,214 | 2 | 115,144,000 | 0.0567 |
| 165 | UTAH - 08GNSV023F-GEN SRVC FIXED | 1,267 | 179,417 | 128 | 9,898 | 0.1416 |
| 166 | UTAH - 08GNSV06AM-MNL ENERGY TOD | 183 | 17,424 | 1 | 183,000 | 0.0952 |
| 167 | UTAH - 08GNSV06MN-GNSV DIST VOLT | 27,575 | 2,186,983 | 430 | 64,128 | 0.0793 |
| 168 | UTAH - 08GNSV3406-GENERAL SERVICE SCH 34 | 53,761 | 4,466,106 | 47 | 1,143,851 | 0.0831 |
| 169 | UTAH - 08GNSV3408-TOU GEN SVC > 1000 KW SCH 34 | 26,693 | 2,248,788 | 5 | 5,338,600 | 0.0842 |
| 170 | UTAH - 08GNSV3409-TOU GEN SVC TRANS DEL SCH 34 | 39,184 | 2,336,641 | 1 | 39,184,000 | 0.0596 |
| 171 | UTAH - 08GNSV3423-SMALL GEN SVC SCH 34 | 5,491 | 544,928 | 228 | 24,083 | 0.0992 |
| 172 | UTAH - 08GNSV346A-GEN SVC TOU ENERGY SCH 34 | 13,341 | 1,447,252 | 57 | 234,053 | 0.1085 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 173 | UTAH - 08LNX00002-MTHLY 80% GUAR | | 2,774,599 | 0 | | 0.0000 |
| 174 | UTAH - 08LNX00004-ANNUAL 80%GUAR | | 111,312 | 0 | | 0.0000 |
| 175 | UTAH - 08LNX00006-FIXD MTHLY MIN | | 1,036 | 0 | | 0.0000 |
| 176 | UTAH - 08LNX00014-80% MIN MNTHLY | | 2,475,679 | 0 | | 0.0000 |
| 177 | UTAH - 08LNX00017-ADV/REF&80%ANN | | 200,129 | 0 | | 0.0000 |
| 178 | UTAH - 08LNX00158-ANNUALCOST MTH | | 29,298 | 0 | | 0.0000 |
| 179 | UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY | | 224,210 | 0 | | 0.0000 |
| 180 | UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ? | | 37,771 | 0 | | 0.0000 |
| 181 | UTAH - 08LNX00312 UT IRG LINE EXT | | 8,168 | 0 | | 0.0000 |
| 182 | UTAH - 08NMT06135-UT NET METERING GEN SVC | 112,469 | 9,771,992 | 273 | 411,974 | 0.0869 |
| 183 | UTAH - 08NMT08135 - NET METERING GEN SVC | 43,718 | 3,309,755 | 17 | 2,571,647 | 0.0757 |
| 184 | UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW | 9,529 | 1,000,747 | 815 | 11,692 | 0.1050 |
| 185 | UTAH - 08NMT6A135-NET METERING GEN SVC TOU | 13,432 | 1,330,179 | 89 | 150,921 | 0.0990 |
| 186 | UTAH - 08NMT8135M - NET METERING GEN SVC MANUAL | 11,962 | 981,586 | 1 | 11,962,000 | 0.0821 |
| 187 | UTAH - 08OALT007N-SECURITY AR LG | 6,912 | 915,105 | 3,969 | 1,741 | 0.1324 |
| 188 | UTAH - 08PRSV031M-BKUP MNT&SUPPL | 190,775 | 10,975,521 | 4 | 47,693,750 | 0.0575 |
| 189 | UTAH - 08PTLD000N-POST TOP LIGHT | 6 | 439 | 2 | 3,000 | 0.0732 |
| 190 | UTAH - 08REFP034M-RENEWABLE QUAL CUST > 5000 KW | 1,002,527 | 41,900,254 | 1 | 1,002,527,000 | 0.0418 |
| 191 | UTAH - 08REFS032M-UT RENEWABLE FAC & SUPP PWR | 267,118 | 17,762,110 | 19 | 14,058,842 | 0.0665 |
| 192 | UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR | 3,750 | 265,230 | 9 | 416,667 | 0.0707 |
| 193 | UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR | 4,271 | 366,528 | 0 | | 0.0858 |
| 194 | UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN | 43,677 | 4,738,929 | 335 | 130,379 | 0.1085 |
| 195 | UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES | | 13,815 | 0 | | 0.0000 |
| 196 | UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES | | 610,163 | 0 | | 0.0000 |
| 197 | UTAH - 08TCVLXACN-GAR ADDED CAPACITY NON RES | | 16,638 | 0 | | 0.0000 |
| 198 | UTAH - 08TOSS015F-TRAFFIC SIG NM | 170 | 15,151 | 20 | 8,500 | 0.0891 |
| 199 | UTAH - 08TOSS3415-TRAFFIC OTHER SIGNAL MTR SCH | 94 | 11,352 | 27 | 3,481 | 0.1208 |
| 200 | UTAH - 08TOSS0015-TRAF & OTHER S | 3,772 | 377,821 | 1,210 | 3,117 | 0.1002 |
| 201 | UTAH - 08MONL0015-MTR OUTDONIGHT | 12,557 | 634,319 | 688 | 18,251 | 0.0505 |
| 202 | UTAH - 08MONL3415-MTR OUTDOOR NIGHT LIGHT SCH 3 | 1,922 | 83,073 | 15 | 128,133 | 0.0432 |
| 203 | UTAH - 08N3423135-SMALL GENERAL SERVICE SCH 34 | 189 | 19,316 | 6 | 31,500 | 0.1022 |
| 204 | UTAH - 08N346A135-NT MTR GEN SVC TOU ENGY SCH34 | 481 | 66,245 | 3 | 160,333 | 0.1377 |
| 205 | UTAH - 08NM346135-NET MTR GEN SVC SCH 34 | 7,725 | 697,474 | 7 | 1,103,571 | 0.0903 |
| 206 | UTAH - 08NM348135-NET MTR GEN SVC > 1000 KW SCH | 4,236 | 313,175 | 0 | | 0.0739 |
| 207 | UTAH - REVENUE_ACCOUNTING ADJUSTMENTS | | (2,904,442) | 0 | | 0.0000 |
| 208 | UTAH - REVENUE ADJUSTMENT - DEFERRED NPC | | 130,218,992 | 0 | | 0.0000 |
| 209 | UTAH - OTHER CUSTOMER RETAIL REVENUE | | 1,096,711 | 0 | | 0.0000 |
| 210 | UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE | | 279,302 | 0 | | 0.0000 |
| 211 | UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW | 906,576 | 65,754,806 | 128 | 7,082,625 | 0.0725 |
| 212 | UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW | 7,274 | 477,765 | 2 | 3,637,000 | 0.0657 |
| 213 | UTAH - DSM REVENUE-COMMERCIAL | | 18,903,578 | 0 | | 0.0000 |
| 214 | UTAH - BLUE SKY REVENUE-COMMERCIAL | | 904,572 | 0 | | 0.0000 |
| 215 | WASHINGTON - 02GN24EV45-WA ELECTRIC VEHICLE FAST CHG | 441 | 66,593 | 6 | 73,500 | 0.1510 |
| 216 | WASHINGTON - 02GNSB0024-WA GEN SRVC DO | 26,104 | 3,098,997 | 1,479 | 17,650 | 0.1187 |
| 217 | WASHINGTON - 02GNSB024F-GEN SRVC DOM/F | 1 | 232 | 1 | 1,000 | 0.2322 |
| 218 | WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL | 185 | 67,204 | 62 | 2,984 | 0.3633 |
| 219 | WASHINGTON - 02GNSV0024-WA GEN SRVC | 472,368 | 53,561,800 | 15,278 | 30,918 | 0.1134 |
| 220 | WASHINGTON - 02GNSV0029-WA NON RES TOU PILOT | 319 | 51,198 | 8 | 39,875 | 0.1605 |
| 221 | WASHINGTON - 02GNSV024F-WA GEN SRVC-FL | 1,201 | 189,934 | 102 | 11,775 | 0.1581 |
| 222 | WASHINGTON - 02LGSB0036-LRG GEN SVC IRG | 39,952 | 3,993,478 | 66 | 605,333 | 0.1000 |
| 223 | WASHINGTON - 02LGSV0036-WA LRG GEN SRV | 781,000 | 76,235,344 | 868 | 899,770 | 0.0976 |
| 224 | WASHINGTON - 02LGSV048T-LRG GEN SRVC 1 | 161,393 | 14,734,861 | 30 | 5,379,767 | 0.0913 |
| 225 | WASHINGTON - 02LNX00102-LINE EXT 80% G | | 108,943 | 0 | | 0.0000 |
| 226 | WASHINGTON - 02LNX00103-LINE EXT 80% G | | 42,017 | 0 | | 0.0000 |
| 227 | WASHINGTON - 02LNX00105-CNTRCT \$ MIN G | | 2,418 | 0 | | 0.0000 |
| 228 | WASHINGTON - 02LNX00109-REF/NREF ADV + | | 219,832 | 0 | | 0.0000 |
| 229 | WASHINGTON - 02LNX00110-REF/NREF ADV + | | 16,081 | 0 | | 0.0000 |
| 230 | WASHINGTON - 02LNX00112-YR INCURRED CH | | 669 | 0 | | 0.0000 |
| 231 | WASHINGTON - 02LNX00300-LINE EXT 80% G | | 33,171 | 0 | | 0.0000 |
| 232 | WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80% | | 5,109 | 0 | | 0.0000 |
| 233 | WASHINGTON - 02LNX00311 - LINE EXT 80% GUARANTEE | | 29,680 | 0 | | 0.0000 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 234 | WASHINGTON - 02LNX00312 - WA IRG LINE EXT | | 6,157 | 0 | | 0.0000 |
| 235 | WASHINGTON - 02NMB24135-WA NET METERING | 205 | 32,868 | 39 | 5,256 | 0.1603 |
| 236 | WASHINGTON - 02OALT015N-WA OUTD AR LGT | 1,337 | 132,195 | 739 | 1,809 | 0.0989 |
| 237 | WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR | 449 | 57,698 | 427 | 1,052 | 0.1285 |
| 238 | WASHINGTON - 02RCFL0054-WA REC FIELD L | 330 | 23,541 | 24 | 13,750 | 0.0713 |
| 239 | WASHINGTON - 02NMT24135, Net metering, WA | 10,016 | 1,162,215 | 209 | 47,923 | 0.1160 |
| 240 | WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW | 30,398 | 2,985,753 | 26 | 1,169,154 | 0.0982 |
| 241 | WASHINGTON - 02NMT48135-WA LG SVC NET METER=>1000 KW | 13,826 | 1,232,199 | 3 | 4,608,667 | 0.0891 |
| 242 | WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS | | 795,063 | 0 | | 0.0000 |
| 243 | WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC | | 1,139,666 | 0 | | 0.0000 |
| 244 | WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS | | (9,935,142) | 0 | | 0.0000 |
| 245 | WASHINGTON - DSM REVENUE-COMMERCIAL | | 7,816,532 | 0 | | 0.0000 |
| 246 | WASHINGTON - BLUE SKY REVENUE-COMMERCIAL | | 27,737 | 4 | | 0.0000 |
| 247 | WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS | | (13,783,640) | 0 | | 0.0000 |
| 248 | WYOMING - 05CHCK000N-WY NRES CHECK | | | 1 | | 0.0000 |
| 249 | WYOMING - 05GNCEL25F-WYOMING SMALL CELL FLAT RATE | 5 | 3,053 | 1 | 5,000 | 0.6106 |
| 250 | WYOMING - 05GNSV0025-WY GEN SRVC -A | 217,716 | 26,698,594 | 18,683 | 11,653 | 0.1226 |
| 251 | WYOMING - 05GNSV0028-GEN SVC > 15 KW -A | 789,761 | 80,229,450 | 3,035 | 260,218 | 0.1016 |
| 252 | WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT -A | 1,921 | 412,564 | 7 | 274,429 | 0.2148 |
| 253 | WYOMING - 05GNSV025F-GEN SRVC-FL RA -A | 991 | 187,889 | 171 | 5,795 | 0.1896 |
| 254 | WYOMING - 05LGSV0046-WY LRG GEN SRV | 255,820 | 20,294,857 | 26 | 9,839,231 | 0.0793 |
| 255 | WYOMING - 05LGSV048T-LRG GENSRV TIM | 14,112 | 1,164,025 | 1 | 14,112,000 | 0.0825 |
| 256 | WYOMING - 05LNX00100-LINE EXT 60% G | | 27,072 | 0 | | 0.0000 |
| 257 | WYOMING - 05LNX00102-LINE EXT 80% G -A | | 673,704 | 0 | | 0.0000 |
| 258 | WYOMING - 05LNX00105-CNTRCT \$ MIN G | | 5,343 | 0 | | 0.0000 |
| 259 | WYOMING - 05LNX00109-REF/NREF ADV + -A | | 366,942 | 0 | | 0.0000 |
| 260 | WYOMING - 05LNX00110-REF/NREF ADV + -A | | 5,184 | 0 | | 0.0000 |
| 261 | WYOMING - 05LNX00114-TEMP SVC 12MO> | | 350 | 0 | | 0.0000 |
| 262 | WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -A | 785 | 91,065 | 56 | 14,018 | 0.1160 |
| 263 | WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW -A | 10,120 | 1,072,549 | 27 | 374,815 | 0.1060 |
| 264 | WYOMING - 05OALT015N-OUTD AR LGT SR -A | 2,459 | 288,454 | 1,553 | 1,583 | 0.1173 |
| 265 | WYOMING - 05RCFL0054-WY REC FIELD L -A | 957 | 60,983 | 56 | 17,089 | 0.0637 |
| 266 | WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE | | 47,164 | 0 | | 0.0000 |
| 267 | WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE -A | | 38,162 | 0 | | 0.0000 |
| 268 | WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS | | 172,559 | 0 | | 0.0000 |
| 269 | WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC | | (528,457) | 0 | | 0.0000 |
| 270 | WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS | | 39,404 | 0 | | 0.0000 |
| 271 | WYOMING - DSM REVENUE-SMALL COMMERCIAL -A | | 2,800,509 | 0 | | 0.0000 |
| 272 | WYOMING - DSM REVENUE-LARGE COMMERCIAL | | 149,718 | 0 | | 0.0000 |
| 273 | WYOMING - BLUE SKY REVENUE-COMMERCIAL -A | | 18,919 | 1 | | 0.0000 |
| 274 | WYOMING - OTHER CUSTOMER RETAIL REVENUE | | (25,659) | 0 | | 0.0000 |
| 275 | WYOMING - 05GNSV0025-WY GEN SRVC -B | 30,807 | 3,757,318 | 2,603 | 11,835 | 0.1220 |
| 276 | WYOMING - 05GNSV0028-GEN SVC > 15 KW -B | 88,504 | 8,856,649 | 386 | 229,285 | 0.1001 |
| 277 | WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT -B | 782 | 164,966 | 6 | 130,333 | 0.2110 |
| 278 | WYOMING - 05GNSV025F-GEN SRVC-FL RA -B | 200 | 30,445 | 33 | 6,061 | 0.1522 |
| 279 | WYOMING - 05LNX00102-LINE EXT 80% G -B | | 118,799 | 0 | | 0.0000 |
| 280 | WYOMING - 05LNX00103-LINE EXT 80% G | | 562 | 0 | | 0.0000 |
| 281 | WYOMING - 05LNX00109-REF/NREF ADV + -B | | 134,445 | 0 | | 0.0000 |
| 282 | WYOMING - 05LNX00110-REF/NREF ADV + -B | | 8,338 | 0 | | 0.0000 |
| 283 | WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -B | 110 | 12,141 | 6 | 18,333 | 0.1104 |
| 284 | WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW -B | 657 | 65,992 | 3 | 219,000 | 0.1004 |
| 285 | WYOMING - 05OALT015N-OUTD AR LGT SR -B | 254 | 34,823 | 139 | 1,827 | 0.1371 |
| 286 | WYOMING - 05RCFL0054-WY REC FIELD L -B | 201 | 13,211 | 14 | 14,357 | 0.0657 |
| 287 | WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE -B | | 5,168 | 0 | | 0.0000 |
| 288 | WYOMING - DSM REVENUE-SMALL COMMERCIAL -B | | 293,903 | 0 | | 0.0000 |
| 289 | WYOMING - BLUE SKY REVENUE-COMMERCIAL -B | | 673 | 0 | | 0.0000 |
| 290 | LESS MULTIPLE BILLINGS | | | (23,074) | | |
| 41 | TOTAL Billed Small or Commercial | 21,436,767 | 2,139,716,616 | 230,579 | 93,613 | 0.0991 |
| 42 | TOTAL Unbilled Rev. Small or Commercial (See Instr. 6) | 148,409 | 12,677,000 | | | 0.0006 |
| 43 | TOTAL Small or Commercial | 21,585,176 | 2,152,393,616 | 230,579 | 93,613 | 0.0997 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | CALIFORNIA - 06GNSV0025-CA GEN SRVC | 471 | 91,427 | 81 | 5,815 | 0.1941 |
| 2 | CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW | 3,778 | 714,812 | 21 | 179,905 | 0.1892 |
| 3 | CALIFORNIA - 06LGSV048T-LRG GEN SERV | 44,478 | 5,887,655 | 9 | 4,942,000 | 0.1324 |
| 4 | CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O | 5,441 | 994,077 | 12 | 453,417 | 0.1827 |
| 5 | CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS | | (114,647) | | | 0.0000 |
| 6 | CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC | | 75,357 | | | 0.0000 |
| 7 | CALIFORNIA - DSM REVENUE-INDUSTRIAL | | 25,088 | | | 0.0000 |
| 8 | CALIFORNIA - BLUE SKY REVENUE-INDUSTRIAL | | 7,522 | 1 | | 0.0000 |
| 9 | IDAHO - 07GNSV0006-GEN SRVC-LRG P | 69,976 | 6,035,732 | 99 | 699,760 | 0.0863 |
| 10 | IDAHO - 07GNSV0009-GEN SRVC-HI VO | 49,640 | 4,017,046 | 13 | 3,818,462 | 0.0809 |
| 11 | IDAHO - 07GNSV0023-GEN SRVC-SML P | 17,316 | 1,803,164 | 298 | 58,107 | 0.1041 |
| 12 | IDAHO - 07GNSV006A-GEN SRVC-LRG P | 1,303 | 148,433 | 20 | 65,150 | 0.1139 |
| 13 | IDAHO - 07GNSV009M-MANL HIGH VOLT | 131,048 | 8,852,186 | 1 | 131,048,000 | 0.0675 |
| 14 | IDAHO - 07GNSV023A-GEN SRVC-SML P | 1,905 | 217,775 | 129 | 14,767 | 0.1143 |
| 15 | IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS | 2 | 219 | | | 0.1094 |
| 16 | IDAHO - 07LNX00035-ADV 80%MO GUAR | | 2,085 | | | 0.0000 |
| 17 | IDAHO - 07LNX00108-ANN COST MTHLY | | 1,996 | | | 0.0000 |
| 18 | IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE | | 1,348 | | | 0.0000 |
| 19 | IDAHO - 07NBL23136-ID NET BILLING SML GEN SVC | 3 | (1,027) | 1 | 3,000 | (0.3422) |
| 20 | IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC | 30 | 3,092 | 1 | 30,000 | 0.1031 |
| 21 | IDAHO - 07OALT007N-SECURITY AR LG | 12 | 2,645 | 15 | 800 | 0.2204 |
| 22 | IDAHO - 07SPCL0001 | 1,341,100 | 94,793,612 | 1 | 1,341,100,000 | 0.0707 |
| 23 | IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS | | 118,681 | | | 0.0000 |
| 24 | IDAHO - DSM REVENUE-INDUSTRIAL | | (1,313,003) | | | 0.0000 |
| 25 | OREGON - 01COST0023, OR GEN SRV, COST BASED | 16,822 | 1,215,339 | | | 0.0722 |
| 26 | OREGON - 01COST0048 - 01LGSV0048 | 1,133,277 | 72,390,303 | | | 0.0639 |
| 27 | OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR | 32,908 | 1,760,477 | | | 0.0535 |
| 28 | OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY | 125 | 8,686 | | | 0.0695 |
| 29 | OREGON - 01COSTL030 - OR LRG GEN SRV, CST > 200 kW | 136,126 | 7,282,259 | | | 0.0535 |
| 30 | OREGON - 01COSTS028, OR GEN SERV, COST > 30kW | 69,337 | 4,933,164 | | | 0.0711 |
| 31 | OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW | | 11,145 | 13 | | 0.0000 |
| 32 | OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW | | 3,899 | 1 | | 0.0000 |
| 33 | OREGON - 01GNSV0023, OR GEN SRV, < 30 kW | | 1,298,944 | 930 | | 0.0000 |
| 34 | OREGON - 01GNSV0028, OR GEN SRV > 30 kW | | 3,308,018 | 361 | | 0.0000 |
| 35 | OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL | | 305 | 1 | | 0.0000 |
| 36 | OREGON - 01GNSV023T, OR GEN SRV, TOU Option | | 2,311 | 3 | | 0.0000 |
| 37 | OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+ | | 3,330,809 | 3 | | 0.0000 |
| 38 | OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW | | 8,573,250 | 111 | | 0.0000 |
| 39 | OREGON - 01LGSV0048-1000KW AND OVR | | 28,176,377 | 73 | | 0.0000 |
| 40 | OREGON - 01LGSV048M-LRG GEN SRVC 1 | 45,787 | 4,294,272 | 2 | 22,893,500 | 0.0938 |
| 41 | OREGON - 01LGSV30MN-OR LG GEN SVC>200 KW NO AUTO | | 54,416 | 1 | | 0.0000 |
| 42 | OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR | | 1,697,355 | 11 | | 0.0000 |
| 43 | OREGON - 01LNX00102-LINE EXT 80% G | | 3,524,374 | | | 0.0000 |
| 44 | OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE | | 11,151 | | | 0.0000 |
| 45 | OREGON - 01LPRS047M-PART REQ SRVC | 12,384 | 1,488,362 | 1 | 12,384,000 | 0.1202 |
| 46 | OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW | | 2,853 | 4 | | 0.0000 |
| 47 | OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW | | 98,038 | 10 | | 0.0000 |
| 48 | OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW | | 101,073 | 3 | | 0.0000 |
| 49 | OREGON - 01OALT015N-OUTD AR LGT NR | 231 | 26,226 | 105 | 2,200 | 0.1135 |
| 50 | OREGON - 01OALT015N-OR OUTD AR LGT NR | 3 | 414 | 3 | 1,000 | 0.1380 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 51 | OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV | 25 | 1,785 | | | 0.0714 |
| 52 | OREGON - 01RENEW0023, OR RENW USAGE SPLY SRV | 79 | 6,014 | | | 0.0761 |
| 53 | OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27 | 951 | 65,937 | | | 0.0693 |
| 54 | OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW | | 1,485 | 1 | | 0.0000 |
| 55 | OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW | | 21,012 | 2 | | 0.0000 |
| 56 | OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 KW | | 105,491 | 1 | | 0.0000 |
| 57 | OREGON - REVENUE_ACCOUNTING ADJUSTMENTS | | (1,289,861) | | | 0.0000 |
| 58 | OREGON - SOLAR FEED-IN REVENUE | | 229,215 | | | 0.0000 |
| 59 | OREGON - OTHER CUSTOMER RETAIL REVENUE | | 210,620 | | | 0.0000 |
| 60 | OREGON - COMMUNITY SOLAR REVENUE | | 169,038 | | | 0.0000 |
| 61 | OREGON - DSM REVENUE-INDUSTRIAL | | 8,880,751 | | | 0.0000 |
| 62 | OREGON - BLUE SKY REVENUE-INDUSTRIAL | | 182,840 | 4 | | 0.0000 |
| 63 | UTAH - 08CFR00051-MTH FAC SRVCHG | | 15,065 | | | 0.0000 |
| 64 | UTAH - 08CGA23137-UT NET MTR SMALL GEN SVC | | 118 | | | 0.0000 |
| 65 | UTAH - 08CGM23136-UTAH NET METER SM GEN SVC | 12 | 1,472 | 1 | 12,000 | 0.1227 |
| 66 | UTAH - 08CGM6A137-UT GEN SVC TRANS TOU MAN 137 | 99 | 15,168 | 1 | 99,000 | 0.1532 |
| 67 | UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN | 1,369 | 127,691 | 1 | 1,369,000 | 0.0933 |
| 68 | UTAH - 08CGN06137-UT GEN SVC CUST GEN 137 | 1,492 | 133,263 | 3 | 497,333 | 0.0893 |
| 69 | UTAH - 08CGN08137-UT NET MTR FEN SVC>1000 KW | 10,106 | 850,313 | 1 | 10,106,000 | 0.0841 |
| 70 | UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC | 41 | 3,758 | 1 | 41,000 | 0.0917 |
| 71 | UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC | 69 | 6,593 | 2 | 34,500 | 0.0955 |
| 72 | UTAH - 08GNSV0006-GEN SRVC-DISTR | 504,836 | 43,791,113 | 821 | 614,156 | 0.0867 |
| 73 | UTAH - 08GNSV0009-GEN SRVC-HI VO | 2,663,323 | 148,270,392 | 96 | 27,742,948 | 0.0557 |
| 74 | UTAH - 08GNSV0023-GEN SRVC-DISTR | 48,685 | 4,760,772 | 2,971 | 16,381 | 0.0978 |
| 75 | UTAH - 08GNSV006A-GEN SRVC-ENERG | 55,223 | 6,195,135 | 228 | 242,206 | 0.1122 |
| 76 | UTAH - 08GNSV009A-GEN SRVC HI VO | 15,177 | 1,465,007 | 6 | 2,529,500 | 0.0965 |
| 77 | UTAH - 08GNSV009M-MANL HIGH VOLT | 830,783 | 43,940,639 | 12 | 69,231,917 | 0.0529 |
| 78 | UTAH - 08GNSV06MN-GNSV DIST VOLT | 472 | 45,589 | 14 | 33,714 | 0.0966 |
| 79 | UTAH - 08GNSV3406-GENERAL SERVICE SCH 34 | 6,898 | 606,168 | 6 | 1,149,667 | 0.0879 |
| 80 | UTAH - 08GNSV3409-TOU GEN SVC TRANS DEL SCH 34 | 1,902 | 116,603 | | | 0.0613 |
| 81 | UTAH - 08GNSV3423-SMALL GEN SVC SCH 34 | 264 | 29,591 | 17 | 15,529 | 0.1121 |
| 82 | UTAH - 08GNSV346A-GEN SVC TOU ENERGY SCH 34 | 1,472 | 155,350 | 8 | 184,000 | 0.1055 |
| 83 | UTAH - 08LNX00002-MTHLY 80% GUAR | | 711,706 | | | 0.0000 |
| 84 | UTAH - 08LNX00014-80% MIN MNTHLY | | 94,565 | | | 0.0000 |
| 85 | UTAH - 08LNX00017-ADV/REF&80%ANN | | 640 | | | 0.0000 |
| 86 | UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY | | 21,526 | | | 0.0000 |
| 87 | UTAH - 08OALT007N-SECURITY AR LG | 758 | 86,027 | 361 | 2,100 | 0.1135 |
| 88 | UTAH - 08TOSS0015-TRAF & OTHER S | 23 | 2,158 | 5 | 4,600 | 0.0938 |
| 89 | UTAH - 08MONL0015-MTR OUTDONIGHT | 4 | 715 | 1 | 4,000 | 0.1787 |
| 90 | UTAH - 08NMT06135-UT NET METERING GEN SVC | 2,096 | 457,869 | 17 | 123,294 | 0.2184 |
| 91 | UTAH - 08NMT08135 - NET METERING GEN SVC | | 197,402 | 2 | | 0.0000 |
| 92 | UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW | 182 | 27,351 | 33 | 5,515 | 0.1503 |
| 93 | UTAH - 08NMT6A135-NET METERING GEN SVC TOU | 5,118 | 589,101 | 14 | 365,571 | 0.1151 |
| 94 | UTAH - 08PRSV031M-BKUP MNT&SUPPL | 75,842 | 5,186,522 | 3 | 25,280,667 | 0.0684 |
| 95 | UTAH - 08SPCL0001 | 568,988 | 34,483,395 | 1 | 568,988,000 | 0.0606 |
| 96 | UTAH - 08SPCL0002 | 21,557 | 1,173,409 | 1 | 21,557,000 | 0.0544 |
| 97 | UTAH - 08SPCL0003 | 1,195,506 | 81,046,991 | 1 | 1,195,506,000 | 0.0678 |
| 98 | UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR | 275 | 27,195 | 1 | 275,000 | 0.0989 |
| 99 | UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR | 205 | 21,451 | 24 | 8,542 | 0.1046 |
| 100 | UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN | 11,148 | 1,015,068 | 25 | 445,920 | 0.0911 |
| 101 | UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES | | 20,161 | | | 0.0000 |
| 102 | UTAH - REVENUE_ACCOUNTING ADJUSTMENTS | | (1,388,754) | | | 0.0000 |
| 103 | UTAH - REVENUE ADJUSTMENT - DEFERRED NPC | | 86,782,521 | | | 0.0000 |
| 104 | UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW | 906,122 | 66,243,624 | 86 | 10,536,302 | 0.0731 |
| 105 | UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW | 22,974 | 1,735,678 | 4 | 5,743,500 | 0.0755 |
| 106 | UTAH - OTHER CUSTOMER RETAIL REVENUE | | 730,887 | | | 0.0000 |
| 107 | UTAH - DSM REVENUE-INDUSTRIAL | | 12,602,386 | | | 0.0000 |
| 108 | UTAH - BLUE SKY REVENUE-INDUSTRIAL | | 152,520 | 6 | | 0.0000 |
| 109 | WASHINGTON - 02GNSB0024-WA GEN SRVC DO | 669 | 84,696 | 40 | 16,725 | 0.1266 |
| 110 | WASHINGTON - 02GNSV0024-WA GEN SRVC | 15,196 | 1,727,506 | 324 | 46,757 | 0.1137 |
| 111 | WASHINGTON - 02GNSV024F-WA GEN SRVC-FL | 26 | 8,294 | 2 | 13,000 | 0.3190 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 112 | WASHINGTON - 02LGSV0036-WA LRG GEN SRV | 85,209 | 8,641,457 | 79 | 1,078,595 | 0.1014 |
| 113 | WASHINGTON - 02LGSV048M-WA LRG GEN SRV | 488,369 | 37,564,614 | 1 | 488,369,000 | 0.0769 |
| 114 | WASHINGTON - 02LGSV048T-LRG GEN SRVC 1 | 175,857 | 15,858,939 | 23 | 7,645,957 | 0.0902 |
| 115 | WASHINGTON - 02NMB24135-WA NET METERING | | 121 | 1 | | 0.0000 |
| 116 | WASHINGTON - 02NMT24135, Net metering, WA | 52 | 10,655 | 5 | 10,400 | 0.2049 |
| 117 | WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW | | 12,461 | 1 | | 0.0000 |
| 118 | WASHINGTON - 02OALT015N-WA OUTD AR LGT | 78 | 6,589 | 34 | 2,294 | 0.0845 |
| 119 | WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR | 25 | 2,903 | 14 | 1,786 | 0.1161 |
| 120 | WASHINGTON - 02PRSV47TM-LRG PART REQMT | 2,166 | 409,070 | 1 | 2,166,000 | 0.1889 |
| 121 | WASHINGTON - 02LGSB0036-LRG GEN SVC IRG | 815 | 136,175 | 7 | 116,429 | 0.1671 |
| 122 | WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS | | 295,965 | | | 0.0000 |
| 123 | WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC | | 424,245 | | | 0.0000 |
| 124 | WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS | | (3,705,252) | | | 0.0000 |
| 125 | WASHINGTON - DSM REVENUE-INDUSTRIAL | | 3,288,143 | | | 0.0000 |
| 126 | WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS | | (352,269) | | | 0.0000 |
| 127 | WYOMING - 05GNSV0025-WY GEN SRVC -A | 20,967 | 2,377,890 | 1,076 | 19,468 | 0.1134 |
| 128 | WYOMING - 05GNSV0028-GEN SVC > 15 KW -A | 228,963 | 19,789,378 | 368 | 620,496 | 0.0864 |
| 129 | WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT | 1,093 | 107,670 | 8 | 136,625 | 0.0985 |
| 130 | WYOMING - 05GNSV025F-GEN SRVC-FL RA | 26 | 5,009 | 8 | 3,250 | 0.1927 |
| 131 | WYOMING - 05LGSV0046-WY LRG GEN SRV -A | 1,718,563 | 133,720,159 | 58 | 29,630,397 | 0.0778 |
| 132 | WYOMING - 05LGSV046M-WY LRG GEN SRV | 12,136 | 1,036,107 | 1 | 12,136,000 | 0.0854 |
| 133 | WYOMING - 05LGSV048M-TOU>1000KW MAN -A | 335,460 | 22,794,889 | 1 | 335,460,000 | 0.0680 |
| 134 | WYOMING - 05LGSV048T-LRG GENSRV TIM -A | 1,960,056 | 133,747,218 | 12 | 163,338,000 | 0.0682 |
| 135 | WYOMING - 05LNX00100-LINE EXT 60% G | | 16,134 | | | 0.0000 |
| 136 | WYOMING - 05LNX00102-LINE EXT 80% G -A | | 101,804 | | | 0.0000 |
| 137 | WYOMING - 05LNX00105-CNTRCT \$ MIN G | | 5,367 | | | 0.0000 |
| 138 | WYOMING - 05LNX00109-REF/NREF ADV + -A | | 86,442 | | | 0.0000 |
| 139 | WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE | | (5,798) | | | 0.0000 |
| 140 | WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE | | 11,808 | | | 0.0000 |
| 141 | WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -A | 10 | 1,236 | 1 | 10,000 | 0.1236 |
| 142 | WYOMING - 05OALT015N-OUTD AR LGT SR -A | 67 | 6,305 | 38 | 1,763 | 0.0941 |
| 143 | WYOMING - 05PRSV033M-PART SERV REQ -A | 1,036,300 | 84,956,494 | 10 | 103,630,000 | 0.0820 |
| 144 | WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS | | 718,525 | | | 0.0000 |
| 145 | WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC | | (2,200,469) | | | 0.0000 |
| 146 | WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS | | 164,075 | | | 0.0000 |
| 147 | WYOMING - DSM REVENUE-SMALL INDUSTRIAL -A | | 565,622 | | | 0.0000 |
| 148 | WYOMING - DSM REVENUE-LARGE INDUSTRIAL -A | | 2,355,138 | | | 0.0000 |
| 149 | WYOMING - BLUE SKY REVENUE-INDUSTRIAL -A | | 412 | | | 0.0000 |
| 150 | WYOMING - OTHER CUSTOMER RETAIL REVENUE | | (106,843) | | | 0.0000 |
| 151 | WYOMING - 05GNSV0025-WY GEN SRVC -B | 2,931 | 368,686 | 273 | 10,697 | 0.1258 |
| 152 | WYOMING - 05GNSV0028-GEN SVC > 15 KW -B | 54,020 | 4,629,121 | 62 | 871,290 | 0.0857 |
| 153 | WYOMING - 05GNSV028M-GEN SVC > 15 KW MANUAL BILL | 3,686 | 270,843 | 3 | 1,228,667 | 0.0735 |
| 154 | WYOMING - 05LGSV0046-WY LRG GEN SRV -B | 6,221 | 706,811 | 2 | 3,110,500 | 0.1136 |
| 155 | WYOMING - 05LGSV048M-TOU>1000KW MAN -B | 103,069 | 8,279,667 | 2 | 51,534,500 | 0.0803 |
| 156 | WYOMING - 05LGSV048T-LRG GENSRV TIM -B | 804,707 | 58,959,927 | 14 | 57,479,071 | 0.0733 |
| 157 | WYOMING - 05LNX00102-LINE EXT 80% G -B | | 2,376,884 | | | 0.0000 |
| 158 | WYOMING - 05LNX00109-REF/NREF ADV + -B | | 24,667 | | | 0.0000 |
| 159 | WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -B | 40 | 4,167 | 1 | 40,000 | 0.1042 |
| 160 | WYOMING - 05OALT015N-OUTD AR LGT SR -B | 7 | 597 | 4 | 1,750 | 0.0853 |
| 161 | WYOMING - 05PRSV033M-PART SERV REQ -B | 1,466 | 343,756 | 1 | 1,466,000 | 0.2345 |
| 162 | WYOMING - DSM REVENUE-SMALL INDUSTRIAL -B | | 119,723 | | | 0.0000 |
| 163 | WYOMING - DSM REVENUE-LARGE INDUSTRIAL -B | | 732,326 | | | 0.0000 |
| 164 | WYOMING - BLUE SKY REVENUE-INDUSTRIAL -B | | 140 | | | 0.0000 |
| 165 | LESS MULTIPLE BILLINGS | | | (775) | | |
| 166 | CALIFORNIA - 06APS20LTA-AG PMP>20 KW TOU 2-6PM NO CCC | 431 | 70,767 | 2 | 215,500 | 0.1642 |
| 167 | CALIFORNIA - 06APSV0020-AG PMP SRVC | 11,086 | 1,794,526 | 838 | 13,229 | 0.1619 |
| 168 | CALIFORNIA - 06APSV0115-CA AGRI PUMP TOU PILOT,GHG CR | | (520) | 1 | | 0.0000 |
| 169 | CALIFORNIA - 06APSV020L-AG PMP SRVC-NO GHG CREDIT | 46,776 | 8,301,673 | 508 | 92,077 | 0.1775 |
| 170 | CALIFORNIA - 06APSV115L-CA AGRI PUMP TOU, NO GHG CR | | 225 | 1 | | 0.0000 |
| 171 | CALIFORNIA - 06APSV20TA-AGR PUMP TOU OPT A 2 PM-6PM | 142 | 24,606 | 1 | 142,000 | 0.1733 |
| 172 | CALIFORNIA - 06LNX00103-LINE EXT 80% G | | 15,352 | | | 0.0000 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 173 | CALIFORNIA - 06LNX00110-REF/NREF ADV + | | 57,087 | | | 0.0000 |
| 174 | CALIFORNIA - 06LNX00310 - IRG, 80% ANNUAL MIN + 80% | | 995 | | | 0.0000 |
| 175 | CALIFORNIA - 06LNX00312 - CA IRG LINE EXT | | 12,190 | | | 0.0000 |
| 176 | CALIFORNIA - 06NBL20136-CA IRG NET BILL NO GHG CR | 306 | 49,348 | 2 | 153,000 | 0.1613 |
| 177 | CALIFORNIA - 06NBL20136-CA IRG NET BILLING | | | | | 0.0000 |
| 178 | CALIFORNIA - 06NML20135-AGRI PUMP-NET MTR NO GHG CR | 2,549 | 560,667 | 43 | 59,279 | 0.2200 |
| 179 | CALIFORNIA - 06NMT20135-AGRICULTURAL PUMP-NET METER | 97 | 17,926 | 21 | 4,619 | 0.1848 |
| 180 | CALIFORNIA - 06USBR0020-KLAM IRG ONPRJ | 4,078 | 746,816 | 322 | 12,665 | 0.1831 |
| 181 | CALIFORNIA - 06USBR0115-CA AGR PMP TOU PLT USBR GHG | | (248) | 1 | | 0.0000 |
| 182 | CALIFORNIA - 06USBR020L-KLAM IRG ONPRJ-NO CHG CREDIT | 15,150 | 3,073,836 | 286 | 52,972 | 0.2029 |
| 183 | CALIFORNIA - 06USBR115L-CA AGR PMP TOU PLT USBR NOGHG | | 577 | 1 | | 0.0000 |
| 184 | CALIFORNIA - DSM REVENUE-IRRIGATION | | 111,950 | | | 0.0000 |
| 185 | CALIFORNIA - BLUE SKY REVENUE-IRRIGATION | | 40 | | | 0.0000 |
| 186 | CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS | | (217,589) | | | 0.0000 |
| 187 | CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC | | 119,607 | | | 0.0000 |
| 188 | IDAHO - 07APSA010L - IRG & Pump Large Load | 314,035 | 32,912,865 | 2,030 | 154,697 | 0.1048 |
| 189 | IDAHO - 07APSA010S - IRG & Pump Small Load | 5,792 | 694,164 | 296 | 19,568 | 0.1198 |
| 190 | IDAHO - 07APSAL10X - IRG & PUMP - Large load | 292,070 | 30,947,617 | 2,218 | 131,682 | 0.1060 |
| 191 | IDAHO - 07APSAS10X - IRG & PUMP - Small load | 12,706 | 1,526,484 | 685 | 18,549 | 0.1201 |
| 192 | IDAHO - 07APSV006A-LRG POWER OPTIONAL SVC - IRG | 287 | 29,255 | 1 | 287,000 | 0.1019 |
| 193 | IDAHO - 07APSV023A-SMALL POWER OPTIONAL SVC-IRG | 299 | 34,079 | 4 | 74,750 | 0.1140 |
| 194 | IDAHO - 07APSVCNLL-LRG LOAD CANAL | 12,472 | 1,189,139 | 36 | 346,444 | 0.0953 |
| 195 | IDAHO - 07APSVCNLS-SML LOAD CANAL | 36 | 5,621 | 11 | 3,273 | 0.1561 |
| 196 | IDAHO - 07GNSV023A-GEN SRVC-SML P | 173 | 16,926 | 1 | 173,000 | 0.0978 |
| 197 | IDAHO - 07LNX00015-ANNUAL 80%GUAR | | 51,444 | | | 0.0000 |
| 198 | IDAHO - 07LNX00035-ADV 80%MO GUAR | | 1,040 | | | 0.0000 |
| 199 | IDAHO - 07LNX00040-ADV+REFCHG+80% | | 105,608 | | | 0.0000 |
| 200 | IDAHO - 07LNX00310 80% ANNUAL GUARANTEE | | 3,466 | | | 0.0000 |
| 201 | IDAHO - 07LNX00312 - ID LINE EXT | | 9,456 | | | 0.0000 |
| 202 | IDAHO - 07NB10X136-NON BPA ID PUMP LRG NET BILL | 273 | 22,338 | 5 | 54,600 | 0.0818 |
| 203 | IDAHO - 07NBL10136-ID IRG LRG LOAD NET BILLING | 28 | 3,665 | 1 | 28,000 | 0.1309 |
| 204 | IDAHO - 07NM10X135-ID NET METERING - IRG | 299 | 33,854 | 3 | 99,667 | 0.1132 |
| 205 | IDAHO - 07APSN010L - ID LG IRR & PUMP | 13,578 | 1,358,804 | 42 | 323,286 | 0.1001 |
| 206 | IDAHO - 07APSN010S - IRRIGATION, SMALL, 3 PH | 64 | 8,039 | 3 | 21,333 | 0.1256 |
| 207 | IDAHO - 07APSNS10X - IRRIGATION, SMALL, 3 PHASE | 1,113 | 124,378 | 24 | 46,375 | 0.1118 |
| 208 | IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS | | 412,489 | | | 0.0000 |
| 209 | IDAHO - DSM REVENUE-IRRIGATION | | 1,070,868 | | | 0.0000 |
| 210 | IDAHO - BLUE SKY REVENUE-IRRIGATION | | 35 | | | 0.0000 |
| 211 | OREGON - 01APSBAA1T-OR IRR TOU OPT A - 2PM-6PM | | 63,393 | 42 | | 0.0000 |
| 212 | OREGON - 01APSBBA1T-OR IRR TOU OPT B - 6PM-10PM | | 5,860 | 21 | | 0.0000 |
| 213 | OREGON - 01APSBT041-OR IRG TOU METER | | 16 | | | 0.0000 |
| 214 | OREGON - 01APSV0041-AG PMP SRVC BP | | 1,367,065 | 2,010 | | 0.0000 |
| 215 | OREGON - 01APSV041L-OR Pumping Serv >30KW | | 2,240,324 | 499 | | 0.0000 |
| 216 | OREGON - 01APSV041T - AGR PUMP SRV-TOU OPTION | | 22,233 | 32 | | 0.0000 |
| 217 | OREGON - 01APSV041X-AG PMP SRVC<30 kW | | 1,879,914 | 2,851 | | 0.0000 |
| 218 | OREGON - 01APSV41TA-OR IRG PUMPING TOU OPT-A | | 25,501 | 35 | | 0.0000 |
| 219 | OREGON - 01APSV41TB-OR IRG PUMPING TOU OPT-B | | 7,959 | 16 | | 0.0000 |
| 220 | OREGON - 01APSV41XL-OR Pumping Serv no BPA >30KW | | 3,035,707 | 561 | | 0.0000 |
| 221 | OREGON - 01APSVT041-OR IRG TOU METER | | 1,227 | 2 | | 0.0000 |
| 222 | OREGON - 01COST0041 -01APSV0041-01APSV041X AG PMP | 127,607 | 8,828,859 | | | 0.0692 |
| 223 | OREGON - 01COST0048 - 01LGSV0048 | 20,242 | 1,300,381 | | | 0.0642 |
| 224 | OREGON - 01COST041T- AG IRG TOU ENERGY SUPPLY SVC | 1,380 | 91,255 | | | 0.0661 |
| 225 | OREGON - 01COST41MT-OR IRG COST SUPPLY TOU MTR | 13 | 918 | | | 0.0706 |
| 226 | OREGON - 01CSTU41MT-USBR IRG COST SUPPLY SVC TOU | 1,056 | 73,075 | | | 0.0692 |
| 227 | OREGON - 01CSTUSB41-USBR IRRIGATION CONTRACTS CSS | 68,851 | 4,765,729 | | | 0.0692 |
| 228 | OREGON - 01GNSV023T, OR GEN SRV, TOU Option | | 339 | 1 | | 0.0000 |
| 229 | OREGON - 01HABIT041 - 01APSV0041 AG PMP SRVC | 2 | 128 | | | 0.0641 |
| 230 | OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R) | | 26,500 | | | 0.0000 |
| 231 | OREGON - 01LGSV0048-1000KW AND OVR | | 546,932 | 2 | | 0.0000 |
| 232 | OREGON - 01LNX00103-LINE EXT 80% G | | 19,133 | | | 0.0000 |
| 233 | OREGON - 01LNX00110-REF/NREF ADV + | | 101,861 | | | 0.0000 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 234 | OREGON - 01LNX00310-LINE EXTENSION CONTRACT | | 2,114 | | | 0.0000 |
| 235 | OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV | 2 | 186 | | | 0.0930 |
| 236 | OREGON - 01PTOU0041 - 01APSV0041 AG PMP SRVC | 311 | 20,934 | | | 0.0673 |
| 237 | OREGON - 01RENEW041 - 01APSV0041 AG PMP SRVC | 39 | 2,729 | | | 0.0700 |
| 238 | OREGON - 01STDAY041 - Daily Standard Offer Sch 25 | 147 | 12,146 | | | 0.0826 |
| 239 | OREGON - 01USBONT41-USBR IRG CONTR-PRJCT LND TOU | | 53,921 | 2 | | 0.0000 |
| 240 | OREGON - 01USBRGV41-IRG TOU W/O BPA | | 37,759 | 9 | | 0.0000 |
| 241 | OREGON - 01USBROF41-KLAMATH BASIN IRG OFF PRJ LND | | 1,870,627 | 489 | | 0.0000 |
| 242 | OREGON - 01USBRON41-KLAMATH BASIN IRG ON PJT LND | | 2,190,337 | 1,091 | | 0.0000 |
| 243 | OREGON - 01VIR41136-OR VOLUME INCENTIVE-AGRI PUMP | | 72,740 | 26 | | 0.0000 |
| 244 | OREGON - 01VRU41136-OR VOL INCENTIVE USB CONTRACT | | 513,707 | 109 | | 0.0000 |
| 245 | OREGON - SOLAR FEED-IN REVENUE | | 30,615 | | | 0.0000 |
| 246 | OREGON - OTHER CUSTOMER RETAIL REVENUE | | 27,473 | | | 0.0000 |
| 247 | OREGON - COMMUNITY SOLAR REVENUE | | 24,088 | | | 0.0000 |
| 248 | OREGON - DSM REVENUE-IRRIGATION | | 1,153,883 | | | 0.0000 |
| 249 | OREGON - BLUE SKY REVENUE-IRRIGATION | | 179 | | | 0.0000 |
| 250 | OREGON - 01LNX00312 - OR IRG LINE EXT | | 22,502 | | | 0.0000 |
| 251 | OREGON - 01LNX00316-LINE EXTENTION | | 115 | | | 0.0000 |
| 252 | OREGON - 01NB41A135-NET MTR IRG TOU OPT A 2-6 | | 1,132 | 1 | | 0.0000 |
| 253 | OREGON - 01NB41B135-NET MTR IRG TOU OPT B 6-10 | | 154 | | | 0.0000 |
| 254 | OREGON - 01NMB41135-OREGON NET METER IRRIGATION | | 39,174 | 23 | | 0.0000 |
| 255 | OREGON - 01NMO41135-OR USBR IRG NT MTR OFF PJ LND | | 1,202 | 1 | | 0.0000 |
| 256 | OREGON - 01NMT41135 - NETMTR AG PMP SVC | | 38,466 | 43 | | 0.0000 |
| 257 | OREGON - 01NMU41135 - OR NET MTR - PROJECT LAND | | 38,990 | 12 | | 0.0000 |
| 258 | OREGON - REVENUE_ACCOUNTING ADJUSTMENTS | | (165,569) | | | 0.0000 |
| 259 | UTAH - 08AP3410NS-IRG NON-SEASONAL, SCH 34 | 467 | 41,076 | 2 | 233,500 | 0.0880 |
| 260 | UTAH - 08APSV0010-IRR & SOIL DRA | 194,056 | 14,671,991 | 3,187 | 60,890 | 0.0756 |
| 261 | UTAH - 08APSV10NS- Irg Soil Drain Pump Non Seas | 40,429 | 2,879,130 | 325 | 124,397 | 0.0712 |
| 262 | UTAH - 08APSV3410-IRG & SOIL DRAIN PUMP SCH 34 | 38 | 4,761 | 2 | 19,000 | 0.1253 |
| 263 | UTAH - 08CGA10137-IRG & SOIL DRNG 137 AGGRGTD | 71 | 6,618 | 2 | 35,500 | 0.0932 |
| 264 | UTAH - 08CGM10136-UT IRG NET METER MANUAL | 643 | 45,715 | 3 | 214,333 | 0.0711 |
| 265 | UTAH - 08CGN10136-UT IRG AND SOIL DRAIN NET MTR | 5 | 708 | 1 | 5,000 | 0.1416 |
| 266 | UTAH - 08CGN10137-UT IRRIGATION - NET METER 137 | 370 | 29,558 | 5 | 74,000 | 0.0799 |
| 267 | UTAH - 08CNS10137-UT IRG NON-SEASONAL NET MTR | 8 | 709 | 1 | 8,000 | 0.0887 |
| 268 | UTAH - 08LNX00002-MTHLY 80% GUAR | | 406 | | | 0.0000 |
| 269 | UTAH - 08LNX00004-ANNUAL 80%GUAR | | 16,063 | | | 0.0000 |
| 270 | UTAH - 08LNX00014-80% MIN MNTHLY | | 1,379 | | | 0.0000 |
| 271 | UTAH - 08LNX00017-ADV/REF&80%ANN | | 104,466 | | | 0.0000 |
| 272 | UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY | | 1,436 | | | 0.0000 |
| 273 | UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ? | | 8,905 | | | 0.0000 |
| 274 | UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE | | 1,539 | | | 0.0000 |
| 275 | UTAH - 08LNX00312 UT IRG LINE EXT | | 11,782 | | | 0.0000 |
| 276 | UTAH - 08NMT010NS-IRR & SOIL DRAIN NON SEASONAL | 274 | 32,894 | 6 | 45,667 | 0.1201 |
| 277 | UTAH - 08NMT10135-UT IRR_SOIL DRNG NET MTR SVC | 7,924 | 662,402 | 75 | 105,653 | 0.0836 |
| 278 | UTAH - 08TCVLAACN-UTAH TCV LNX ANNUAL GAR | | 2,663 | | | 0.0000 |
| 279 | UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES | | 12,423 | | | 0.0000 |
| 280 | UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES | | 121 | | | 0.0000 |
| 281 | UTAH - REVENUE_ACCOUNTING ADJUSTMENTS | | (36,953) | | | 0.0000 |
| 282 | UTAH - REVENUE ADJUSTMENT - DEFERRED NPC | | 2,355,071 | | | 0.0000 |
| 283 | UTAH - OTHER CUSTOMER RETAIL REVENUE | | 19,835 | | | 0.0000 |
| 284 | UTAH - DSM REVENUE-IRRIGATION | | 341,237 | | | 0.0000 |
| 285 | UTAH - BLUE SKY REVENUE-IRRIGATION | | 94 | | | 0.0000 |
| 286 | WASHINGTON - 02APSV0040-WA AG PMP SRVC | 83,817 | 8,517,208 | 2,167 | 38,679 | 0.1016 |
| 287 | WASHINGTON - 02APSV040X-WA AG PMP SRVC | 87,924 | 9,048,099 | 2,896 | 30,360 | 0.1029 |
| 288 | WASHINGTON - 02LNX00102-LINE EXT 80% G | | 11,805 | | | 0.0000 |
| 289 | WASHINGTON - 02LNX00103-LINE EXT 80% G | | 23,207 | | | 0.0000 |
| 290 | WASHINGTON - 02LNX00105-CNTRCT \$ MIN G | | 79 | | | 0.0000 |
| 291 | WASHINGTON - 02LNX00109-REF/NREF ADV + | | 3,776 | | | 0.0000 |
| 292 | WASHINGTON - 02LNX00110-REF/NREF ADV + | | 83,584 | | | 0.0000 |
| 293 | WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80% | | 5,605 | | | 0.0000 |
| 294 | WASHINGTON - 02LNX00312 - WA IRG LINE EXT | | 10,835 | | | 0.0000 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 295 | WASHINGTON - 02NMT40135-WA NET METERING-IRG | 584 | 69,264 | 16 | 36,500 | 0.1186 |
| 296 | WASHINGTON - 02NMX40135-WA NET METERING-IRG | 73 | 19,831 | 16 | 4,563 | 0.2717 |
| 297 | WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC | | 120,744 | | | 0.0000 |
| 298 | WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS | | (738,075) | | | 0.0000 |
| 299 | WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS | | 84,234 | | | 0.0000 |
| 300 | WASHINGTON - DSM REVENUE-IRRIGATION | | 938,141 | | | 0.0000 |
| 301 | WASHINGTON - BLUE SKY REVENUE-IRRIGATION | | 1,652 | | | 0.0000 |
| 302 | WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS | | 64,988 | | | 0.0000 |
| 303 | WYOMING - 05APS00040-AG PUMPING SVC -A | 24,324 | 2,426,425 | 784 | 31,026 | 0.0998 |
| 304 | WYOMING - 05APS0040T-WY IRG TOU PILOT -A | 60 | 7,151 | 4 | 15,000 | 0.1192 |
| 305 | WYOMING - 05APSNS040-AG PUMPING SVC - NON SEASON -A | 2,056 | 198,029 | 36 | 57,111 | 0.0963 |
| 306 | WYOMING - 05LNX00103-LINE EXT 80% G | | 1,020 | | | 0.0000 |
| 307 | WYOMING - 05LNX00109-REF/NREF ADV + -A | | 347 | | | 0.0000 |
| 308 | WYOMING - 05LNX00110-REF/NREF ADV + -A | | 46,083 | | | 0.0000 |
| 309 | WYOMING - 05LNX00312 - WY IRG LINE EXT -A | | 550 | | | 0.0000 |
| 310 | WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON -A | | 46 | | | 0.0000 |
| 311 | WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS | | 3,161 | | | 0.0000 |
| 312 | WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS | | 722 | | | 0.0000 |
| 313 | WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC | | (9,680) | | | 0.0000 |
| 314 | WYOMING - DSM REVENUE-IRRIGATION -A | | 75,076 | | | 0.0000 |
| 315 | WYOMING - BLUE SKY REVENUE-IRRIGATION -A | | 38 | | | 0.0000 |
| 316 | WYOMING - OTHER CUSTOMER RETAIL REVENUE | | (470) | | | 0.0000 |
| 317 | WYOMING - 05APS00040-AG PUMPING SVC -B | 6,108 | 562,074 | 64 | 95,438 | 0.0920 |
| 318 | WYOMING - 05APS0040T-WY IRG TOU PILOT -B | 41 | 3,926 | 1 | 41,000 | 0.0958 |
| 319 | WYOMING - 05APSNS040-AG PUMPING SVC - NON SEASON -B | 632 | 58,174 | 5 | 126,400 | 0.0920 |
| 320 | WYOMING - 05LNX00109-REF/NREF ADV + -B | | 360 | | | 0.0000 |
| 321 | WYOMING - 05LNX00110-REF/NREF ADV + -B | | 14,207 | | | 0.0000 |
| 322 | WYOMING - 05LNX00312 - WY IRG LINE EXT -B | | 993 | | | 0.0000 |
| 323 | WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON -B | 27 | 1,644 | 1 | 27,000 | 0.0609 |
| 324 | WYOMING - 09APSV0210-IRR & SOIL DRA | 1,811 | 153,271 | 50 | 36,220 | 0.0846 |
| 325 | WYOMING - DSM REVENUE-IRRIGATION -B | | 17,968 | | | 0.0000 |
| 326 | WYOMING - BLUE SKY REVENUE-IRRIGATION -B | | 47 | | | 0.0000 |
| 327 | LESS MULTIPLE BILLINGS IRRIGATION | | | (950) | | |
| 41 | TOTAL Billed Large (or Ind.) Sales | 18,531,061 | 1,517,319,081 | 32,784 | 1,998,642 | 0.1904 |
| 42 | TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6) | 201 | 5,754,000 | | | 0.0029 |
| 43 | TOTAL Large (or Ind.) | 18,531,262 | 1,523,073,081 | 32,784 | 1,998,642 | 0.1933 |
| Page 304 | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

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| SALES OF ELECTRICITY BY RATE SCHEDULES |
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| |
|--|
| <p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> |
|--|

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | CALIFORNIA - 06CUSL053E-SPECIAL CUST O | 1,054 | 207,772 | 129 | 8,171 | 0.1971 |
| 2 | CALIFORNIA - 06SLCO0051-COMPANY OWNED STREET LIGHTING | 713 | 280,905 | 92 | 7,750 | 0.3940 |
| 3 | CALIFORNIA - DSM REVENUE-PSHL | | 2,564 | | | 0.0000 |
| 4 | CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS | | (4,980) | | | 0.0000 |
| 5 | CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC | | 2,209 | | | 0.0000 |
| 6 | IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS | 135 | 18,605 | 24 | 5,625 | 0.1378 |
| 7 | IDAHO - 07SLCO0011-STR LGT CO-OWN | 183 | 89,758 | 66 | 2,773 | 0.4905 |
| 8 | IDAHO - 07SLCU012E-ENGY STR LGT-CUST OWN | 474 | 49,808 | 68 | 6,971 | 0.1051 |
| 9 | IDAHO - 07SLCU012F-FULL MNT STR LGT-CUST OWN | 1,677 | 310,726 | 184 | 9,114 | 0.1853 |
| 10 | IDAHO - 07SLCU012P-PART MNT STR LGT CUST OWN | 182 | 24,527 | 15 | 12,133 | 0.1348 |
| 11 | IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS | | 5,789 | | | 0.0000 |
| 12 | IDAHO - DSM REVENUE-PSHL | | 9,066 | | | 0.0000 |
| 13 | OREGON - 01COST023F - OR GEN SRV - COST-BASED | 606 | 46,475 | | | 0.0767 |
| 14 | OREGON - 01CUSL0053-CUS-OWNED MTRD | 423 | 37,750 | 71 | 5,958 | 0.0892 |
| 15 | OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE | | 117,611 | 15 | | 0.0000 |
| 16 | OREGON - 01CUSL053E-STR LGT SVC | 6,787 | 607,555 | 213 | 31,864 | 0.0895 |
| 17 | OREGON - 01CUSL053F-STR LGT SRVC C | 67 | 6,422 | 5 | 13,400 | 0.0959 |
| 18 | OREGON - 01CUSL53E2-STR LGT SVC | 695 | 62,123 | 10 | 69,500 | 0.0894 |
| 19 | OREGON - 01HPSV0051-HI PRESSURE SO | 13,092 | 2,497,492 | 678 | 19,311 | 0.1908 |
| 20 | OREGON - 01SLCO0051-OR COMPANY OWNED STREET LIGHT | 8,546 | 2,216,249 | 628 | 13,608 | 0.2593 |
| 21 | OREGON - COMMUNITY SOLAR REVENUE | | 1,607 | | | 0.0000 |
| 22 | OREGON - DSM REVENUE-PSHL | | 180,244 | | | 0.0000 |
| 23 | OREGON - REVENUE_ACCOUNTING ADJUSTMENTS | | (21,247) | | | 0.0000 |
| 24 | OREGON - SOLAR FEED-IN REVENUE | | 1,790 | | | 0.0000 |
| 25 | OREGON - OTHER CUSTOMER RETAIL REVENUE | | 4,370 | | | 0.0000 |
| 26 | UTAH - 08CFR00012-STR LGTS (CONV | | 54 | | | 0.0000 |
| 27 | UTAH - 08CFR00051-MTH FAC SRVCHG | | 4,529 | | | 0.0000 |
| 28 | UTAH - 08CFR00062-STREET LIGHTS | | 79 | | | 0.0000 |
| 29 | UTAH - 08TOSS015F-TRAFFIC SIG NM | 1,143 | 100,009 | 122 | 9,369 | 0.0875 |
| 30 | UTAH - 08TOSS3415-TRAFFIC OTHER SIGNAL MTR SCH | 231 | 28,075 | 68 | 3,397 | 0.1215 |
| 31 | UTAH - 08SLCO0011-STR LGT CO-OWN | 11,000 | 3,269,317 | 831 | 13,237 | 0.2972 |
| 32 | UTAH - 08TOSS0015-TRAF & OTHER S | 3,228 | 339,645 | 1,322 | 2,444 | 0.1052 |
| 33 | UTAH - 08MONL0015-MTR OUTDONIGHT | 963 | 51,030 | 108 | 8,917 | 0.0530 |
| 34 | UTAH - 08MONL3415-MTR OUTDOOR NIGHT LIGHT SCH 3 | 58 | 3,647 | 5 | 11,600 | 0.0629 |
| 35 | UTAH - 08SLCU012P-STR LGT CUST-O | 1,427 | 124,262 | 132 | 10,811 | 0.0871 |
| 36 | UTAH - 08SLCU012F-STR LGT CUST-O | 569 | 57,260 | 57 | 9,982 | 0.1006 |
| 37 | UTAH - 08SLCU012E-DECOR CUST-OWN | 36,282 | 1,676,120 | 1,163 | 31,198 | 0.0462 |
| 38 | UTAH - DSM REVENUE-PSHL | | 102,838 | | | 0.0000 |
| 39 | UTAH - REVENUE_ACCOUNTING ADJUSTMENTS | | (11,060) | | | 0.0000 |
| 40 | UTAH - REVENUE ADJUSTMENT - DEFERRED NPC | | 695,025 | | | 0.0000 |
| 41 | UTAH - OTHER CUSTOMER RETAIL REVENUE | | 5,854 | | | 0.0000 |
| 42 | WASHINGTON - 02CFR00012-STR LGTS (CONV | | 91 | | | 0.0000 |
| 43 | WASHINGTON - 02CUSL053F-WA STR LGT SRV | 1,395 | 82,653 | 116 | 12,026 | 0.0592 |
| 44 | WASHINGTON - 02CUSL053M-WA STR LGT SRV | 668 | 39,475 | 115 | 5,809 | 0.0591 |
| 45 | WASHINGTON - 02SLCO0051-WA COMPANY STREET LIGHTING | 2,035 | 587,239 | 237 | 8,586 | 0.2886 |
| 46 | WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS | | 2,173 | | | 0.0000 |
| 47 | WASHINGTON - DSM REVENUE-PSHL | | 44,978 | | | 0.0000 |
| 48 | WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS | | (47,795) | | | 0.0000 |
| 49 | WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC | | 3,115 | | | 0.0000 |
| 50 | WYOMING - 05CUSL0058-CUST OWND STR | 31 | 1,815 | 9 | 3,444 | 0.0586 |

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 51 | WYOMING - 05CUSL0E58-WY CUST OWNED STREET LIGHT | 689 | 40,479 | 24 | 28,708 | 0.0588 |
| 52 | WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT -A | 7 | 644 | 2 | 3,500 | 0.0921 |
| 53 | WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED -A | 9,326 | 1,735,716 | 438 | 21,292 | 0.1861 |
| 54 | WYOMING - DSM REVENUE-PSHL -A | | 41,930 | | | 0.0000 |
| 55 | WYOMING - OTHER CUSTOMER RETAIL REVENUE | | (217) | | | 0.0000 |
| 56 | WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS | | 1,458 | | | 0.0000 |
| 57 | WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS | | 333 | | | 0.0000 |
| 58 | WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC | | (4,465) | | | 0.0000 |
| 59 | WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT -B | 33 | 4,966 | 4 | 8,250 | 0.1505 |
| 60 | WYOMING - 05RCFL0054-WY REC FIELD L | 52 | 4,761 | 16 | 3,250 | 0.0916 |
| 61 | WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED -B | 1,500 | 291,566 | 58 | 25,862 | 0.1944 |
| 62 | WYOMING - DSM REVENUE-PSHL -B | | 6,906 | | | 0.0000 |
| 63 | LESS MULTIPLE BILLINGS | | | (3,845) | | |
| 41 | TOTAL Billed Public Street and Highway Lighting | 105,271 | 16,039,695 | 3,180 | 33,255 | 0.1522 |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | 466 | 49,000 | | | 0.0005 |
| 43 | TOTAL | 105,737 | 16,088,695 | 3,180 | 33,255 | 0.1527 |
| Page 304 | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 41 | TOTAL Billed - All Accounts | 58,356,229 | 6,133,432,423 | 2,104,050 | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) - All Accounts | 118,925 | 33,004,000 | | | |
| 43 | TOTAL - All Accounts | 58,475,154 | 6,166,436,423 | 2,104,050 | 27,735 | 0.1057 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | ACTUAL DEMAND (MW) | | Megawatt Hours Sold (g) | REVENUE | | | Total (\$) (h++)(k) |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|-------------------------|-------------------------|-------------------------|------------------------|---------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | |
| 1 | Requirement Sales: | | | | | | | | | | |
| 2 | Helper City | RQ | T-6 | 1 | 1 | 1 | 7,400 | 149,277 | 130,752 | | 280,029 |
| 3 | Helper City Annex | RQ | T-6 | 1 | 1 | 1 | 3,604 | 73,838 | 63,682 | | 137,520 |
| 4 | Navajo Tribal Utility Authority | RQ | T-12 | 35 | 35 | 34 | 292,038 | 6,626,747 | 8,438,815 | 1,253,384 | 16,318,946 |
| 5 | Navajo Tribal Utility Authority (Mexican Hat) | RQ | T-6 | 0 | 0 | 0 | 907 | 14,950 | 15,802 | | 30,752 |
| 6 | Accrual | RQ | | | | | (1,693) | | | (145,898) | (145,898) |
| 7 | Non-Requirement Sales: | | | | | | | | | | |
| 8 | 3 Phases Renewables, Inc | SF | T-12 | | | | 64,588 | | 4,064,677 | | 4,064,677 |
| 9 | 3PR Trading, Inc | SF | T-12 | | | | 49,645 | | 1,564,213 | | 1,564,213 |
| 10 | Altop Energy Trading, LLC | SF | T-12 | | | | 3,987 | | 112,747 | | 112,747 |
| 11 | Altop Energy Trading, LLC | SF | WSPP-Q | | | | 75 | | 3,750 | | 3,750 |
| 12 | Arizona Electric Power Cooperative, Inc. | SF | T-12 | | | | 1,085 | | 52,450 | | 52,450 |
| 13 | Arizona Public Service Company | SF | T-12 | | | | 5,897 | | 314,156 | | 314,156 |
| 14 | Avangrid Renewables, LLC | SF | T-12 | | | | 29,558 | | 1,520,399 | | 1,520,399 |
| 15 | Avangrid Renewables, LLC | SF | T-13 | | | | 41 | | | 1,906 | 1,906 |
| 16 | Avista Corporation | SF | T-12 | | | | 5,425 | | 134,925 | | 134,925 |
| 17 | Avista Corporation | SF | T-13 | | | | 55 | | | 2,707 | 2,707 |
| 18 | Basin Electric Power Cooperative | SF | T-12 | | | | 11,041 | | 423,250 | | 423,250 |
| 19 | Black Hills Power, Inc. | SF | T-12 | | | | 50,211 | | 1,549,209 | | 1,549,209 |
| 20 | Bonneville Power Administration | SF | T-12 | | | | 179,931 | | 8,436,151 | | 8,436,151 |
| 21 | Bonneville Power Administration | SF | T-13 | | | | 126 | | | 3,356 | 3,356 |
| 22 | BP Energy Company | SF | T-12 | | | | 17,195 | | 1,586,334 | | 1,586,334 |
| 23 | BP Energy Company | SF | WSPP-Q | | | | 85 | | 3,400 | | 3,400 |
| 24 | British Columbia Hydro and Power Authority | SF | T-13 | | | | 4 | | | 180 | 180 |
| 25 | Brookfield Renewable Trading and Marketing LP | SF | T-12 | | | | 513 | | 491,177 | | 491,177 |
| 26 | California Independent System Operator Corporation | SF | T-12 | | | | 31 | | 821 | | 821 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | ACTUAL DEMAND (MW) | | Megawatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|-------------------------|-------------------------|-------------------------|------------------------|------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | |
| 27 | Calpine Energy Services, L.P. | SF | T-12 | | | | 2,730 | | 118,375 | | 118,375 |
| 28 | Citigroup Energy Inc. | AD | T-12 | | | | 386 | | | 63,163 | 63,163 |
| 29 | Citigroup Energy Inc. | SF | T-12 | | | | 155,583 | | 8,302,384 | | 8,302,384 |
| 30 | City of Burbank | SF | T-12 | | | | 19 | | 6,156 | | 6,156 |
| 31 | City of Roseville | SF | T-12 | | | | 640 | | 12,160 | | 12,160 |
| 32 | City of St. George, Utah | SF | T-12 | | | | 210 | | 10,200 | | 10,200 |
| 33 | Clatskanie People's Utility District | SF | T-12 | | | | 382 | | 10,520 | | 10,520 |
| 34 | ConocoPhillips Company | SF | T-12 | | | | 247 | | 4,585 | | 4,585 |
| 35 | ConocoPhillips Company | SF | WSPP-Q | | | | 35 | | 1,225 | | 1,225 |
| 36 | Constellation Energy Generation, LLC | SF | T-12 | | | | 3,491 | | 227,564 | | 227,564 |
| 37 | CP Energy Marketing (US) Inc. | SF | T-12 | | | | 1,425 | | 45,960 | | 45,960 |
| 38 | Dynasty Power Inc. | SF | T-12 | | | | 244,374 | | 30,309,560 | | 30,309,560 |
| 39 | Dynasty Power Inc. | SF | WSPP-Q | | | | 1,445 | | 70,003 | | 70,003 |
| 40 | EDF Trading North America, LLC | AD | T-12 | | | | 25 | | | 838 | 838 |
| 41 | EDF Trading North America, LLC | SF | T-12 | | | | 1,445 | | 36,665 | | 36,665 |
| 42 | El Paso Electric Company | SF | T-12 | | | | 1,173 | | 50,280 | | 50,280 |
| 43 | Eugene Water & Electric Board | SF | T-12 | | | | 2,692 | | 83,511 | | 83,511 |
| 44 | Gridforce Energy Management, LLC | SF | T-13 | | | | 571 | | | 77,398 | 77,398 |
| 45 | Guzman Energy, LLC | AD | T-12 | | | | 26 | | | 8,128 | 8,128 |
| 46 | Guzman Energy, LLC | SF | T-12 | | | | 11,125 | | 415,979 | | 415,979 |
| 47 | Guzman Energy, LLC | SF | WSPP-Q | | | | 306 | | 11,120 | | 11,120 |
| 48 | Idaho Power Company | SF | T-13 | | | | 156 | | | 8,349 | 8,349 |
| 49 | Idaho Power Company | SF | WSPP-Q | | | | 2,450 | | 103,684 | | 103,684 |
| 50 | Los Angeles Department of Water and Power | SF | T-12 | | | | 800 | | 20,000 | | 20,000 |
| 51 | Macquarie Energy LLC | AD | T-12 | | | | | | | (113) | (113) |
| 52 | Macquarie Energy LLC | SF | T-12 | | | | 46,381 | | 2,398,708 | | 2,398,708 |
| 53 | Mercuria Energy America, LLC | AD | T-12 | | | | 85 | | | 17,959 | 17,959 |
| 54 | Mercuria Energy America, LLC | SF | T-12 | | | | 87,586 | | 5,052,453 | | 5,052,453 |
| 55 | Mercuria Energy America, LLC | SF | WSPP-Q | | | | 791 | | 36,165 | | 36,165 |
| 56 | Modesto Irrigation District | SF | T-12 | | | | 2,374 | | 237,485 | | 237,485 |
| 57 | Morgan Stanley Capital Group Inc. | SF | T-12 | | | | 16,567 | | 564,453 | | 564,453 |
| 58 | Morgan Stanley Capital Group Inc. | SF | WSPP-Q | | | | 910 | | 20,250 | | 20,250 |
| 59 | NaturEner Power Watch, LLC | SF | T-13 | | | | 18 | | | 519 | 519 |
| 60 | Nevada Power Company | SF | WSPP-Q | | | | 903 | | 30,530 | | 30,530 |
| 61 | NorthWestern Corporation dba NorthWestern Energy | SF | T-12 | | | | 50 | | 1,600 | | 1,600 |
| 62 | NorthWestern Corporation dba NorthWestern Energy | SF | T-13 | | | | 30 | | | 2,132 | 2,132 |
| 63 | NorthWestern Corporation dba NorthWestern Energy | SF | WSPP-Q | | | | 3,346 | | 153,490 | | 153,490 |
| 64 | Phillips 66 Energy Trading, LLC | SF | T-12 | | | | 256,146 | | 11,878,511 | | 11,878,511 |
| 65 | Phillips 66 Energy Trading, LLC | SF | WSPP-Q | | | | 3,840 | | 76,760 | | 76,760 |
| 66 | Portland General Electric Company | SF | T-12 | | | | 14,176 | | 516,375 | | 516,375 |
| 67 | Portland General Electric Company | SF | T-13 | | | | 44 | | | 2,107 | 2,107 |
| 68 | Powerex Corporation | SF | T-12 | | | | 42,586 | | 1,104,693 | | 1,104,693 |
| 69 | Powerex Corporation | SF | WSPP-Q | | | | 7,592 | | 142,660 | | 142,660 |
| 70 | Public Service Company of Colorado | IF | T-12 | | | | 359,538 | | 12,319,212 | | 12,319,212 |
| 71 | Public Service Company of Colorado | AD | T-12 | | | | 361 | | | 12,753 | 12,753 |
| 72 | Public Service Company of Colorado | SF | T-12 | | | | 100 | | 4,000 | | 4,000 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | ACTUAL DEMAND (MW) | | Megawatt Hours Sold (g) | REVENUE | | | Total (\$) (h++j) (k) |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|-------------------------|-------------------------|-------------------------|------------------------|-----------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | |
| 73 | Public Service Company of Colorado | SF | T-13 | | | | 190 | | | 14,474 | 14,474 |
| 74 | Public Service Company of New Mexico | AD | T-12 | | | | 2 | | | 20 | 20 |
| 75 | Public Service Company of New Mexico | SF | T-12 | | | | 24,910 | | 1,095,476 | | 1,095,476 |
| 76 | Public Utility District No. 1 of Chelan County | SF | T-12 | | | | 501 | | 477,619 | | 477,619 |
| 77 | Public Utility District No. 1 of Chelan County | SF | T-13 | | | | 6 | | | 114 | 114 |
| 78 | Public Utility District No. 1 of Snohomish County | SF | T-12 | | | | 690 | | 24,950 | | 24,950 |
| 79 | Puget Sound Energy, Inc. | SF | T-12 | | | | 8,190 | | 408,312 | | 408,312 |
| 80 | Puget Sound Energy, Inc. | SF | T-13 | | | | 26 | | | 1,655 | 1,655 |
| 81 | Rainbow Energy Marketing Corporation | SF | T-12 | | | | 11,921 | | 532,672 | | 532,672 |
| 82 | Rainbow Energy Marketing Corporation | SF | WSPP-Q | | | | 6,310 | | 271,200 | | 271,200 |
| 83 | Sacramento Municipal Utility District | SF | T-13 | | | | 53 | | | 1,412 | 1,412 |
| 84 | Salt River Project | SF | T-12 | | | | 536 | | 28,805 | | 28,805 |
| 85 | Seattle City Light | SF | T-12 | | | | 2,650 | | 63,325 | | 63,325 |
| 86 | Seattle City Light | SF | T-13 | | | | 17 | | | 622 | 622 |
| 87 | Shell Energy North America (US), L.P. | AD | T-12 | | | | 10,584 | | | 903,153 | 903,153 |
| 88 | Shell Energy North America (US), L.P. | AD | WSPP-Q | | | | 95 | | | 6,745 | 6,745 |
| 89 | Shell Energy North America (US), L.P. | SF | T-12 | | | | 108,170 | | 4,663,160 | | 4,663,160 |
| 90 | Shell Energy North America (US), L.P. | SF | WSPP-Q | | | | 84,149 | | 5,124,173 | | 5,124,173 |
| 91 | Sierra Pacific Power Company | SF | T-13 | | | | 9 | | | 444 | 444 |
| 92 | Tacoma Power | SF | T-12 | | | | 85 | | 2,900 | | 2,900 |
| 93 | Tacoma Power | SF | T-13 | | | | 12 | | | 436 | 436 |
| 94 | Tenaska Power Services Co. | AD | T-12 | | | | 35 | | | 3,395 | 3,395 |
| 95 | Tenaska Power Services Co. | SF | T-12 | | | | 3,583 | | 152,691 | | 152,691 |
| 96 | Tenaska Power Services Co. | SF | WSPP-Q | | | | 170 | | 4,125 | | 4,125 |
| 97 | The Energy Authority, Inc. | SF | T-12 | | | | 11,402 | | 999,462 | | 999,462 |
| 98 | The Energy Authority, Inc. | SF | WSPP-Q | | | | 147 | | 4,660 | | 4,660 |
| 99 | TransAlta Energy Marketing (U.S.) Inc. | SF | T-12 | | | | 34,135 | | 1,243,701 | | 1,243,701 |
| 100 | TransAlta Energy Marketing (U.S.) Inc. | SF | WSPP-Q | | | | 1,023 | | 43,915 | | 43,915 |
| 101 | TransCanada Energy Sales Ltd. | SF | T-12 | | | | 37 | | 2,220 | | 2,220 |
| 102 | Tri-State Generation and Transmission Association, Inc. | SF | T-12 | | | | 11,310 | | 400,620 | | 400,620 |
| 103 | Tucson Electric Power Company | SF | T-12 | | | | 9,957 | | 521,769 | | 521,769 |
| 104 | Turlock Irrigation District | SF | T-12 | | | | 26,741 | | 1,283,675 | | 1,283,675 |
| 105 | Uniper Global Commodities | AD | T-12 | | | | 202 | | | 11,015 | 11,015 |
| 106 | UNS Electric, Inc. | SF | T-12 | | | | 2,303 | | 101,463 | | 101,463 |
| 107 | Utah Associated Municipal Power Systems | SF | WSPP-Q | | | | 1,819 | | 69,138 | | 69,138 |
| 108 | Utah Municipal Power Agency | SF | T-12 | | | | 9,900 | | 376,200 | | 376,200 |
| 109 | Utah Municipal Power Agency | SF | WSPP-Q | | | | 753 | | 36,890 | | 36,890 |
| 110 | Vitol Inc. | SF | T-12 | | | | 22,971 | | 540,663 | | 540,663 |
| 111 | Western Area Power Administration-Colorado Missouri | SF | T-12 | | | | 994 | | 49,990 | | 49,990 |
| 112 | Western Area Power Administration-Colorado Missouri | SF | T-13 | | | | 35 | | | 2,417 | 2,417 |
| 113 | Western Area Power Administration-Sierra Nevada | SF | T-12 | | | | 3,000 | | 122,800 | | 122,800 |
| 114 | Western Area Power Administration-Upper Colorado | SF | T-12 | | | | 2,512 | | 114,073 | | 114,073 |
| 115 | Test Generation | OS | NA | | | | (77,401) | | | (1,647,881) | (1,647,881) |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | ACTUAL DEMAND (MW) | | Megawatt Hours Sold (g) | REVENUE | | | Total (\$) (h++j) (k) |
|--------------|---|--------------------------------|---|---|--------------------------------|-------------------------------|-------------------------|-------------------------|-------------------------|------------------------|-----------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | |
| 116 | Transmission Loss Sales Revenue | AD | T-11 | | | | 2 | | | 85 | 85 |
| 117 | Transmission Loss Sales Revenue | OS | T-11 | | | | 376,593 | | | 15,151,366 | 15,151,366 |
| 118 | Netting-Bookouts | | | | | | (432,295) | | | (21,219,429) | (21,219,429) |
| 119 | Netting-Trading | | | | | | | | | (172,586) | (172,586) |
| 120 | Accrual | | | | | | 13,703 | | | 517,916 | 517,916 |
| 15 | Subtotal - RQ | | | | | | 302,256 | 6,864,812 | 8,649,051 | 1,107,486 | 16,621,349 |
| 16 | Subtotal-Non-RQ | | | | | | 1,977,390 | | 113,395,582 | (6,223,245) | 107,172,337 |
| 17 | Total | | | | | | 2,279,646 | 6,864,812 | 122,044,633 | (5,115,759) | 123,793,686 |
| Page 310-311 | | | | | | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| | | |
|--|----|-----------|
| (a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale | | |
| Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | |
| (b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale | | |
| Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | |
| (c) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (d) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (e) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (f) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (g) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (h) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (i) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (j) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (k) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (l) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (m) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (n) Concept: StatisticalClassificationCode | | |
| The negative revenue reported on this line reflects test energy generated at the Rock River 1 Wind, Jim Bridger 1 and Jim Bridger 2 generating facility that was transferred to construction. Energy generated during testing was delivered to PacifiCorp's electric system for sale, as required by the guidance in 18 CFR Electric Plant Instructions 18(a), is a component of construction and is the fair value of the energy delivered. | | |
| (o) Concept: StatisticalClassificationCode | | |
| Settlement adjustment. | | |
| (p) Concept: StatisticalClassificationCode | | |
| Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers. | | |
| (q) Concept: OtherChargesRevenueSalesForResale | | |
| Load retention payment | \$ | (893,161) |
| Customer service charges related to: | | 2,146,545 |
| - Schedule 94, Utah Energy Balancing Account | | |
| - Schedule 98, Utah Renewable Energy Credits Revenue Adjustment | | |
| - Schedule 196, Utah Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program | | |
| - Schedule 197, Utah Federal Tax Act Adjustment | | |
| | \$ | 1,253,384 |
| (r) Concept: OtherChargesRevenueSalesForResale | | |
| Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to account 447, Sales for resale, during the period. | | |
| (s) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (t) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (u) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (v) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (w) Concept: OtherChargesRevenueSalesForResale | | |
| Settlement adjustment. | | |
| (x) Concept: OtherChargesRevenueSalesForResale | | |
| Settlement adjustment. | | |
| (y) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (z) Concept: OtherChargesRevenueSalesForResale | | |
| Settlement adjustment. | | |
| (aa) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (ab) Concept: OtherChargesRevenueSalesForResale | | |
| Settlement adjustment. | | |
| (ac) Concept: OtherChargesRevenueSalesForResale | | |
| Settlement adjustment. | | |
| (ad) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (ae) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (af) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (ag) Concept: OtherChargesRevenueSalesForResale | | |
| Settlement adjustment. | | |
| (ah) Concept: OtherChargesRevenueSalesForResale | | |
| Reserve share. | | |
| (ai) Concept: OtherChargesRevenueSalesForResale | | |
| Settlement adjustment. | | |

| |
|--|
| (aj) Concept: OtherChargesRevenueSalesForResale |
| Reserve share. |
| (ak) Concept: OtherChargesRevenueSalesForResale |
| Reserve share. |
| (al) Concept: OtherChargesRevenueSalesForResale |
| Reserve share. |
| (am) Concept: OtherChargesRevenueSalesForResale |
| Reserve share. |
| (an) Concept: OtherChargesRevenueSalesForResale |
| Settlement adjustment. |
| (ao) Concept: OtherChargesRevenueSalesForResale |
| Settlement adjustment. |
| (ap) Concept: OtherChargesRevenueSalesForResale |
| Reserve share. |
| (aq) Concept: OtherChargesRevenueSalesForResale |
| Reserve share. |
| (ar) Concept: OtherChargesRevenueSalesForResale |
| Settlement adjustment. |
| (as) Concept: OtherChargesRevenueSalesForResale |
| Settlement adjustment. |
| (at) Concept: OtherChargesRevenueSalesForResale |
| Reserve share. |
| (au) Concept: OtherChargesRevenueSalesForResale |
| The negative revenue reported on this line reflects test energy generated at the Rock River I Wind, Jim Bridger 1 and Jim Bridger 2 generating facility that was transferred to construction. Energy generated during testing was delivered to PacifiCorp's electric system for sale, as required by the guidance in 18 CFR Electric Plant Instructions 18(a), is a component of construction and is the fair value of the energy delivered. |
| (av) Concept: OtherChargesRevenueSalesForResale |
| Settlement adjustment. |
| (aw) Concept: OtherChargesRevenueSalesForResale |
| Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers. |
| (ax) Concept: OtherChargesRevenueSalesForResale |
| Reflects transactions that did not physically settle. |
| (ay) Concept: OtherChargesRevenueSalesForResale |
| Reflects transactions that were categorized as trading activities. |
| (az) Concept: OtherChargesRevenueSalesForResale |
| Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period. |
| (ba) Concept: SalesForResale |
| For a complete list of the number of customers during 2024 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2023 Form No. 1. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

| |
|--|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES |
|--|

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|-----------------------------|------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 17,137,494 | 16,006,755 |
| 5 | (501) Fuel | 711,344,075 | 671,791,677 |
| 6 | (502) Steam Expenses | 67,096,534 | 73,969,627 |
| 7 | (503) Steam from Other Sources | 8,382,176 | 10,794,276 |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 1,005,100 | 745,881 |
| 10 | (506) Miscellaneous Steam Power Expenses | 45,199,460 | 35,504,828 |
| 11 | (507) Rents | 352,264 | 373,329 |
| 12 | (509) Allowances | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 850,517,103 | 809,186,373 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 4,419,667 | 4,970,662 |
| 16 | (511) Maintenance of Structures | 26,805,144 | 24,643,333 |
| 17 | (512) Maintenance of Boiler Plant | 78,342,955 | 87,870,198 |
| 18 | (513) Maintenance of Electric Plant | 37,450,581 | 37,663,318 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 15,338,535 | 14,630,607 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 162,356,882 | 169,778,118 |
| 21 | TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20) | 1,012,873,985 | 978,964,491 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | | |
| 25 | (518) Fuel | | |
| 26 | (519) Coolants and Water | | |
| 27 | (520) Steam Expenses | | |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | | |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | | |
| 36 | (529) Maintenance of Structures | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | |
| 38 | (531) Maintenance of Electric Plant | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40) | | |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 13,327,979 | 12,849,226 |
| 45 | (536) Water for Power | 71,282 | 331,925 |
| 46 | (537) Hydraulic Expenses | 5,791,762 | 5,263,074 |
| 47 | (538) Electric Expenses | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 16,025,914 | 22,272,349 |
| 49 | (540) Rents | 1,622,828 | 2,193,124 |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 36,839,765 | 42,909,698 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Maintenance Supervision and Engineering | 1,588 | 28,212 |
| 54 | (542) Maintenance of Structures | 650,504 | 708,345 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 1,337,998 | 1,392,317 |

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) (c) |
|----------|--|-----------------------------|----------------------------------|
| 56 | (544) Maintenance of Electric Plant | 1,478,883 | 1,145,838 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 16,634,253 | 4,953,894 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 20,103,226 | 8,228,606 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58) | 56,942,991 | 51,138,304 |
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 587,789 | 577,165 |
| 63 | (547) Fuel | 411,478,539 | 486,505,378 |
| 64 | (548) Generation Expenses | 29,285,518 | 29,884,779 |
| 64.1 | (548.1) Operation of Energy Storage Equipment | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 11,253,834 | 10,168,786 |
| 66 | (550) Rents | 9,710,440 | 11,220,095 |
| 67 | TOTAL Operation (Enter Total of Lines 62 thru 67) | 462,316,120 | 538,356,203 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | | |
| 70 | (552) Maintenance of Structures | 3,118,861 | 4,718,702 |
| 71 | (553) Maintenance of Generating and Electric Plant | 23,540,449 | 29,305,442 |
| 71.1 | (553.1) Maintenance of Energy Storage Equipment | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 6,909,485 | 4,631,097 |
| 73 | TOTAL Maintenance (Enter Total of Lines 69 thru 72) | 33,568,795 | 38,655,241 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73) | 495,884,915 | 577,011,444 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 1,451,956,663 | 937,845,148 |
| 76.1 | (555.1) Power Purchased for Storage Operations | | |
| 77 | (556) System Control and Load Dispatching | 4,252,372 | 3,499,644 |
| 78 | (557) Other Expenses | 60,738,555 | 49,729,786 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78) | 1,516,947,590 | 991,074,578 |
| 80 | TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79) | 3,082,649,481 | 2,598,188,817 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 13,931,723 | 11,540,431 |
| 85 | (561.1) Load Dispatch-Reliability | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 8,449,519 | 7,195,043 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 832,432 | 909,952 |
| 89 | (561.5) Reliability, Planning and Standards Development | 3,114,499 | 3,000,366 |
| 90 | (561.6) Transmission Service Studies | 228,730 | 159,306 |
| 91 | (561.7) Generation Interconnection Studies | 2,498,329 | 2,372,399 |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 5,866,427 | 5,572,334 |
| 93 | (562) Station Expenses | 3,599,181 | 4,571,617 |
| 93.1 | (562.1) Operation of Energy Storage Equipment | | |
| 94 | (563) Overhead Lines Expenses | 1,616,329 | 1,947,377 |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | 176,350,418 | 165,141,904 |
| 97 | (566) Miscellaneous Transmission Expenses | 3,771,126 | 3,576,199 |
| 98 | (567) Rents | 2,412,686 | 1,826,421 |
| 99 | TOTAL Operation (Enter Total of Lines 83 thru 98) | 222,671,399 | 207,813,349 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | 1,164,967 | 1,398,118 |
| 102 | (569) Maintenance of Structures | 158,935 | 360,460 |
| 103 | (569.1) Maintenance of Computer Hardware | 641 | |
| 104 | (569.2) Maintenance of Computer Software | 109,580 | 92,938 |
| 105 | (569.3) Maintenance of Communication Equipment | 5,594,986 | 5,771,194 |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 14,234,262 | 13,778,550 |
| 107.1 | (570.1) Maintenance of Energy Storage Equipment | | |
| 108 | (571) Maintenance of Overhead Lines | 28,035,336 | 28,947,306 |
| 109 | (572) Maintenance of Underground Lines | 85,062 | 207,200 |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 223,355 | 224,842 |
| 111 | TOTAL Maintenance (Total of Lines 101 thru 110) | 49,607,124 | 50,780,608 |
| 112 | TOTAL Transmission Expenses (Total of Lines 99 and 111) | 272,278,523 | 258,593,957 |

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) (c) |
|--------------|--|-----------------------------|----------------------------------|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | | |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | | |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130) | | |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 29,043,375 | 21,593,220 |
| 135 | (581) Load Dispatching | 17,581,179 | 16,872,057 |
| 136 | (582) Station Expenses | 6,183,946 | 5,975,604 |
| 137 | (583) Overhead Line Expenses | 14,267,026 | 11,558,803 |
| 138 | (584) Underground Line Expenses | | |
| 138.1 | (584.1) Operation of Energy Storage Equipment | | |
| 139 | (585) Street Lighting and Signal System Expenses | 277,325 | 268,155 |
| 140 | (586) Meter Expenses | 3,859,612 | 2,750,008 |
| 141 | (587) Customer Installations Expenses | 20,990,006 | 21,176,374 |
| 142 | (588) Miscellaneous Expenses | 200,081 | 3,699,565 |
| 143 | (589) Rents | 3,675,197 | 3,720,526 |
| 144 | TOTAL Operation (Enter Total of Lines 134 thru 143) | 96,077,747 | 87,614,312 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 8,759,368 | 13,317,313 |
| 147 | (591) Maintenance of Structures | 2,958,957 | 2,617,893 |
| 148 | (592) Maintenance of Station Equipment | 9,639,970 | 11,034,515 |
| 148.1 | (592.2) Maintenance of Energy Storage Equipment | | |
| 149 | (593) Maintenance of Overhead Lines | 226,974,973 | 188,912,870 |
| 150 | (594) Maintenance of Underground Lines | 42,396,520 | 42,982,112 |
| 151 | (595) Maintenance of Line Transformers | 1,117,795 | 1,173,446 |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 2,274,277 | 2,420,043 |
| 153 | (597) Maintenance of Meters | 397,101 | 612,575 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 9,668,300 | 10,190,475 |
| 155 | TOTAL Maintenance (Total of Lines 146 thru 154) | 304,187,261 | 273,261,242 |
| 156 | TOTAL Distribution Expenses (Total of Lines 144 and 155) | 400,265,008 | 360,875,554 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 10,677,993 | 2,406,795 |
| 160 | (902) Meter Reading Expenses | 9,145,570 | 10,977,236 |
| 161 | (903) Customer Records and Collection Expenses | 44,503,825 | 43,316,483 |
| 162 | (904) Uncollectible Accounts | 25,388,863 | 34,324,811 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 78 | |
| 164 | TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163) | 89,716,329 | 91,025,325 |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | | |
| 168 | (908) Customer Assistance Expenses | 197,549,890 | 170,514,759 |
| 169 | (909) Informational and Instructional Expenses | 5,649,617 | 5,703,041 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 22,979 | 7,205 |
| 171 | TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170) | 203,222,486 | 176,225,005 |
| Page 320-323 | | | |

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) (c) |
|--------------|--|-----------------------------|----------------------------------|
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | | |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | | |
| 178 | TOTAL Sales Expenses (Enter Total of Lines 174 thru 177) | | |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 84,934,601 | 83,531,125 |
| 182 | (921) Office Supplies and Expenses | 11,603,649 | 15,081,973 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 47,078,025 | 51,620,742 |
| 184 | (923) Outside Services Employed | 46,178,414 | 49,202,851 |
| 185 | (924) Property Insurance | 23,447,828 | 20,017,590 |
| 186 | (925) Injuries and Damages | 481,106,207 | 1,785,095,432 |
| 187 | (926) Employee Pensions and Benefits | 138,901,694 | 123,037,471 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 35,681,963 | 32,148,662 |
| 190 | (929) (Less) Duplicate Charges-Cr. | 160,152,618 | 144,383,626 |
| 191 | (930.1) General Advertising Expenses | 203,856 | 48,947 |
| 192 | (930.2) Miscellaneous General Expenses | 2,973,018 | 2,805,595 |
| 193 | (931) Rents | 1,059,594 | 1,510,492 |
| 194 | TOTAL Operation (Enter Total of Lines 181 thru 193) | 618,860,181 | 1,916,475,770 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 38,053,495 | 37,142,082 |
| 197 | TOTAL Administrative & General Expenses (Total of Lines 194 and 196) | 656,913,676 | 1,953,617,852 |
| 198 | TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197) | 4,705,045,503 | 5,438,526,510 |
| Page 320-323 | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| (a) Concept: AdministrativeAndGeneralSalaries | | | |
|---|---------------------------|--------------------------------|------------|
| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | | |
| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) | |
| (920) Administrative and General Salaries | 181(b) | \$ | 84,934,801 |
| Less: Regulatory asset amortization of Oregon's share of Cholla Unit No. 4 Closure Costs ⁽¹⁾ | | | 234,016 |
| Revised (920) Administrative and General Salaries | | \$ | 84,700,585 |
| ⁽¹⁾ In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. | | | |

| (b) Concept: OutsideServicesEmployed | | | |
|---|---------------------------|--------------------------------|------------|
| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | | |
| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) | |
| (923) Outside Services Employed | 184(b) | \$ | 46,178,414 |
| Less: Regulatory asset amortization of Washington's share of Equity Advisory Group for Clean Energy Implementation Plan costs (1) | | | 719,806 |
| Less: Regulatory asset amortization of Washington's share of Colstrip Unit No. 4 Deferred Maintenance Costs (1) | | | 194,178 |
| Revised (923) Outside Services Employed | | \$ | 45,984,238 |
| ⁽¹⁾ In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. | | | |

| (c) Concept: PropertyInsurance | | | |
|---|---------------------------|--------------------------------|------------|
| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | | |
| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) | |
| (924) Property Insurance | 185(b) | \$ | 23,447,828 |
| Less: Situs property loss reserves, net of reimbursements ⁽¹⁾ | | | 16,909,467 |
| Revised (924) Property Insurance | | \$ | 6,538,361 |
| ⁽¹⁾ To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements. | | | |

| (d) Concept: EmployeePensionsAndBenefits | | | |
|--|--|--|--|
| As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit. In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, pension and postretirement regulatory asset amortization was \$3,536,161. | | | |
| (e) Concept: DuplicateChargesCredit | | | |
| Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000. | | | |

| (f) Concept: RentsAdministrativeAndGeneralExpense | | | |
|---|---------------------------|--------------------------------|-----------|
| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | | |
| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) | |
| (931) Rents | 193(b) | \$ | 1,059,594 |
| Less: Regulatory asset amortization of Oregon's share of Cholla Unit No. 4 Closure Costs ⁽¹⁾ | | | 9,837 |
| Revised (931) Rents | | \$ | 1,049,757 |
| ⁽¹⁾ In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. | | | |

| (g) Concept: MaintenanceOfGeneralPlant | | | |
|---|---------------------------|--------------------------------|------------|
| Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows: | | | |
| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) | |
| (935) Maintenance of General Plant | 196(b) | \$ | 38,053,495 |
| Less: Write-off of assets under construction ⁽¹⁾ | | | 40,119 |
| Less: Regulatory asset amortization of environmental costs ⁽²⁾ | | | 247,115 |
| Revised (935) Maintenance of General Plant | | \$ | 37,766,261 |
| ⁽¹⁾ To adjust PacifiCorp's formula rate, per the resolution of the preliminary challenge of PacifiCorp's OATT Formula Rate 2021 Annual Update, for write-offs of assets under construction. | | | |
| ⁽²⁾ In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. | | | |

| (h) Concept: AdministrativeAndGeneralExpenses | | | |
|--|---------------------------|--------------------------------|-------------|
| Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows: | | | |
| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) | |
| TOTAL Administrative & General Expenses | 197(b) | \$ | 656,913,676 |
| Less: Account 920 regulatory asset amortization ⁽¹⁾ | | | 234,016 |
| Less: Account 923 regulatory asset amortization ⁽²⁾ | | | 913,984 |
| Less: Situs property loss reserves, net of reimbursements ⁽³⁾ | | | 16,909,467 |
| Less: Account 926 regulatory asset amortization ⁽⁴⁾ | | | 3,536,161 |
| Less: Account 931 regulatory asset amortization ⁽⁵⁾ | | | 9,837 |
| Less: Write-off of assets under construction ⁽⁶⁾ | | | 40,119 |
| Less: Account 935 regulatory asset amortization ⁽⁶⁾ | | | 247,115 |
| Revised TOTAL Administrative & General Expenses | | \$ | 635,022,977 |
| ⁽¹⁾ To adjust Account 920, Administrative and General Salaries. Refer to footnote on Page 320, Line No. 181, Column (b) | | | |
| ⁽²⁾ To adjust Account 923, Outside Services Employed. Refer to footnote on Page 320, Line No. 184, Column (b) | | | |
| ⁽³⁾ To adjust Account 924, Property Insurance. Refer to footnote on Page 320, Line No. 185, Column (b) | | | |
| ⁽⁴⁾ To adjust Account 926, Employee pensions and benefits. Refer to footnote on Page 320, Line No. 187, Column (b). | | | |
| ⁽⁵⁾ To adjust Account 931, Rents. Refer to footnote on Page 320, Line No. 193, Column (b) | | | |
| ⁽⁶⁾ To adjust Account 935, Maintenance of General Plant. Refer to footnote on Page 320, Line No. 196, Column (b). | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 1 | 3Degrees Group, Inc. | OS | | | | | | | | | | | 398,000 | 398,000 |
| 2 | Adams Solar Center, LLC | AD | | | | | | | | | | | 14,469 | 14,469 |
| 3 | Adams Solar Center, LLC | LU | | | | | 22,232 | | | | 1,414,409 | | 274,448 | 1,688,857 |
| 4 | Airport Solar, LLC | OS | | | | | | | | | | | 376,250 | 376,250 |
| 5 | Altop Energy Trading, LLC | SF | | | | | 102,692 | | | | | 8,864,395 | | 8,864,395 |
| 6 | Amor IX LLC | LU | | | | | 129,121 | | | | | 8,122,008 | | 8,122,008 |
| 7 | Antelope Creek Solar, LLC | LU | | | | | 621 | | | | | 29,908 | | 29,908 |
| 8 | Anticline Wind, LLC | LU | | | | | 16,633 | | | | | 552,838 | | 552,838 |
| 9 | Appaloosa Solar I, LLC | LU | | | | | 530,613 | | | | | 15,538,882 | | 15,538,882 |
| 10 | Appaloosa Solar I, LLC | OS | | | | | | | | | | | 46,000 | 46,000 |
| 11 | Apple, Inc. | LU | | | | | 5,640 | | | | | 454,552 | | 454,552 |
| 12 | Arizona Electric Power Cooperative, Inc. | SF | | | | | 11,237 | | | | | 437,822 | | 437,822 |
| 13 | Arizona Public Service Company | SF | | | | | 85,000 | | | | | 2,077,424 | | 2,077,424 |
| 14 | Arizona Public Service Company | OS | | | | | 13,974 | | | | | 472,906 | | 472,906 |
| 15 | Avangrid Renewables, LLC | SF | | | | | 1,185,662 | | | | | 114,691,627 | 4,410 | 114,696,037 |
| 16 | Avista Corporation | AD | | | | | 85 | | | | | | | |
| 17 | Avista Corporation | OS | | | | | 745 | | | | | 18,673 | | 18,673 |
| 18 | Avista Corporation | SF | | | | | 136,287 | | | | | 7,854,496 | 13,800 | 7,868,296 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 19 | Basin Electric Power Cooperative | SF | | | | | 5,344 | | | | | 283,322 | | 283,322 |
| 20 | BC Solar, LLC | LU | | | | | 7,162 | | | | | 536,732 | | 536,732 |
| 21 | Bear Creek Solar Center, LLC | AD | | | | | | | | | | | 14,727 | 14,727 |
| 22 | Bear Creek Solar Center, LLC | LU | | | | | 22,846 | | | | | 1,705,456 | 31,982 | 1,737,438 |
| 23 | Beaver City Corporation | LF | | | | | 24 | | | | | 4,626 | | 4,626 |
| 24 | Bell Mountain Hydro, LLC | LU | | | | | 560 | | | | | 56,577 | | 56,577 |
| 25 | Beryl Solar, LLC | LU | | 3 | 3 | 1 | 6,337 | | | | 469,174 | 401,117 | | 870,291 |
| 26 | Big Top, LLC | LU | | | | | 3,361 | | | | | 109,404 | | 109,404 |
| 27 | Biomass One, L.P. | LU | | | | | 213,778 | | | | | 17,648,428 | | 17,648,428 |
| 28 | Birch Power Company, Inc. | LU | | | | | 12,588 | | | | | 782,051 | | 782,051 |
| 29 | Black Cap Solar, LLC | LU | | | | | 383 | | | | | 20,813 | | 20,813 |
| 30 | Black Hills Power, Inc. | SF | | | | | 33,725 | | | | | 1,379,600 | | 1,379,600 |
| 31 | Blackwell Creek Solar, LLC | LU | | | | | 31 | | | | | 748 | | 748 |
| 32 | Bly Solar Center, LLC | AD | | | | | | | | | | | 12,172 | 12,172 |
| 33 | Bly Solar Center, LLC | LU | | | | | 19,554 | | | | | 1,461,462 | 27,374 | 1,488,836 |
| 34 | Bonneville Power Administration | LF | | | | | | | | | | | 11,207 | 11,207 |
| 35 | Bonneville Power Administration | OS | | | | | 295,030 | | | | | 11,568,628 | (1,304,197) | 10,264,431 |
| 36 | Bonneville Power Administration | AD | | | | | 8 | | | | | 227 | | 227 |
| 37 | Bonneville Power Administration | SF | | | | | 402,770 | | | | | 49,313,088 | 83,570 | 49,396,658 |
| 38 | Boswell Wind, LLC | LU | | | | | 130,535 | | | | | 3,218,221 | | 3,218,221 |
| 39 | Bourdet, Peter M | LU | | | | | 81 | | | | | 4,873 | | 4,873 |
| 40 | Box Canyon Limited Partnership | LU | | 0 | 5 | 2 | 22,769 | | | | | 2,215,947 | | 2,215,947 |
| 41 | BP Energy Company | SF | | | | | 123,036 | | | | | 12,948,463 | | 12,948,463 |
| 42 | Brigham Young University - Idaho | IU | | | | | 39,087 | | | | | 2,553,431 | | 2,553,431 |
| 43 | Brookfield Renewable Trading and Marketing LP | SF | | | | | 1,415 | | | | | 561,687 | | 561,687 |
| 44 | Buckhorn Solar, LLC | LU | | 3 | 3 | 1 | 5,865 | | | | 468,459 | 371,276 | | 839,735 |
| 45 | Butter Creek Power, LLC | LU | | | | | 10,892 | | | | | 359,070 | | 359,070 |
| 46 | C Drop Hydro, LLC | LU | | | | | 535 | | | | | 43,839 | | 43,839 |
| 47 | CA Solar Retail Customer | LU | | | | | 2,575 | | | | | 115,762 | | 115,762 |
| 48 | California Independent System Operator Corporation | SF | | | | | 3,367 | | | | | 626,205 | | 626,205 |
| 49 | Calpine Energy Services, L.P. | SF | | | | | 38,140 | | | | | 1,208,208 | | 1,208,208 |
| 50 | Carbon Solutions, LLC | OS | | | | | | | | | | | 172,250 | 172,250 |
| 51 | Castle Solar, LLC | LU | | | | | 88,027 | | | | | 2,622,313 | | 2,622,313 |
| 52 | Castle Solar, LLC | OS | | | | | | | | | | | (1,268,000) | (1,268,000) |
| 53 | Cedar Creek Wind, LLC | LU | | | | | 421,419 | | | | | 17,639,596 | | 17,639,596 |
| 54 | Cedar Springs III, LLC | LU | | | | | 527,458 | | | | | 9,336,008 | | 9,336,008 |
| 55 | Cedar Springs Wind, LLC | LU | | | | | 747,947 | | | | | 11,593,176 | | 11,593,176 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 56 | Cedar Valley Solar, LLC | LU | | 3 | 3 | 1 | 6,018 | | | | 466,950 | 380,938 | | 847,888 |
| 57 | Central Oregon Irrigation District | LU | | 0 | 3 | 3 | 27,645 | | | | | 2,529,697 | | 2,529,697 |
| 58 | Central Rivers Power US | LU | | | | | 7,334 | | | | | 310,811 | | 310,811 |
| 59 | Cherry Creek Solar, LLC | LU | | | | | 680 | | | | | 31,681 | | 31,681 |
| 60 | Chiloquin Solar LLC | LU | | | | | 18,173 | | | | | 1,564,106 | | 1,564,106 |
| 61 | Chopin Wind, LLC | LU | | | | | 52,838 | | | | | 2,652,430 | | 2,652,430 |
| 62 | Citigroup Energy Inc. | SF | | | | | 767,874 | | | | | 84,845,501 | | 84,845,501 |
| 63 | Citigroup Energy Inc. | AD | | | | | 539 | | | | | 29,269 | | 29,269 |
| 64 | City of Albany | LU | | | | | 367 | | | | | 36,045 | | 36,045 |
| 65 | City of Albany | AD | | | | | | | | | | 3,435 | | 3,435 |
| 66 | City of Astoria | LU | | | | | 43 | | | | | 4,174 | | 4,174 |
| 67 | City of Burbank | SF | | | | | 11,008 | | | | | 850,760 | | 850,760 |
| 68 | City of Glendale | SF | | | | | 6,513 | | | | | 385,146 | | 385,146 |
| 69 | City of Idaho Falls | LU | | | | | 18,543 | | | | | 1,213,309 | | 1,213,309 |
| 70 | City of Idaho Falls | AD | | | | | | | | | | | (399,266) | (399,266) |
| 71 | City of Portland, Portland Water Bureau | LU | | | | | 64 | | | | | 5,154 | | 5,154 |
| 72 | City of Preston Idaho | LU | | | | | 3,287 | | | | | 227,451 | | 227,451 |
| 73 | City of Preston Idaho | AD | | | | | 242 | | | | | 20,247 | | 20,247 |
| 74 | City of Roseville | SF | | | | | 4,957 | | | | | 3,192,153 | | 3,192,153 |
| 75 | City of St. George, Utah | SF | | | | | 90 | | | | | 2,865 | | 2,865 |
| 76 | Clatskanie People's Utility District | SF | | | | | 753 | | | | | 80,190 | | 80,190 |
| 77 | Commercial Energy Management Inc. | LU | | | | | 2,024 | | | | | 105,353 | | 105,353 |
| 78 | Confederate Tribes of Warm Springs | LU | | | | | 162 | | | | | 8,359 | | 8,359 |
| 79 | ConocoPhillips Company | SF | | | | | 54,456 | | | | | 6,635,155 | | 6,635,155 |
| 80 | Consolidated Irrigation Company | LU | | | | | 1,983 | | | | | 151,583 | | 151,583 |
| 81 | Constellation Energy Generation, LLC | SF | | | | | 10,610 | | | | | 1,682,867 | | 1,682,867 |
| 82 | Cottonwood Hydro, LLC | IU | | | | | 3,798 | | | | | 182,482 | | 182,482 |
| 83 | Cove Mountain Solar 2, LLC | LU | | | | | 309,321 | | | | | 8,828,021 | | 8,828,021 |
| 84 | Cove Mountain Solar, LLC | LU | | | | | 154,340 | | | | | 3,727,311 | 1,603,200 | 5,330,511 |
| 85 | CP Energy Marketing (US) Inc. | SF | | | | | 23,190 | | | | | 1,526,761 | | 1,526,761 |
| 86 | Crook County Solar 1, LLC | LU | | | | | 1,170 | | | | | 64,193 | | 64,193 |
| 87 | Deschutes Valley Water District | LU | | 0 | 3 | 3 | 29,366 | | | | | 938,090 | | 938,090 |
| 88 | Deseret Generation & Transmission Cooperative | LU | | 100 | 100 | 100 | 449,608 | | | | 15,615,000 | 11,931,126 | 3,969,000 | 31,515,126 |
| 89 | Dorena Hydro, LLC | LU | | | | | 14,197 | | | | | 1,145,134 | | 1,145,134 |
| 90 | Douglas Co., Inc. dba Douglas Co. Forest Products | LU | | | | | 1,673 | | | | | 63,721 | | 63,721 |
| 91 | Douglas County | LU | | | | | 2,608 | | | | | 150,814 | | 150,814 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 92 | Draper Irrigation Company | IU | | | | | 505 | | | | | 41,968 | | 41,968 |
| 93 | Dry Creek | LU | | | | | 10,095 | | | | | 472,908 | | 472,908 |
| 94 | Dynasty Power Inc. | SF | | | | | 821,272 | | | | | 110,844,614 | | 110,844,614 |
| 95 | EDF Trading North America, LLC | SF | | | | | 10,128 | | | | | 461,149 | | 461,149 |
| 96 | El Paso Electric Company | SF | | | | | 59,563 | | | | | 1,640,693 | | 1,640,693 |
| 97 | Elbe Solar Center, LLC | AD | | | | | | | | | | | 14,949 | 14,949 |
| 98 | Elbe Solar Center, LLC | LU | | | | | 22,691 | | | | | 1,437,468 | 280,460 | 1,717,928 |
| 99 | Elektron Solar, LLC | LU | | | | | 158,186 | | | | | 4,756,469 | | 4,756,469 |
| 100 | Elektron Solar, LLC | OS | | | | | | | | | | | (1,950,000) | (1,950,000) |
| 101 | Energy Keepers, Inc. | SF | | | | | 9,154 | | | | | 478,741 | | 478,741 |
| 102 | Enterprise Solar, LLC | AD | | | | | | | | | | | 212,722 | 212,722 |
| 103 | Enterprise Solar, LLC | LU | | | | | 230,182 | | | | | 12,580,248 | 437,348 | 13,017,596 |
| 104 | Escalante Solar I, LLC | LU | | | | | 211,280 | | | | | 11,317,049 | | 11,317,049 |
| 105 | Escalante Solar II, LLC | LU | | | | | 211,960 | | | | | 10,795,628 | | 10,795,628 |
| 106 | Escalante Solar III, LLC | LU | | | | | 208,973 | | | | | 10,273,379 | | 10,273,379 |
| 107 | Eugene Water & Electric Board | SF | | | | | 13,183 | | | | | 750,491 | | 750,491 |
| 108 | ExxonMobil Production Company | LU | | | | | 535 | | | | | 28,645 | | 28,645 |
| 109 | Fall River Rural Electric Cooperative, Inc. | LU | | | | | 27,969 | | | | | 1,576,993 | | 1,576,993 |
| 110 | Farm Power Misty Meadow, LLC | LU | | | | | 1,905 | | | | | 154,123 | | 154,123 |
| 111 | Farmers Irrigation District | LU | | | | | 23,348 | | | | | 1,953,306 | | 1,953,306 |
| 112 | Fillmore City Corporation | LF | | | | | 30 | | | | | 2,881 | | 2,881 |
| 113 | Flathead Electric Cooperative, Inc. | LF | | | | | 299 | | | | | 16,110 | | 16,110 |
| 114 | Four Corners Windfarm, LLC | LU | | | | | 20,657 | | | | | 1,237,698 | | 1,237,698 |
| 115 | Four Mile Canyon Windfarm, LLC | LU | | | | | 20,817 | | | | | 1,225,658 | | 1,225,658 |
| 116 | Georgetown Irrigation Company | LU | | | | | 2,045 | | | | | 106,798 | | 106,798 |
| 117 | Grand Valley Power | LF | | | | | 58 | | | | | 10,230 | | 10,230 |
| 118 | Granite Mountain Solar East, LLC | LU | | | | | 211,282 | | | | | 10,951,124 | | 10,951,124 |
| 119 | Granite Mountain Solar West, LLC | LU | | | | | 128,187 | | | | | 6,967,908 | | 6,967,908 |
| 120 | Granite Peak Solar, LLC | LU | | 3 | 3 | 1 | 6,202 | | | | 413,284 | 258,690 | | 671,974 |
| 121 | Graphite Solar I, LLC | LU | | | | | 193,130 | | | | | 5,397,980 | | 5,397,980 |
| 122 | Green Solar Solar, LLC | LU | | | | | 2,974 | | | | | 153,212 | | 153,212 |
| 123 | Greenville Solar, LLC | LU | | 2 | 2 | | 4,394 | | | | 367,730 | 278,115 | | 645,845 |
| 124 | Gridforce Energy Management, LLC | SF | | | | | 21 | | | | | | 4,698 | 4,698 |
| 125 | Guzman Energy, LLC | SF | | | | | 40,145 | | | | | 2,564,890 | | 2,564,890 |
| 126 | Guzman Energy, LLC | AD | | | | | 52 | | | | | 10,467 | | 10,467 |
| 127 | Hammerich 1&2 | LU | | | | | 805 | | | | | 42,868 | | 42,868 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+i+m) of Settlement (\$) (n) |
| 128 | Hay Creek Community Solar | LU | | | | | 1,211 | | | | | 56,269 | | 56,269 |
| 129 | Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005 | LU | | | | | 195 | | | | | 5,999 | | 5,999 |
| 130 | Horseshoe Solar, LLC | LU | | | | | 151,008 | | | | | 4,769,414 | | 4,769,414 |
| 131 | Horseshoe Solar, LLC | OS | | | | | | | | | | | (1,836,000) | (1,836,000) |
| 132 | Hunter Solar LLC | LU | | | | | 267,134 | | | | | 6,731,776 | 967,021 | 7,698,797 |
| 133 | Idaho Power Company | SF | | | | | 133,834 | | | | | 3,151,490 | 671 | 3,152,161 |
| 134 | Idaho Power Company | OS | | | | | 79,124 | | | | | 2,888,357 | | 2,888,357 |
| 135 | Idaho Power Company | AD | | | | | 19,200 | | | | | 178,177 | | 178,177 |
| 136 | Iron Springs Solar, LLC | LU | | | | | 212,602 | | | | | 11,408,662 | | 11,408,662 |
| 137 | J Bar 9 Ranch, Inc. | LU | | | | | 51 | | | | | 461 | | 461 |
| 138 | Jake Amy | LU | | | | | 1,281 | | | | | 61,531 | | 61,531 |
| 139 | Joseph Community Solar, LLC | LU | | | | | 679 | | | | | 36,159 | | 36,159 |
| 140 | Keeton 1 & 2 | LU | | | | | 296 | | | | | 15,802 | | 15,802 |
| 141 | Klamath Falls Solar 1, LLC | LU | | | | | 1,172 | | | | | 87,346 | | 87,346 |
| 142 | Klamath Falls Solar 2, LLC | IU | | | | | 6,693 | | | | | 576,398 | | 576,398 |
| 143 | Lacomb Irrigation District | LU | | | | | 4,384 | | | | | 256,150 | | 256,150 |
| 144 | Laho Solar, LLC | LU | | 3 | 3 | 1 | 6,243 | | | | 414,767 | 260,403 | | 675,170 |
| 145 | Latigo Wind Park, LLC | LU | | | | | 152,181 | | | | | 9,237,387 | | 9,237,387 |
| 146 | Linkville Community Solar | LU | | | | | 3,619 | | | | | 158,801 | | 158,801 |
| 147 | Los Angeles Department of Water and Power | SF | | | | | 101,464 | | | | | 4,540,065 | | 4,540,065 |
| 148 | Los Angeles Department of Water and Power | OS | | | | | 735 | | | | | 22,691 | | 22,691 |
| 149 | Loyd Fery | LU | | | | | 102 | | | | | 2,956 | | 2,956 |
| 150 | Macquarie Energy LLC | SF | | | | | 309,221 | | | | | 32,023,047 | | 32,023,047 |
| 151 | Macquarie Energy LLC | AD | | | | | | | | | | | | |
| 152 | Mag Energy Solutions | SF | | | | | 10,440 | | | | | 790,412 | | 790,412 |
| 153 | Marsh Valley Hydro Electric Company | LU | | | | | 2,168 | | | | | 141,578 | | 141,578 |
| 154 | Meadow Creek Project Company LLC | LU | | | | | 325,049 | | | | | 29,933,135 | | 29,933,135 |
| 155 | Mercuria Energy America, LLC | SF | | | | | 632,615 | | | | | 91,035,449 | | 91,035,449 |
| 156 | Mercuria Energy America, LLC | AD | | | | | 85 | | | | | 24,235 | | 24,235 |
| 157 | Middle Fork Irrigation District | LU | | | | | 3,817 | | | | | 109,783 | | 109,783 |
| 158 | Milford Flat Solar, LLC | LU | | 3 | 3 | 1 | 6,194 | | | | 413,406 | 258,343 | | 671,749 |
| 159 | Milford Solar I, LLC | LU | | | | | 254,522 | | | | | 6,635,399 | 1,000,271 | 7,635,670 |
| 160 | Millican Solar Energy LLC | LU | | | | | 139,068 | | | | | 2,807,783 | 1,770,348 | 4,578,131 |
| 161 | Mink Creek Hydro LLC | LU | | | | | 10,949 | | | | | 535,502 | | 535,502 |
| 162 | Morgan City Corporation | LF | | | | | 8 | | | | | 1,089 | | 1,089 |
| 163 | Morgan Stanley Capital Group Inc. | SF | | | | | 776,531 | | | | | 24,301,324 | 61,632,297 | 85,933,621 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|-------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k++m) of Settlement (\$) (n) |
| 164 | Mountain Wind Power II, LLC | LU | | | | | 171,612 | | | | | 11,031,093 | | 11,031,093 |
| 165 | Mountain Wind Power, LLC | LU | | | | | 132,855 | | | | | 7,366,810 | | 7,366,810 |
| 166 | Myron Jones, Nola Jones, Larry Oja and Christie Oja | LU | | | | | 671 | | | | | 31,349 | | 31,349 |
| 167 | Nevada Power Company | SF | | | | | 4,760 | | | | | 188,056 | | 188,056 |
| 168 | Nichols Gap Limited Partnership | LU | | 0 | 8 | 3 | 2,328 | | | | | 227,589 | | 227,589 |
| 169 | NorthWestern Corporation dba NorthWestern Energy | OS | | | | | 946 | | | | | 34,488 | | 34,488 |
| 170 | NorthWestern Corporation dba NorthWestern Energy | AD | | | | | 10 | | | | | 20 | | 20 |
| 171 | NorthWestern Corporation dba NorthWestern Energy | SF | | | | | 1,179 | | | | | 33,110 | 11,490 | 44,600 |
| 172 | NorWest Energy 2, LLC | IU | | | | | 20,159 | | | | | 1,505,615 | | 1,505,615 |
| 173 | NorWest Energy 4, LLC | IU | | | | | 9,504 | | | | | 709,967 | | 709,967 |
| 174 | NorWest Energy 7, LLC | IU | | | | | 18,056 | | | | | 1,348,298 | | 1,348,298 |
| 175 | NorWest Energy 9, LLC | IU | | | | | 10,720 | | | | | 924,308 | | 924,308 |
| 176 | Nucor Corporation | IU | | | | | | | | | | | 8,160,000 | 8,160,000 |
| 177 | Oak Lea Digester LLC | LU | | | | | 293 | | | | | 23,679 | | 23,679 |
| 178 | Obsidian Finance Group, LLC | LU | | | | | 724 | | | | | 39,651 | | 39,651 |
| 179 | Old Mill Solar, LLC | LU | | | | | 7,481 | | | | | 561,062 | | 561,062 |
| 180 | OR Solar 2, LLC | LU | | | | | 13,711 | | | | | 1,180,803 | | 1,180,803 |
| 181 | OR Solar 3, LLC | LU | | | | | 22,806 | | | | | 1,961,156 | | 1,961,156 |
| 182 | OR Solar 5, LLC | LU | | | | | 18,427 | | | | | 1,586,163 | | 1,586,163 |
| 183 | OR Solar 6, LLC | LU | | | | | 22,365 | | | | | 1,924,498 | | 1,924,498 |
| 184 | OR Solar 8, LLC | LU | | | | | 20,969 | | | | | 1,795,601 | | 1,795,601 |
| 185 | Orchard Windfarm 1, LLC | LU | | | | | 29,030 | | | | | 2,228,981 | (5,319) | 2,223,662 |
| 186 | Orchard Windfarm 2, LLC | LU | | | | | 28,898 | | | | | 2,216,951 | (5,481) | 2,211,470 |
| 187 | Orchard Windfarm 3, LLC | LU | | | | | 27,021 | | | | | 2,076,476 | (4,204) | 2,072,272 |
| 188 | Orchard Windfarm 4, LLC | LU | | | | | 28,904 | | | | | 2,221,178 | (5,312) | 2,215,866 |
| 189 | Oregon Environmental Industries, LLC | LU | | | | | 19,016 | | | | | 1,386,988 | | 1,386,988 |
| 190 | Oregon Solar Incentive | LU | | | | | 9,066 | | | | | 480,763 | | 480,763 |
| 191 | Oregon State University | LU | | | | | 0 | | | | | 3 | | 3 |
| 192 | Oregon Trail Windfarm, LLC | LU | | | | | 22,865 | | | | | 740,700 | | 740,700 |
| 193 | OSLH, LLC | IU | | | | | 22,285 | | | | | 1,918,488 | | 1,918,488 |
| 194 | P4 Production, LLC | IF | | | | | | | | | | | 20,600,000 | 20,600,000 |
| 195 | Pacific Canyon Windfarm, LLC | LU | | | | | 18,180 | | | | | 592,397 | | 592,397 |
| 196 | Pavant Solar II LLC | LU | | | | | 80,302 | | | | | 3,376,736 | | 3,376,736 |
| 197 | Pavant Solar III LLC | LU | | | | | 43,631 | | | | | 2,303,699 | | 2,303,699 |
| 198 | Pavant Solar LLC | LU | | | | | 110,122 | | | | | 6,847,828 | 147,410 | 6,995,238 |
| 199 | Pavant Solar LLC | AD | | | | | | | | | | | | |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 200 | Phillips 66 Energy Trading, LLC | SF | | | | | 455,868 | | | | | 45,754,718 | | 45,754,718 |
| 201 | Phillips 66 Energy Trading, LLC | AD | | | | | | | | | | 17 | | 17 |
| 202 | Pioneer Wind Park I, LLC | LU | | | | | 272,410 | | | | | 11,407,258 | | 11,407,258 |
| 203 | Platte River Power Authority | SF | | | | | 2,383 | | | | | 43,185 | | 43,185 |
| 204 | Portland General Electric Company | LF | | | | | 12,039 | | | | 244,766 | | | 244,766 |
| 205 | Portland General Electric Company | AD | | | | | | | | | 27,287 | | | 27,287 |
| 206 | Portland General Electric Company | OS | | | | | 507 | | | | | 11,542 | | 11,542 |
| 207 | Portland General Electric Company | SF | | | | | 91,787 | | | | | 5,134,218 | 25,741 | 5,159,959 |
| 208 | Portland General Electric Company | AD | | | | | | | | | | | 398 | 398 |
| 209 | Power County Wind Park North, LLC | LU | | | | | 61,294 | | | | | 5,669,664 | | 5,669,664 |
| 210 | Power County Wind Park South, LLC | LU | | | | | 53,384 | | | | | 4,930,334 | | 4,930,334 |
| 211 | Powerex Corporation | SF | | | | | 70,898 | | | | | 8,812,462 | | 8,812,462 |
| 212 | Prineville Solar Energy LLC | LU | | | | | 89,653 | | | | | 1,810,103 | 1,141,283 | 2,951,386 |
| 213 | Provo City Corporation | LF | | | | | 46 | | | | | 4,065 | | 4,065 |
| 214 | Public Service Company of Colorado | SF | | | | | 4,324 | | | | | 253,365 | | 253,365 |
| 215 | Public Service Company of Colorado | OS | | | | | 6,504 | | | | | 178,732 | | 178,732 |
| 216 | Public Service Company of New Mexico | SF | | | | | 2,468 | | | | | 95,415 | | 95,415 |
| 217 | Public Service Company of New Mexico | AD | | | | | 2 | | | | | 98 | | 98 |
| 218 | Public Utility District No. 1 of Chelan County | SF | | | | | 3,228 | | | | | 543,530 | 3,972 | 547,502 |
| 219 | Public Utility District No. 1 of Cowlitz County | SF | | | | | | | | | | | 125,000 | 125,000 |
| 220 | Public Utility District No. 1 of Douglas County | SF | | | | | 7 | | | | | 2,219 | | 2,219 |
| 221 | Public Utility District No. 1 of Snohomish County | SF | | | | | 8,900 | | | | | 334,713 | | 334,713 |
| 222 | Public Utility District No. 2 of Grant County | LU | | | | | 76,470 | | | | | | 2,345,037 | 2,345,037 |
| 223 | Public Utility District No. 2 of Grant County | SF | | | | | 1,105,699 | | | | | 5,161 | 208,382,039 | 208,387,200 |
| 224 | Public Utility District No. 2 of Grant County | LU | | | | | | | | | | | (17,598,684) | (17,598,684) |
| 225 | Public Utility District No. 2 of Grant County | AD | | | | | | | | | | | (333,349) | (333,349) |
| 226 | Puget Sound Energy, Inc. | SF | | | | | 57,809 | | | | | 3,268,081 | 26,790 | 3,294,871 |
| 227 | Quichapa 1, LLC | LU | | 3 | 3 | 1 | 6,610 | | | | 362,098 | 275,364 | | 637,462 |
| 228 | Quichapa 2, LLC | LU | | 3 | 3 | 1 | 5,761 | | | | 365,263 | 239,889 | | 605,152 |
| 229 | Quichapa 3, LLC | LU | | 3 | 3 | 1 | 7,148 | | | | 394,250 | 298,001 | | 692,251 |
| 230 | Rainbow Energy Marketing Corporation | SF | | | | | 42,970 | | | | | 4,644,372 | | 4,644,372 |
| 231 | Rocket Solar I, LLC | LU | | | | | 198,406 | | | | | 6,288,381 | | 6,288,381 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 232 | Rocket Solar I, LLC | AD | | | | | 1 | | | | | 28 | | 28 |
| 233 | Rocket Solar I, LLC | OS | | | | | | | | | | | (396,000) | (396,000) |
| 234 | Roseburg Forest Products Company | LU | | | | | 45,424 | | | | | 1,942,057 | | 1,942,057 |
| 235 | Roseburg LFG Energy, LLC | LU | | | | | 5,508 | | | | | 444,291 | | 444,291 |
| 236 | Round Lake Community Solar | LU | | | | | 7 | | | | | 285 | | 285 |
| 237 | Sage Solar I LLC | LU | | | | | 48,410 | | | | | 2,261,355 | | 2,261,355 |
| 238 | Sage Solar II LLC | LU | | | | | 50,354 | | | | | 2,353,038 | | 2,353,038 |
| 239 | Sage Solar II LLC | OS | | | | | | | | | | | (168,433) | (168,433) |
| 240 | Sage Solar III LLC | LU | | | | | 41,939 | | | | | 1,948,652 | | 1,948,652 |
| 241 | Salt River Project | SF | | | | | 257,271 | | | | | 11,528,730 | | 11,528,730 |
| 242 | Sand Ranch Windfarm, LLC | LU | | | | | 22,224 | | | | | 724,900 | | 724,900 |
| 243 | Seattle City Light | SF | | | | | 19,579 | | | | | 1,500,128 | | 1,500,128 |
| 244 | Shell Energy North America (US), L.P. | SF | | | | | 135,896 | | | | | 6,758,111 | | 6,758,111 |
| 245 | Shell Energy North America (US), L.P. | AD | | | | | 10,710 | | | | | | 1,991,675 | 1,991,675 |
| 246 | Sierra Pacific Power Company | SF | | | | | 68 | | | | | 1,293 | (84) | 1,209 |
| 247 | Sigurd Solar LLC | LU | | | | | 199,325 | | | | | 5,385,755 | 849,129 | 6,234,884 |
| 248 | Simplot Phosphates LLC | LU | | | | | 266 | | | | | 9,751 | | 9,751 |
| 249 | Skysol Solar, LLC | LU | | | | | 115,110 | | | | | 5,210,809 | | 5,210,809 |
| 250 | Skysol Solar, LLC | OS | | | | | | | | | | | (56,611) | (56,611) |
| 251 | Solarize Rogue LLC | LU | | | | | 169 | | | | | 7,840 | | 7,840 |
| 252 | Solwatt, LLC | LU | | | | | 509 | | | | | 24,655 | | 24,655 |
| 253 | Spanish Fork Wind Park 2, LLC | LU | | | | | 44,818 | | | | | 2,845,077 | | 2,845,077 |
| 254 | Sprague Hydro LLC | LU | | 221 | 1 | | 1,176 | | | | | 115,001 | | 115,001 |
| 255 | St. Anthony Hydro, LLC | LU | | | | | 4,077 | | | | | 314,907 | | 314,907 |
| 256 | Stahlbush Island Farms, Inc. | IU | | | | | 1,656 | | | | | 50,451 | | 50,451 |
| 257 | Strawberry Electric Service District | LF | | | | | 59 | | | | | 3,133 | 206 | 3,339 |
| 258 | Strawberry Electric Service District | AD | | | | | | | | | | | 31,363 | 31,363 |
| 259 | SunE DB18, LLC | LU | | 3 | 3 | 1 | 7,346 | | | | 456,906 | 465,007 | | 921,913 |
| 260 | SunE DB24, LLC | LU | | 2 | 3 | 4 | 6,981 | | | | 377,574 | 291,177 | | 668,751 |
| 261 | SunE Solar XVII Project1, LLC | LU | | 3 | 8 | 3 | 7,312 | | | | 443,830 | 462,820 | | 906,650 |
| 262 | SunE Solar XVII Project2, LLC | LU | | 3 | 8 | 3 | 7,430 | | | | 442,665 | 470,346 | | 913,011 |
| 263 | SunE Solar XVII Project3, LLC | LU | | 3 | 8 | 3 | 7,489 | | | | 398,100 | 312,360 | | 710,460 |
| 264 | Sunny Bar Ranch LLLP | LU | | | | | 1,928 | | | | | 106,609 | | 106,609 |
| 265 | Swalley Irrigation District | LU | | | | | 2,004 | | | | | 160,965 | | 160,965 |
| 266 | Sweetwater Solar LLC | LU | | | | | 181,267 | | | | | 7,782,094 | | 7,782,094 |
| 267 | Tacoma Power | SF | | | | | 14,803 | | | | | 1,316,138 | 185,000 | 1,501,138 |
| 268 | Tata Chemicals (Soda Ash) Partners | LU | | | | | 1,881 | | | | | 175,998 | | 175,998 |
| 269 | Tenaska Power Services Co. | SF | | | | | 60,389 | | | | | 3,460,726 | | 3,460,726 |
| 270 | Tenaska Power Services Co. | AD | | | | | 35 | | | | | 4,997 | | 4,997 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 271 | Tesoro Refining & Marketing Company, LLC | LU | | | | | 13,645 | | | | | 710,932 | | 710,932 |
| 272 | Thayn Hydro LLC | LU | | 0 | 1 | 1 | 4,147 | | | | | 238,760 | | 238,760 |
| 273 | The Energy Authority, Inc. | SF | | | | | 75,589 | | | | | 5,894,754 | | 5,894,754 |
| 274 | Three Buttes Windpower, LLC | LU | | | | | 280,552 | | | | | 17,899,214 | | 17,899,214 |
| 275 | Three Peaks Power, LLC | LU | | | | | 225,717 | | | | | 9,608,982 | | 9,608,982 |
| 276 | Three Sisters Irrigation District | LU | | | | | 2,291 | | | | | 127,788 | | 127,788 |
| 277 | Threemile Canyon Wind I, LLC | LU | | | | | 21,606 | | | | | 1,348,812 | | 1,348,812 |
| 278 | TMF Biofuels, LLC | LU | | | | | 37,637 | | | | | 3,154,761 | | 3,154,761 |
| 279 | Tooele Army Depot | LU | | | | | 557 | | | | | 16,167 | | 16,167 |
| 280 | Top of the World Wind Energy LLC | LU | | | | | 338,152 | | | | | 22,318,001 | 14,695,290 | 37,013,291 |
| 281 | TransAlta Energy Marketing (U.S.) Inc. | SF | | | | | 97,235 | | | | | 15,870,944 | | 15,870,944 |
| 282 | TransCanada Energy Sales Ltd. | SF | | | | | 2,367 | | | | | 195,928 | | 195,928 |
| 283 | Tri-State Generation and Transmission Association, Inc. | SF | | | | | 1,697 | | | | | 132,865 | | 132,865 |
| 284 | Tri-State Generation and Transmission Association, Inc. | AD | | | | | | | | | | (1,344) | | (1,344) |
| 285 | Tri-State Generation and Transmission Association, Inc. | OS | | | | | 1,565 | | | | | 33,038 | | 33,038 |
| 286 | Tri-State Generation and Transmission Association, Inc. | AD | | | | | | | | | | | (2,588,723) | (2,588,723) |
| 287 | Tucson Electric Power Company | SF | | | | | 78,810 | | | | | 2,380,394 | | 2,380,394 |
| 288 | Tumbleweed Solar LLC | LU | | | | | 18,830 | | | | | 1,620,754 | | 1,620,754 |
| 289 | Turlock Irrigation District | SF | | | | | 864 | | | | | 642,560 | | 642,560 |
| 290 | U.S. Department of the Interior - Bureau of Land Management | LU | | | | | 7 | | | | | 914 | | 914 |
| 291 | United States Air Force at Hill Air Force Base | LU | | | | | 8,240 | | | | | 543,230 | | 543,230 |
| 292 | UNS Electric, Inc. | SF | | | | | 13,068 | | | | | 896,574 | | 896,574 |
| 293 | US Magnesium LLC | LU | | | | | | | | | | | 23,489 | 23,489 |
| 294 | Utah Municipal Power Agency | SF | | | | | 217,381 | | | | | 16,951,506 | | 16,951,506 |
| 295 | Utah Red Hills Renewable Park, LLC | LU | | | | | 209,788 | | | | | 12,293,715 | | 12,293,715 |
| 296 | Utah Retail Solar Customers | LU | | | | | 218,795 | | | | | 17,268,739 | | 17,268,739 |
| 297 | Utah Retail Solar Customers | AD | | | | | (7,793) | | | | | (672,156) | | (672,156) |
| 298 | Vitol Inc. | SF | | | | | 36,600 | | | | | 1,160,842 | | 1,160,842 |
| 299 | Wagon Trail, LLC | LU | | | | | 5,800 | | | | | 196,762 | | 196,762 |
| 300 | Wallowa County Community Solar | LU | | | | | 754 | | | | | 35,073 | | 35,073 |
| 301 | Ward Butte Windfarm, LLC | LU | | | | | 15,853 | | | | | 513,441 | | 513,441 |
| 302 | Western Area Power Administration | OS | | | | | 56 | | | | | 3,481 | | 3,481 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 303 | Western Area Power Administration | OS | | | | | 36,720 | | | | | 750,990 | | 750,990 |
| 304 | Western Area Power Administration | SF | | | | | 28 | | | | | 1,120 | | 1,120 |
| 305 | Western Area Power Administration | SF | | | | | 235 | | | | | 63,075 | | 63,075 |
| 306 | Whisky Creek Community Solar | LU | | | | | 369 | | | | | 17,498 | | 17,498 |
| 307 | Whisky Creek Community Solar | AD | | | | | 0 | | | | | 44 | | 44 |
| 308 | Wocus Marsh Community Solar | LU | | | | | 1,960 | | | | | 89,532 | | 89,532 |
| 309 | Wolverine Creek Energy, LLC | LU | | | | | 163,515 | | | | | 10,520,564 | | 10,520,564 |
| 310 | Wood River Solar | LU | | | | | 9 | | | | | 220 | | 220 |
| 311 | Woodline Solar, LLC | IU | | | | | 14,976 | | | | | 1,291,737 | | 1,291,737 |
| 312 | Yakima-Tieton Irrigation District | LU | | | | | 5,203 | | | | | 366,704 | | 366,704 |
| 313 | Liquidated Damages | | | | | | | | | | | | (1,695,043) | (1,695,043) |
| 314 | CA Greenhouse Gas Allowances Purchases - Wholesale Program | | | | | | | | | | | | 2,080,926 | 2,080,926 |
| 315 | Washington GHG Allowance Purchases - Wholesale Program | | | | | | | | | | | | 39,556,953 | 39,556,953 |
| 316 | PACTRANS | | | | | | (1,491) | | | | | | (68,370) | (68,370) |
| 317 | REC sale to relieve inventory | | | | | | | | | | | | 9,639 | 9,639 |
| 318 | Net Power Cost Deferrals | | | | | | | | | | | | (85,488,398) | (85,488,398) |
| 319 | Netting - Bookouts | | | | | | (432,291) | | | | | | (21,219,429) | (21,219,429) |
| 320 | Netting - Trading | | | | | | | | | | | | (172,586) | (172,586) |
| 321 | System Deviation | | | | | | | | 249,625 | 255,489 | | | | |
| 322 | Accrual | | | | | | | | | | | | 13,014,127 | 13,014,127 |
| 323 | Power Exchanges: | | | | | | | | | | | | | |
| 324 | Avista Corporation | EX | 382 | | | | | | | 383 | | | | |
| 325 | Bonneville Power Administration | EX | T- BPA | | | | | | 25,536 | 4,503 | | | | |
| 326 | Bonneville Power Administration | EX | 237 | | | | | | 1,596,033 | 1,601,118 | | | (352,526) | (352,526) |
| 327 | Bonneville Power Administration | AD | 237 | | | | | | | | | | (276,544) | (276,544) |
| 328 | California Independent System Operator | EX | T-12 | | | | | | 4,437,465 | 4,622,839 | | | (1,960,375) | (1,960,375) |
| 329 | California Independent System Operator | AD | T-12 | | | | | | | | | | (6) | (6) |
| 330 | California Independent System Operator | EX | T-11 | | | | | | | | | | (56,223,289) | (56,223,289) |
| 331 | California Independent System Operator | AD | T-11 | | | | | | | | | | (15,432,576) | (15,432,576) |
| 332 | Emerald People's Utility District | EX | T-6 | | | | | | | 850 | | | (21,240) | (21,240) |
| 333 | Idaho Power Company | EX | T-6 | | | | | | 2,191 | 2,207 | | | | |
| 334 | Idaho Power Company | EX | 708 | | | | | | 133,166 | 102,068 | | | | |
| 335 | Los Angeles Department of Water and Power | EX | OV1 | | | | | | 5,182 | | | | 354,896 | 354,896 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total (k+l+m) of Settlement (\$) (n) |
| 336 | Milford Wind Corridor Phase I, LLC | EX | OV1 | | | | | | | 5,182 | | | (354,896) | (354,896) |
| 337 | NorthWestern Corporation | EX | 160 | | | | | | 22,411 | | | | | |
| 338 | Portland General Electric Company | EX | T-8 | | | | | | 3,353 | | | | | |
| 339 | Public Service Company of Colorado | EX | 334 | | | | | | 5,231 | 1,857 | | | 35,410 | 35,410 |
| 340 | Public Service Company of Colorado | AD | 334 | | | | | | 3,730 | 1,910 | | | 60,546 | 60,546 |
| 341 | Public Utility District No. 1 of Cowlitz County | EX | 442 | | | | | | 174,510 | 217,686 | | | | |
| 342 | Western Area Power Administration | EX | LAS-4 | | | | | | 247,140 | 78,442 | | | 762,365 | 762,365 |
| 343 | Western Area Power Administration | AD | LAS-4 | | | | | | 13,758 | | | | 33,665 | 33,665 |
| 344 | Imbalance Energy Accrual | EX | T-11 | | | | | | 366,155 | | | | 10,007,777 | 10,007,777 |
| 345 | Imbalance Energy Accrual | AD | T-11 | | | | | | (42,895) | | | | 2,610,545 | 2,610,545 |
| 15 | TOTAL | | | | | | 20,246,502 | | 7,242,591 | 6,894,534 | 22,141,509 | 1,240,354,290 | 189,460,864 | 1,451,956,663 |

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| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| |
|--|
| (a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower |
| PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease. |
| (b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower |
| Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. |
| (c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower |
| Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. |
| (d) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (e) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (f) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (g) Concept: StatisticalClassificationCode |
| Under Electric Service Agreement subject to termination upon timely notification. |
| (h) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (i) Concept: StatisticalClassificationCode |
| Under Electric Service Agreement subject to termination upon timely notification. |
| (j) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (k) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (l) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (m) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (n) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (o) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (p) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (q) Concept: StatisticalClassificationCode |
| Under Electric Service Agreement subject to termination upon timely notification. |
| (r) Concept: StatisticalClassificationCode |
| Flathead Electric Cooperative, Inc. - contract termination date: July 31, 2025. |
| (s) Concept: StatisticalClassificationCode |
| Under Electric Service Agreement subject to termination upon timely notification. |
| (t) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (u) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (v) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (w) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (x) Concept: StatisticalClassificationCode |
| Under Electric Service Agreement subject to termination upon timely notification. |
| (y) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (z) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (aa) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ab) Concept: StatisticalClassificationCode |
| Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes. |
| (ac) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ad) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ae) Concept: StatisticalClassificationCode |
| Under Electric Service Agreement subject to termination upon timely notification. |
| (af) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ag) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ah) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ai) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (aj) Concept: StatisticalClassificationCode |
| Under Electric Service Agreement subject to termination upon timely notification. |
| (ak) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (al) Concept: StatisticalClassificationCode |

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|--|
| Settlement adjustment. |
| (am) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (an) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ao) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ap) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (aq) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ar) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (as) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (at) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (au) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (av) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (aw) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (ax) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (ay) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (az) Concept: OtherChargesOfPurchasedPower |
| Reimbursement for transmission service charges. |
| (ba) Concept: OtherChargesOfPurchasedPower |
| Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020. |
| (bb) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (bc) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (bd) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (be) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (bf) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (bg) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (bh) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (bi) Concept: OtherChargesOfPurchasedPower |
| Ancillary services. |
| (bj) Concept: OtherChargesOfPurchasedPower |
| Line loss. |
| (bk) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (bl) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (bm) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (bn) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (bo) Concept: OtherChargesOfPurchasedPower |
| Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020. |
| (bp) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (bq) Concept: OtherChargesOfPurchasedPower |
| Reimbursement to counterparty for operation and maintenance costs at coal fired generating facility located in Ver1, Utah. |
| (br) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (bs) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (bt) Concept: OtherChargesOfPurchasedPower |
| Reimbursement for transmission service charges. |
| (bu) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (bv) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (bw) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (bx) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (by) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (bz) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (ca) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |

| |
|---|
| (cb) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (cc) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (cd) Concept: OtherChargesOfPurchasedPower |
| Grant County Meaningful Priority assignment fees. |
| (ce) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (cf) Concept: OtherChargesOfPurchasedPower |
| Compensation for interruptible service and operating reserves. |
| (cg) Concept: OtherChargesOfPurchasedPower |
| Reimbursement for transmission service charges. |
| (ch) Concept: OtherChargesOfPurchasedPower |
| Reimbursement for transmission service charges. |
| (ci) Concept: OtherChargesOfPurchasedPower |
| Reimbursement for transmission service charges. |
| (cj) Concept: OtherChargesOfPurchasedPower |
| Reimbursement for transmission service charges. |
| (ck) Concept: OtherChargesOfPurchasedPower |
| Compensation curtailment charges. |
| (cl) Concept: OtherChargesOfPurchasedPower |
| Compensation for interruptible service and operating reserves. |
| (cm) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (cn) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (co) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (cp) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (cq) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (cr) Concept: OtherChargesOfPurchasedPower |
| Grant County Meaningful Priority assignment fees. |
| (cs) Concept: OtherChargesOfPurchasedPower |
| 2024 Meaningful Priority award to PacifiCorp of generation output from the Priest Rapids Project from Grant County. |
| (ct) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (cu) Concept: OtherChargesOfPurchasedPower |
| Grant County Meaningful Priority assignment fees. |
| (cv) Concept: OtherChargesOfPurchasedPower |
| Grant County Meaningful Priority assignment fees. |
| (cw) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (cx) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (cy) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (cz) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (da) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (db) Concept: OtherChargesOfPurchasedPower |
| Line loss. |
| (dc) Concept: OtherChargesOfPurchasedPower |
| Purchase of renewable energy credit certificates for renewable portfolio standard requirements. |
| (dd) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (de) Concept: OtherChargesOfPurchasedPower |
| Operating expense, bond interest, amortization and taxes. |
| (df) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (dg) Concept: OtherChargesOfPurchasedPower |
| Reserve share. |
| (dh) Concept: OtherChargesOfPurchasedPower |
| Grant County Meaningful Priority assignment fees. |
| (di) Concept: OtherChargesOfPurchasedPower |
| Compensation curtailment charges. |
| (dj) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (dk) Concept: OtherChargesOfPurchasedPower |
| Compensation for interruptible service and operating reserves. |
| (dl) Concept: OtherChargesOfPurchasedPower |
| Liquidated damages. |
| (dm) Concept: OtherChargesOfPurchasedPower |
| Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program. |
| (dn) Concept: OtherChargesOfPurchasedPower |
| Purchases of greenhouse gas allowances for compliance with the Washington cap-and-invest program. |
| (do) Concept: OtherChargesOfPurchasedPower |
| Line loss. |
| (dp) Concept: OtherChargesOfPurchasedPower |
| Reduction of inventory for REC sales. |
| (dq) Concept: OtherChargesOfPurchasedPower |

| |
|--|
| Regulatory net power cost and renewable energy credit deferrals. |
| (dr) Concept: OtherChargesOfPurchasedPower |
| Reflects transactions that did not physically settle. |
| (ds) Concept: OtherChargesOfPurchasedPower |
| Reflects transactions that were categorized as trading activities. |
| (dt) Concept: OtherChargesOfPurchasedPower |
| Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased power, during this period. |
| (du) Concept: OtherChargesOfPurchasedPower |
| Storage and energy exchange charges. |
| (dv) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (dw) Concept: OtherChargesOfPurchasedPower |
| Energy Imbalance Market (EIM) participating resource settlements in EIM. |
| (dx) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (dy) Concept: OtherChargesOfPurchasedPower |
| Energy Imbalance Market (EIM) entity settlements in EIM. |
| (dz) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (ea) Concept: OtherChargesOfPurchasedPower |
| Exchange energy credit. |
| (eb) Concept: OtherChargesOfPurchasedPower |
| Station service for a third-party wind project. |
| (ec) Concept: OtherChargesOfPurchasedPower |
| Reimbursement for providing station service to a third-party wind project. |
| (ed) Concept: OtherChargesOfPurchasedPower |
| Imbalance energy settlements between PacifiCorp merchant function and third-party transmission providers. |
| (ee) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (ef) Concept: OtherChargesOfPurchasedPower |
| Imbalance energy settlements between PacifiCorp merchant function and third-party transmission providers. |
| (eg) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |
| (eh) Concept: OtherChargesOfPurchasedPower |
| Imbalance energy settlements between the PacifiCorp transmission provider and third-party transmission customers. |
| (ei) Concept: OtherChargesOfPurchasedPower |
| Settlement adjustment. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|--------------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+i+m) (n) |
| 1 | Airport Solar LLC | Airport Solar LLC | Portland General Electric Company | LFP | SA 965 | Trona Substation | Red Butte/Mona Sub | 50 | 98,894 | 98,894 | 2,113,827 | | 382,198 | 2,496,025 |
| 2 | Airport Solar LLC | Airport Solar LLC | Portland General Electric Company | AD | SA 965 | Trona Substation | Red Butte/Mona Sub | 52 | 3,276 | 3,276 | | | 749,754 | 749,754 |
| 3 | Altop Energy Trading LLC | various signatories | various signatories | NF | SA 1059 | various | various | | 4,825 | 4,825 | | 62,319 | 3,121 | 65,440 |
| 4 | Altop Energy Trading LLC | various signatories | various signatories | AD | SA 1059 | various | various | | 400 | 400 | | | 2,544 | 2,544 |
| 5 | Altop Energy Trading LLC | various signatories | various signatories | SFP | SA 1060 | various | various | | 12,623 | 12,623 | | 190,341 | 10,607 | 200,948 |
| 6 | Altop Energy Trading LLC | various signatories | various signatories | AD | SA 1060 | various | various | | 3,000 | 3,000 | | | 16,395 | 16,395 |
| 7 | Arizona Electric Power Cooperative, Inc. | various signatories | various signatories | SFP | SA 1010 | various | various | | 20 | 20 | | 268 | 12 | 280 |
| 8 | Avangrid Renewables, LLC | various signatories | various signatories | NF | SA 121 | various | various | | 167,166 | 167,166 | | 2,549,229 | 132,989 | 2,682,218 |
| 9 | Avangrid Renewables, LLC | various signatories | various signatories | AD | SA 121 | various | various | | 13,965 | 13,965 | | | 187,947 | 187,947 |
| 10 | Avangrid Renewables, LLC | various signatories | various signatories | SFP | SA 122 | various | various | | 53,755 | 53,755 | | 592,148 | 31,913 | 624,061 |
| 11 | Avangrid Renewables, LLC | various signatories | various signatories | AD | SA 122 | various | various | | 5,726 | 5,726 | | | 45,448 | 45,448 |
| 12 | Avangrid Renewables, LLC | Avangrid Renewables, LLC and Utah Associated Municipal Power Systems | Avangrid Renewables, LLC and Utah Associated Municipal Power Systems | OS | SA 476 | Long Hollow, WY switching station | Long Hollow, WY switching station | | | | | | 211,277 | 211,277 |
| 13 | Avangrid Renewables, LLC | Avangrid Renewables, LLC and Utah Associated Municipal Power Systems | Avangrid Renewables, LLC and Utah Associated Municipal Power Systems | AD | SA 476 | Long Hollow, WY switching station | Long Hollow, WY switching station | | | | | | 20,315 | 20,315 |
| 14 | Avangrid Renewables, LLC | Exxon Mobil | Nevada Power Company | LFP | SA 895 | Trona Substation | Red Butte/Mona Sub | 31 | 55,108 | 55,108 | 1,321,142 | | 68,067 | 1,389,209 |
| 15 | Avangrid Renewables, LLC | Exxon Mobil | Nevada Power Company | AD | SA 895 | Trona Substation | Red Butte/Mona Sub | | 5,186 | 5,186 | | | 454,251 | 454,251 |
| 16 | Avangrid Renewables, LLC | Bonneville Power Administration | Oregon Direct Access | FNO | SA 742 | Ponderosa Substation | various | 34 | 276,673 | 276,673 | 1,461,571 | | 538,839 | 2,000,410 |
| 17 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | various signatories | AD | SA 742 | Ponderosa Substation | various | 33 | 24,757 | 24,757 | | | 514,695 | 514,695 |
| Page 328-330 | | | | | | | | | | | | | | |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|--|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 18 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | FNO | SA 505 | Yellowtail Sub | Sheridan Substation | 10 | 70,601 | 70,601 | 407,328 | | 46,268 | 453,596 |
| 19 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | AD | SA 505 | Yellowtail Sub | Sheridan Substation | 10 | 7,172 | 7,172 | | | 148,284 | 148,284 |
| 20 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | NF | SA 607 | various | various | | 40,515 | 40,515 | | 393,778 | 22,897 | 416,675 |
| 21 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | AD | SA 607 | various | various | | 3,412 | 3,412 | | | 44,191 | 44,191 |
| 22 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | SFP | SA 606 | various | various | | 6,528 | 6,528 | | 66,985 | 3,461 | 70,446 |
| 23 | Black Hills/Colorado Electric Utility Company, L.P. | various signatories | various signatories | SFP | SA 562 | various | various | | | | | 805 | 36 | 841 |
| 24 | Black Hills Corporation | PacifiCorp | Montana-Dakota Utilities | AD | SA 347 | various | Sheridan Substation | 43 | 27,977 | 27,977 | | | 652,683 | 652,683 |
| 25 | Black Hills Corporation | PacifiCorp | Black Hills Corporation | AD | SA 67 | various | Wyodak Substation | 52 | | | | | 756,690 | 756,690 |
| 26 | Black Hills Corporation | various signatories | various signatories | NF | SA 768 | various | various | | 2,547 | 2,547 | | 24,386 | 1,348 | 25,734 |
| 27 | Black Hills Corporation | various signatories | various signatories | AD | SA 768 | various | various | | 9 | 9 | | | 89 | 89 |
| 28 | Black Hills Corporation | various signatories | various signatories | SFP | SA 767 | various | various | | 1,726 | 1,726 | | 16,238 | 838 | 17,076 |
| 29 | Black Hills Power Marketing | various signatories | various signatories | NF | SA 112 | various | various | | | | | 1,977 | 125 | 2,102 |
| 30 | Black Hills Power Marketing | various signatories | various signatories | SFP | SA 111 | various | various | | | | | 662 | 36 | 698 |
| 31 | Bonneville Power Administration | Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy. | Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy. | OS | RS 369 | Midpoint Substation | Summer Lake Sub | | | | | | | |
| 32 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS | RS 237 | various | various | 414 | 1,109,079 | 1,109,079 | 4,353,402 | | 5,560 | 4,358,962 |
| 33 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | RS 237 | various | various | 411 | 96,944 | 96,944 | | | 393,826 | 393,826 |
| 34 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | LFP | SA 656 | Lost Creek Hydro Plt | Alvey Substation | 58 | 263,425 | 263,425 | 2,466,131 | | 42,545 | 2,508,676 |
| 35 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | SA 656 | Lost Creek Hydro Plt | Alvey Substation | 58 | | | | | 841,748 | 841,748 |
| 36 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | FNO | SA 229 | Bonneville Power Administration | Gazley Substation | 3 | 22,354 | 22,354 | 130,951 | | 205,728 | 336,679 |
| 37 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | AD | SA 229 | Bonneville Power Administration | Gazley Substation | 3 | 2,197 | 2,197 | | | 65,432 | 65,432 |
| 38 | Bonneville Power Administration | Bonneville Power Administration | Benton Rural Electric Association | FNO | SA 539 | Bonneville Power Administration | Tieton Substation | 1 | 5,670 | 5,670 | 25,426 | | 3,251 | 28,677 |
| 39 | Bonneville Power Administration | Bonneville Power Administration | Benton Rural Electric Association | AD | SA 539 | Bonneville Power Administration | Tieton Substation | 2 | | | | | 19,159 | 19,159 |
| 40 | Bonneville Power Administration | Bonneville Power Administration | Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc. | FNO | SA 538 | McNary Substation | Hinkle Substation | 1 | 1,254 | 1,254 | 3,646 | | 628 | 4,274 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|---|--------------------------------------|---|---|--|----------------------------------|--------------------------------------|---------------------------------------|--|----------------------------------|---------------------------------|---|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 41 | Bonneville Power Administration | Bonneville Power Administration | Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc. | AD | SA 538 | McNary Substation | Hinkle Substation | 1 | 220 | 220 | | | 3,970 | 3,970 |
| 42 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS | RS 368 | Malin Substation | Malin Substation | | 364,038 | 364,038 | | | 232,452 | 232,452 |
| 43 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | RS 368 | Malin Substation | Malin Substation | | 29,143 | 29,143 | | | 21,132 | 21,132 |
| 44 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | FNO | SA 328 | Bonneville Power Administration | White Swan/Toppenish Substations | 6 | 42,584 | 42,584 | 272,163 | | 114,889 | 387,052 |
| 45 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | AD | SA 328 | Bonneville Power Administration | White Swan/Toppenish Substations | 5 | 3,960 | 3,960 | | | 104,058 | 104,058 |
| 46 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 827 | Bonneville Power Administration | Neff Substation | 1 | 697 | 697 | 1,693 | | 318 | 2,011 |
| 47 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | SA 827 | Bonneville Power Administration | Neff Substation | 3 | 87 | 87 | | | 1,063 | 1,063 |
| 48 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 746 | Goshen Substation | various | 223 | 1,449,997 | 1,449,997 | 9,116,072 | | 1,845,163 | 10,961,235 |
| 49 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | SA 746 | Goshen Substation | various | 283 | 184,737 | 184,737 | | | 3,683,722 | 3,683,722 |
| 50 | Bonneville Power Administration | various signatories | various signatories | NF | SA 44 | various | various | | 40,239 | 40,239 | | 235,474 | 14,103 | 249,577 |
| 51 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | SA 44 | various | various | | 2,078 | 2,078 | | | 8,954 | 8,954 |
| 52 | Bonneville Power Administration | various signatories | various signatories | SFP | SA 720 | various | various | | 20 | 20 | | 160 | 7 | 167 |
| 53 | Bonneville Power Administration | various signatories | various signatories | FNO | SA 747 | Goshen Substation | various | 104 | 700,714 | 700,714 | 4,449,437 | | 647,907 | 5,097,344 |
| 54 | Bonneville Power Administration | various signatories | various signatories | AD | SA 747 | Goshen Substation | various | 112 | 74,583 | 74,583 | | | 1,592,417 | 1,592,417 |
| 55 | Bonneville Power Administration | Bonneville Power Administration | Public Utility District No. 1 of Clark County | FNO | SA 735 | Cardwell- Merwin | Chelatchie/View 115kV | 21 | 117,861 | 117,861 | 849,141 | | 80,817 | 929,958 |
| 56 | Bonneville Power Administration | Bonneville Power Administration | Public Utility District No. 1 of Clark County | AD | SA 735 | Cardwell- Merwin | Chelatchie/View 115kV | 22 | 13,699 | 13,699 | | | 319,717 | 319,717 |
| 57 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 865 | Goshen Substation | various | 1 | 626 | 626 | 1,505 | | 280 | 1,785 |
| 58 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | SA 865 | Goshen Substation | various | 1 | 65 | 65 | | | 829 | 829 |
| 59 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 975 | Bonneville Power Administration | various | 1 | 4,020 | 4,020 | 24,695 | | 2,362 | 27,057 |
| 60 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD | SA 975 | Bonneville Power Administration | various | 1 | 8 | 8 | | | 4,794 | 4,794 |
| 61 | BP Energy Company | various signatories | various signatories | SFP | SA 1083 | various | various | | 775 | 775 | | 5,000 | 293 | 5,293 |
| 62 | BP Energy Company | various signatories | various signatories | AD | SA 1084 | various | various | | 3,000 | 3,000 | | | 77,161 | 77,161 |
| 63 | BP Energy Company | various signatories | various signatories | NF | SA 1084 | various | various | | 31,925 | 31,925 | | 189,635 | 12,022 | 201,657 |
| 64 | BP Energy Company | various signatories | various signatories | AD | SA 1083 | various | various | | 11,084 | 11,084 | | | 18,652 | 18,652 |
| 65 | Brookfield Renewable Trading and Marketing LP | various signatories | various signatories | SFP | SA 940 | various | various | | 466 | 466 | | 7,590 | 481 | 8,071 |
| 66 | Calpine Energy Solutions, LLC | Bonneville Power Administration | Oregon Direct Access | FNO | SA 299 | Bonneville Power Administration | various | 18 | 127,237 | 127,237 | 770,607 | | 104,704 | 875,311 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|-----------------------------------|--|--|---|-------------------------------|--------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 67 | Calpine Energy Solutions, LLC | Bonneville Power Administration | Oregon Direct Access | AD | SA 299 | Bonneville Power Administration | various | 16 | 10,944 | 10,944 | | | 257,327 | 257,327 |
| 68 | City of Roseville | City of Roseville | City of Roseville | LFP | SA 881 | Malin 500 Substation | Round Mountain Sub | 50 | | | 2,111,125 | | 35,301 | 2,146,426 |
| 69 | City of Roseville | City of Roseville | City of Roseville | AD | SA 881 | Malin 500 Substation | Round Mountain Sub | 50 | | | | | 719,190 | 719,190 |
| 70 | Clark County PUD | various signatories | various signatories | NF | SA 1090 | various | various | | 66,940 | 66,940 | | 1,443,209 | 325,541 | 1,768,750 |
| 71 | Clatskanie People's Utility District | Clatskanie People's Utility District | Clatskanie People's Utility District | LFP | SA 899 | Troutdale Substation | various | 14 | 74,258 | 74,258 | 572,495 | | 29,497 | 601,992 |
| 72 | Clatskanie People's Utility District | Clatskanie People's Utility District | Clatskanie People's Utility District | AD | SA 899 | Troutdale Substation | various | | 7,099 | 7,099 | | | 214,379 | 214,379 |
| 73 | ConocoPhillips Company | various signatories | various signatories | AD | SA 280 | various | various | | 101 | 101 | | | 8,230 | 8,230 |
| 74 | CP Energy Marketing (US) Inc. | various signatories | various signatories | NF | SA 968 | various | various | | 1,641 | 1,641 | | 391,701 | 24,841 | 416,542 |
| 75 | CP Energy Marketing (US) Inc. | various signatories | various signatories | AD | SA 968 | various | various | | 1,176 | 1,176 | | | 11,711 | 11,711 |
| 76 | CP Energy Marketing (US) Inc. | various signatories | various signatories | SFP | SA 967 | various | various | | 6,423 | 6,423 | | 37,438 | 2,374 | 39,812 |
| 77 | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | OS | RS 280 | various | various | 151 | 1,045,345 | 1,045,345 | 6,661,455 | | 1,498,814 | 8,160,269 |
| 78 | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | AD | RS 280 | various | various | 106 | 69,014 | 69,014 | | | 1,925,468 | 1,925,468 |
| 79 | Deseret Generation and Transmission Co-operative | various signatories | various signatories | NF | SA 156 | various | various | | 271 | 271 | | 2,394 | 152 | 2,546 |
| 80 | Deseret Generation and Transmission Co-operative | various signatories | various signatories | AD | SA 156 | various | various | | 19 | 19 | | | 1,012 | 1,012 |
| 81 | Deseret Generation and Transmission Co-operative | various signatories | various signatories | SFP | SA 159 | various | various | | 693 | 693 | | 12,577 | 799 | 13,376 |
| 82 | Dynasty Power Inc. | various signatories | various signatories | NF | SA 1014 | various | various | | 143,615 | 143,615 | | 1,698,152 | 99,500 | 1,797,652 |
| 83 | Dynasty Power Inc. | various signatories | various signatories | AD | SA 1014 | various | various | | 400 | 400 | | | 3,956 | 3,956 |
| 84 | Dynasty Power Inc. | various signatories | various signatories | SFP | SA 1013 | various | various | | 95,884 | 95,884 | | 1,692,683 | 81,863 | 1,774,546 |
| 85 | Dynasty Power Inc. | various signatories | various signatories | AD | SA 1013 | various | various | | 666 | 666 | | | 10,508 | 10,508 |
| 86 | Eagle Energy Partners I LP | various signatories | various signatories | NF | SA 569 | various | various | | | | | 346 | 22 | 368 |
| 87 | Eagle Energy Partners I LP | various signatories | various signatories | SFP | SA 570 | various | various | | 77,576 | 77,576 | | 585,298 | 26,203 | 611,501 |
| 88 | Energy Keepers, Inc. | various signatories | various signatories | LFP | SA 1055 | various | various | 26 | 86,712 | 86,712 | 1,072,727 | | 11,222 | 1,061,505 |
| 89 | Energy Keepers, Inc. | various signatories | various signatories | NF | SA 814 | various | various | | 119,687 | 119,687 | | 748,772 | 46,489 | 795,261 |
| 90 | Energy Keepers, Inc. | various signatories | various signatories | AD | SA 814 | various | various | | 40,777 | 40,777 | | | 225,560 | 225,560 |
| 91 | Energy Keepers, Inc. | various signatories | various signatories | SFP | SA 815 | various | various | | 14,634 | 14,634 | | 369,984 | 93,925 | 276,059 |
| 92 | Evergreen Biopower LLC | NextEra Energy Resources, LLC | various signatories | LFP | SA 874 | various | various | 10 | 46,863 | 46,863 | 440,380 | | 66,921 | 507,301 |
| 93 | Evergreen Biopower LLC | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County. | AD | SA 874 | various | various | 10 | 4,257 | 4,257 | | | 155,442 | 155,442 |
| 94 | Exelon Generation Company, LLC | Bonneville Power Administration | Oregon Direct Access | FNO | SA 943 | Bonneville Power Administration | various | 8 | 53,430 | 53,430 | 319,838 | | 44,448 | 364,286 |
| 95 | Exelon Generation Company, LLC | Bonneville Power Administration | Oregon Direct Access | AD | SA 943 | Bonneville Power Administration | various | 1 | 342 | 342 | | | 8,659 | 8,659 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 96 | Exelon Generation Company, LLC | various signatories | various signatories | NF | SA 759 | various | various | | 251,455 | 251,455 | | 2,323,947 | 1,634,306 | 3,958,253 |
| 97 | Exelon Generation Company, LLC | various signatories | various signatories | AD | SA 759 | various | various | | 7,796 | 7,796 | | | 219,757 | 219,757 |
| 98 | Exelon Generation Company, LLC | various signatories | various signatories | SFP | SA 760 | various | various | | 76,795 | 76,795 | | 274,790 | 1,440,498 | 1,715,288 |
| 99 | Exelon Generation Company, LLC | various signatories | various signatories | AD | SA 760 | various | various | | 6,851 | 6,851 | | | 124,836 | 124,836 |
| 100 | Fall River Rural Electric Cooperative, Inc. | Marysville Hydro Partners | Idaho Power Company | OS | RS 322 | Targhee Substation | Goshen Substation | | | | | | 138,699 | 138,699 |
| 101 | Fall River Rural Electric Cooperative, Inc. | Marysville Hydro Partners | Idaho Power Company | AD | RS 322 | Targhee Substation | Goshen Substation | | | | | | 12,609 | 12,609 |
| 102 | Falls Creek H.P. Limited Partnership | Lakeview Airport 10 | Portland General Electric | LFP | SA 868 | Falls Creek H.P. Limited Partnership | Bonneville Power Administration | 4 | 13,505 | 13,505 | 173,664 | | 24,443 | 198,107 |
| 103 | Falls Creek H.P. Limited Partnership | Lakeview Airport 10 | Portland General Electric | AD | SA 868 | Falls Creek H.P. Limited Partnership | Bonneville Power Administration | 3 | 2,077 | 2,077 | | | 67,939 | 67,939 |
| 104 | Garrett Solar LLC | Garrett Solar LLC | Portland General Electric | LFP | SA 966 | Wallula Substation | Wala-MIDC path | 10 | 24,387 | 24,387 | 440,380 | | 81,295 | 521,675 |
| 105 | Garrett Solar LLC | Garrett Solar LLC | Portland General Electric | AD | SA 966 | Wallula Substation | Wala-MIDC path | 10 | 852 | 852 | | | 156,302 | 156,302 |
| 106 | Guzman Energy LLC | various signatories | various signatories | NF | SA 786 | various | various | | 157,141 | 157,141 | | 1,687,090 | 95,086 | 1,782,176 |
| 107 | Guzman Energy LLC | various signatories | various signatories | AD | SA 786 | various | various | | 3,618 | 3,618 | | | 22,924 | 22,924 |
| 108 | Guzman Energy LLC | various signatories | various signatories | SFP | SA 785 | various | various | | 92,165 | 92,165 | | 737,043 | 42,941 | 779,984 |
| 109 | Guzman Energy LLC | various signatories | various signatories | AD | SA 785 | various | various | | 15,366 | 15,366 | | | 103,586 | 103,586 |
| 110 | Idaho Power Company | Exxon Mobil | Nevada Power Company | LFP | SA 212 | Trona Substation | Red Butte/Mona Sub | 52 | 43,769 | 43,769 | 1,163,153 | | 51,935 | 1,215,088 |
| 111 | Idaho Power Company | Exxon Mobil | Nevada Power Company | AD | SA 212 | Trona Substation | Red Butte/Mona Sub | | | | | | 244,383 | 244,383 |
| 112 | Idaho Power Company | Exxon Mobil | Nevada Power Company | LFP | SA 1023 | Trona Substation | Red Butte/Mona Sub | 82 | | | 3,312,720 | | 302,420 | 3,615,140 |
| 113 | Idaho Power Company | Exxon Mobil | Nevada Power Company | AD | SA 1023 | Trona Substation | Red Butte/Mona Sub | | | | | | 1,326,830 | 1,326,830 |
| 114 | Idaho Power Company | various signatories | various signatories | NF | SA 14 | various | various | | 16,450 | 16,450 | | 173,439 | 8,034 | 181,473 |
| 115 | Idaho Power Company | various signatories | various signatories | SFP | SA 154 | various | various | | 450 | 450 | | 6,041 | 270 | 6,311 |
| 116 | Idaho Power Marketing Operations | various signatories | various signatories | SFP | SA 726 | various | various | | | | | | (1,157,145) | (1,157,145) |
| 117 | Idaho Power Marketing Operations | various signatories | various signatories | AD | SA 726 | various | various | | | | | | 210,286 | (210,286) |
| 118 | Macquarie Energy LLC | various signatories | various signatories | NF | SA 755 | various | various | | 42,717 | 42,717 | | 514,347 | 31,764 | 546,111 |
| 119 | Macquarie Energy LLC | various signatories | various signatories | AD | SA 755 | various | various | | 15,793 | 15,793 | | | 232,419 | 232,419 |
| 120 | Macquarie Energy LLC | various signatories | various signatories | SFP | SA 754 | various | various | | 47,160 | 47,160 | | 2,018,636 | 101,802 | 2,120,438 |
| 121 | Macquarie Energy LLC | various signatories | various signatories | AD | SA 754 | various | various | | 1,788 | 1,788 | | | 12,552 | 12,552 |
| 122 | MAG Energy Solutions, Inc. | various signatories | various signatories | NF | SA 903 | various | various | | 2,523 | 2,523 | | 54,260 | 3,159 | 57,419 |
| 123 | MAG Energy Solutions, Inc. | various signatories | various signatories | SFP | SA 902 | various | various | | 606 | 606 | | 38,908 | 1,857 | 40,765 |
| 124 | Mercuria Energy America LLC | various signatories | various signatories | NF | SA 998 | various | various | | 111,844 | 111,844 | | 1,165,567 | 53,557 | 1,219,124 |
| 125 | Mercuria Energy America LLC | various signatories | various signatories | AD | SA 998 | various | various | | 17,843 | 17,843 | | | 97,594 | 97,594 |
| 126 | Mercuria Energy America LLC | various signatories | various signatories | SFP | SA 997 | various | various | | 103,330 | 103,330 | | 1,232,886 | (75,934) | 1,156,952 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 127 | Mercuria Energy America LLC | various signatories | various signatories | AD | SA 997 | various | various | | 80 | 80 | | | 377 | 377 |
| 128 | Moon Lake Electric Association Inc. | Moon Lake Electric Association | Moon Lake Electric Association | OS | RS 302 | Duchesne | Duchesne | | 20,492 | 20,492 | | | 18,722 | 18,722 |
| 129 | Moon Lake Electric Association Inc. | Moon Lake Electric Association | Moon Lake Electric Association | AD | RS 302 | Duchesne | Duchesne | | 1,978 | 1,978 | | | 1,702 | 1,702 |
| 130 | Montana Dakota Utilities Company | PacifiCorp | Montana-Dakota Utilities | FNO | SA 1097 | various | Sheridan Substation | 59 | 290,204 | 290,204 | 2,115,795 | | 108,038 | 2,223,833 |
| 131 | Morgan Stanley Capital Group, Inc. | various signatories | various signatories | LFP | SA 660 | Wallula Substation | Wala-MIDC path | 26 | 50,384 | 50,384 | 939,728 | | 217,947 | 1,157,675 |
| 132 | Morgan Stanley Capital Group, Inc. | various signatories | various signatories | NF | SA 157 | various | various | | 66,859 | 66,859 | | 2,303,402 | 110,413 | 2,413,815 |
| 133 | Morgan Stanley Capital Group, Inc. | various signatories | various signatories | AD | SA 157 | various | various | | 10,587 | 10,587 | | | 89,691 | 89,691 |
| 134 | Morgan Stanley Capital Group, Inc. | various signatories | various signatories | SFP | SA 160 | various | various | | 184,113 | 184,113 | | 1,542,513 | 69,389 | 1,611,902 |
| 135 | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | FNO | SA 894 | Four Corners | Pinto-Four Corners | 5 | 29,514 | 29,514 | 198,525 | | 425,680 | 624,205 |
| 136 | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | AD | SA 894 | Four Corners | Pinto-Four Corners | 1 | 2,923 | 2,923 | | | 100,321 | 100,321 |
| 137 | Nevada Power Company | various signatories | various signatories | NF | SA 455 | various | various | | 2 | 2 | | 54 | 2 | 56 |
| 138 | Nevada Power Company | various signatories | various signatories | SFP | SA 454 | various | various | | 1,200 | 1,200 | | 16,105 | 719 | 16,824 |
| 139 | NextEra Energy Resources, LLC | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County | LFP | SA 733 | Wallula Substation | Wala-MIDC path | 103 | | | 638,446 | | (31,742) | 606,704 |
| 140 | NextEra Energy Resources, LLC | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County | AD | SA 733 | Wallula Substation | Wala-MIDC path | 103 | | | | | 147,661 | 147,661 |
| 141 | Ormat Nevada | various signatories | various signatories | NF | SA 1051 | various | various | | 511 | 511 | | 59,896 | 3,762 | 63,658 |
| 142 | Ormat Nevada | various signatories | various signatories | SFP | SA 1050 | various | various | | 214 | 214 | | 34,379 | 2,179 | 36,558 |
| 143 | Pacific Gas & Electric Company | various signatories | various signatories | NF | SA 338 | various | various | | 3 | 3 | | 13 | 1 | 14 |
| 144 | Pacific Gas & Electric Company | various signatories | various signatories | AD | SA 338 | various | various | | 37 | 37 | | | 1,432 | 1,432 |
| 145 | Phillips 66 Energy Trading | various signatories | various signatories | NF | SA 1081 | various | various | | 358,533 | 358,533 | | 3,899,283 | 211,963 | 4,111,246 |
| 146 | Phillips 66 Energy Trading | various signatories | various signatories | AD | SA 1081 | various | various | | 29,660 | 29,660 | | | 311,434 | 311,434 |
| 147 | Phillips 66 Energy Trading | various signatories | various signatories | SFP | SA 1080 | various | various | | 510,457 | 510,457 | | 5,777,470 | 455,509 | 6,232,979 |
| 148 | Phillips 66 Energy Trading | various signatories | various signatories | AD | SA 1080 | various | various | | 40,075 | 40,075 | | | 223,418 | 223,418 |
| 149 | Portland General Electric Company | various signatories | various signatories | NF | SA 8 | various | various | | 3,904 | 3,904 | | 52,452 | 2,804 | 55,256 |
| 150 | Portland General Electric Company | various signatories | various signatories | AD | SA 8 | various | various | | 94 | 94 | | | 989 | 989 |
| 151 | Powerex Corporation | Bonneville Power Administration | California Independent System Operator Corporation | LFP | SA 169 | Bonneville Power Administration | CRAG View Substation | 83 | 293,078 | 293,078 | 3,523,044 | | 181,516 | 3,704,560 |
| 152 | Powerex Corporation | Bonneville Power Administration | California Independent System Operator Corporation | AD | SA 169 | Bonneville Power Administration | CRAG View Substation | 83 | 16,939 | 16,939 | | | 1,213,126 | 1,213,126 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|-----------------------------------|--|--|---|----------------------------|--------------------------------|---------------------------------|---|----------------------------|---------------------------|---------------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 153 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 1016 | Borah | Red Butte/Mona Sub | 35 | | | 2,077,499 | | 123,026 | 2,200,525 |
| 154 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 1016 | Borah | Red Butte/Mona Sub | 35 | | | | | 1,516,408 | 1,516,408 |
| 155 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 1017 | Borah | Red Butte/Mona Sub | 35 | | | 2,077,499 | | 123,026 | 2,200,525 |
| 156 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 1017 | Borah | Red Butte/Mona Sub | 35 | | | | | 1,516,408 | 1,516,408 |
| 157 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 1035 | Malin 500 Substation | Round Mountain Sub | 100 | | | 2,326,307 | | 103,869 | 2,430,176 |
| 158 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 1036 | Malin 500 Substation | Round Mountain Sub | 104 | | | 2,326,307 | | 103,869 | 2,430,176 |
| 159 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 1040 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 878,402 | 878,402 |
| 160 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 700 | Malin 500 Substation | Round Mountain Sub | 100 | | | 4,222,250 | | 70,599 | 4,292,849 |
| 161 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 700 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 1,440,527 | 1,440,527 |
| 162 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 701 | Malin 500 Substation | Round Mountain Sub | 100 | | | 4,222,250 | | 70,599 | 4,292,849 |
| 163 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 701 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 1,440,527 | 1,440,527 |
| 164 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 702 | Malin 500 Substation | Round Mountain Sub | 100 | | | 4,222,250 | | 70,599 | 4,292,849 |
| 165 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 702 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 1,440,527 | 1,440,527 |
| 166 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 748 | Malin 500 Substation | Round Mountain Sub | 50 | | | 2,111,125 | | 35,301 | 2,146,426 |
| 167 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 748 | Malin 500 Substation | Round Mountain Sub | 50 | | | | | 720,264 | 720,264 |
| 168 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 749 | Malin 500 Substation | Round Mountain Sub | 150 | | | 6,333,375 | | 105,900 | 6,439,275 |
| 169 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 749 | Malin 500 Substation | Round Mountain Sub | 150 | | | | | 2,160,791 | 2,160,791 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 170 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 995 | Malin 500 Substation | Round Mountain Sub | 100 | | | 4,222,250 | | 70,599 | 4,292,849 |
| 171 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 995 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 1,440,527 | 1,440,527 |
| 172 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 996 | Malin 500 Substation | Round Mountain Sub | 100 | | | 4,222,250 | | 70,599 | 4,292,849 |
| 173 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 996 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 1,440,527 | 1,440,527 |
| 174 | Powerex Corporation | various signatories | various signatories | NF | SA 47 | various | various | | 163,398 | 163,398 | | 410,662 | 24,996 | 435,658 |
| 175 | Powerex Corporation | various signatories | various signatories | AD | SA 47 | various | various | | 32,034 | 32,034 | | | 7,929 | 7,929 |
| 176 | Powerex Corporation | various signatories | Sacramento Municipal Utility District | SFP | SA 151 | various | various | | 153,670 | 153,670 | | 55,649 | 2,976 | 58,625 |
| 177 | Powerex Corporation | various signatories | various signatories | AD | SA 151 | various | various | | 3,632 | 3,632 | | | 2,364 | 2,364 |
| 178 | Public Service Co of Co | Various signatories to the Volume 11 Point-to-Point Transmission Tariff. | Various signatories to the Volume 11 Point-to-Point Transmission Tariff. | NF | SA 28 | Various | Various | | 1,888 | 1,888 | | 25,376 | 1,607 | 26,983 |
| 179 | Public Utility District No. 1 of Cowlitz County. | PUD No. 1 of Cowlitz County | Bonneville Power Administration | OS | RS 234 | Swift Unit No. 2 | Woodland Substation | | | | | | 211,323 | 211,323 |
| 180 | Public Utility District No. 1 of Cowlitz County. | PUD No. 1 of Cowlitz County | Bonneville Power Administration | AD | RS 234 | Swift Unit No. 2 | Woodland Substation | | | | | | 18,870 | 18,870 |
| 181 | Puget Sound Energy | various signatories | various signatories | NF | SA 693 | various | various | | 44,113 | 44,113 | | 487,884 | 30,270 | 518,154 |
| 182 | Puget Sound Energy | various signatories | various signatories | SFP | SA 694 | various | various | | | | | 4 | | 4 |
| 183 | Rainbow Energy Marketing Corporation | various signatories | various signatories | NF | SA 316 | various | various | | 104,141 | 104,141 | | 1,189,739 | 68,881 | 1,258,620 |
| 184 | Rainbow Energy Marketing Corporation | various signatories | various signatories | AD | SA 316 | various | various | | 14,767 | 14,767 | | | 322,999 | 322,999 |
| 185 | Rainbow Energy Marketing Corporation | various signatories | various signatories | SFP | SA 261 | various | various | | 14,371 | 14,371 | | 105,653 | 18,299 | 123,952 |
| 186 | Rainbow Energy Marketing Corporation | various signatories | various signatories | AD | SA 261 | various | various | | | | | | 1,425 | 1,425 |
| 187 | Sacramento Municipal Utility District | Sacramento Municipal Utility District | Sacramento Municipal Utility District | LFP | SA 863 | Malin Substation | Malin Substation | 20 | 88,233 | 88,233 | 836,723 | | 43,110 | 879,833 |
| 188 | Sacramento Municipal Utility District | Sacramento Municipal Utility District | Sacramento Municipal Utility District | AD | SA 863 | Malin Substation | Malin Substation | 20 | 11,904 | 11,904 | | | 287,693 | 287,693 |
| 189 | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | LFP | SA 809 | Enel Cove Fort | Red Butte Substation | 26 | 114,287 | 114,287 | 1,100,952 | | 56,723 | 1,157,675 |
| 190 | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | AD | SA 809 | Enel Cove Fort | Red Butte Substation | 26 | 15,334 | 15,334 | | | 378,544 | 378,544 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|--|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 191 | Salt River Project Agricultural Improvement and Power District | various signatories | various signatories | NF | SA 557 | various | various | | 59 | 59 | | 1,163 | 74 | 1,237 |
| 192 | Salt River Project Agricultural Improvement and Power District | various signatories | various signatories | SFP | SA 556 | various | various | | 188 | 188 | | 3,600 | 228 | 3,828 |
| 193 | Seattle City Light | various signatories | various signatories | NF | SA 153 | various | various | | 193 | 193 | | 7,080 | 448 | 7,528 |
| 194 | Shell Energy North America (US), L.P. | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County | LFP | SA 791 | Walla Substation | Wala-MIDC path | 110 | 198,330 | 198,330 | 3,279,323 | | 643,337 | 4,122,660 |
| 195 | Shell Energy North America (US), L.P. | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County | AD | SA 791 | Walla Substation | Wala-MIDC path | 25 | 24,164 | 24,164 | | | 1,692,204 | 1,692,204 |
| 196 | Shell Energy North America (US), L.P. | various signatories | various signatories | NF | SA 23 | various | various | | 25,659 | 25,659 | | 667,973 | 143,316 | 811,289 |
| 197 | Shell Energy North America (US), L.P. | various signatories | various signatories | AD | SA 23 | various | various | | 2,537 | 2,537 | | | 33,351 | 33,351 |
| 198 | Shell Energy North America (US), L.P. | various signatories | various signatories | SFP | SA 162 | various | various | | 18,246 | 18,246 | | 712,284 | 32,036 | 744,320 |
| 199 | Shell Energy North America (US), L.P. | various signatories | various signatories | AD | SA 162 | various | various | | 73 | 73 | | | 14,243 | 14,243 |
| 200 | Sierra Pacific Power Company | Operation, maintenance or facility lease services with no receipt or delivery of energy. | Operation, maintenance or facility lease services with no receipt or delivery of energy. | OS | RS 674 | Sigurd Substation | Utah-Nevada Border | | | | | | 33,147 | 33,147 |
| 201 | Sierra Pacific Power Company | Operation, maintenance or facility lease services with no receipt or delivery of energy. | Operation, maintenance or facility lease services with no receipt or delivery of energy. | AD | RS 674 | Sigurd Substation | Utah-Nevada Border | | | | | | 3,013 | 3,013 |
| 202 | Southern California Edison Company | various signatories | various signatories | NF | SA 642 | various | various | | 321,599 | 321,599 | | 3,465,694 | 1,086,231 | 4,551,925 |
| 203 | Southern California Edison Company | various signatories | various signatories | AD | SA 642 | various | various | | 23,772 | 23,772 | | | 320,926 | 320,926 |
| 204 | Southern California Edison Company | various signatories | various signatories | SFP | SA 643 | various | various | | | | | 45 | 2 | 47 |
| 205 | Southern California Public Power Authority | Powerex Corporation | Southern California Public Power Authority | NF | SA 629 | Tieton Substation | various | | 11 | 11 | | | 30,851 | 30,851 |
| 206 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | LFP | SA 779 | Yellowtail Sub | Wyodak Substation | 4 | 12,615 | 12,615 | 120,321 | | 6,583 | 126,904 |
| 207 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | AD | SA 779 | Yellowtail Sub | Wyodak Substation | 4 | 1,533 | 1,533 | | | 60,567 | 60,567 |
| 208 | State of South Dakota | various signatories | various signatories | SFP | SA 770 | various | various | | 4,703 | 4,703 | | 58,940 | 2,632 | 61,572 |
| 209 | TEC Energy Inc. | various signatories | various signatories | NF | SA 1001 | various | various | | 729 | 729 | | 15,081 | 808 | 15,889 |
| 210 | TEC Energy Inc. | various signatories | various signatories | AD | SA 1001 | various | various | | 28 | 28 | | | 909 | 909 |
| 211 | Tenaska Power Services Co. | various signatories | various signatories | LFP | SA 1100 | Walla Substation | Wala-MIDC path | 22 | 122,881 | 122,881 | 968,838 | | 49,917 | 1,018,755 |
| 212 | Tenaska Power Services Co. | various signatories | various signatories | NF | SA 125 | various | various | | 32,268 | 32,268 | | 319,389 | 286,848 | 606,237 |
| 213 | Tenaska Power Services Co. | various signatories | various signatories | AD | SA 125 | various | various | | 2,544 | 2,544 | | | 57,293 | 57,293 |
| 214 | Tenaska Power Services Co. | various signatories | various signatories | SFP | SA 126 | various | various | | 5,325 | 5,325 | | 46,400 | 2,307 | 48,707 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|---|-------------------------|------------------------|---------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 215 | Tenaska Power Services Co. | various signatories | various signatories | AD | SA 126 | various | various | | 12,243 | 12,243 | | | 78,830 | 78,830 |
| 216 | The Energy Authority, Inc. | various signatories | various signatories | NF | SA 310 | various | various | | 73,261 | 73,261 | | 873,311 | 50,781 | 924,092 |
| 217 | The Energy Authority, Inc. | various signatories | various signatories | AD | SA 310 | various | various | | 1,902 | 1,902 | | | 18,266 | 18,266 |
| 218 | The Energy Authority, Inc. | various signatories | various signatories | SFP | SA 311 | various | various | | 6,039 | 6,039 | | 77,800 | 4,469 | 82,269 |
| 219 | The Energy Authority, Inc. | various signatories | various signatories | AD | SA 311 | various | various | | 655 | 655 | | | 6,480 | 6,480 |
| 220 | Thermo No. 1 BE-01, LLC | Thermo Geothermal Project | various signatories | LFP | SA 568 | South Milford Sub | Mona Substation | 11 | 51,104 | 51,104 | 484,418 | | 74,282 | 558,700 |
| 221 | Thermo No. 1 BE-01, LLC | Thermo Geothermal Project | various signatories | AD | SA 568 | South Milford Sub | Mona Substation | 11 | 5,747 | 5,747 | | | 171,360 | 171,360 |
| 222 | TransAlta Energy Marketing (U.S.) Inc. | various signatories | various signatories | NF | SA 127 | various | various | | 64,033 | 64,033 | | 876,973 | 52,658 | 929,631 |
| 223 | TransAlta Energy Marketing (U.S.) Inc. | various signatories | various signatories | AD | SA 127 | various | various | | 6,832 | 6,832 | | | 52,092 | 52,092 |
| 224 | TransAlta Energy Marketing (U.S.) Inc. | various signatories | various signatories | SFP | SA 128 | various | various | | 11,463 | 11,463 | | 128,709 | 7,268 | 135,977 |
| 225 | TransAlta Energy Marketing (U.S.) Inc. | various signatories | various signatories | AD | SA 128 | various | various | | 547 | 547 | | | 4,666 | 4,666 |
| 226 | Tri-State Generation and Transmission Association, Inc. | various signatories | Tri-State Generation and Transmission Association, Inc. | FNO | SA 628 | Dave Johnston Sub | Thermopolis Sub | 16 | 112,199 | 112,199 | 665,057 | | 92,107 | 757,164 |
| 227 | Tri-State Generation and Transmission Association, Inc. | various signatories | Tri-State Generation and Transmission Association, Inc. | AD | SA 628 | Dave Johnston Sub | Thermopolis Sub | 13 | 12,117 | 12,117 | | | 230,229 | 230,229 |
| 228 | Tri-State Generation and Transmission Association, Inc. | various signatories | various signatories | NF | SA 33 | various | various | | 490 | 490 | | 3,362 | 153 | 3,515 |
| 229 | Tri-State Generation and Transmission Association, Inc. | various signatories | various signatories | SFP | SA 722 | various | various | | 731 | 731 | | 8,660 | 401 | 9,061 |
| 230 | U.S. Bureau of Reclamation | Bonneville Power Administration | U.S. Bureau of Reclamation | FNO | SA 506 | Walla Walla Sub | Burbank Pumps | 1 | 2,254 | 2,254 | 13,431 | | 11,355 | 24,786 |
| 231 | U.S. Bureau of Reclamation | Bonneville Power Administration | U.S. Bureau of Reclamation | AD | SA 506 | Walla Walla Sub | Burbank Pumps | 1 | 6 | 6 | | | 4,640 | 4,640 |
| 232 | U.S. Bureau of Reclamation | Western Area Power Administration | Weber Basin Water Conservancy District | OS | RS 286 | various | various | | 27,689 | 27,689 | | | 26,643 | 26,643 |
| 233 | U.S. Bureau of Reclamation | Western Area Power Administration | Weber Basin Water Conservancy District | AD | RS 286 | various | various | | 1,472 | 1,472 | | | 1,471 | 1,471 |
| 234 | U.S. Bureau of Reclamation | Bonneville Power Administration | Crooked River Irrigation District | OS | RS 67 | Redmond Substation | Crooked River Pumps | | 11,401 | 11,401 | 11,473 | | | 11,473 |
| 235 | Utah Associated Municipal Power | Utah Associated Municipal Power Systems. | Utah Associated Municipal Power Systems. | OS | RS 297 | various | various | 631 | 3,376,006 | 3,376,006 | 27,790,052 | | 3,681,850 | 31,471,902 |
| 236 | Utah Associated Municipal Power | Utah Associated Municipal Power Systems. | Utah Associated Municipal Power Systems. | AD | RS 297 | various | various | 444 | 276,633 | 276,633 | | | 7,566,530 | 7,566,530 |
| 237 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | OS | RS 637 | various | various | 89 | 866,113 | 866,113 | 4,064,955 | | 653,365 | 4,718,320 |

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|---|--|-----------------------------------|--|--|---|-------------------------------|--------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 238 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | AD | RS 637 | various | various | 120 | 73,769 | 73,769 | | | 1,642,726 | 1,642,726 |
| 239 | Utah Municipal Power Agency | various signatories | various signatories | NF | SA 20 | various | various | | 124,142 | 124,142 | | 984,867 | 53,272 | 1,038,139 |
| 240 | Utah Municipal Power Agency | various signatories | various signatories | AD | SA 20 | various | various | | 20,967 | 20,967 | | | 129,855 | 129,855 |
| 241 | Utah Municipal Power Agency | various signatories | various signatories | SFP | SA 135 | various | various | | 137,398 | 137,398 | | 1,495,538 | 66,863 | 1,562,401 |
| 242 | Utah Municipal Power Agency | various signatories | various signatories | AD | SA 135 | various | various | | 40 | 40 | | | 292 | 292 |
| 243 | Vitol, Inc | various signatories | various signatories | NF | SA 1027 | various | various | | 22 | 22 | | 295 | 13 | 308 |
| 244 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | Portland General Electric | OS | RS 591 | Pelton Reregulating | Round Butte Sub | | 53,882 | 53,882 | | | 109,725 | 109,725 |
| 245 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | Portland General Electric | AD | RS 591 | Pelton Reregulating | Round Butte Sub | | 6,552 | 6,552 | | | 9,975 | 9,975 |
| 246 | Western Area Power Administration | Western Area Power Administration | Various Western Area Power Administration customers in PacifiCorp's control area. | OS | RS 262 | various | various | 330 | 1,165,000 | 1,095,099 | 2,129,686 | | 550,000 | 2,679,686 |
| 247 | Western Area Power Administration | Western Area Power Administration | Various Western Area Power Administration customers in PacifiCorp's control area. | AD | RS 262 | various | various | 330 | 89,480 | 84,111 | | | 230,345 | 230,345 |
| 248 | Western Area Power Administration | Western Area Power Administration | Various Western Area Power Administration customers in PacifiCorp's control area. | OS | RS 263 | various | various | | 31,230 | 29,369 | | | 32,395 | 32,395 |
| 249 | Western Area Power Administration | Western Area Power Administration | Various Western Area Power Administration customers in PacifiCorp's control area. | AD | RS 263 | various | various | | 2,849 | 2,680 | | | 2,840 | 2,840 |
| 250 | Western Area Power Administration | Western Area Power Administration | various signatories | OS | RS 684 | Dave Johnston Sub | various | | | | | | | |
| 251 | Western Area Power Administration | Western Area Power Administration | Western Area Power Administration | FNO | SA 175 | Wyoming Distribution | Wyoming Distribution | 1 | 10,282 | 10,282 | 60,888 | | 42,722 | 103,610 |
| 252 | Western Area Power Administration | Western Area Power Administration Colorado River Storage Project | Western Area Power Administration | AD | SA 175 | various | Wyoming Distribution | 1 | 5 | 5 | | | 10,987 | 10,987 |
| 253 | Western Area Power Administration | Western Area Power Administration Colorado River Storage Project | various signatories | NF | SA 137 | various | various | | 11,378 | 11,378 | | 173,473 | 8,958 | 182,431 |
| 254 | Western Area Power Administration Colorado River Storage Project | Western Area Power Administration Colorado River Storage Project | various signatories | NF | SA 132 | various | various | | 182 | 182 | | 807 | 52 | 859 |
| 255 | Western Area Power Administration Colorado Missouri | Western Area Power Administration Colorado River Storage Project | various signatories | SFP | SA 723 | various | various | | 120,892 | 120,892 | | 976,644 | 46,179 | 1,022,823 |
| 256 | Accrual | | | | | | | | 122,794 | 121,652 | | | (50,631,261) | (50,631,261) |
| 257 | Total | | | | | | | 7,235 | 18,978,566 | 18,900,124 | 131,341,691 | 48,405,125 | 16,512,015 | 196,258,831 |
| 35 | TOTAL | | | | | | | | | | | | | |

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| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

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|---|
| (a) Concept: PaymentByCompanyOrPublicAuthority This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. |
| (b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. |
| (c) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 965) terminating on December 31, 2034. |
| (d) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 965) terminating on December 31, 2034. |
| (e) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (f) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (g) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (h) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (i) Concept: StatisticalClassificationCode Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded. |
| (j) Concept: StatisticalClassificationCode Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded. |
| (k) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028. |
| (l) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028. |
| (m) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer. |
| (n) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer. |
| (o) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (p) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023. |
| (q) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023. |
| (r) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (s) Concept: StatisticalClassificationCode Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 1. |
| (t) Concept: StatisticalClassificationCode Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement. |
| (u) Concept: StatisticalClassificationCode Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement. |
| (v) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030. |
| (w) Concept: StatisticalClassificationCode Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030. |
| (x) Concept: StatisticalClassificationCode Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028. |
| (y) Concept: StatisticalClassificationCode Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028. |
| (z) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028. |
| (aa) Concept: StatisticalClassificationCode Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement. |
| (ab) Concept: StatisticalClassificationCode Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement. |
| (ac) Concept: StatisticalClassificationCode Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028. |
| (ad) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028. |
| (ae) Concept: StatisticalClassificationCode Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028. |
| (af) Concept: StatisticalClassificationCode Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ag) Concept: StatisticalClassificationCode Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028. |
| (ah) Concept: StatisticalClassificationCode Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028. |
| (ai) Concept: StatisticalClassificationCode Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028. |

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| (aj) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028. |
| (ak) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (al) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (am) Concept: StatisticalClassificationCode |
| Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff. |
| (an) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028. |
| (ao) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028. |
| (ap) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028. |
| (aq) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028. |
| (ar) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (as) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (at) Concept: StatisticalClassificationCode |
| Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 288). Agreement subject to termination upon mutual agreement. |
| (au) Concept: StatisticalClassificationCode |
| Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 288). Agreement subject to termination upon mutual agreement. |
| (av) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (aw) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ax) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ay) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1055) terminating on December 31, 2024. |
| (az) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ba) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032. |
| (bb) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032. |
| (bc) Concept: StatisticalClassificationCode |
| Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff. |
| (bd) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (be) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bf) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027. |
| (bg) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027. |
| (bh) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034. |
| (bi) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034. |
| (bj) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024. |
| (bk) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024. |
| (bl) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bm) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bn) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 212) terminating on May 31, 2029. |
| (bo) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 212) terminating on May 31, 2029. |
| (bp) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027. |
| (bq) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027. |
| (br) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bs) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bt) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bu) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bv) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bw) Concept: StatisticalClassificationCode |

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| Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice. |
| (bx) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice. |
| (bv) Concept: StatisticalClassificationCode |
| Transmission resale service under the Open Access Transmission Tariff (Service Agreement 660). Termination upon mutual consent. |
| (bz) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ca) Concept: StatisticalClassificationCode |
| Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057. |
| (cb) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027. |
| (cc) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027. |
| (cd) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ce) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (cf) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (cg) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ch) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025. |
| (ci) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025. |
| (cj) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on September 24, 2024. |
| (ck) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on September 24, 2024. |
| (cl) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on September 24, 2024. |
| (cm) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on September 24, 2024. |
| (cn) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1035) terminating on Jun 30, 2029. |
| (co) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1036) terminating on Jun 30, 2029. |
| (cp) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on Sep 30, 2023. |
| (cq) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027. |
| (cr) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027. |
| (cs) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027. |
| (ct) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027. |
| (cu) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027. |
| (cv) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027. |
| (cw) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on December 31, 2028. |
| (cx) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on December 31, 2028. |
| (cy) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028. |
| (cz) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028. |
| (da) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on December 31, 2025. |
| (db) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on December 31, 2025. |
| (dc) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025. |
| (dd) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025. |
| (de) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (df) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dg) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2. |
| (dh) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2. |
| (di) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dj) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dk) Concept: StatisticalClassificationCode |

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| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027. |
| (dl) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027. |
| (dm) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025. |
| (dn) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025. |
| (do) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification. |
| (dp) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification. |
| (dq) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dr) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ds) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022. |
| (dt) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022. |
| (du) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dv) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024. |
| (dw) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024. |
| (dx) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dy) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1100) terminating on December 31, 2035. |
| (dz) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ea) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (eb) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ec) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ed) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029. |
| (ee) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029. |
| (ef) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (eg) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (eh) Concept: StatisticalClassificationCode |
| Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031. |
| (ei) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification. |
| (ej) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification. |
| (ek) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification. |
| (el) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice. |
| (em) Concept: StatisticalClassificationCode |
| Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect. |
| (en) Concept: StatisticalClassificationCode |
| Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect. |
| (eo) Concept: StatisticalClassificationCode |
| Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect. |
| (eq) Concept: StatisticalClassificationCode |
| Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect. |
| (er) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (es) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (et) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032. |
| (eu) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032. |
| (ev) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent. |
| (ew) Concept: StatisticalClassificationCode |

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| Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent. |
| (ex) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent. |
| (ey) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 1. |
| (ez) Concept: StatisticalClassificationCode |
| Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175). |
| (fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. |
| (fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. |
| (gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Reactive supply and voltage control service. |
| (gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service. |
| (g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |

[illegible]

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[illegible]

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| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (oe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (of) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (og) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. |
| (oh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (oi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. |
| (oj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment. |
| (ok) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charges for low-voltage transmission of power and energy. |
| (al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charges for low-voltage transmission of power and energy. Prior period adjustment. |
| (om) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (on) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (oo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (op) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (oq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (or) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
|----------|--|-----------------------------------|--|---|----------------------|
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| 47 | | | | | |
| 48 | | | | | |
| 49 | | | | | |
| 40 | TOTAL | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|-----------------------------------|--------------------------------|---------------------------------|--|----------------------------|---------------------------|--|
| | | | MegaWatt Hours Received (c) | MegaWatt Hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Adams Solar Center, LLC | LFP | | | | | (72,964) | (72,964) |
| 2 | American Gilsonite Company | LFP | | | | | (124,579) | (124,579) |
| 3 | Arizona Public Service Company | AD | | | | | (1,194) | (1,194) |
| 4 | Arizona Public Service Company | NF | 4,422 | 4,422 | 27,198 | | 220 | 27,418 |
| 5 | Arizona Public Service Company | OS | | | | | 68,748 | 68,748 |
| 6 | Arizona Public Service Company | SFP | 1,525,412 | 1,525,412 | 8,384,095 | | 51,630 | 8,435,725 |
| 7 | Ashland, City of | FNS | 2,518 | 2,518 | | 25,185 | | 25,185 |
| 8 | Avista Corporation | AD | | | | | (4,579) | (4,579) |
| 9 | Avista Corporation | FNS | 375 | | 244,311 | | | 244,311 |
| 10 | Avista Corporation | NF | 35,442 | 35,442 | 203,586 | | | 203,586 |
| 11 | Avista Corporation | OS | | | | | (388) | (388) |
| 12 | Avista Corporation | SFP | 11,520 | 11,520 | 60,864 | | | 60,864 |
| 13 | Basin Electric Power Cooperative, Inc. | NF | 4,331 | 4,331 | 5,704 | | 2,703 | 8,407 |
| 14 | Big Horn Rural Electric Company | OLF | 33,455 | 33,455 | | | 151,600 | 151,600 |
| 15 | Black Hills Power, Inc. | AD | | | | | (50) | (50) |
| 16 | Black Hills Power, Inc. | NF | 16,501 | 16,501 | 16,531 | | 13,418 | 29,949 |
| 17 | Black Hills Power, Inc. | SFP | 27,000 | 27,000 | 155,057 | | 20,326 | 175,383 |
| 18 | Bonneville Power Administration | AD | | | | | (51,676) | (51,676) |
| 19 | Bonneville Power Administration | FNS | 3,964 | 3,978 | 8,075,384 | | 1,546,689 | 9,622,073 |
| 20 | Bonneville Power Administration | LFP | 5,648,277 | 5,663,398 | 70,601,471 | | 14,166,912 | 84,768,383 |
| 21 | Bonneville Power Administration | NF | 588,393 | 587,359 | 5,856,853 | | 1,104,051 | 6,960,904 |
| 22 | Bonneville Power Administration | OLF | 2,143,148 | 2,150,196 | 2,683,200 | | 909,470 | 3,592,670 |
| 23 | Bonneville Power Administration | OS | | | | | (156,796) | (156,796) |
| 24 | Bonneville Power Administration | SFP | 20,847 | 20,879 | 745,809 | | 140,043 | 885,852 |
| 25 | Caerus Uinta LLC | LFP | | | | | (389,312) | (389,312) |
| 26 | California Independent System Operator Corporation | AD | | | | | 15,271,511 | 15,271,511 |
| 27 | California Independent System Operator Corporation | SFP | | | | 108,554 | 12,178,134 | 12,286,688 |
| 28 | Chipeta Gas Processing LLC | LFP | | | | | (916,728) | (916,728) |
| 29 | Deseret Generation & Transmission Cooperative | LFP | 657,504 | 657,504 | 2,271,948 | | | 2,271,948 |
| 30 | Deseret Generation & Transmission Cooperative | NF | 9,086 | 9,086 | 53,643 | | | 53,643 |
| 31 | Elbe Solar Center, LLC | LFP | | | | | (320,790) | (320,790) |
| 32 | Flathead Electric Cooperative, Inc. | OS | | | | | 61,794 | 61,794 |
| 33 | Hermiston Generating Company, L.P. | OS | | | | | 249,920 | 249,920 |
| 34 | Idaho Power Company | AD | | | | | (73,567) | (73,567) |
| 35 | Idaho Power Company | FNS | | | 14,017 | | 1,395 | 15,412 |
| 36 | Idaho Power Company | LFP | 4,479,840 | 4,479,840 | 15,780,879 | | | 15,780,879 |
| 37 | Idaho Power Company | NF | 324,870 | 324,870 | 1,256,460 | | | 1,256,460 |
| 38 | Idaho Power Company | OLF | | | | | 29,759 | 29,759 |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|-----------------------------------|--------------------------------|---------------------------------|--|----------------------------|---------------------------|--|
| | | | MegaWatt Hours Received (c) | MegaWatt Hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 39 | Idaho Power Company | OS | | | | | (384,798) | (384,798) |
| 40 | Idaho Power Company | SFP | 24,960 | 24,960 | 103,161 | | | 103,161 |
| 41 | Los Angeles Department of Water and Power | AD | | | | | 288 | 288 |
| 42 | Los Angeles Department of Water and Power | NF | 10,052 | 10,052 | 89,310 | | 9,225 | 98,535 |
| 43 | Los Angeles Department of Water and Power | OS | | | | | (744,289) | (744,289) |
| 44 | Los Angeles Department of Water and Power | SFP | | | 3,388 | | | 3,388 |
| 45 | Moon Lake Electric Association, Inc. | FNS | 23 | 23 | | | 290,307 | 290,307 |
| 46 | Morgan City Corporation | AD | | | | | 575 | 575 |
| 47 | Morgan City Corporation | LFP | | | | 1,419 | | 1,419 |
| 48 | Nevada Power Company | AD | | | | | (9,306) | (9,306) |
| 49 | Nevada Power Company | NF | 18,411 | 18,411 | 111,144 | | 2,209 | 113,353 |
| 50 | Nevada Power Company | OS | | | | | 897 | 897 |
| 51 | Nevada Power Company | SFP | 309,505 | 309,505 | 1,114,850 | | 35,891 | 1,150,741 |
| 52 | NorthWestern Corporation | AD | | | | | 1,222 | 1,222 |
| 53 | NorthWestern Corporation | NF | 18,379 | 18,379 | 127,960 | | 2,558 | 130,518 |
| 54 | NorthWestern Corporation | OS | | | | | 231,962 | 231,962 |
| 55 | NorthWestern Corporation | SFP | 578 | 22,989 | 71,520 | | 1,440 | 72,960 |
| 56 | Orchard Wind Farm 1 | LFP | | | | | (58,920) | (58,920) |
| 57 | Orchard Wind Farm 2 | LFP | | | | | (58,920) | (58,920) |
| 58 | Orchard Wind Farm 3 | LFP | | | | | (58,920) | (58,920) |
| 59 | Orchard Wind Farm 4 | LFP | | | | | (58,920) | (58,920) |
| 60 | Platte River Power Authority | LFP | 219,600 | 219,600 | 1,052,038 | | 45,860 | 1,097,898 |
| 61 | Platte River Power Authority | NF | 154 | 154 | 881 | | 77 | 958 |
| 62 | Portland General Electric Company | LFP | 105,408 | 105,408 | 163,094 | | 15,874 | 178,968 |
| 63 | Portland General Electric Company | NF | 4,998 | 4,998 | 8,731 | | | 8,731 |
| 64 | Portland General Electric Company | OS | | | | | (3) | (3) |
| 65 | Portland General Electric Company | OLF | | 3,510 | | | 680 | 680 |
| 66 | Portland General Electric Company | SFP | 3,738 | 3,738 | 18,089 | | | 18,089 |
| 67 | Public Service Company of Colorado | AD | | | | | (538,502) | (538,502) |
| 68 | Public Service Company of Colorado | LFP | 404,690 | 404,690 | 2,261,670 | | 207,126 | 2,468,796 |
| 69 | Public Service Company of Colorado | NF | 155,211 | 155,211 | 1,385,878 | | 136,091 | 1,521,969 |
| 70 | Sierra Pacific Power Company | NF | 6,652 | 6,652 | 31,356 | | 798 | 32,154 |
| 71 | Surprise Valley Electrification Corp. | OLF | | | | | 7,982 | 7,982 |
| 72 | Tri-State Generation and Transmission Association, Inc. | AD | | | | | (5,067) | (5,067) |
| 73 | Tri-State Generation and Transmission Association, Inc. | LFP | 421,632 | 421,632 | 1,217,364 | | 14,665 | 1,232,029 |
| 74 | Tri-State Generation and Transmission Association, Inc. | NF | 4,967 | 4,967 | 52,502 | | 2,824 | 55,326 |
| 75 | Umatilla Electric Cooperative | SFP | 940,946 | 940,946 | 832,168 | | | 832,168 |
| 76 | Western Area Power Administration | AD | | | | | (585) | (585) |
| 77 | Western Area Power Administration | FNS | 962,622 | 962,622 | 5,542,503 | | 768,645 | 6,311,148 |
| 78 | Western Area Power Administration | NF | 833,100 | 833,100 | 2,835,396 | | 112,160 | 2,947,556 |
| 79 | Western Area Power Administration | OS | | | | | 32,818 | 32,818 |
| 80 | Western Area Power Administration | SFP | 15,375 | 15,375 | 36,423 | | 10 | 36,433 |
| 81 | Accrual True-Up | | | | | | (1,140,830) | (1,140,830) |
| | TOTAL | | 19,997,906 | 20,044,633 | 133,496,436 | 135,158 | 42,718,824 | 176,350,418 |

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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(e) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Ancillary services.

(h) Concept: StatisticalClassificationCode

Ancillary services.

(i) Concept: StatisticalClassificationCode

Ancillary services.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

Ancillary services.

(m) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2027.

(n) Concept: StatisticalClassificationCode

Use of facilities.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Ancillary services.

(q) Concept: StatisticalClassificationCode

Ancillary services.

(r) Concept: StatisticalClassificationCode

Settlement adjustment.

(s) Concept: StatisticalClassificationCode

Ancillary services.

(t) Concept: StatisticalClassificationCode

Ancillary services.

(u) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: January 2025, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2027, March 2028, July 2028, October 2028, December 2028, January 2029, July 2029, September 2029, October 2029, November 2029, November 2033, December 2041, and evergreen.

(v) Concept: StatisticalClassificationCode

Ancillary services.

(w) Concept: StatisticalClassificationCode

Ancillary services.

(x) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: September 30, 2027, November 30, 2041, and evergreen.

(y) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others in this Form 1.

(z) Concept: StatisticalClassificationCode

Use of facilities.

(aa) Concept: StatisticalClassificationCode

Ancillary services.

(ab) Concept: StatisticalClassificationCode

Ancillary services.

(ac) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ad) Concept: StatisticalClassificationCode

Settlement adjustment.

(ae) Concept: StatisticalClassificationCode

Ancillary services.

(af) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ag) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - Contract termination date: November 1, 2034.

(ah) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ai) Concept: StatisticalClassificationCode

Use of facilities.

(aj) Concept: StatisticalClassificationCode

Use of facilities.

(ak) Concept: StatisticalClassificationCode

Settlement adjustment.

(al) Concept: StatisticalClassificationCode

Ancillary services.

(am) Concept: StatisticalClassificationCode

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

(an) Concept: StatisticalClassificationCode

| |
|---|
| Use of facilities. |
| (aq) Concept: StatisticalClassificationCode |
| Idaho Power Company - Contract termination date of August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy Scoville Facilities; or (ii) upon mutual agreement of the parties. |
| (ap) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (aq) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ar) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (as) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (at) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (au) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (av) Concept: StatisticalClassificationCode |
| Morgan City Corporation - contract termination date: evergreen. |
| (aw) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ax) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (ay) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (az) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (ba) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (bb) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bc) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bd) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (be) Concept: StatisticalClassificationCode |
| Reimbursement for third-party services. |
| (bf) Concept: StatisticalClassificationCode |
| Reimbursement for third-party services. |
| (bg) Concept: StatisticalClassificationCode |
| Reimbursement for third-party services. |
| (bh) Concept: StatisticalClassificationCode |
| Reimbursement for third-party services. |
| (bi) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bj) Concept: StatisticalClassificationCode |
| Platte River Power Authority - contract termination date: October 31, 2027. |
| (bk) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bl) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bm) Concept: StatisticalClassificationCode |
| Portland General Electric Company - contract termination date: April 1, 2027. |
| (bn) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bo) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (bp) Concept: StatisticalClassificationCode |
| Portland General Electric Company - contract termination date: Upon two years written notice. |
| (bq) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (br) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bs) Concept: StatisticalClassificationCode |
| Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025. |
| (bt) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bu) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bv) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (bw) Concept: StatisticalClassificationCode |
| Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen. |
| (bx) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (by) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bz) Concept: StatisticalClassificationCode |
| Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred. |
| (ca) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (cb) Concept: StatisticalClassificationCode |
| Umatilla Electric Cooperative - Contract Termination Date: July 31, 2029, and it shall automatically renew for successive five year periods until terminated by either party. |
| (cc) Concept: StatisticalClassificationCode |

| |
|---|
| Settlement adjustment. |
| (cd) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (ce) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (cf) Concept: StatisticalClassificationCode |
| Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacificCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042. |
| (cg) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (ch) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (ci) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (cj) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (ck) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (cl) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cm) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cn) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (co) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cp) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cq) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cr) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cs) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (ct) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cu) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cv) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cw) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cx) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cy) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cz) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (da) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (db) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (dc) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dd) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (de) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (df) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (dg) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dh) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (di) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (dj) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (dk) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (dl) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (dm) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dn) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (do) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dp) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (dq) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dr) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |

| |
|--|
| (ds) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (dt) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (du) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (dv) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dw) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dx) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (dy) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (dz) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ea) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (eb) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ec) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (ed) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (ee) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (ef) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (eg) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (eh) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ei) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ej) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ek) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (el) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (em) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (en) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (eo) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ep) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (eq) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (er) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (es) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (et) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (eu) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ev) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (ew) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ex) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ey) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ez) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|----------|---|------------|
| 1 | Industry Association Dues | 2,031,979 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | |
| 4 | Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities | |
| 5 | Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000 | |
| 6 | Business & Economic Development and Corporate Memberships & Subscriptions: | |
| 7 | Advance Casper | 10,000 |
| 8 | Capitol Hill Association | 7,000 |
| 9 | Carbon County Economic Development Corporation | 5,000 |
| 10 | ChamberWest | 7,500 |
| 11 | Clatsop Economic Development Resources | 5,000 |
| 12 | Economic Development for Central Oregon | 10,000 |
| 13 | Greater Yakima Chamber of Commerce | 5,000 |
| 14 | Idaho Economic Development Association | 6,250 |
| 15 | Jordan River Commission | 7,500 |
| 16 | Klamath County Economic Development Association | 6,000 |
| 17 | Lander Chamber of Commerce | 5,000 |
| 18 | Ogden-Weber Chamber of Commerce | 6,000 |
| 19 | Oregon Business Council | 18,000 |
| 20 | Oregon Economic Development Association | 7,500 |
| 21 | Redmond Economic Development, Inc. | 5,000 |
| 22 | Salt Lake Chamber | 27,000 |
| 23 | Siskiyou County JOB Council | 5,000 |
| 24 | South Coast Development Council, Inc. | 5,000 |
| 25 | South Valley Chamber | 5,500 |
| 26 | Sport Oregon | 7,500 |
| 27 | Stayton-Sublimity Chamber of Commerce | 5,000 |
| 28 | Umpqua Economic Development Partnership | 5,000 |
| 29 | Utah Manufacturers Association | 8,785 |
| 30 | Utah Taxpayers Association | 18,700 |
| 31 | Utah Valley Chamber of Commerce | 10,000 |
| 32 | Walla Walla Valley Chamber of Commerce | 10,000 |
| 33 | Wyoming Association of Municipalities | 5,000 |
| 34 | Wyoming Construction Coalition, Inc. | 5,500 |
| 35 | Wyoming County Commissioners Association | 10,000 |
| 36 | Wyoming Economic Development Association | 5,650 |
| 37 | Other (Individually < \$5,000) | 111,723 |
| 38 | Rating Agency and Trustee Fees: | |
| 39 | Computershare Shareowner Services, LLC | 28,693 |
| 40 | Moody's Investors Service | 172,106 |
| 41 | Standard and Poor's Financial Services, LLC | 217,499 |
| 42 | The Bank of New York Mellon | 133,987 |
| 43 | U.S. Bank National Association | 18,646 |
| 44 | Directors' Fees - Regional Advisory Board | 14,000 |
| 46 | TOTAL | 2,973,018 |

| | | | | | | |
|---|--|---|--|--|---|---------------|
| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 | |
| Depreciation and Amortization of Electric Plant (Account 403, 404, 405) | | | | | | |
| <p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p> | | | | | | |
| A. Summary of Depreciation and Amortization Charges | | | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | | | 68,568,312 | | 68,568,312 |
| 2 | Steam Production Plant | 367,700,339 | | | | 367,700,339 |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant- Conventional | 33,328,785 | | 314,732 | | 33,643,517 |
| 5 | Hydraulic Production Plant- Pumped Storage | | | | | |
| 6 | Other Production Plant | 213,107,225 | | 95,774 | | 213,202,999 |
| 7 | Transmission Plant | 146,298,145 | | | | 146,298,145 |
| 8 | Distribution Plant | 232,289,407 | | | | 232,289,407 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 53,033,185 | | 403,345 | | 53,436,530 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 1,045,757,086 | 0 | 69,382,163 | | 1,115,139,249 |
| B. Basis for Amortization Charges | | | | | | |
| The Amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset. | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

[\(a\)](#) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2024, depreciation expense associated with transportation equipment was \$24,891,372.

[\(b\)](#) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset or liability.

[\(c\)](#) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

| REGULATORY COMMISSION EXPENSES | | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years. 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped. | | | | | | | | | | | | | |

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) | EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | |
|----------|---|---------------------------------------|-------------------------|---|--|-------------------------------|-----------------|------------|-------------------------------|-----------------------|------------|---|
| | | | | | | CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) |
| | | | | | | Department (f) | Account No. (g) | Amount (h) | | | | |
| 1 | Utah Public Service Commission: Annual Fee | 6,742,796 | | 6,742,796 | | Electric | 928 | 6,742,796 | | | | |
| 2 | Utah Public Service Commission: Rate Cases and Proceedings | | 886,814 | 886,814 | | Electric | 928 | 886,814 | | | | |
| 3 | Oregon Public Utility Commission: Annual Fee | 8,878,658 | | 8,878,658 | | Electric | 928 | 8,878,658 | | | | |
| 4 | Oregon Public Utility Commission: Rate Cases and Proceedings | | 1,972,657 | 1,972,657 | | Electric | 928 | 1,972,657 | | | | |
| 5 | Oregon Public Utility Commission: Deferred Intervenor Funding Grants | | | | 2,688,333 | | | | 847,128 | 928 | 2,702,444 | 833,017 |
| 6 | Wyoming Public Service Commission: Annual Fee | 2,053,760 | | 2,053,760 | | Electric | 928 | 2,053,760 | | | | |
| 7 | Wyoming Public Service Commission: Rate Cases and Proceedings | | 1,100,308 | 1,100,308 | | Electric | 928 | 1,100,308 | | | | |
| 8 | Washington Utilities and Transportation Commission: Annual Fee | 1,643,878 | | 1,643,878 | | Electric | 928 | 1,643,878 | | | | |
| 9 | Washington Utilities and Transportation Commission: Rate Cases and Proceedings | | 403,136 | 403,136 | | Electric | 928 | 403,136 | | | | |
| 10 | Washington Utilities and Transportation Commission: Deferred Intervenor Funding Grants | | | | 300,000 | | | | 153,471 | 928 | 275,095 | 178,376 |
| 11 | Idaho Public Utilities Commission: Annual Fee | 640,501 | | 640,501 | | Electric | 928 | 640,501 | | | | |
| 12 | Idaho Public Utilities Commission: Rate Cases and Proceedings | | 225,004 | 225,004 | | Electric | 928 | 225,004 | | | | |
| 13 | Idaho Public Utilities Commission: Deferred Intervenor Funding Grants | | | | 40,000 | | | | | | | 40,000 |
| 14 | California Public Utilities Commission: Annual Fee | 2,400 | | 2,400 | | Electric | 928 | 2,400 | | | | |
| 15 | California Public Utilities Commission: Rate Cases and Proceedings | | 599,105 | 599,105 | | Electric | 928 | 599,105 | | | | |
| 16 | California Public Utilities Commission: Deferred Intervenor Funding Grants | | | | 551,541 | | | | 32,561 | 928 | 45,873 | 538,229 |
| 17 | California Environmental Protection Agency: Industry Compliance Fee | | 95,598 | 95,598 | | Electric | 928 | 95,598 | | | | |
| 18 | Multi-State: Rate Cases and Proceedings | | 82,796 | 82,796 | | Electric | 928 | 82,796 | | | | |
| 19 | Multi-State: Other Regulatory | | 162,853 | 162,853 | | Electric | 928 | 162,853 | | | | |
| 20 | Federal Energy Regulatory Commission: Annual Fee | 2,904,180 | | 2,904,180 | | Electric | 928 | 2,904,180 | | | | |
| 21 | Federal Energy Regulatory Commission: Annual Fee - Hydroelectric Plants | 2,263,648 | | 2,263,648 | | Electric | 928 | 2,263,648 | | | | |
| 22 | Federal Energy Regulatory Commission: Transmission Rate Cases | | 194,382 | 194,382 | | Electric | 928 | 194,382 | | | | |
| 23 | Federal Energy Regulatory Commission: Other Regulatory | | 1,806,077 | 1,806,077 | | Electric | 928 | 1,806,077 | | | | |
| 46 | TOTAL | 25,129,821 | 7,528,730 | 32,658,551 | 3,579,874 | | | 32,658,551 | 1,033,160 | | 3,023,412 | 1,589,622 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

| | |
|--|--|
| RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES | |
| <p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below: Classifications:</p> <div><div><p>A. Electric R, D and D Performed Internally:</p><p>1. Generation</p><p>a. hydroelectric</p><p>i. Recreation fish and wildlife</p><p>ii. Other hydroelectric</p><p>b. Fossil-fuel steam</p><p>c. Internal combustion or gas turbine</p><p>d. Nuclear</p><p>e. Unconventional generation</p><p>f. Siting and heat rejection</p><p>2. Transmission</p></div><div><p>a. Overhead</p><p>b. Underground</p><p>3. Distribution</p><p>4. Regional Transmission and Market Operation</p><p>5. Environment (other than equipment)</p><p>6. Other (Classify and include items in excess of \$50,000.)</p><p>7. Total Cost Incurred</p><p>B. Electric, R, D and D Performed Externally:</p><p>1. Research Support to the electrical Research Council or the Electric Power Research Institute</p><p>2. Research Support to Edison Electric Institute</p><p>3. Research Support to Nuclear Power Groups</p><p>4. Research Support to Others (Classify)</p><p>5. Total Cost Incurred</p></div></div> <p>3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p> | |

| Line No. | Classification (a) | Description (b) | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) |
|----------|--|-----------------|--|--|--|---|------------------------------|
| | | | | | Amounts Charged In Current Year: Account (e) | Amounts Charged In Current Year: Amount (f) | |
| 1 | A. Electric R, D & D Performed Internally: | | | | | | |

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|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|--|---------------------------------|---|-------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 106,420,489 | | |
| 4 | Transmission | 22,015,430 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 50,031,759 | | |
| 7 | Customer Accounts | 32,979,120 | | |
| 8 | Customer Service and Informational | 8,791,326 | | |
| 9 | Sales | | | |
| 10 | Administrative and General | 43,863,925 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 264,102,049 | | |
| 12 | Maintenance | | | |
| 13 | Production | 42,399,871 | | |
| 14 | Transmission | 13,313,213 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 97,146,174 | | |
| 17 | Administrative and General | 1,745,435 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 154,604,693 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 148,820,360 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 35,328,643 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 147,177,933 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 32,979,120 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 8,791,326 | | |
| 26 | Sales (Transcribe from line 9) | | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 45,609,360 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 418,706,742 | | 418,706,742 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production - Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. And Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production - Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| 48 | Distribution | | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|--------------|---|---------------------------------|---|-------------|
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | | | |
| 58 | Customer Accounts (Line 37) | | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 418,706,742 | | 418,706,742 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 205,167,518 | | 205,167,518 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 205,167,518 | | 205,167,518 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | 14,601,318 | | 14,601,318 |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 14,601,318 | | 14,601,318 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Other Accounts (Specify, provide details in footnote): | | | |
| 79 | Fuel Stock | 6,502,554 | | 6,502,554 |
| 80 | Miscellaneous Other Income Deductions | 719,431 | | 719,431 |
| 81 | Miscellaneous Non-Operating and Non-Utility | 2,350,862 | | 2,350,862 |
| 82 | Charges to Affiliates | 14,909,995 | | 14,909,995 |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 24,482,842 | | 24,482,842 |
| 96 | TOTAL SALARIES AND WAGES | 662,958,420 | | 662,958,420 |
| Page 354-355 | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| COMMON UTILITY PLANT AND EXPENSES | | | |
| <p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p> | | | |

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|---------------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 277,938 | 284,196 | 622,200 | 626,205 |
| 2.1 | Net Purchases (Account 555.1) | | | | |
| 3 | Net Sales (Account 447) | | | (821) | (821) |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | Energy Imbalance Market (Account 555) | (33,063,657) | (31,899,080) | (43,825,055) | (73,616,246) |
| 46 | TOTAL | (32,785,719) | (31,614,884) | (43,203,676) | (72,990,862) |

| | | | |
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollar (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | | 152,467,235 | MWh | 14,023,045 |
| 2 | Reactive Supply and Voltage | 117,089,603 | MWh | 22,361,028 | 140,414,677 | MWh | 26,790,772 |
| 3 | Regulation and Frequency Response | 151,878,016 | MWh | 31,725,830 | 173,363,412 | MWh | 39,021,703 |
| 4 | Energy Imbalance | | | | 511,252 | MWh | 32,083,691 |
| 5 | Operating Reserve - Spinning | 107,467,514 | MWh | 18,054,542 | 122,720,789 | MWh | 20,612,517 |
| 6 | Operating Reserve - Supplement | 107,467,514 | MWh | 18,054,542 | 125,423,156 | MWh | 20,854,592 |
| 7 | Other | | | | | | |
| 8 | Total (Lines 1 thru 7) | 483,902,647 | MWh | 90,195,942 | 714,900,521 | MWh | 153,386,320 |

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|---------------------|-----------------------------|-------------------------|--------------------------|-----------------------------------|-------------------------------------|--|----------------------------------|--|-------------------|
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | 18,691 | 16 | 8 | 9,352 | 707 | 3,480 | | 3,751 | 1,401 |
| 2 | February | 15,852 | 13 | 8 | 8,147 | 551 | 3,480 | | 2,419 | 1,255 |
| 3 | March | 15,873 | 4 | 8 | 8,382 | 579 | 3,480 | | 2,209 | 1,223 |
| 4 | Total for Quarter 1 | | | | 25,881 | 1,837 | 10,440 | | 8,379 | 3,879 |
| 5 | April | 14,175 | 8 | 8 | 7,491 | 450 | 3,480 | | 1,588 | 1,166 |
| 6 | May | 14,653 | 28 | 18 | 7,935 | 383 | 3,480 | | 1,398 | 1,457 |
| 7 | June | 19,655 | 25 | 18 | 10,725 | 495 | 3,611 | | 2,812 | 2,012 |
| 8 | Total for Quarter 2 | | | | 26,151 | 1,328 | 10,571 | | 5,798 | 4,635 |
| 9 | July | 20,898 | 10 | 17 | 11,314 | 519 | 3,607 | | 3,330 | 2,128 |
| 10 | August | 20,547 | 6 | 17 | 11,017 | 480 | 3,607 | | 3,305 | 2,138 |
| 11 | September | 18,664 | 6 | 17 | 9,898 | 433 | 3,605 | | 2,967 | 1,761 |
| 12 | Total for Quarter 3 | | | | 32,229 | 1,432 | 10,819 | | 9,602 | 6,027 |
| 13 | October | 15,045 | 9 | 17 | 7,829 | 357 | 3,607 | | 1,798 | 1,454 |
| 14 | November | 15,255 | 19 | 17 | 8,423 | 551 | 3,475 | | 1,598 | 1,208 |
| 15 | December | 16,032 | 10 | 8 | 8,848 | 608 | 3,465 | | 1,741 | 1,370 |
| 16 | Total for Quarter 4 | | | | 25,100 | 1,516 | 10,547 | | 5,137 | 4,032 |
| 17 | Total | | | | 109,361 | 6,113 | 42,377 | | 28,916 | 18,573 |

| | | | |
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| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: FirmNetworkServiceForSelf |
| For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation. |
| (b) Concept: FirmNetworkServiceForOther |
| For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak. |
| (c) Concept: LongTermFirmPointToPointReservations |
| For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service. |
| (d) Concept: ShortTermFirmPointToPointReservations |
| For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. |
| (e) Concept: OtherService |
| For the year being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak. |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Import into ISO/RTO (e) | Exports from ISO/RTO (f) | Through and Out Service (g) | Network Service Usage (h) | Point-to-Point Service Usage (i) | Total Usage (j) |
|----------|-------------------------|-----------------------------|-------------------------|--------------------------|-------------------------|--------------------------|-----------------------------|---------------------------|----------------------------------|-----------------|
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Total Year to Date/Year | | | | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | |
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| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 2025-04-15 | Year/Period of Report End of: 2024/ Q4 |
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|----------|---|--------------------|----------|---|--------------------|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 58,475,154 |
| 3 | Steam | 26,066,582 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 302,256 |
| 4 | Nuclear | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 1,977,390 |
| 5 | Hydro-Conventional | 2,591,021 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 112,074 |
| 7 | Other | 16,304,887 | 27 | Total Energy Losses | 4,719,668 |
| 8 | Less Energy for Pumping | 2,222 | 27.1 | Total Energy Stored | |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 44,960,268 | 28 | TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES | 65,586,542 |
| 10 | Purchases (other than for Energy Storage) | 20,246,502 | | | |
| 10.1 | Purchases for Energy Storage | | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 7,242,591 | | | |
| 13 | Delivered | 6,894,534 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 348,057 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 18,978,566 | | | |
| 17 | Delivered | 18,900,124 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 78,442 | | | |
| 19 | Transmission By Others Losses | (46,727) | | | |
| 20 | TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19) | 65,586,542 | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 2025-04-15 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

(a) Concept: InternalUseEnergy

For metered locations only.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirement Sales for Resale & Associated Losses (c) | Monthly Peak - Megawatts (d) | Monthly Peak - Day of Month (e) | Monthly Peak - Hour (f) |
|----------|-------------------|--------------------------|--|------------------------------|---------------------------------|-------------------------|
| | NAME OF SYSTEM: 0 | | | | | |
| 29 | January | 5,768,527 | 175,275 | 8,514 | 3 | 18 |
| 30 | February | 5,185,997 | 159,331 | 8,805 | 23 | 8 |
| 31 | March | 5,256,658 | 179,332 | 8,249 | 10 | 8 |
| 32 | April | 4,756,767 | 89,158 | 7,819 | 13 | 9 |
| 33 | May | 4,974,609 | 101,472 | 8,135 | 26 | 17 |
| 34 | June | 5,816,588 | 180,143 | 10,216 | 27 | 18 |
| 35 | July | 6,390,418 | 198,170 | 11,017 | 27 | 17 |
| 36 | August | 6,049,566 | 185,462 | 10,623 | 31 | 17 |
| 37 | September | 5,351,817 | 221,550 | 10,593 | 6 | 17 |
| 38 | October | 4,975,372 | 119,591 | 7,476 | 6 | 17 |
| 39 | November | 5,290,435 | 167,733 | 8,447 | 29 | 18 |
| 40 | December | 5,769,788 | 200,173 | 9,026 | 22 | 17 |
| 41 | Total | 65,586,542 | 1,977,390 | | | |






| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| Steam Electric Generating Plant Statistics | | | |
| <div>1. Report data for plant in Service only.</div> <div>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</div> <div>3. Indicate by a footnote any plant leased or operated as a joint facility.</div> <div>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</div> <div>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</div> <div>6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.</div> <div>7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.</div> <div>8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</div> <div>9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.</div> <div>10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</div> <div>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</div> <div>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</div> | | | |

| Line No. | Item (a) | Plant Name: Hunter Unit No. 3 | Plant Name: Huntington | Plant Name: Jim Bridger | Plant Name: Lake Side | Plant Name: Lake Side 2 | Plant Name: Naughton | Plant Name: Wyodak |
|----------|---|-------------------------------|------------------------|-------------------------|-----------------------|-------------------------|----------------------|--------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Steam | Steam | Combined Cycle | Combined Cycle | Steam | Steam |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Outdoor Boiler | Outdoor Boiler | Outdoor Boiler | Outdoor | Outdoor | Outdoor Boiler | Conventional |
| 3 | Year Originally Constructed | 1983 | 1974 | 1974 | 2007 | 2014 | 1963 | 1978 |
| 4 | Year Last Unit was Installed | 1983 | 1977 | 1979 | 2007 | 2014 | 1971 | 1978 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 495.59 | 1,015.50 | 1,550.65 | 591.30 | 655.20 | 707.20 | 289.66 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 472 | 914 | 1,386 | 520 | 627 | 637 | 269 |
| 7 | Plant Hours Connected to Load | 5,942 | 8,784 | 8,784 | 8,485 | 8,175 | 8,777 | 8,177 |
| 8 | Net Continuous Plant Capability (Megawatts) | 471 | 909 | 1,413 | 558 | 645 | 647 | 268 |
| 9 | When Not Limited by Condenser Water | 471 | 909 | 1,413 | 562 | 656 | 647 | 268 |
| 10 | When Limited by Condenser Water | 471 | 909 | 1,413 | 546 | 631 | 647 | 266 |
| 11 | Average Number of Employees | 40 | 138 | 246 | 33 | 40 | 102 | 53 |
| 12 | Net Generation, Exclusive of Plant Use - kWh | 997,364,000 | 2,655,400,000 | 5,526,296,000 | 3,040,675,000 | 3,065,670,000 | 2,778,699,000 | 1,460,661,000 |
| 13 | Cost of Plant: Land and Land Rights | 10,266,209 | 2,377,564 | 1,193,761 | 14,532,275 | 16,794,626 | 1,440,822 | 210,526 |
| 14 | Structures and Improvements | 97,435,381 | 131,195,183 | 192,901,497 | 35,806,308 | 53,400,731 | 134,903,263 | 54,564,271 |
| 15 | Equipment Costs | 474,806,277 | 809,715,882 | 1,270,771,803 | 335,348,772 | 591,227,502 | 663,620,944 | 430,169,321 |
| 16 | Asset Retirement Costs | 2,657,500 | 6,238,498 | 73,618,141 | | | 59,588,631 | 677,254 |
| 17 | Total cost (total 13 thru 20) | 585,165,367 | 949,527,127 | 1,538,485,202 | 385,687,355 | 661,422,859 | 859,553,660 | 485,621,372 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1,180.745 | 935.034 | 992.155 | 652.270 | 1,009.498 | 1,215.432 | 1,676.522 |
| 19 | Production Expenses: Oper, Supv, & Engr | (80) | 5,513 | 15,904,556 | 138,828 | 160,474 | 492,399 | 21,480 |
| 20 | Fuel | 41,598,631 | 106,401,850 | 206,846,468 | 91,774,204 | 92,652,964 | 103,906,601 | 25,534,266 |
| 21 | Coolants and Water (Nuclear Plants Only) | | | | | | | |
| 22 | Steam Expenses | 6,903,242 | 11,987,787 | 14,334,913 | | | 8,432,390 | 5,639,026 |
| 23 | Steam From Other Sources | | | | | | | |
| 24 | Steam Transferred (Cr) | | | | | | | |
| 25 | Electric Expenses | (32,208) | | 800 | 3,701,085 | 4,739,823 | 8,685 | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 4,068,547 | 9,897,962 | (19,402,619) | 414,234 | 480,619 | 12,122,391 | 3,518,960 |
| 27 | Rents | | 5,456 | 300,028 | 233 | 268 | 14,407 | 20,040 |
| 28 | Allowances | | | | | | | |
| 29 | Maintenance Supervision and Engineering | 86,882 | 1,323,451 | 395,169 | | | 1,572,181 | |
| 30 | Maintenance of Structures | 3,000,987 | 3,435,285 | 9,814,070 | 1,390,514 | 995,571 | 1,888,072 | 134,648 |
| 31 | Maintenance of Boiler (or reactor) Plant | 10,722,497 | 6,209,950 | 19,885,750 | | | 5,802,988 | 2,684,377 |
| 32 | Maintenance of Electric Plant | 3,962,931 | 3,271,035 | 9,910,597 | 716,668 | 1,235,925 | 1,839,983 | 1,183,944 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 1,086,584 | 956,916 | 2,935,534 | 5,907 | 6,354 | 2,599,435 | 153,395 |
| 34 | Total Production Expenses | 71,398,013 | 143,495,205 | 260,925,266 | 98,141,673 | 100,271,998 | 138,679,532 | 38,890,136 |
| 35 | Expenses per Net kWh | 0.0716 | 0.0540 | 0.0472 | 0.0323 | 0.0327 | 0.0499 | 0.0266 |

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Part 2 of 2

| | | | | | | | | | | | | | | | | | | |
|----|---|------------|------------|----------|------------|---------|---------------|---------------|---------------|-------------|--------------|------------|---------|------------|----------------------|----------------------|-------------------|-------------------|
| 35 | Plant Name | Chehalis | Colstrip | Colstrip | Craig | Craig | Current Creek | Dave Johnston | Dave Johnston | Gadsby Peak | Gadsby Steam | Hayden | Hayden | Hermiston | Hunter - Total Plant | Hunter - Total Plant | Hunter Unit No. 1 | Hunter Unit No. 1 |
| 36 | Fuel Kind | Gas | Coal | Oil | Coal | Oil | Gas | Coal | Oil | Gas | Gas | Coal | Oil | Gas | Coal | Oil | Coal | Oil |
| 37 | Fuel Unit | Mcf | T | Boe | T | Boe | Mcf | T | Boe | Mcf | Mcf | T | Boe | Mcf | T | Boe | T | Boe |
| 38 | Quantity (Units) of Fuel Burned | 17,919,199 | 568,396 | 2,281 | 442,318 | | 20,001,255 | 2,620,189 | 11,223 | 92,994 | 5,322,667 | 188,248 | 398 | 11,409,711 | 1,743,869 | 18,109 | 790,387 | 1,487 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1,104 | 8,611 | 140,000 | 9,750 | 133,600 | 1,053 | 8,365 | 138,000 | 1,044 | 1,044 | 11,102 | 135,863 | 1,050 | 11,193 | 138,000 | 11,298 | 138,000 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 6.592 | 36.017 | 131.395 | 53.463 | | 4.171 | 20.142 | 115.955 | 4.487 | 4.492 | 56.805 | 127.906 | 2.199 | 77.242 | 123.151 | | |
| 41 | Average Cost of Fuel per Unit Burned | 6.592 | 37.635 | 131.395 | 52.303 | | 4.171 | 20.194 | 115.955 | 4.487 | 4.492 | 68.046 | 127.906 | 2.199 | 74.874 | 123.151 | 74.300 | |
| 42 | Average Cost of Fuel Burned per Million BTU | 5.972 | 2.185 | 22.347 | 2.682 | | 3.960 | 1.207 | 20.006 | 4.297 | 4.302 | 3.064 | 22.260 | 2.094 | 3.345 | 21.247 | 3.288 | 24.318 |
| 43 | Average Cost of Fuel Burned per kWh Net Gen | 0.045 | 0.024 | | 0.029 | | 0.029 | 0.014 | | 0.206 | 0.070 | 0.034 | | 0.016 | 0.040 | 0.001 | 0.040 | |
| 44 | Average BTU per kWh Net Generation | 7,458.213 | 10,953.507 | 15.009 | 10,931.814 | | 7,362.144 | 11,418.019 | 16.944 | 47,971.838 | 16,188.749 | 10,983.890 | 6.010 | 7,489.620 | 11,904.883 | 32.008 | 12,026.531 | 5.803 |

| | | | | | | | | | | | | | | | | |
|----|---|-------------------|---|-------------------|---|------------|---|-------------|-------------|---|------------|-------------|-----------|------------|------------|---|
| 35 | Plant Name | Hunter Unit No. 2 | Hunter Unit No. 2 | Hunter Unit No. 3 | Hunter Unit No. 3 | Huntington | Huntington | Jim Bridger | Jim Bridger | Jim Bridger | Lake Side | Lake Side 2 | Naughton | Naughton | Wyodak | Wyodak |
| 36 | Fuel Kind | Coal |  Oil | Coal |  Oil | Coal |  Oil | Coal | Gas |  Oil | Gas | Gas | Coal | Gas | Coal |  Oil |
| 37 | Fuel Unit | T | Boe | T | Boe | T | Boe | T | Mcf | Boe | Mcf | Mcf | T | Mcf | T | Boe |
| 38 | Quantity (Units) of Fuel Burned | 428,961 | 667 | 524,521 | 15,955 | 1,269,201 | 2,699 | 2,029,784 | 23,050,039 | 5,540 | 21,396,534 | 21,630,459 | 924,618 | 13,146,237 | 1,147,556 | 3,164 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 11,317 | 138,000 | 10,935 | 138,000 | 11,607 | 138,000 | 9,149 | 1,042 | 138,000 | 1,049 | 1,049 | 10,100 | 1,050 | 7,943 | 138,000 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | | | | 89.169 | 131.160 | 57.065 | 3.566 | 139.726 | 4.289 | 4.283 | 54.247 | 4.173 | 21.698 | 141.488 |
| 41 | Average Cost of Fuel per Unit Burned | 75.026 | | 75.614 | | 83.555 | 131.160 | 61.027 | 3.566 | 139.726 | 4.289 | 4.283 | 53.040 | 4.173 | 21.861 | 141.488 |
| 42 | Average Cost of Fuel Burned per Million BTU | 3.315 | 21.463 | 3.458 | 20.952 | 3.599 | 22.630 | 3.335 | 3.424 | 24.107 | 4.089 | 4.084 | 2.626 | 3.970 | 1.376 | 24.412 |
| 43 | Average Cost of Fuel Burned per kWh Net Gen | 0.040 | | 0.040 | 0.002 | 0.040 | | 0.022 | 0.015 | | 0.030 | 0.030 | 0.018 | 0.020 | 0.017 | |
| 44 | Average BTU per kWh Net Generation | 12,183.543 | 4.854 | 11,501.107 | 92.722 | 11,095.642 | 5.892 | 6,720.969 | 4,344.132 | 5.811 | 7,380.906 | 7,400.542 | 6,721.538 | 4,973.894 | 12,481.064 | 12.554 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: PlantName
All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantName
The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

(c) Concept: PlantName
The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

(d) Concept: PlantName
The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MWh) share of Hayden Unit No. 1, a 12.6% (33 MWh) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

(e) Concept: PlantName
The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

(f) Concept: PlantName
Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

(g) Concept: PlantName
Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2024 were \$1.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(h) Concept: PlantName
Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2024 were \$7.6 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(i) Concept: PlantName
The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2024 were \$27.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses. During the year ended December 31, 2024, Jim Bridger Units 1 and 2 were converted to natural gas-fueled generation resources as they were previously removed from service as coal-fueled generating resources on December 31, 2023.

(j) Concept: PlantName
The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2024 were \$4.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(k) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(l) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(m) Concept: PlantAverageNumberOfEmployees
Refer to the Gadsby Steam Plant for the average number of employees.

(n) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(o) Concept: PlantAverageNumberOfEmployees
PacifiCorp does not have employees at this plant.

(p) Concept: PlantAverageNumberOfEmployees
Refer to Hunter - Total Plant for the average number of employees.

(g) Concept: PlantAverageNumberOfEmployees
Refer to Hunter - Total Plant for the average number of employees.

(t) Concept: PlantAverageNumberOfEmployees
Refer to Hunter - Total Plant for the average number of employees.

(s) Concept: PlantAverageNumberOfEmployees
Refer to Lake Side Plant for the average number of employees.

(i) Concept: FuelSteamPowerGeneration
Amount includes intercompany profits.

(u) Concept: FuelSteamPowerGeneration
Amount includes intercompany profits.

(v) Concept: FuelKind
Fuel oil is used for start-up purposes.

(w) Concept: FuelKind
Fuel oil is used for start-up purposes.

(x) Concept: FuelKind
Fuel oil is used for start-up purposes.

(y) Concept: FuelKind
Fuel oil is used for start-up purposes.

(z) Concept: FuelKind
Fuel oil is used for start-up purposes.

(aa) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ab) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ac) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ad) Concept: FuelKind
Fuel oil is used for start-up purposes.

(ae) Concept: FuelKind
Fuel oil is used for start-up purposes.

(af) Concept: FuelKind
Fuel oil is used for start-up purposes.

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| Hydroelectric Generating Plant Statistics | | | |
| <div>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</div> <div>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</div> <div>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</div> <div>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</div> <div>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</div> <div>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</div> | | | |

| Line No. | Item (a) | FERC Licensed Project No. 14803 Plant Name: Copco No. 1 | FERC Licensed Project No. 14803 Plant Name: Iron Gate | FERC Licensed Project No. 14803 Plant Name: JC Boyle | FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 | FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 | FERC Licensed Project No. 1927 Plant Name: Fish Creek | FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1 | FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2 | FERC Licensed Project No. 1927 Plant Name: Slide Creek | FERC Licensed Project No. 1927 Plant Name: Soda Springs | FERC Licensed Project No. 1927 Plant Name: Toketee | FERC Licensed Project No. 20 Plant Name: Grace | FERC Licensed Project No. 20 Plant Name: Oneida | FERC Licensed Project No. 20 Plant Name: Soda |
|----------|---|--|--|---|--|--|--|--|--|---|--|---|---|--|--|
| 1 | Kind of Plant (Run-of-River or Storage) | Storage | Storage | Storage | Run-of-River | Run-of-River | Run-of-River | Storage | Run-of-River | Run-of-River | Storage (Re-Reg) | Storage | Storage | Storage | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Outdoor | Outdoor | Outdoor | Outdoor | Outdoor | Outdoor | Outdoor | Outdoor | Outdoor | Conventional | Conventional | Conventional | Conventional |
| 3 | Year Originally Constructed | 1918 | 1962 | 1958 | 1953 | 1953 | 1952 | 1955 | 1956 | 1951 | 1952 | 1949 | 1908 | 1915 | 1924 |
| 4 | Year Last Unit was Installed | 1922 | 1962 | 1958 | 1953 | 1953 | 1952 | 1955 | 1956 | 1951 | 1952 | 1950 | 1923 | 1920 | 1924 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 20 | 18 | 97.98 | 15 | 26 | 11 | 31.99 | 38.50 | 18 | 11 | 42.50 | 33 | 30 | 14.45 |
| 6 | Net Peak Demand on Plant- Megawatts (60 minutes) | 22 | 9 | 45 | 7 | 16 | 11 | 25 | 29 | 15 | 12 | 31 | 22 | 16 | 8 |
| 7 | Plant Hours Connect to Load | 271 | 198 | 142 | 8,694 | 8,100 | 4,076 | 8,621 | 6,387 | 8,717 | 8,016 | 7,736 | 8,651 | 8,784 | 6,976 |
| 8 | Net Plant Capability (in megawatts) | | | | | | | | | | | | | | |
| 9 | (a) Under Most Favorable Oper Conditions | 28 | 19 | 83 | 18 | 31 | 10 | 32 | 39 | 18 | 12 | 45 | 33 | 28 | 14 |
| 10 | (b) Under the Most Adverse Oper Conditions | 28 | 19 | 83 | 18 | 31 | 10 | 32 | 39 | 18 | 12 | 45 | 33 | 28 | 14 |
| 11 | Average Number of Employees | | | | 1 | 1 | 1 | 1 | 1 | 1 | 2 | 1 | 3 | 2 | 3 |
| 12 | Net Generation, Exclusive of Plant Use - kWh | 3,706,000 | 1,744,000 | 3,311,000 | 32,174,000 | 34,692,000 | 31,652,000 | 105,242,000 | 62,699,000 | 62,803,000 | 48,947,000 | 184,108,000 | 88,096,000 | 42,004,000 | 19,086,000 |
| 13 | Cost of Plant | | | | | | | | | | | | | | |
| 14 | Land and Land Rights | | | | | | | | | | | | 74,674 | 309,259 | 511,083 |
| 15 | Structures and Improvements | | | | 1,697,351 | 2,518,566 | 1,772,558 | 3,167,591 | 6,730,704 | 2,465,721 | 4,389,584 | 5,763,010 | 4,618,696 | 3,050,647 | 1,427,230 |
| 16 | Reservoirs, Dams, and Waterways | | | | 6,303,200 | 15,022,901 | 13,106,587 | 16,861,719 | 33,677,641 | 15,208,417 | 91,572,581 | 15,403,540 | 16,519,239 | 9,157,325 | 11,267,298 |
| 17 | Equipment Costs | | | | 1,577,000 | 2,197,198 | 3,039,487 | 7,196,507 | 11,959,654 | 9,105,890 | 2,928,200 | 6,766,715 | 6,582,250 | 15,930,300 | 6,493,241 |
| 18 | Roads, Railroads, and Bridges | | | | 50,817 | 250,151 | 533,015 | 531,801 | 1,820,580 | 623,855 | 2,089,011 | 1,166,818 | 948,522 | 984,865 | |
| 19 | Asset Retirement Costs | | | | | | | | | | | | | | |
| 20 | Total cost (total 13 thru 20) | | | | 9,628,368 | 19,988,816 | 18,451,647 | 27,757,618 | 54,188,579 | 27,403,883 | 100,979,376 | 29,100,083 | 28,743,381 | 29,432,396 | 19,698,852 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | | | | 641.891 | 768.801 | 1,677.422 | 867.697 | 1,407.496 | 1,522.438 | 9,179.943 | 684.708 | 871.012 | 981.080 | 1,363.242 |
| 22 | Production Expenses | | | | | | | | | | | | | | |
| 23 | Operation Supervision and Engineering | 68,557 | 1,998,244 | 352,952 | 52,384 | 172,159 | 96,211 | 111,742 | 155,704 | 62,861 | 177,595 | 183,937 | 187,826 | 169,989 | 79,768 |
| 24 | Water for Power | | | | 847 | 1,468 | 621 | 1,806 | 2,173 | 1,786 | 621 | 2,399 | | | |
| 25 | Hydraulic Expenses | 635 | 572 | 3,111 | 41,851 | 72,541 | 30,691 | 89,254 | 107,417 | 50,221 | 183,654 | 118,580 | 45,919 | 41,745 | 19,481 |
| 26 | Electric Expenses | | | | | | | | | | | | | | |
| 27 | Misc Hydraulic Power Generation Expenses | 139,103 | 124,391 | 208,124 | 316,981 | 496,836 | 336,369 | 682,518 | 682,140 | 376,305 | 415,461 | 784,212 | 1,581,267 | 841,831 | 743,267 |

| Line No. | Item (a) | FERC Licensed Project No. 14803 Plant Name: Copco No. 1 | FERC Licensed Project No. 14803 Plant Name: Iron Gate | FERC Licensed Project No. 14803 Plant Name: JC Boyle | FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 | FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 | FERC Licensed Project No. 1927 Plant Name: Fish Creek | FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1 | FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2 | FERC Licensed Project No. 1927 Plant Name: Slide Creek | FERC Licensed Project No. 1927 Plant Name: Soda Springs | FERC Licensed Project No. 1927 Plant Name: Toketee | FERC Licensed Project No. 20 Plant Name: Grace | FERC Licensed Project No. 20 Plant Name: Oneida | FERC Licensed Project No. 20 Plant Name: Soda |
|----------|--|--|--|---|--|--|--|--|--|---|--|---|---|--|--|
| 28 | Rents | 30,414 | 27,523 | 47 | 74,372 | 128,911 | 54,539 | 158,610 | 190,888 | 89,246 | 54,539 | 210,725 | 8,701 | 7,001 | 3,366 |
| 29 | Maintenance Supervision and Engineering | | | | | | | | | | | | | | |
| 30 | Maintenance of Structures | | | | 31,501 | 56,523 | 37,800 | 67,336 | 88,395 | 50,927 | 23,100 | 90,910 | 19,903 | 1,013 | 11,217 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | | | | 4,853 | 14,784 | 6,889 | 10,468 | 112,167 | 23,565 | 15,045 | 21,571 | 4,834 | (51,542) | 3,834 |
| 32 | Maintenance of Electric Plant | 605 | 545 | | 27,222 | 61,288 | 12,722 | 41,725 | 15,734 | 7,217 | 38,631 | (11,618) | 66,995 | 69,235 | 25,222 |
| 33 | Maintenance of Misc Hydraulic Plant | 237,916 | 214,124 | 1,166,183 | 219,065 | 378,486 | 160,129 | 465,683 | 560,450 | 262,029 | 160,129 | 622,109 | 484,773 | 438,429 | 204,600 |
| 34 | Total Production Expenses (total 23 thru 33) | 477,230 | 2,365,399 | 1,730,417 | 769,076 | 1,382,996 | 735,971 | 1,629,142 | 1,915,068 | 924,157 | 1,068,775 | 2,022,825 | 2,400,218 | 1,517,701 | 1,090,755 |
| 35 | Expenses per net kWh | 0.129 | 1.356 | 0.523 | 0.024 | 0.040 | 0.023 | 0.015 | 0.031 | 0.015 | 0.022 | 0.011 | 0.027 | 0.036 | 0.057 |

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Part 1 of 2

| Line No. | Item (a) | FERC Licensed Project No. 2071 Plant Name: Yale | FERC Licensed Project No. 2111 Plant Name: Swift No. 1 | FERC Licensed Project No. 2420 Plant Name: Cutler | FERC Licensed Project No. 2630 Plant Name: Prospect No. 2 | FERC Licensed Project No. 935 Plant Name: Merwin |
|----------|---|--|---|--|--|---|
| 1 | Kind of Plant (Run-of-River or Storage) | Storage | Storage | Storage | Run-of-River ²⁵ | Storage (Re-Reg) |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional | Conventional | Conventional | Conventional |
| 3 | Year Originally Constructed | 1953 | 1958 | 1927 | 1928 | 1931 |
| 4 | Year Last Unit was Installed | 1953 | 1958 | 1927 | 1928 | 1958 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 134 | 240 | 30 | 32 | 136 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 160 | 247 | 31 | 37 | 141 |
| 7 | Plant Hours Connect to Load | 5,740 | 4,829 | 7,725 | 8,760 | 8,784 |
| 8 | Net Plant Capability (in megawatts) | | | | | |
| 9 | (a) Under Most Favorable Oper Conditions | 164 | 264 | 29 | 36 | 151 |
| 10 | (b) Under the Most Adverse Oper Conditions | 164 | 264 | 29 | 36 | 151 |
| 11 | Average Number of Employees | 2 | 2 | 3 | 1 | 2 |
| 12 | Net Generation, Exclusive of Plant Use - kWh | 488,401,000 | 519,481,000 | 86,624,000 | 193,137,000 | 467,317,000 |
| 13 | Cost of Plant | | | | | |
| 14 | Land and Land Rights | 8,363,013 | 20,287,495 | 3,507,754 | 105,168 | 1,955,029 |
| 15 | Structures and Improvements | 20,981,448 | 77,508,115 | 5,375,056 | 6,117,966 | 116,693,614 |
| 16 | Reservoirs, Dams, and Waterways | 39,690,793 | 54,123,943 | 12,116,413 | 37,660,630 | 41,294,191 |
| 17 | Equipment Costs | 20,363,666 | 26,897,108 | 15,260,788 | 7,439,800 | 20,649,152 |
| 18 | Roads, Railroads, and Bridges | 2,713,397 | 1,215,512 | 1,086,176 | 686,471 | 5,919,122 |
| 19 | Asset Retirement Costs | | | | | |
| 20 | Total cost (total 13 thru 20) | 92,112,317 | 180,032,173 | 37,346,187 | 52,010,035 | 186,511,108 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 687.405 | 750.134 | 1,244.873 | 1,625.314 | 1,371.405 |
| 22 | Production Expenses | | | | | |
| 23 | Operation Supervision and Engineering | 2,180,821 | 3,881,785 | 238,288 | 381,554 | 2,200,136 |
| 24 | Water for Power | 10,213 | 18,291 | | 11,509 | 10,365 |
| 25 | Hydraulic Expenses | 1,137,204 | 2,286,404 | 155,172 | 1,016 | 1,154,177 |
| 26 | Electric Expenses | | | | | |
| 27 | Misc Hydraulic Power Generation Expenses | 491,336 | 360,873 | 1,734,055 | 747,059 | 797,157 |
| 28 | Rents | 120,212 | 215,304 | 8,978 | 48,184 | 122,006 |
| 29 | Maintenance Supervision and Engineering | | | | 1,087 | |
| 30 | Maintenance of Structures | 18,596 | 8,866 | 1,169 | 37,541 | 65,906 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 71,176 | 83,544 | 219,342 | 115,855 | 52,426 |
| 32 | Maintenance of Electric Plant | 182,606 | 178,672 | | 102,200 | 157,693 |
| 33 | Maintenance of Misc Hydraulic Plant | 2,144,511 | 3,845,899 | 785,609 | 811,980 | 2,185,039 |
| 34 | Total Production Expenses (total 23 thru 33) | 6,356,675 | 10,879,638 | 3,142,613 | 2,257,985 | 6,744,905 |
| 35 | Expenses per net kWh | 0.013 | 0.021 | 0.036 | 0.012 | 0.014 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| |
|--|
| (a) Concept: PlantName |
| This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities. |
| (b) Concept: PlantName |
| Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project. |
| (c) Concept: PlantName |
| Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project. |
| (d) Concept: PlantName |
| Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project. |
| (e) Concept: PlantKind |
| Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake |
| (f) Concept: PlantKind |
| Iron Gate - Storage for regulation |
| (g) Concept: PlantKind |
| JC Boyle - Pondage for peaking - storage, Upper Klamath Lake |
| (h) Concept: PlantKind |
| Clearwater No. 1 - Forebay for peaking |
| (i) Concept: PlantKind |
| Clearwater No. 2 - Forebay for peaking |
| (j) Concept: PlantKind |
| Fish Creek - Forebay for peaking |
| (k) Concept: PlantKind |
| Lemolo No. 1 - Storage, Lemolo Lake |
| (l) Concept: PlantKind |
| Lemolo No. 2 - Storage, Lemolo Lake |
| (m) Concept: PlantKind |
| Toketee - Pondage for peaking - storage, Lemolo Lake |
| (n) Concept: PlantKind |
| Prospect No. 2 - Forebay for peaking |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|---|---|---|-------------------------------|---|
| Pumped Storage Generating Plant Statistics | | | | |
| 1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract. | | | | |
| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: 0 | | |
| 1 | Type of Plant Construction (Conventional or Outdoor) | | | |
| 2 | Year Originally Constructed | | | |
| 3 | Year Last Unit was Installed | | | |
| 4 | Total installed cap (Gen name plate Rating in MW) | | | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | | |
| 6 | Plant Hours Connect to Load While Generating | 0 | | |
| 7 | Net Plant Capability (in megawatts) | 0 | | |
| 8 | Average Number of Employees | | | |
| 9 | Generation, Exclusive of Plant Use - kWh | 0 | | |
| 10 | Energy Used for Pumping | | | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | 0 | | |
| 12 | Cost of Plant | | | |
| 13 | Land and Land Rights | | | |
| 14 | Structures and Improvements | 0 | | |
| 15 | Reservoirs, Dams, and Waterways | 0 | | |
| 16 | Water Wheels, Turbines, and Generators | 0 | | |
| 17 | Accessory Electric Equipment | 0 | | |
| 18 | Miscellaneous Powerplant Equipment | 0 | | |
| 19 | Roads, Railroads, and Bridges | 0 | | |
| 20 | Asset Retirement Costs | 0 | | |
| 21 | Total cost (total 13 thru 20) | | | |
| 22 | Cost per KW of installed cap (line 21 / 4) | | | |
| 23 | Production Expenses | | | |
| 24 | Operation Supervision and Engineering | 0 | | |
| 25 | Water for Power | 0 | | |
| 26 | Pumped Storage Expenses | 0 | | |
| 27 | Electric Expenses | 0 | | |
| 28 | Misc Pumped Storage Power generation Expenses | 0 | | |
| 29 | Rents | 0 | | |
| 30 | Maintenance Supervision and Engineering | 0 | | |
| 31 | Maintenance of Structures | 0 | | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | 0 | | |
| 33 | Maintenance of Electric Plant | 0 | | |
| 34 | Maintenance of Misc Pumped Storage Plant | 0 | | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | | | |
| 36 | Pumping Expenses | | | |
| 37 | Total Production Exp (total 35 and 36) | | | |
| 38 | Expenses per kWh (line 37 / 9) | | | |
| 39 | Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10)) | 0 | | |
| Page 408-409 | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (MW) (c) | Net Peak Demand MW (60 min) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Generation Type (m) |
|----------|--|-----------------------|---|---------------------------------|--|-------------------|--|---------------------------|------------------------------|-------------------------------------|------------------|---|---------------------|
| | | | | | | | | | Fuel Production Expenses (i) | Maintenance Production Expenses (j) | | | |
| 1 | Ashton (Licensed Project No. 2381) | 1917 | 6.85 | 7.0 | 32,645,000 | 34,855,964 | 5,088,462 | 536,891 | | 223,338 | Water | | Hydro |
| 2 | Bend | 1913 | 1.11 | 1.0 | 1,101,000 | 5,220,294 | 4,702,968 | 139,423 | | 26,431 | Water | | Hydro |
| 3 | Big Fork (Licensed Project No. 2652) | 1910 | 4.15 | 5.0 | 21,336,000 | 13,852,882 | 3,338,044 | 579,994 | | 65,835 | Water | | Hydro |
| 4 | Eagle Point | 1957 | 2.81 | 3.0 | 14,604,000 | 4,306,890 | 1,532,701 | 346,075 | | 135,032 | Water | | Hydro |
| 5 | ^(a) East Side (Licensed Project No. 2082) | 1924 | 3.20 | 0.0 | | 1,735,600 | 542,375 | 30,012 | | 38,087 | Water | | Hydro |
| 6 | Fall Creek (Licensed Project No. 2082) | 1903 | 2.20 | 2.0 | 5,961,000 | 36,085,036 | 16,402,289 | 84,477 | | 113,157 | Water | | Hydro |
| 7 | Granite | 1896 | 2.00 | 1.2 | 5,197,063 | 6,254,824 | 3,127,412 | 300,078 | | 43,166 | Water | | Hydro |
| 8 | Gunlock | 1917 | 0.75 | 0.4 | 777,223 | 690,253 | 920,337 | 41,353 | | 12,729 | Water | | Hydro |
| 9 | Last Chance | 1983 | 1.73 | 1.4 | 4,466,584 | 3,225,541 | 1,864,475 | 217,011 | | 36,641 | Water | | Hydro |
| 10 | Paris (Licensed Project No. 703) | 1910 | 0.72 | 0.5 | 1,574,612 | 1,816,190 | 2,522,486 | 59,517 | | 16,084 | Water | | Hydro |
| 11 | Pioneer (Licensed Project No. 2722) | 1897 | 5.00 | 3.9 | 18,273,486 | 12,733,173 | 2,546,635 | 643,013 | | 150,679 | Water | | Hydro |
| 12 | Prospect No. 1 (Licensed Project No. 2630) | 1912 | 3.76 | 5.0 | 2,168,000 | 5,569,220 | 1,481,176 | 150,478 | | 130,687 | Water | | Hydro |
| 13 | Prospect No. 3 (Licensed Project No. 2337) | 1932 | 7.20 | 0.0 | (175,000) | 13,221,455 | 1,836,313 | 275,817 | | 218,660 | Water | | Hydro |
| 14 | Prospect No. 4 (Licensed Project No. 2630) | 1944 | 1.00 | 1.0 | 417,000 | 2,551,528 | 2,551,528 | 41,618 | | 40,501 | Water | | Hydro |
| 15 | Sand Cove | 1926 | 0.80 | 0.5 | 1,191,914 | 1,176,961 | 1,471,201 | 67,144 | | 108,259 | Water | | Hydro |
| 16 | Stairs (Licensed Project No. 597) | 1895 | 1.00 | 1.3 | 3,242,358 | 3,251,296 | 3,251,296 | 320,715 | | 26,529 | Water | | Hydro |
| 17 | Veyo | 1920 | 0.50 | 0.3 | 221,496 | 946,248 | 1,892,496 | 42,535 | | 313,352 | Water | | Hydro |
| 18 | Viva Naughton | 1986 | 0.74 | 0.1 | 520,249 | 1,232,115 | 1,665,020 | 5,768 | | 277,092 | Water | | Hydro |
| 19 | Wallowa Falls (Licensed Project No. 308) | 1921 | 1.10 | 2.0 | 2,468,000 | 5,850,598 | 5,318,725 | 265,115 | | 25,400 | Water | | Hydro |
| 20 | Weber (Licensed Project No. 1744) | 1911 | 3.85 | 0.0 | (185,812) | 4,059,037 | 1,054,295 | 285,696 | | 79,810 | Water | | Hydro |
| 21 | ^(a) West Side (Licensed Project No. 2082) | 1908 | 0.60 | 0.0 | (7,000) | 577,347 | 962,245 | 33,496 | | 11,604 | Water | | Hydro |
| 22 | ^(a) Keno Regulating Dam (Licensed Project No. 2082) | | | | | 370,160 | | 2,530 | | | | | Hydro |
| 23 | ^(a) Upper Klamath Lake (Licensed Project No. 2082) | | | | | 55,815 | | 8,954 | | | | | Hydro |
| 24 | ^(a) North Umpqua (Licensed Project No. 1927) | | | | | 20,280,520 | | | | | | | Hydro |
| 25 | ^(a) Lifton Pumping Plant | 1917 | | | | 22,214,727 | (7,933,831) | 272,777 | | 43,717 | Water | | Hydro |
| 26 | Cedar Springs II | 2020 | 198.88 | 244.0 | 599,952,000 | 259,148,338 | 1,303,039 | 1,477,582 | | 5,115,283 | Wind | | ^(a) Wind |
| 27 | Dunlap Ranch 1 | 2010 | 136.90 | 111.0 | 366,476,000 | 219,254,733 | 1,601,569 | 334,210 | | 1,147,378 | Wind | | Wind |
| 28 | Ekola Flats | 2020 | 250.90 | 190.0 | 748,141,000 | 316,988,563 | 1,263,406 | 811,897 | | 2,408,124 | Wind | | Wind |
| 29 | Foote Creek I | 1999 | 48.00 | 42.0 | 192,619,000 | 82,228,014 | 1,713,084 | 1,315,302 | | 216,045 | Wind | | Wind |
| 30 | Foote Creek III | 2023 | 25.20 | 25.0 | 107,329,000 | 41,272,408 | 1,637,794 | 42,805 | | 66,459 | Wind | | Wind |

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (MW) (c) | Net Peak Demand MW (60 min) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l)) | Generation Type (m) |
|----------|--------------------------|-----------------------|---|---------------------------------|--|-------------------|--|---------------------------|------------------------------|-------------------------------------|------------------|---|---------------------|
| | | | | | | | | | Fuel Production Expenses (i) | Maintenance Production Expenses (j) | | | |
| 31 | Foote Creek IV | 2023 | 21.00 | 21.0 | 85,587,000 | 34,413,896 | 1,638,757 | 29,056 | | 45,112 | Wind | | Wind |
| 32 | Glenrock | 2008 | 119.30 | 106.0 | 292,579,000 | 193,184,403 | 1,619,316 | 1,969,094 | | 2,435,752 | Wind | | Wind |
| 33 | Glenrock III | 2009 | 46.00 | 44.0 | 108,410,000 | 81,562,778 | 1,773,104 | 101,812 | | 646,702 | Wind | | Wind |
| 34 | Goodhoe Hills | 2008 | 103.40 | 95.0 | 275,498,000 | 156,043,820 | 1,509,128 | 1,837,815 | | 76,666 | Wind | | Wind |
| 35 | High Plains | 2009 | 122.10 | 103.0 | 274,080,000 | 190,787,465 | 1,562,551 | 931,065 | | 1,946,375 | Wind | | Wind |
| 36 | Leaning Juniper 1 | 2006 | 110.38 | 102.0 | 275,219,000 | 178,547,346 | 1,617,570 | 2,343,376 | | 85,561 | Wind | | Wind |
| 37 | Marengo | 2007 | 156.00 | 152.0 | 459,535,000 | 213,810,972 | 1,370,583 | 1,396,785 | | 1,983,289 | Wind | | Wind |
| 38 | Marengo II | 2008 | 78.00 | 77.0 | 233,214,000 | 111,135,252 | 1,424,811 | 779,371 | | 991,645 | Wind | | Wind |
| 39 | McFadden Ridge I | 2009 | 35.15 | 33.0 | 84,133,000 | 52,936,971 | 1,506,030 | 266,096 | | 543,297 | Wind | | Wind |
| 40 | Pryor Mountain | 2020 | 239.80 | 189.0 | 730,700,000 | 399,441,188 | 1,665,726 | 823,295 | | 3,590,614 | Wind | | Wind |
| 41 | Rock River I | 2024 | 53.58 | 53.0 | 67,759,000 | 1,277,344 | 23,840 | 319,978 | | | Wind | | Wind |
| 42 | Rolling Hills | 2009 | 115.80 | 105.0 | 244,790,000 | 197,269,465 | 1,703,536 | 88,950 | | | Wind | | Wind |
| 43 | Seven Mile Hill | 2008 | 122.10 | 111.0 | 329,578,000 | 189,450,680 | 1,551,603 | 402,513 | | 157,739 | Wind | | Wind |
| 44 | Seven Mile Hill II | 2008 | 24.05 | 23.0 | 70,174,000 | 38,668,133 | 1,607,823 | 78,546 | | 40,395 | Wind | | Wind |
| 45 | TB Flats | 2020 | 503.20 | 485.0 | 1,382,056,000 | 599,253,093 | 1,190,885 | 2,717,619 | | 3,520,572 | Wind | | Wind |
| 46 | ^(b) Black Cap | 2012 | 2.00 | 1.9 | 3,873,461 | 685,800 | 342,900 | 416,117 | | | Solar | | Solar |

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| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| | | |
|---|---|--|
| (a) Concept: PlantName | | |
| The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000. | | |
| (b) Concept: PlantName | | |
| The West Side Pant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket P-2082-000 | | |
| (c) Concept: PlantName | | |
| Keno Regulating Dam was used in regulating releases from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon. Keno Regulating Dam was transferred to the U.S. Bureau of Reclamation on July 30, 2024, and removed from the P-2082 license on that same date. Information presented is only through the July 30 transfer date. Also refer to Item 3 of Important Changes in this Form No. 1 and Docket No. AC25-50-000 filed with the FERC for further discussion on the Keno Regulating Dam. | | |
| (d) Concept: PlantName | | |
| Storage reservoir for six plants on the Klamath River (Copco No. 1, East Side, West Side, JC Boyle and Iron Gate). Also refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project. | | |
| (e) Concept: PlantName | | |
| Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account. | | |
| (f) Concept: PlantName | | |
| Installed Capacity Name Plate Rating (in MW) (c) (2.80) | Net Peak Demand MW (50 min.) (d) 0.0 | Net Generation Excluding Plant Use (e) (2,222,000) |
| | | |
| (g) Concept: PlantName | | |
| Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho. | | |
| (h) Concept: PlantName | | |
| PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease. | | |
| (i) Concept: CostOfPlant | | |
| Primarily represents recreation facilities. | | |
| (j) Concept: GenerationType | | |
| This footnote applies to all hydroelectric generating facilities with current generation. Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities. | | |
| (k) Concept: GenerationType | | |
| This footnote applies to all wind-powered generating facilities with current generation. Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities. | | |

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|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| ENERGY STORAGE OPERATIONS (Large Plants) | | | |
| <div>1. Large Plants are plants of 10,000 Kw or more.</div> <div>2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</div> <div>3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.</div> <div>4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.</div> <div>5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.</div> <div>6. In column (k) report the MWHs sold.</div> <div>7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.</div> <div>8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.</div> <div>9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.</div> | | | |

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Part 1 of 2

| Line No. | Production (Dollars) (q) | Transmission (Dollars) (r) | Distribution (Dollars) (s) |
|-------------------------|-----------------------------|-------------------------------|-------------------------------|
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| 34 | | | |
| 35 | 0 | 0 | 0 |
| Page 414 Part 2 of 2 | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

| Line No. | Name of the Energy Storage Project (a) | Functional Classification (b) | Location of the Project (c) | Project Cost (d) | BALANCE AT BEGINNING OF YEAR | | | | |
|----------|--|-------------------------------|-----------------------------|------------------|--|-----------------|---|---|--------------------|
| | | | | | Operations (Excluding Fuel used in Storage Operations) (e) | Maintenance (f) | Cost of fuel used in storage operations (g) | Account No. 555.1, Power Purchased for Storage Operations (h) | Other Expenses (i) |
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| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | TOTAL | | | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| TRANSMISSION LINE STATISTICS | | | |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|-------------------------------------|----------------------|--|-------------------|------------------------------|---|--------------------------------------|--------------------|--------------------------------|---|---------------------------|--------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 1 | ^(b) See footnote | | | | | | | | | | | |
| 2 | AEOLUS, WY | ANTICLINE, WY | 500.00 | 500.00 | Steel Tower | 137.70 | | 1 | 3-1272 ACSR 45/7 | | | |
| 3 | AEOLUS, WY | CLOVER, UT | 500.00 | 500.00 | Steel Tower | 414.90 | | 1 | 3-1272 ACSR 45/7 | | | |
| 4 | ^(b) ALVEY, OR | DIXONVILLE 500KV, OR | 500.00 | 500.00 | Steel Tower | 57.95 | | 1 | 3-1272 ACSR 54/19 | | | |
| 5 | ^(b) BROADVIEW, MT | COLSTRIP A, MT | 500.00 | 500.00 | Steel Tower | 112.70 | | 1 | 3-795 ACSR 26/7 | | | |
| 6 | ^(b) BROADVIEW, MT | COLSTRIP B, MT | 500.00 | 500.00 | Steel Tower | 115.80 | | 1 | 3-795 ACSR 26/7 | | | |
| 7 | ^(b) BROADVIEW, MT | TOWNSEND A, MT | 500.00 | 500.00 | Steel Tower | 133.00 | | 1 | 3-795 ACSR 26/7 | | | |
| 8 | ^(b) BROADVIEW, MT | TOWNSEND B, MT | 500.00 | 500.00 | Steel Tower | 133.00 | | 1 | 3-795 ACSR 26/7 | | | |
| 9 | CAPTAIN JACK, OR | MALIN, OR | 500.00 | 500.00 | Steel Tower | 6.93 | | 1 | 3-1272 ACSR 36/1 | | | |
| 10 | ^(b) DIXONVILLE 500KV, OR | MERIDIAN, OR | 500.00 | 500.00 | Steel Tower | 73.70 | | 1 | 3-1272 ACSR 54/19 | | | |
| 11 | ^(b) HEMINGWAY, ID | SUMMER LAKE, OR | 500.00 | 500.00 | Steel Tower | 241.62 | | 1 | 3-1272 ACSR 36/1 | | | |
| 12 | KLAMATH COGEN, OR | SNOW GOOSE, OR | 500.00 | 500.00 | Steel Tower | 2.89 | | 1 | 3-1272 ACSR 36/1 | | | |
| 13 | MALIN, OR | INDIAN SPRINGS, CA | 500.00 | 500.00 | Steel Tower | 47.50 | | 1 | 2-1852 ACSR 51/27 | | | |
| 14 | MERIDIAN, OR | KLAMATH COGEN, OR | 500.00 | 500.00 | Steel Tower | 57.99 | | 1 | 3-1272 ACSR 36/1 | | | |
| 15 | ^(b) MIDPOINT, ID | HEMINGWAY, ID | 500.00 | 500.00 | Steel Tower | 129.77 | | 1 | 3-1272 ACSR 36/1 | | | |
| 16 | SNOW GOOSE, OR | CAPTAIN JACK, OR | 500.00 | 500.00 | Steel Tower | 24.52 | | 1 | 3-1272 ACSR 36/1 | | | |
| 17 | SUMMER LAKE, OR | MALIN, OR | 500.00 | 500.00 | Steel Tower | 75.12 | | 1 | 3-1272 ACSR 36/1 | | | |
| 18 | 500kV Costs and Expenses | | | | | | | | | 121,999,041 | 2,040,209,884 | 2,162,208,925 |
| 19 | 90TH SOUTH, UT | CAMP WILLIAMS #3, UT | 345.00 | 345.00 | Steel - SP | 11.00 | | 1 | 2-1557.4 ACSR/TW 36/7 | | | |
| 20 | 90TH SOUTH, UT | CAMP WILLIAMS #4, UT | 345.00 | 345.00 | Steel - SP | | 10.77 | 1 | 2-1557.4 ACSR/TW 36/7 | | | |
| 21 | 90TH SOUTH, UT | CAMP WILLIAMS #1, UT | 345.00 | 345.00 | Steel - SP | 11.00 | | 1 | 2-1272 ACSR 45/7 | | | |
| 22 | 90TH SOUTH, UT | TERMINAL, UT | 345.00 | 345.00 | Steel - SP | | 15.80 | 1 | 2-1272 ACSR 45/7 | | | |
| 23 | ANTICLINE, WY | JIM BRIDGER, WY | 345.00 | 345.00 | Steel - H | 5.10 | | 1 | 3-1272 ACSR 45/7 | | | |
| 24 | BEN LOMOND, UT | POPULUS #1, ID | 345.00 | 345.00 | Steel - SP | | 82.17 | 1 | 2-1272 ACSR 45/7 | | | |
| 25 | BEN LOMOND, UT | POPULUS #2, ID | 345.00 | 345.00 | Steel - SP | 86.00 | | 1 | 2-1272 ACSR 45/7 | | | |
| 26 | BEN LOMOND, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel - SP | 69.00 | | 1 | 2-1272 ACSR 45/7 | | | |
| 27 | BEN LOMOND, UT | TERMINAL #2, UT | 345.00 | 345.00 | Steel - SP | 47.00 | | 1 | 2-1272 ACSR 45/7 | | | |
| 28 | BEN LOMOND, UT | TERMINAL #1, UT | 345.00 | 345.00 | Steel - SP | | 46.60 | 1 | 2-1272 ACSR 45/7 | | | |
| 29 | ^(b) BORAH, ID | MIDPOINT #1, ID | 345.00 | 345.00 | Wood - H | 83.00 | | 1 | 2-1272 ACSR 45/7 | | | |
| 30 | ^(b) BORAH, ID | MIDPOINT #2, ID | 345.00 | 345.00 | Wood - H | 78.00 | | 1 | 2-1272 ACSR 45/7 | | | |
| 31 | CAMP WILLIAMS, UT | CLOVER, UT | 345.00 | 345.00 | Wood - H | 50.00 | | 1 | 2-954 ACSR 45/7 | | | |
| 32 | CAMP WILLIAMS, UT | MONA #1, UT | 345.00 | 345.00 | Wood - H | 47.00 | | 1 | 2-1272 ACSR 45/7 | | | |
| 33 | CAMP WILLIAMS, UT | MONA #2, UT | 345.00 | 345.00 | Steel Tower | 48.00 | | 1 | 2-954 ACSR 45/7 | | | |
| 34 | CAMP WILLIAMS, UT | MONA #4, UT | 345.00 | 345.00 | Steel Tower | 5.00 | 43.00 | 1 | 2-954 ACSR 54/7 | | | |
| 35 | CLOVER, UT | OQUIRRH, UT | 345.00 | 345.00 | Steel Tower | 99.60 | | 1 | 3-1949 ACSR 45/7 | | | |
| 36 | CLOVER, UT | HUNTINGTON, UT | 345.00 | 345.00 | Steel - SP | 58.00 | | 1 | 2-954 ACSR 45/7 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|---------------------------|----------------------|--|-------------------|------------------------------|---|--------------------------------------|--------------------|--------------------------------|---|---------------------------|--------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 37 | CURRANT CREEK, UT | MONA, UT | 345.00 | 345.00 | Steel - SP | 0.37 | | 1 | 2-954 ACSR 54/7 | | | |
| 38 | EMERY, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel Tower | 120.78 | | 1 | 2-954 ACSR 54/7 | | | |
| 39 | EMERY, UT | HUNTINGTON, UT | 345.00 | 345.00 | Wood - H | 19.57 | | 1 | 2-954 ACSR 45/7 | | | |
| 40 | EMERY, UT | SIGURD #1, UT | 345.00 | 345.00 | Steel - H | 74.43 | | 1 | 2-954 ACSR 54/7 | | | |
| 41 | EMERY, UT | SIGURD #2, UT | 345.00 | 345.00 | Steel - H | 74.81 | | 1 | 2-954 ACSR 54/7 | | | |
| 42 | FOUR CORNERS, NM | PINTO, UT | 345.00 | 345.00 | Wood - H | 100.82 | | 1 | 2-795 ACSR 45/7 | | | |
| 43 | FUTURE LIMBER, UT | OQUIRRH, UT | 345.00 | 345.00 | Steel - SP | | 10.39 | 1 | 2-1272 ACSR 45/7 | | | |
| 44 | GOSHEN, ID | KINPORT, ID | 345.00 | 345.00 | Wood - H | 41.00 | | 1 | 2-795 ACSR/SD 22/7 | | | |
| 45 | HUNTINGTON, UT | HUNT PLANT 1, UT | 345.00 | 345.00 | Steel Tower | 0.51 | | 1 | 1-2156 ACSR 84/19 | | | |
| 46 | HUNTINGTON, UT | HUNT PLANT 2, UT | 345.00 | 345.00 | Steel Tower | 0.54 | | 1 | 1-2156 ACSR 84/19 | | | |
| 47 | HUNTINGTON, UT | PINTO, UT | 345.00 | 345.00 | Steel - SP | 158.63 | | 1 | 2-795 ACSR 45/7 | | | |
| 48 | HUNTINGTON, UT | SPANISH FORK, UT | 345.00 | 345.00 | Steel Tower | 78.47 | | 1 | 2-954 ACSR 54/7 | | | |
| 49 | JIM BRIDGER, WY | GOSHEN, ID | 345.00 | 345.00 | Steel Tower | 227.43 | | 1 | 2-1272 ACSR 36/1 | | | |
| 50 | JIM BRIDGER, WY | BORAH, ID | 345.00 | 345.00 | Steel Tower | 240.69 | | 1 | 2-1272 ACSR 36/1 | | | |
| 51 | JIM BRIDGER, WY | KINPORT, ID | 345.00 | 345.00 | Steel - SP | 234.56 | | 1 | 2-1272 ACSR 36/1 | | | |
| 52 | KINPORT, ID | MIDPOINT, ID | 345.00 | 345.00 | Steel - SP | 112.50 | | 1 | 2-1272 ACSR 45/7 | | | |
| 53 | LAKESIDE 2, UT | STEEL MILL, UT | 345.00 | 345.00 | Steel - 3P | 0.19 | | 1 | 2-954 ACSR 54/7 | | | |
| 54 | MERCER, UT | STADION, UT #1 | 345.00 | 345.00 | Steel - SP | 0.57 | | 1 | 2-1272 ACSR 45/7 | | | |
| 55 | MERCER, UT | STADION, UT #2 | 345.00 | 345.00 | Steel - SP | | 0.54 | 1 | 2-1272 ACSR 45/7 | | | |
| 56 | MIDPOINT 500, ID | MIDPOINT, ID | 345.00 | 345.00 | Steel | 0.25 | | 1 | 2-1272 ACSR 36/1 | | | |
| 57 | MONA, UT | SIGURD #1, UT | 345.00 | 345.00 | Wood - H | 69.00 | | 1 | 2-795 ACSR 45/7 | | | |
| 58 | MONA, UT | SIGURD #2, UT | 345.00 | 345.00 | Steel - SP | | 69.22 | 1 | 2-954 ACSR 45/7 | | | |
| 59 | OQUIRRH, UT | TERMINAL #3, UT | 345.00 | 345.00 | Steel - SP | 14.40 | | 1 | 2-1272 ACSR 45/7 | | | |
| 60 | OQUIRRH, UT | TERMINAL #4, UT | 345.00 | 345.00 | Steel - SP | | 14.40 | 1 | 2-1272 ACSR 45/7 | | | |
| 61 | RED BUTTE, UT | SIGURD, UT | 345.00 | 345.00 | Steel - H | 171.00 | | 1 | 2-954 ACSR 54/7 | | | |
| 62 | SIGURD, UT | UT/NV STATE LINE, UT | 345.00 | 345.00 | Steel Tower | 190.00 | | 1 | 2-954 ACSR/SD 13/8/7 | | | |
| 63 | SPANISH FORK, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel - SP | | 35.00 | 1 | 2-1272 ACSR 45/7 | | | |
| 64 | TERMINAL, UT | BORAH, ID | 345.00 | 345.00 | Wood - H | 138.00 | | 1 | 2-954 ACSR/SD 21/7 | | | |
| 65 | TERMINAL, UT | BORAH, ID | 345.00 | 345.00 | Steel - SP | | 46.60 | 1 | 2-954 ACSR/SD 21/7 | | | |
| 66 | TERMINAL, UT | CAMP WILLIAMS #2, UT | 345.00 | 345.00 | Steel - SP | 16.00 | 10.00 | 1 | 2-1272 ACSR 45/7 | | | |
| 67 | TERMINAL, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel Tower | | 22.63 | 1 | 2-1272 ACSR 45/7 | | | |
| 68 | 345 kV Costs and Expenses | | | | | | | | | 167,399,629 | 1,778,750,808 | 1,946,150,437 |
| 69 | AEOLUS, WY | EKOLA FLATS, WY | 230.00 | 230.00 | Steel - H | 0.96 | | 1 | 1-795 ACSR 26/7 | | | |
| 70 | AEOLUS, WY | FREEZEOUT, WY | 230.00 | 230.00 | Steel - H | 4.10 | | 1 | 2-1272 ACSR 45/7 | | | |
| 71 | AEOLUS, WY | FREEZEOUT #2, WY | 230.00 | 230.00 | Steel - H | 4.04 | | 1 | 2-1158 ACSS /25 | | | |
| 72 | AEOLUS, WY | SHIRLEY BASIN #1, WY | 230.00 | 230.00 | Steel - H | 15.90 | | 1 | 2-1158 ACSS /25 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|-----------------------|-----------------------|--|------------|------------------------------|---|-------------------------------|--------------------|--------------------------------|---|--------------------|-------------|
| | From | To | Operating | Designated | | On Structure of Line Designated | On Structures of Another Line | | | Land | Construction Costs | Total Costs |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 73 | AEOLUS, WY | SHIRLEY BASIN #2, WY | 230.00 | 230.00 | Steel - H | 16.70 | | 1 | 2-1158 ACSS /25 | | | |
| 74 | ALVEY, OR | DIXONVILLE, OR | 230.00 | 230.00 | Wood - H | 59.40 | | 1 | 1-1272 ACSR 36/1 | | | |
| 75 | ANTELOPE, ID | ANACONDA, MT | 230.00 | 230.00 | Wood - H | 75.72 | | 1 | 1-1272 ACSR 45/7 | | | |
| 76 | ANTELOPE, ID | LOST RIVER, ID | 230.00 | 230.00 | Wood - H | 20.03 | | 1 | 1-795 ACSR 45/7 | | | |
| 77 | ARROWHEAD, WY | FIREHOLE, WY | 230.00 | 230.00 | Wood - H | 8.90 | | 1 | 1-795 ACSR 26/7 | | | |
| 78 | ATLANTIC CITY, WY | COLUMBIA GENEVA, WY | 230.00 | 230.00 | Wood - H | 0.91 | | 1 | 1-1272 ACSR 36/1 | | | |
| 79 | BEN LOMOND, UT | NAUGHTON #1, WY | 230.00 | 230.00 | Wood - H | 88.06 | | 1 | 2-795 ACSR 26/7 | | | |
| 80 | BEN LOMOND, UT | NAUGHTON #2, WY | 230.00 | 230.00 | Wood - H | 87.86 | | 1 | 2-795 ACSR 26/7 | | | |
| 81 | BIRCH CREEK, UT | RAILROAD, WY | 230.00 | 230.00 | Wood - H | 19.21 | | 1 | 1-954 ACSR 54/7 | | | |
| 82 | BITTER CREEK, WY | MONELL, WY | 230.00 | 230.00 | Wood - H | 2.83 | | 1 | 1-795 ACSR 26/7 | | | |
| 83 | BRIDGER PUMP, WY | MANS FACE, WY | 230.00 | 230.00 | Wood - H | 0.65 | | 1 | 1-1272 ACSR 36/1 | | | |
| 84 | BUFFALO, WY | CASPER, WY | 230.00 | 230.00 | Wood - H | 107.70 | | 1 | 1-795 ACSR 26/7 | | | |
| 85 | CASPER, WY | DAVE JOHNSTON, WY | 230.00 | 230.00 | Wood - H | 36.49 | | 1 | 1-1557 ACSS/TW 36/7 | | | |
| 86 | CASPER, WY | RIVERTON, WY | 230.00 | 230.00 | Wood - H | 110.42 | | 1 | 1-1272 ACSR 36/1 | | | |
| 87 | CHAPPEL CREEK, WY | CRAVEN CREEK, WY | 230.00 | 230.00 | Steel - SP | 29.95 | | 1 | 1-954 ACSR 54/7 | | | |
| 88 | CHAPPEL CREEK, WY | JONAH GAS, WY | 230.00 | 230.00 | Wood - H | 32.13 | | 1 | 1-1272 ACSR 45/7 | | | |
| 89 | CHAPPEL CREEK, WY | RILEY RIDGE, WY | 230.00 | 230.00 | Wood - H | 29.00 | 6.00 | 1 | 1-1272 ACSR 45/7 | | | |
| 90 | CORRAL, OR | OCHOCO #1, OR | 230.00 | 230.00 | Wood - H | 9.86 | | 1 | 1-1557 ACSS/TW 36/7 | | | |
| 91 | CORRAL, OR | OCHOCO #2, OR | 230.00 | 230.00 | Wood - H | 9.23 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 92 | COVE, OR | ROUND BUTTE (PGE), OR | 230.00 | 230.00 | Steel - SP | 0.15 | 0.15 | 1 | 1-1272 ACSR 45/7 | | | |
| 93 | CRAVEN CREEK, WY | PIONEER, WY | 230.00 | 230.00 | Wood - H | 2.15 | | 1 | 1-1272 ACSR 45/7 | | | |
| 94 | DAVE JOHNSTON, WY | SPENCE, WY | 230.00 | 230.00 | Wood - H | 31.40 | | 1 | 1-1557 ACSS/TW 36/7 | | | |
| 95 | DAVE JOHNSTON, WY | WYODAK, WY | 230.00 | 230.00 | Wood - H | 68.47 | | 1 | 1-1272 ACSR 36/1 | | | |
| 96 | DIXONVILLE 500kV, OR | DIXONVILLE 230kV, OR | 230.00 | 230.00 | Wood - H | 1.45 | | 1 | 1-1158 ACSS /25 | | | |
| 97 | DIXONVILLE, OR | RESTON (BPA), OR | 230.00 | 230.00 | Wood - H | 17.40 | | 1 | 1-795 ACSR 26/7 | | | |
| 98 | FAIRVIEW (BPA), OR | ISTHMUS, OR | 230.00 | 230.00 | Wood - H | 11.87 | | 1 | 1-1272 ACSR 36/1 | | | |
| 99 | FIREHOLE, WY | MONUMENT, WY | 230.00 | 230.00 | Wood - H | 49.15 | | 1 | 1-1272 ACSR 36/1 | | | |
| 100 | FREEZEOUT, WY | SEVEN MILE HILL, WY | 230.00 | 230.00 | Wood - H | 0.08 | | 1 | 1-1272 ACSR 45/7 | | | |
| 101 | FRIEND, OR | OCHOCO #1, OR | 230.00 | 230.00 | Steel - SP | 1.00 | | 2 | 1-1557.4 ACSR/TW 36/7 | | | |
| 102 | FRIEND, OR | OCHOCO #2, OR | 230.00 | 230.00 | Steel - SP | | 0.97 | 2 | 1-1557.4 ACSR/TW 36/7 | | | |
| 103 | FRY, OR | BETHEL, OR | 230.00 | 230.00 | Wood - H | 26.38 | | 1 | 1-1272 ACSR 36/1 | | | |
| 104 | FRY, OR | ALVEY, OR | 230.00 | 230.00 | Wood - H | 44.94 | | 1 | 1-1272 ACSR 36/1 | | | |
| 105 | GLEN CANYON, AZ | SIGURD, UT | 230.00 | 230.00 | Wood - H | 159.45 | | 1 | 1-954 ACSR 45/7 | | | |
| 106 | GONDER, UT - NV STATE | PAVANT, UT | 230.00 | 230.00 | Wood - H | 97.70 | | 1 | 1-795 ACSR 45/7 | | | |
| 107 | DIXONVILLE, OR | GRANTS PASS, OR | 230.00 | 230.00 | Wood - H | 61.74 | | 1 | 1-1272 ACSR 36/1 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|-------------------------------|--------------------------------|--|-----------------------|------------------------------|---|--|--------------------|--------------------------------|---|-------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 108 | HIGH PLAINS, WY | STANDPIPE, WY | 230.00 | 230.00 | Wood - H | 38.62 | | 1 | 1-1272 ACSR 45/7 | | | |
| 109 | HURRICANE, OR | WALLA WALLA, WA | 230.00 | 230.00 | Wood - H | 77.65 | | 1 | 1-1272 ACSR 45/7 | | | |
| 110 | JIM BRIDGER, WY | ROCK SPRINGS, WY | 230.00 | 230.00 | Wood - H | 34.93 | | 1 | 1-1272 ACSR 45/7 | | | |
| 111 | JIM BRIDGER, WY | SPENCE, WY | 230.00 | 230.00 | Wood - H | 149.15 | | 1 | 1-1272 ACSR 36/1 | | | |
| 112 | KLAMATH FALLS, OR | MALIN, OR | 230.00 | 230.00 | Wood - H | 35.31 | | 1 | 1-1272 ACSR 36/1 | | | |
| 113 | KLAMATH FALLS, OR | SNOW GOOSE, OR | 230.00 | 230.00 | Steel - SP | 4.17 | | 1 | 1-1511 ACCC 36/1 | | | |
| 114 | LIMA, WY | ROBERSON, WY | 230.00 | 230.00 | Wood - H | 1.60 | | 1 | 1-1272 ACSR 45/7 | | | |
| 115 | LONE PINE, OR | KLAMATH FALLS, OR | 230.00 | 230.00 | Wood - H | 76.02 | | 1 | 1-795 ACSR 26/7 | | | |
| 116 | LONE PINE, OR | MERIDIAN #1, OR | 230.00 | 230.00 | Steel - SP | 5.23 | | 1 | 1-1272 ACSR 45/7 | | | |
| 117 | LONE PINE, OR | MERIDIAN #2, OR | 230.00 | 230.00 | Steel - SP | 5.35 | | 1 | 1-1272 ACSR 54/19 | | | |
| 118 | MCNARY (BPA), OR | WALLA WALLA, WA | 230.00 | 230.00 | Wood - H | 56.30 | | 1 | 1-1272 ACSR 36/1 | | | |
| 119 | MCNARY (BPA), OR | WALLULA, WA | 230.00 | 230.00 | Wood - H | 29.30 | | 1 | 1-1158 ACSS 125 | | | |
| 120 | MERIDIAN, OR | GRANTS PASS, OR | 230.00 | 230.00 | Wood - H | 35.05 | | 1 | 1-1272 ACSR 36/1 | | | |
| 121 | MONUMENT, WY | EXXON, WY | 230.00 | 230.00 | Wood - H | 12.72 | | 1 | 1-1272 ACSR 36/1 | | | |
| 122 | MONUMENT, WY | CRAVEN CREEK, WY | 230.00 | 230.00 | Wood - H | 19.80 | | 1 | 1-1272 ACSR 45/7 | | | |
| 123 | NAUGHTON, WY | TREASURETON, ID | 230.00 | 230.00 | Wood - H | 79.58 | | 1 | 1-1272 ACSR 45/7 | | | |
| 124 | NAUGHTON, WY | MONUMENT, WY | 230.00 | 230.00 | Wood - H | 30.17 | | 1 | 1-1272 ACSR 36/1 | | | |
| 125 | NAUGHTON, WY | CRAVEN CREEK, WY | 230.00 | 230.00 | Wood - H | 15.88 | | 1 | 1-954 ACSR 54/7 | | | |
| 126 | OREGON BASIN (PACIFICORP), WY | OREGON BASIN (MARTHIN OIL), WY | 230.00 | 230.00 | Wood - H | 0.06 | | 1 | 1-1272 ACSR 45/7 | | | |
| 127 | PALISADES SS, WY | BLUE RIM, WY | 230.00 | 230.00 | Wood - H | 4.14 | | 1 | 1-1272 ACSR 36/1 | | | |
| 128 | PAROWAN VALLEY, UT | SIGURD, UT | 230.00 | 230.00 | Wood - H | 94.29 | | 1 | 1-795 ACSR 45/7 | | | |
| 129 | PAROWAN VALLEY, UT | WEST CEDAR, UT | 230.00 | 230.00 | Wood - H | 25.65 | | 1 | 1-795 ACSR 45/7 | | | |
| 130 | PAVANT, UT | SIGURD, UT | 230.00 | 230.00 | Wood - H | 43.03 | | 1 | 1-795 ACSR 45/7 | | | |
| 131 | POINT OF ROCKS, WY | DAVE JOHNSTON, WY | 230.00 | 230.00 | Wood - H | 152.07 | | 1 | 1-1272 ACSR 36/1 | | | |
| 132 | POMONA, WA | VANTAGE, WA | 230.00 | 230.00 | Wood - H | 40.40 | | 1 | 1-1272 ACSR 45/7 | | | |
| 133 | PONDEROSA (BPA), OR | CORRAL, OR | 230.00 | 230.00 | Steel - SP | 0.50 | 0.50 | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 134 | POMONA, WA | UNION GAP, WA | 230.00 | 230.00 | Wood - H | 7.42 | | 1 | 1-1272 ACSR 36/1 | | | |
| 135 | RIVERTON, WY | ROCK SPRINGS, WY | 230.00 | 230.00 | Wood - H | 118.05 | | 1 | 1-1272 ACSR 36/1 | | | |
| 136 | RIVERTON, WY | THERMOPOLIS, WY | 230.00 | 230.00 | Wood - H | 50.81 | | 1 | 1-1272 ACSR 36/1 | | | |
| 137 | ROCK CREEK (BPA), WA | GOODNOE HILLS, WA | 230.00 | 230.00 | Steel - H | 0.20 | | 1 | 1-795 ACSR 26/7 | | | |
| 138 | ROCK SPRINGS, WY | FLAMING GORGE, UT | 230.00 | 230.00 | Wood - H | 54.63 | | 1 | 1-1272 ACSR 36/1 | | | |
| 139 | ROCK SPRINGS, WY | JIM BRIDGER, WY | 230.00 | 230.00 | Wood - H | 35.29 | | 1 | 1-1272 ACSR 36/1 | | | |
| 140 | ROCK SPRINGS, WY | MONUMENT, WY | 230.00 | 230.00 | Wood - H | 41.07 | | 1 | 1-1272 ACSR 36/1 | | | |
| 141 | SHERIDAN (MDU), WY | BUFFALO, WY | 230.00 | 230.00 | Wood - H | 39.77 | | 1 | 1-795 ACSR 26/7 | | | |
| 142 | SHERIDAN (MDU), WY | YELLOWTAIL, MT | 230.00 | 230.00 | Wood - H | 62.20 | | 1 | 1-795 ACSR 26/7 | | | |
| 143 | SHIRLEY BASIN, WY | DUNLAP RANCH, WY | 230.00 | 230.00 | Wood - H | 11.70 | | 1 | 1-795 ACSR 26/7 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|--|-------------------------------|--|-------------------|------------------------------|---|--------------------------------------|--------------------|--------------------------------|---|---------------------------|--------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 144 | SHIRLEY BASIN, WY | WINDSTAR, WY | 230.00 | 230.00 | Steel - H | 59.87 | | 1 | 2-1272 ACSR 45/7 | | | |
| 145 | SHIRLEY BASIN, WY | DAVE JOHNSTON, WY | 230.00 | 230.00 | Steel - H | 57.57 | | 1 | 2-1272 ACSR 45/7 | | | |
| 146 | Specialized (PAC) #1, OR | Rockpile Switchyard (UEC), OR | 230.00 | 230.00 | Steel - SP | 1.18 | | 1 | 2-1158 ACSS /25 | | | |
| 147 | Specialized (PAC) #2, OR | Rockpile Switchyard (UEC), OR | 230.00 | 230.00 | Steel - SP | 1.18 | | 1 | 2-1158 ACSS /25 | | | |
| 148 | STANDPIPE, WY | MINERS, WY | 230.00 | 230.00 | Wood - H | 0.60 | | 1 | 1-1272 ACSR 36/1 | | | |
| 149 | SWIFT No. 1, WA | SWIFT No. 2, WA | 230.00 | 230.00 | Wood - H | 2.00 | | 1 | 1-954 ACSR 45/7 | | | |
| 150 | SWIFT No. 2, WA | WOODLAND (BPA) SS, WA | 230.00 | 230.00 | Wood - H | 23.00 | | 1 | 1-954 ACSR 45/7 | | | |
| 151 | TALBOT, WA | MARENGO II, WA | 230.00 | 230.00 | Wood - H | 7.25 | | 1 | 1-795 ACSR 26/7 | | | |
| 152 | TAP TO DALREED, OR | TAP TO DALREED No. 2, OR | 230.00 | 230.00 | Wood - H | 0.15 | | 1 | 1-795 ACSR 26/7 | | | |
| 153 | TAP TO HANNA, OR | NICKEL MOUNTAIN, OR | 230.00 | 230.00 | Wood - H | 9.02 | | 1 | 1-795 ACSR 26/7 | | | |
| 154 | THERMOPOLIS, WY | YELLOWTAIL, MT | 230.00 | 230.00 | Wood - H | 175.71 | | 1 | 1-1272 ACSR 36/1 | | | |
| 155 | TREASURETON, ID | BRADY, ID | 230.00 | 230.00 | Wood - H | 66.49 | | 1 | 1-795 ACSR 26/7 | | | |
| 156 | TROUTDALE (BPA), OR | GRESHAM (PGE), OR | 230.00 | 230.00 | Steel Tower | 6.35 | | 1 | 1-954 ACSR 45/7 | | | |
| 157 | TROUTDALE (BPA), OR | LINNEMAN (PGE), OR | 230.00 | 230.00 | Steel Tower | | 6.81 | 1 | 1-900 ACSS 54/7 | | | |
| 158 | UNION GAP, WA | MIDWAY (BPA), WA | 230.00 | 230.00 | Wood - H | 39.43 | | 1 | 1-954 ACSR 45/7 | | | |
| 159 | WALLA WALLA, WA | LEWISTON (AVISTA), ID | 230.00 | 230.00 | Wood - H | 44.88 | | 1 | 1-1272 ACSR 36/1 | | | |
| 160 | WALLA WALLA, WA | WANAPUM (GPUD), WA | 230.00 | 230.00 | Wood - H | 33.33 | | 1 | 1-1272 ACSR 36/1 | | | |
| 161 | WANAPUM (GPUD), WA | POMONA, WA | 230.00 | 230.00 | Wood - H | 37.37 | | 1 | 1-1272 ACSR 36/1 | | | |
| 162 | WINDSTAR, WY | GLENROCK, WY | 230.00 | 230.00 | Wood - H | 13.04 | | 1 | 1-1272 ACSR 45/7 | | | |
| 163 | WYODAK, WY | BUFFALO, WY | 230.00 | 230.00 | Wood - H | 69.14 | | 1 | 1-1272 ACSR 36/1 | | | |
| 164 | WYODAK PLANT, WY | WYODAK, WY | 230.00 | 230 | Wood - H | 0.17 | | 1 | 1-1272 ACSR 36/1 | | | |
| 165 | YAMSAY (BPA), OR | KLAMATH FALLS, OR | 230.00 | 230.00 | Wood - H | 62.64 | | 1 | 1-795 ACSR 26/7 | | | |
| 166 | 230kV Costs and Expenses | | | | | | | | | 48,834,822 | 928,051,621 | 976,886,442 |
| 167 |  ANTELOPE, ID | GOSHEN, ID | 161.00 | 161.00 | Wood - H | 44.65 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 168 |  BIG GRASSY, ID | JEFFERSON, ID | 161.00 | 161.00 | Wood - H | | 20.54 | 1 | 1-250HH CU /7 | | | |
| 169 | BONNEVILLE, ID | EAGLEROCK, ID | 161.00 | 161.00 | Wood - SP | 8.58 | | 1 | 1-954 ACSR 45/7 | | | |
| 170 | EAGLEROCK, ID | GOSHEN, ID | 161.00 | 161.00 | Wood - H | 14.63 | | 1 | 1-1272 ACSR 45/7 | | | |
| 171 | GOSHEN, ID | GRACE, ID | 161.00 | 161.00 | Wood - H | 57.22 | | 1 | 1-1272 ACSR 45/7 | | | |
| 172 |  GOSHEN, ID | JEFFERSON, ID | 161.00 | 161.00 | Wood - H | | 28.89 | 1 | 1-795 ACSR 26/7 | | | |
| 173 | GOSHEN, ID | RIGBY, ID | 161.00 | 161.00 | Wood - H | 31.53 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 174 | GOSHEN, ID | SUGARMILL, ID | 161.00 | 161.00 | Wood - SP | 16.54 | | 1 | 1-477 ACSS 26/7 | | | |
| 175 | GOSHEN, ID | SUGARMILL, ID | 161.00 | 161.00 | Wood - SP | 25.70 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 176 | RIGBY, ID | REXBURG, ID | 161.00 | 161.00 | Wood - SP | 12.40 | | 1 | 1-1272 ACSR 45/7 | | | |
| 177 | RIGBY, ID | JEFFERSON, ID | 161.00 | 161.00 | Wood - SP | 17.51 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 178 | RIGBY, ID | SUGARMILL, ID | 161.00 | 161.00 | Wood - SP | 21.47 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 179 | SUGARMILL, ID | RIGBY, ID | 161.00 | 161.00 | Wood - SP | 16.69 | | 1 | 1-397.5 ACSR 26/7 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|-----------------------------|---------------------|--|-------------------|------------------------------|---|--------------------------------------|--------------------|--------------------------------|---|---------------------------|--------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 180 | TAP TO PAYNE, ID | PAYNE, ID | 161.00 | 161.00 | Wood - SP | 3.40 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 181 | YELLOWTAIL, MT | RIMROCK, MT | 161.00 | 161.00 | Wood - H | 45.53 | | 1 | 1-556.5 ACSR 26/7 | | | |
| 182 | 161 kV Costs and Expenses | | | | | | | | | 5,226,750 | 89,779,245 | 95,005,995 |
| 183 | 90TH SOUTH, UT | DUMAS #1, UT | 138.00 | 138.00 | Wood - H | 11.73 | | 1 | 1-795 AAC /37 | | | |
| 184 | 90TH SOUTH, UT | DUMAS #2, UT | 138.00 | 138.00 | Wood - H | 5.98 | | 1 | 1-1272 ACSR 45/7 | | | |
| 185 | 90TH SOUTH, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | 12.47 | | 1 | 1-1020 ACCC/TW BARE | | | |
| 186 | 90TH SOUTH, UT | SANDY, UT | 138.00 | 138.00 | Steel - SP | 1.49 | | 1 | 1-795 AAC /37 | | | |
| 187 | ABAJO, UT | PINTO, UT | 138.00 | 138.00 | Wood - H | 44.31 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 188 | ABAJO, UT | SAN JUAN, UT | 138.00 | 138.00 | Wood - SP | 10.04 | | 1 | 1-795 ACSR 26/7 | | | |
| 189 | AGRIUM, UT | THREEMILE KNOLL, ID | 138.00 | 138.00 | Wood - H | 3.74 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 190 | ANSCHTZ CO-GEN, WY | EVANSTON, WY | 138.00 | 138.00 | Wood - H | 21.52 | | 1 | 1-795 ACSR 26/7 | | | |
| 191 | ^(u) ANTELOPE, ID | SCOVILLE #1, ID | 138.00 | 138.00 | Wood - H | 0.50 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 192 | ^(u) ANTELOPE, ID | SCOVILLE #2, ID | 138.00 | 138.00 | Wood - H | 0.50 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 193 | ASHGROVE, UT | CLOVER, UT | 138.00 | 138.00 | Wood - H | 25.95 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 194 | ASHLEY, UT | CARBON, UT | 138.00 | 138.00 | Wood - H | 101.61 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 195 | ASHLEY, UT | VERNAL, UT | 138.00 | 138.00 | Wood - H | 11.88 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 196 | BEN LOMOND, UT | ANGEL, UT | 138.00 | 138.00 | Steel - SP | 27.61 | | 1 | 1-250 CUHD /12 | | | |
| 197 | BEN LOMOND, UT | BRIGHAM CITY, UT | 138.00 | 138.00 | Wood - H | 13.78 | | 1 | 1-250 CUHD /12 | | | |
| 198 | BEN LOMOND #1, UT | EL MONTE, UT | 138.00 | 138.00 | Steel - SP | 14.03 | | 1 | 1-795 ACSR 26/7 | | | |
| 199 | BEN LOMOND #2, UT | EL MONTE, UT | 138.00 | 138.00 | Wood - H | | 13.43 | 1 | 1-795 ACSR 26/7 | | | |
| 200 | BEN LOMOND, UT | HONEYVILLE, UT | 138.00 | 138.00 | Steel Tower | 22.42 | | 1 | 1-250 CUHD /12 | | | |
| 201 | BEN LOMOND, UT | SYRACUSE #2, UT | 138.00 | 230.00 | Steel Tower | 7.00 | 13.00 | 1 | 2-250 CUHD /12 | | | |
| 202 | BEN LOMOND, UT | SYRACUSE, UT | 138.00 | 138.00 | Steel Tower | 57.88 | | 1 | 1-1272 ACSR 45/7 | | | |
| 203 | BEN LOMOND, UT | W ZIRCONIUM, UT | 138.00 | 138.00 | Wood - SP | 14.35 | | 1 | 1-795 AAC /37 | | | |
| 204 | BEN LOMOND, UT | WHEELON, UT | 138.00 | 138.00 | Steel Tower | 41.98 | | 1 | 1-250 CUHD /12 | | | |
| 205 | BONANZA, UT | CHAPITA, UT | 138.00 | 138.00 | Wood - H | 8.50 | | 1 | 1-795 ACSR 26/7 | | | |
| 206 | BRIDGERLAND, UT | GREEN CANYON, UT | 138.00 | 138.00 | Wood - SP | 16.59 | | 1 | 1-1272 ACSR 45/7 | | | |
| 207 | BRIGHAM CITY, UT | WHEELON, UT | 138.00 | 138.00 | Wood - H | 23.82 | | 1 | 1-250 CUHD /12 | | | |
| 208 | BUTLERVILLE, UT | 90TH SOUTH, UT | 138.00 | 138.00 | Steel - SP | 8.64 | | 1 | 1-795 AAC /37 | | | |
| 209 | CAMERON, UT | MILFORD, UT | 138.00 | 138.00 | Wood - SP | 24.98 | | 1 | 1-795 ACSR 26/7 | | | |
| 210 | CAMERON, UT | PAROWAN, UT | 138.00 | 138.00 | Wood - H | 34.56 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 211 | CAMERON, UT | SIGURD, UT | 138.00 | 138.00 | Wood - H | 64.77 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 212 | CANYON COMP, WY | STR 204, WY | 138.00 | 138.00 | Wood - H | 12.17 | | 1 | 1-795 ACSR 26/7 | | | |
| 213 | CARBON, UT | HELPER #2, UT | 138.00 | 138.00 | Wood - H | 1.84 | | 1 | 1-556.5 ACSR 26/7 | | | |
| 214 | CARBON, UT | MOAB, UT | 138.00 | 138.00 | Wood - H | 120.65 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 215 | CARBON, UT | SPANISH FORK #1, UT | 138.00 | 138.00 | Steel Tower | 53.68 | | 1 | 1-4/0 COMP /19 | | | |
| 216 | CARBON, UT | SPANISH FORK #2, UT | 138.00 | 138.00 | Steel Tower | 52.08 | | 1 | 1-795 ACSR 26/7 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|---------------------------|----------------------------|--|-------------------|------------------------------|---|--------------------------------------|--------------------|--------------------------------|---|---------------------------|--------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 217 | 82 CENTRAL (UAMPS) #2, UT | SAINT GEORGE, UT | 138.00 | 138.00 | Steel - SP | 20.37 | | 1 | 2-1272 ACSR 45/7 | | | |
| 218 | 82 CENTRAL (UAMPS) #3, UT | SAINT GEORGE, UT | 138.00 | 138.00 | Steel - SP | | 20.09 | 1 | 2-1272 ACSR 45/7 | | | |
| 219 | CLEAR CREEK, WY | PAINTER, UT | 138.00 | 138.00 | Wood - SP | 5.45 | | 1 | 1-795 ACSR 26/7 | | | |
| 220 | CLOVER, UT | BURRSTON PONDS, UT | 138.00 | 138.00 | Wood - SP | 2.12 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 221 | CLOVER, UT | NEBO, UT | 138.00 | 138.00 | Wood - SP | 7.65 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 222 | COLUMBIA, UT | SUNNYSIDE, UT | 138.00 | 138.00 | Wood - H | 2.24 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 223 | COTTONWOOD, UT | HAMMER, UT | 138.00 | 138.00 | Wood - SP | 5.03 | | 1 | 1-795 AAC /37 | | | |
| 224 | COTTONWOOD, UT | MCCLELLAND, UT | 138.00 | 138.00 | Steel - SP | 5.83 | | 1 | 1-795 AAC /37 | | | |
| 225 | COTTONWOOD, UT | SILVER CREEK, UT | 138.00 | 138.00 | Wood - SP | 30.54 | | 1 | 2-795 ACSR 26/7 | | | |
| 226 | CUTLER, UT | WHEELON, UT | 138.00 | 138.00 | Wood - SP | 0.33 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 227 | DANIEL, UT | MIDWAY, UT | 138.00 | 138.00 | Wood - SP | 3.73 | | 1 | 1-1272 ACSR 45/7 | | | |
| 228 | DRY CREEK, UT | SPANISH FORK, UT | 138.00 | 138.00 | Steel - SP | 4.83 | | 1 | 1-1272 ACSR 45/7 | | | |
| 229 | DUMAS, UT | WESTFIELD, UT | 138.00 | 138.00 | Wood - SP | 18.93 | | 1 | 1-1272 ACSR 45/7 | | | |
| 230 | DYNAMO, UT | TRI-CITY #1, UT | 138.00 | 138.00 | Steel - SP | 2.42 | | 1 | 2-795 ACSR 26/7 | | | |
| 231 | DYNAMO, UT | TRI-CITY #2, UT | 138.00 | 138.00 | Steel - SP | | 2.61 | 1 | 2-795 ACSR 26/7 | | | |
| 232 | EAGLE MOUNTAIN, UT | PONY EXPRESS, UT | 138.00 | 138.00 | Wood - SP | 9.65 | | 1 | 1-795 ACSR 26/7 | | | |
| 233 | EAST LAYTON, UT | 105 TAP, UT | 138.00 | 138.00 | Steel - SP | 14.91 | | 1 | 1-795 ACSR 26/7 | | | |
| 234 | EBAY TAP, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | 1.13 | | 1 | 1-795 ACSR 26/7 | | | |
| 235 | EL MONTE, UT | PIONEER, UT | 138.00 | 138.00 | Steel - SP | 0.98 | | 1 | 1-1272 ACSR 45/7 | | | |
| 236 | EL MONTE, UT | STR30B, UT | 138.00 | 138.00 | Steel - SP | 9.19 | | 1 | 1-1272 ACSR 45/7 | | | |
| 237 | EMERY, UT | CLAWSON, UT | 138.00 | 138.00 | Wood - SP | | 3.59 | 2 | 1-397.5 ACSR 26/7 | | | |
| 238 | EMERY, UT | HUNTER STARTUP #1 & #2, UT | 138.00 | 138.00 | Wood - SP | 0.10 | | 1 | 1-795 ACSR 26/7 | | | |
| 239 | EMERY, UT | HUNTER STARTUP #3, UT | 138.00 | 138.00 | Wood - H | 0.26 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 240 | EMERY, UT | EMERY 138 kV#1, UT | 138.00 | 138.00 | Wood/Steel - SP | 0.23 | | 1 | 3 - 1272 ACSR | | | |
| 241 | EMERY, UT | EMERY 138 kV#2, UT | 138.00 | 138.00 | Wood/Steel - SP | 0.16 | | 1 | 3 - 1272 ACSR | | | |
| 242 | EVANSTON, WY | RAILROAD, UT | 138.00 | 138.00 | Wood - SP | 3.28 | | 1 | 1-795 ACSR 45/7 | | | |
| 243 | FORT DOUGLAS, UT | MCCLELLAND, UT | 138.00 | 138.00 | Wood - SP | 3.08 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 244 | FRANKLIN, ID | GREEN CANYON, UT | 138.00 | 138.00 | Wood - SP | 25.05 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 245 | FRANKLIN, ID | TREASURETON, ID | 138.00 | 138.00 | Wood - SP | 10.43 | | 1 | 1-795 ACSR 45/7 | | | |
| 246 | GADSBY, UT | JORDAN, UT | 138.00 | 138.00 | Wood - SP | 0.35 | | 1 | 1-1272 AAC /61 | | | |
| 247 | GADSBY, UT | TERMINAL, UT | 138.00 | 138.00 | Wood - SP | 5.80 | | 1 | 1-1272 ACSR 45/7 | | | |
| 248 | GADSBY, UT | THIRD WEST, UT | 138.00 | 138.00 | Wood - SP | 1.82 | | 1 | 1-1272 AAC /61 | | | |
| 249 | GRAPHITE, UT | MOUNTAIN VIEW, UT | 138.00 | 138.00 | Wood - SP | 0.75 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 250 | GREEN CANYON, UT | NIBLEY, UT | 138.00 | 138.00 | Wood - SP | 7.02 | | 1 | 1-1272 ACSR 45/7 | | | |
| 251 | GREEN CANYON, UT | WHEELON, UT | 138.00 | 138.00 | Wood - SP | 18.83 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 252 | GRINDING, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | 6.90 | | 1 | 1-795 ACSR 45/7 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|--------------------|--------------------------|--|-------------------|------------------------------|---|--------------------------------------|--------------------|--------------------------------|---|---------------------------|--------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 253 | GRINDING, UT | TOOELE, UT | 138.00 | 138.00 | Wood - SP | 14.27 | | 1 | 1-795 ACSR 45/7 | | | |
| 254 | HALE, UT | MIDWAY, UT | 138.00 | 138.00 | Wood - H | 19.09 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 255 | HALE, UT | SPANISH FORK, UT | 138.00 | 138.00 | Wood - H | 18.17 | | 1 | 1-1272 ACSR 45/7 | | | |
| 256 | HALE, UT | TANNER, UT | 138.00 | 138.00 | Wood - H | 7.11 | | 1 | 1-1272 ACSR 45/7 | | | |
| 257 | HAMMER, UT | BUTLERVILLE, UT | 138.00 | 138.00 | Wood - SP | | 2.36 | 1 | 1-795 ACSR 26/7 | | | |
| 258 | HIGHLAND, UT | BULL RIVER (LEHI #5), UT | 138.00 | 138.00 | Wood - SP | 8.56 | | 1 | 1-1272 ACSR 45/7 | | | |
| 259 | HONEYVILLE, UT | LAMPO, UT | 138.00 | 138.00 | Wood - H | 25.24 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 260 | HONEYVILLE, UT | WHEELON, UT | 138.00 | 138.00 | Steel Tower | | 13.81 | 1 | 1-250 CUHD /12 | | | |
| 261 | HUNTINGTON, UT | MCFADDEN, UT | 138.00 | 138.00 | Wood - H | 7.16 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 262 | HUNTINGTON, UT | STARTUP LINE, UT | 138.00 | 138.00 | Steel - SP | 0.40 | | 1 | 1-795 ACSR 45/7 | | | |
| 263 | JERUSALEM, UT | NEBO, UT | 138.00 | 138.00 | Wood - H | 26.14 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 264 | JORDAN, UT | MCCLELLAND, UT | 138.00 | 138.00 | Wood - SP | 4.56 | | 1 | 1-795 AAC /37 | | | |
| 265 | JORDAN, UT | TERMINAL, UT | 138.00 | 138.00 | Wood - SP | 6.28 | | 1 | 1-1272 ACSR 45/7 | | | |
| 266 | JORDAN, UT | THIRD WEST, UT | 138.00 | 138.00 | Wood - SP | 3.74 | | 1 | 1-1272 AAC /61 | | | |
| 267 | KEARNS, UT | TAYLORSVILLE, UT | 138.00 | 138.00 | Wood - SP | 2.73 | | 1 | 1-795 ACSR 26/7 | | | |
| 268 | KEARNS, UT | WEST VALLEY, UT | 138.00 | 138.00 | Wood - SP | 2.45 | | 1 | 1-795 ACSR 26/7 | | | |
| 269 | LONE PEAK, UT | CAMP WILLIAMS, UT | 138.00 | 138.00 | Steel - SP | | 8.25 | 1 | 1-795 ACSR 26/7 | | | |
| 270 | MCCLELLAND, UT | MIDVALLEY, UT | 138.00 | 138.00 | Wood - SP | 6.39 | | 1 | 1-795 ACSR 26/7 | | | |
| 271 | MCFADDEN, UT | BLACKHAWK, UT | 138.00 | 138.00 | Wood - H | 10.56 | | 1 | 1-795 ACSR 26/7 | | | |
| 272 | MID VALLEY, UT | 90TH SOUTH, UT | 138.00 | 138.00 | Wood - H | 9.15 | | 1 | 1-1272 ACSR 45/7 | | | |
| 273 | MID VALLEY #2, UT | COTTONWOOD, UT | 138.00 | 138.00 | Wood - SP | 5.03 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 274 | MID VALLEY #1, UT | COTTONWOOD, UT | 138.00 | 138.00 | Wood - SP | 5.43 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 275 | MID VALLEY, UT | TAYLORSVILLE, UT | 138.00 | 138.00 | Wood - SP | 4.00 | 2.00 | 1 | 1-1272 AAC /61 | | | |
| 276 | MIDDLETON, UT | ST. GEORGE, UT | 138.00 | 138.00 | Wood - H | 0.28 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 277 | MOAB, UT | PINTO, UT | 138.00 | 138.00 | Wood - H | 68.25 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 278 | NAUGHTON, WY | CANYON COMP, WY | 138.00 | 138.00 | Wood - H | 35.32 | | 1 | 1-795 ACSR 26/7 | | | |
| 279 | NAUGHTON, WY | PAINTER, WY | 138.00 | 138.00 | Wood - H | 44.01 | | 1 | 1-795 ACSR 26/7 | | | |
| 280 | NEBO, UT | DRY CREEK, UT | 138.00 | 138.00 | Wood - H | 32.74 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 281 | NUCOR STEEL, UT | WHEELON, UT | 138.00 | 138.00 | Wood - H | 10.71 | | 1 | 1-795 AAC /37 | | | |
| 282 | ONEIDA, ID | OVID, UT | 138.00 | 138.00 | Wood - H | 22.85 | | 1 | 1-336.4 ACSR 26/7 | | | |
| 283 | ONIEDA, ID | GRACE, ID | 138.00 | 138.00 | Wood - H | 18.83 | | 1 | 1-1272 ACSR 45/7 | | | |
| 284 | OQUIRRH, UT | BARNEY, UT | 138.00 | 138.00 | Wood - H | 5.27 | | 1 | 1-795 ACSR 26/7 | | | |
| 285 | OQUIRRH, UT | BINGHAM CANYON, UT | 138.00 | 138.00 | Wood - H | 8.20 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 286 | OQUIRRH, UT | TOOELE, UT | 138.00 | 138.00 | Steel - SP | 22.93 | | 1 | 2-1272 ACSR 45/7 | | | |
| 287 | OQUIRRH, UT | WILDFLOWER TAP, UT | 138.00 | 138.00 | Wood - H | | 1.45 | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 288 | WILDFLOWER TAP, UT | WILDFLOWER, UT | 138.00 | 138.00 | Wood - H | 1.05 | | 1 | 1-397.5 ACSR 26/7 | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material | COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way) | | |
|----------|------------------------|-------------------------|--|-------------------|------------------------------|---|--------------------------------------|--------------------|--------------------------------|---|---------------------------|--------------------|
| | From (a) | To (b) | Operating (c) | Designated (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | | | Land (j) | Construction Costs (k) | Total Costs (l) |
| 289 | PAINTER, UT | RAILROAD, UT | 138.00 | 138.00 | Wood - H | 7.15 | | 1 | 1-1272 ACSR 45/7 | | | |
| 290 | PARRISH #105, UT | TERMINAL, UT | 138.00 | 138.00 | Steel - SP | 23.63 | | 1 | 1-250 CUHD /12 | | | |
| 291 | PAROWAN, UT | WEST CEDAR, UT | 138.00 | 138.00 | Wood - H | 21.07 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 292 | PAINTER, UT | TAP TO N. SALT LAKE, UT | 138.00 | 138.00 | Steel - SP | 1.00 | 11.00 | 1 | 1-954 ACSR 54/7 | | | |
| 293 | PARRISH, UT | TERMINAL #1, UT | 138.00 | 138.00 | Steel - SP | 15.83 | | 1 | 1-250 CUHD /12 | | | |
| 294 | PARRISH, UT | TERMINAL #2, UT | 138.00 | 138.00 | Steel - SP | | 14.06 | 1 | 1-250 CUHD /12 | | | |
| 295 | RAILROAD, UT | CANYON COMP, WY | 138.00 | 138.00 | Wood - H | 17.39 | | 1 | 1-795 ACSR 26/7 | | | |
| 296 | ST GEORGE, UT | PURGATORY FLAT, UT | 138.00 | 138.00 | Wood - SP | 10.02 | | 2 | 1-1272 ACSR 45/7 | | | |
| 297 | RED BUTTE, UT | ST GEORGE, UT | 138.00 | 138.00 | Steel - SP | 0.30 | 0.30 | 1 | 1-1272 ACSR 45/7 | | | |
| 298 | RED BUTTE, UT | WEST CEDAR, UT | 138.00 | 138.00 | Wood - H | 48.98 | | 1 | 1-397.5 ACSR 26/7 | | | |
| 299 | RIVERDALE, UT | EAST LAYTON, UT | 138.00 | 138.00 | Steel - SP | 1.00 | 6.00 | 1 | 1-795 ACSR 26/7 | | | |
| 300 | SHICK, UT | PARRISH, UT | 138.00 | 138.00 | Wood - H | | 10.02 | 1 | 1-250 CUHD /12 | | | |
| 301 | SILVER CREEK, UT | DANIEL, UT | 138.00 | 138.00 | Wood - SP | 17.08 | | 1 | 1-795 ACSR 26/7 | | | |
| 302 | SILVER CREEK, UT | RAILROAD, UT | 138.00 | 138.00 | Wood - SP | 72.43 | | 1 | 1-1272 ACSR 45/7 | | | |
| 303 | SPANISH FORK, UT | TANNER, UT | 138.00 | 138.00 | Wood - H | 10.01 | | 1 | 1-959.6 ACSS/TW | | | |
| 304 | SUNRISE, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | | 2.37 | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 305 | SYRACUSE, UT | ANGEL #1, UT | 138.00 | 138.00 | Wood - SP | | 6.53 | 1 | 2-250 CUHD /12 | | | |
| 306 | SYRACUSE, UT | CLEARFIELD SOUTH, UT | 138.00 | 138.00 | Steel - SP | 4.94 | | 1 | 1-959.6 ACSS/TW | | | |
| 307 | SYRACUSE, UT | PARRISH, UT | 138.00 | 138.00 | Steel Tower | 15.09 | | 1 | 1-1272 ACSR 45/7 | | | |
| 308 | TAP TO ANGEL NORTH, UT | TAP TO PARRISH, UT | 138.00 | 138.00 | Wood - H | 12.67 | | 1 | 1-250 CUHD /12 | | | |
| 309 | TAYLORSVILLE, UT | 90TH SOUTH, UT | 138.00 | 138.00 | Wood - SP | 6.00 | 2.00 | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 310 | TERMINAL, UT | KENNECOTT, UT | 138.00 | 138.00 | Steel - SP | 15.08 | | 1 | 1-795 ACSR 26/7 | | | |
| 311 | TERMINAL, UT | MIDVALLEY #1, UT | 138.00 | 138.00 | Wood - H | 7.47 | | 1 | 1-1272 ACSR 45/7 | | | |
| 312 | TERMINAL, UT | MIDVALLEY #2, UT | 138.00 | 138.00 | Wood - H | 6.77 | | 1 | 1-1272 AAC /61 | | | |
| 313 | TERMINAL, UT | ROWLEY, UT | 138.00 | 138.00 | Wood - H | 53.42 | | 1 | 1-795 AAC /37 | | | |
| 314 | TERMINAL, UT | TOOELE, UT | 138.00 | 138.00 | Wood - H | 26.00 | 8.00 | 1 | 1-397.5 ACSR 26/7 | | | |
| 315 | TERMINAL, UT | WEST VALLEY, UT | 138.00 | 138.00 | Wood - SP | 6.77 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 316 | THREEMILE KNOLL, ID | GRACE #1, ID | 138.00 | 138.00 | Wood - H | 17.47 | | 1 | 1-250 CUHD /12 | | | |
| 317 | THREEMILE KNOLL, ID | GRACE #2, ID | 138.00 | 138.00 | Wood - H | 17.35 | | 1 | 1-1272 ACSR 45/7 | | | |
| 318 | THREEMILE KNOLL, ID | MONSANTO #1, ID | 138.00 | 138.00 | Wood - H | 1.77 | | 1 | 1-1272 ACSR 45/7 | | | |
| 319 | THREEMILE KNOLL, ID | MONSANTO #2, ID | 138.00 | 138.00 | Steel - SP | 1.76 | | 1 | 1-1272 ACSR 45/7 | | | |
| 320 | TIMP #1, UT | DYNAMO, UT | 138.00 | 138.00 | Steel - SP | 2.22 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 321 | TIMP #2, UT | DYNAMO, UT | 138.00 | 138.00 | Steel - SP | | 2.22 | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 322 | TIMP, UT | HALE, UT | 138.00 | 138.00 | Steel - SP | 4.32 | | 1 | 1-1557.4 ACSR/TW 36/7 | | | |
| 323 | TIMP, UT | SPANISH FORK, UT | 138.00 | 138.00 | Wood - H | 23.29 | | 1 | 1-1272 ACSR 45/7 | | | |

| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-----------------------------|---|----------------------|---------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
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| 18 | 55,732 | 3,132,051 | 486,302 | 3,674,085 |
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| Page 422-423 Part 2 of 2 | | | | |

| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-----------------------------|---|----------------------|---------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
| 60 | | | | |
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| 67 | | | | |
| 68 | 87,981 | 1,734,748 | 498,716 | 2,321,445 |
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| Page 422-423 Part 2 of 2 | | | | |

| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-----------------------------|---|----------------------|---------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
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| 166 | 272,725 | 5,564,419 | 342,433 | 6,179,577 |
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| Page 422-423 Part 2 of 2 | | | | |

| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-----------------------------|---|----------------------|--------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
| 178 | | | | |
| 179 | | | | |
| 180 | | | | |
| 181 | | | | |
| 182 | 22,679 | 263,835 | 34,084 | 320,598 |
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| Page 422-423 Part 2 of 2 | | | | |

| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-----------------------------|---|----------------------|-------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
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| Page 422-423 Part 2 of 2 | | | | |

| Line No. | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | |
|-----------------------------|---|----------------------|-----------|----------------|
| | Operation Expenses | Maintenance Expenses | Rents | Total Expenses |
| | (m) | (n) | (o) | (p) |
| 296 | | | | |
| 297 | | | | |
| 298 | | | | |
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| 344 | | | | |
| 345 | | | | |
| 346 | 301,911 | 2,557,145 | 156,804 | 3,015,860 |
| 347 | 496,858 | 7,673,469 | 535,491 | 8,705,818 |
| 348 | 150,510 | 4,749,056 | 310,009 | 5,209,575 |
| 349 | 1,856 | 28,400 | 8,675 | 38,931 |
| 350 | 226,077 | 2,417,275 | 40,172 | 2,683,524 |
| 36 | 1,616,329 | 28,120,398 | 2,412,686 | 32,149,413 |
| Page 422-423 Part 2 of 2 | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| FOOTNOTE DATA | | | |

| (a) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
|---|------------|---------------------|-------------|------------|---------------------|--------------------------|-------|-------|--------------------|-------|-------|
| Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1. | | | | | | | | | | | |
| (b) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 50.0% and the Bonneville Power Administration 42.0%. | | | | | | | | | | | |
| (c) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Broadview - Colstrip A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (d) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Broadview - Colstrip B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (e) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (f) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (g) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the Bonneville Power Administration 42.0%. | | | | | | | | | | | |
| (h) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Hemingway - Summer Lake 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.0% and 22.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (i) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Midpoint - Hemingway 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 63.0% and 37.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (j) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (k) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (l) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (m) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (n) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows: | | | | | | | | | | | |
| <table><tr><th>Designation</th><th>PacifiCorp</th><th>Idaho Power Company</th></tr><tr><td>Jim Bridger - Populus #1</td><td>71.0%</td><td>29.0%</td></tr><tr><td>Populus - Borah #1</td><td>71.0%</td><td>29.0%</td></tr></table> | | | Designation | PacifiCorp | Idaho Power Company | Jim Bridger - Populus #1 | 71.0% | 29.0% | Populus - Borah #1 | 71.0% | 29.0% |
| Designation | PacifiCorp | Idaho Power Company | | | | | | | | | |
| Jim Bridger - Populus #1 | 71.0% | 29.0% | | | | | | | | | |
| Populus - Borah #1 | 71.0% | 29.0% | | | | | | | | | |
| Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (o) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows: | | | | | | | | | | | |
| <table><tr><th>Designation</th><th>PacifiCorp</th><th>Idaho Power Company</th></tr><tr><td>Jim Bridger - Populus #2</td><td>71.0%</td><td>29.0%</td></tr><tr><td>Populus - Kinport</td><td>71.0%</td><td>29.0%</td></tr></table> | | | Designation | PacifiCorp | Idaho Power Company | Jim Bridger - Populus #2 | 71.0% | 29.0% | Populus - Kinport | 71.0% | 29.0% |
| Designation | PacifiCorp | Idaho Power Company | | | | | | | | | |
| Jim Bridger - Populus #2 | 71.0% | 29.0% | | | | | | | | | |
| Populus - Kinport | 71.0% | 29.0% | | | | | | | | | |
| Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (p) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (q) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (r) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (s) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (t) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (u) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (v) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (w) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (x) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (y) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Central #3 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |
| (z) Concept: TransmissionLineStartPoint | | | | | | | | | | | |
| The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share. | | | | | | | | | | | |

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|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| TRANSMISSION LINES ADDED DURING YEAR | | | |
| <p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).</p> <p>3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.</p> | | | |

| Line No. | LINE DESIGNATION | | Line Length in Miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage KV (Operating) | LINE COST | | | | |
|-----------------------------|-------------------|-------------------|----------------------|----------------------|--------------------------|------------------------|----------|------------|---------------|---------------------------|------------------------|----------------------|----------------------------|------------------------|---------------------|---------------|
| | From | To | | Type | Average Number per Miles | Present | Ultimate | Size | Specification | Configuration and Spacing | | Land and Land Rights | Poles, Towers and Fixtures | Conductors and Devices | Asset Retire. Costs | Total |
| | (a) | (b) | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | | (j) | (k) | (l) | (m) | (n) |
| 1 | AEOLUS, WY | CLOVER, UT | 414.90 | Steel Tower | 3.70 | 1 | 1 | 3-1272 | ACSR 45/7 | Horizontal 51.7' | 500 | 90,086,189 | 996,725,345 | 482,639,832 | | 1,569,451,366 |
| 2 | SHIRLEY BASIN, WY | WINDSTAR, WY | 59.87 | Steel - H | 5.80 | 1 | 1 | 2-1272 | ACSR 45/7 | Horizontal 20' | 230 | 6,932,541 | 89,842,666 | 49,189,624 | | 145,964,831 |
| 3 | SHIRLEY BASIN, WY | DAVE JOHNSTON, WY | 57.57 | Steel - H | 6.00 | 1 | 1 | 2-1272 | ACSR 45/7 | Horizontal 20' | 230 | | 71,471,699 | 47,489,185 | | 118,960,884 |
| 4 | AEOLUS, WY | FREEZEOUT, WY | 4.04 | Steel - H | 7.70 | 1 | 1 | 2-1158 | ACSS /25 | Horizontal 20' | 230 | 1,470 | 4,262,477 | 7,647,210 | | 11,911,157 |
| 5 | OQUIRRH, UT | TERMINAL, UT | 14.40 | Steel - SP | 6.90 | 2 | 2 | 2-1272 | ACSR 45/7 | Vertical 27.2' | 345 | 5,181,138 | 34,353,124 | 18,990,237 | | 58,524,499 |
| 44 | TOTAL | | 550.78 | | 30.10 | 6 | 6 | | | | | 102,201,338 | 1,196,655,311 | 605,956,088 | | 1,904,812,737 |
| Page 424-425 Part 1 of 2 | | | | | | | | | | | | | | | | |

| Line No. | Construction |
|-----------------------------|--------------|
| | (q) |
| 1 | Overground |
| 2 | Overground |
| 3 | Overground |
| 4 | Overground |
| 5 | Overground |
| 44 | |
| Page 424-425 Part 2 of 2 | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVA) | | | Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVA) (c) | Secondary Voltage (In MVA) (d) | Tertiary Voltage (In MVA) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) |
| 1 | BELMONT, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 2 | BIG SPRINGS, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 3 | CASTELLA, CA | Distribution | UNATTENDED | 69.00 | 2.40 | | 2 | 3 | | | | |
| 4 | CLEAR LAKE, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 4 | | | | |
| 5 | DOG CREEK, CA | Distribution | UNATTENDED | 69.00 | 2.40 | | 0 | 1 | | | | |
| 6 | DORRIS, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 7 | FORT JONES, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 8 | GASQUET, CA | Distribution | UNATTENDED | 115.00 | 12.47 | | 9 | 1 | | | | |
| 9 | GREENHORN, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 10 | HAMBURG, CA | Distribution | UNATTENDED | 69.00 | 2.40 | | 1 | 1 | | | | |
| 11 | HAPPY CAMP, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 12 | HORNBROOK, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 4 | 3 | | | | |
| 13 | INTERNATIONAL PAPER, CA | Distribution | UNATTENDED | 69.00 | 2.40 | | 6 | 3 | | | | |
| 14 | LAKE EARL, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 15 | LASSEN, CA | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 16 | LITTLE SHASTA, CA | Distribution | UNATTENDED | 69.00 | 7.20 | 2.40 | 2 | 3 | | | | |
| 17 | LUCERNE, CA | Distribution | UNATTENDED | 115.00 | 12.47 | | 9 | 1 | | | | |
| 18 | MACDOEL, CA | Distribution | UNATTENDED | 69.00 | 20.80 | | 37 | 2 | 1 | | | |
| 19 | MCCLOUD, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 20 | MILLER REDWOOD, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 4 | 3 | | | | |
| 21 | MONTAGUE, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 22 | MORRISON CREEK, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 23 | MOUNT SHASTA, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 30 | 5 | | | | |
| 24 | NEWELL, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 25 | NORTH DUNSMUIR, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 6 | | | | |
| 26 | NORTHCREST, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 19 | 4 | | | | |
| 27 | NUTGLADE, CA | Distribution | UNATTENDED | 69.00 | 2.40 | | 2 | 3 | | | | |
| 28 | PATRICKS CREEK, CA | Distribution | UNATTENDED | 115.00 | 7.20 | | 1 | 1 | | | | |
| 29 | PEREZ, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 2 | 3 | | | | |
| 30 | REDWOOD, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 31 | SCOTT BAR, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 2 | 3 | | | | |
| 32 | SEIAD, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 2 | 3 | | | | |
| 33 | SHASTINA, CA | Distribution | UNATTENDED | 69.00 | 20.80 | | 6 | 3 | | | | |
| 34 | SHOTGUN CREEK, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 1 | 1 | | | | |
| 35 | SMITH RIVER, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 3 | | | | |
| 36 | SNOW BRUSH, CA | Distribution | UNATTENDED | 69.00 | 7.20 | | 1 | 3 | | | | |
| 37 | SOUTH DUNSMUIR, CA | Distribution | UNATTENDED | 69.00 | 4.16 | | 2 | 3 | | | | |
| 38 | TULELAKE, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 39 | TUNNEL, CA | Distribution | UNATTENDED | 69.00 | 12.47 | 2.40 | 6 | 6 | | | | |
| 40 | WALKER BRYAN, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 41 | YUBA, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 4 | 3 | | | | |
| 42 | YUOK, CA | Distribution | UNATTENDED | 69.00 | 12.47 | | 4 | 3 | | | | |
| 43 | AGER, CA | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 5 | 3 | | | | |
| 44 | ALTURAS, CA | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 35 | 4 | | | | |
| 45 | COPCO #2, CA | Transmission | ATTENDED | 115.00 | 69.00 | 12.47 | 52 | 4 | | | | |
| 46 | COPCO #2 230KV, CA | Transmission | ATTENDED | 230.00 | 115.00 | 12.47 | 514 | 3 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|-------------------------------------|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|-------------------------------------|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 47 | Crag View, CA | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 19 | 3 | | | | |
| 48 | DEL NORTE, CA | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 150 | 2 | | | | |
| 49 | WEED, CA | Transmission | UNATTENDED | 115.00 | 69.00 | | 75 | 2 | | | | |
| 50 | YREKA, CA | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 145 | 3 | | | | |
| 51 | ALEXANDER, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 52 | AMMON, ID | Distribution | UNATTENDED | 161.00 | 13.20 | | 30 | 1 | | | | |
| 53 | ANDERSON, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 54 | ARCO, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 55 | ARIMO, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 8 | 1 | | | | |
| 56 | ASHTON, ID | Distribution | ATTENDED | 46.00 | 12.47 | 2.40 | 15 | 2 | | | | |
| 57 | BANCROFT, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 58 | BELSON, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 59 | BERENICE, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 11 | 1 | | | | |
| 60 | CAMAS, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 61 | CANYON CREEK, ID | Distribution | UNATTENDED | 69.00 | 24.90 | | 20 | 1 | | | | |
| 62 | CHESTERFIELD, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 5 | 1 | | | | |
| 63 | CINDER BUTTE, ID | Distribution | UNATTENDED | 161.00 | 12.47 | | 30 | 1 | | | | |
| 64 | CLEMENTS, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 65 | CLIFTON, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 11 | 1 | | | | |
| 66 | COVE, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 67 | DOWNEY, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 5 | 1 | | | | |
| 68 | DUBOIS, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 69 | EASTMONT, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 70 | EGIN, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 71 | EIGHT MILE, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 72 | GEORGETOWN, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 73 | GRACE CITY, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 74 | HAMER, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 75 | HAYES, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 1 | | | | |
| 76 | HENRY, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 1 | 1 | | | | |
| 77 | HOLBROOK, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 78 | HOOPES, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | 1 | | | |
| 79 | HORSLEY, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 80 | IDAHO FALLS, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 81 | INDIAN CREEK, ID | Distribution | UNATTENDED | 69.00 | 7.20 | | 3 | 1 | | | | |
| 82 | JEFFCO, ID | Distribution | UNATTENDED | 69.00 | 24.90 | | 22 | 1 | | | | |
| 83 | KETTLE, ID | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 1 | | | | |
| 84 | LAVA, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 85 | LUND, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 5 | 1 | | | | |
| 86 | MCCAMMON, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 87 | MENAN, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 11 | 1 | | | | |
| 88 | MERRILL, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 89 | MILLER, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 90 | MONTPELIER, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 11 | 1 | | | | |
| 91 | MOODY, ID | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 1 | | | | |
| 92 | MUD LAKE, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 93 | NEWDALE, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 94 | OSGOOD, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 95 | PRESTON, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 13 | 1 | | | | |
| 96 | RAYMOND, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 97 | RENO, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 98 | ROBERTS, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 1 | | | | |
| 99 | RUBY, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 1 | | | | |
| 100 | SAND CREEK, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 40 | 2 | | | | |
| 101 | SANDUNE, ID | Distribution | UNATTENDED | 69.00 | 24.90 | | 30 | 1 | | | | |
| 102 | SHELLEY, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 103 | SMITH, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 104 | SOUTH FORK, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVA) | | | Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVA) (c) | Secondary Voltage (In MVA) (d) | Tertiary Voltage (In MVA) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) |
| 105 | SPUD, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 8 | 1 | | | | |
| 106 | ST CHARLES, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 107 | SUGAR CITY, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 108 | SUNNYDELL, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 109 | TANNER, ID | Distribution | ATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 110 | TARGHEE, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 111 | THORNTON, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 1 | | | | |
| 112 | UCON, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 1 | | | | |
| 113 | WATKINS, ID | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 1 | | | | |
| 114 | WEBSTER, ID | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 115 | WESTON, ID | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 116 | WESTWOOD, ID | Distribution | UNATTENDED | 161.00 | 13.20 | | 30 | 1 | | | | |
| 117 | WINSPER, ID | Distribution | UNATTENDED | 69.00 | 24.90 | | 22 | 1 | | | | |
| 118 | AMPS, ID | Transmission | UNATTENDED | 230.00 | 69.00 | 12.47 | 75 | 1 | | | | |
| 119 | ANTELOPE, ID | Transmission | UNATTENDED | 230.00 | 161.00 | 13.80 | 419 | 3 | 1 | | | |
| 120 | BIG GRASSY, ID | Transmission | UNATTENDED | 161.00 | 69.00 | 12.47 | 67 | 1 | | | | |
| 121 | BONNEVILLE, ID | Transmission | UNATTENDED | 161.00 | 69.00 | 6.60 | 67 | 1 | | | | |
| 122 | CONDA, ID | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 67 | 1 | | | | |
| 123 | FISHCREEK, ID | Transmission | UNATTENDED | 161.00 | 46.00 | 6.60 | 25 | 3 | 1 | | | |
| 124 | FRANKLIN, ID | Transmission | UNATTENDED | 138.00 | 69.00 | 13.80 | 75 | 1 | | | | |
| 125 | GOSHEN, ID | Transmission | UNATTENDED | 345.00 | 161.00 | 13.80 | 1608 | 5 | | | | |
| 126 | GRACE, ID | Transmission | ATTENDED | 161.00 | 138.00 | 12.47 | 217 | 2 | | | | |
| 127 | JEFFERSON, ID | Transmission | UNATTENDED | 161.00 | 69.00 | 6.60 | 133 | 2 | | | | |
| 128 | MALAD, ID | Transmission | UNATTENDED | 138.00 | 69.00 | 6.60 | 39 | 4 | 1 | | | |
| 129 | MIDPOINT, ID | Transmission | UNATTENDED | 500.00 | 345.00 | 34.50 | 1500 | 3 | 1 | | | |
| 130 | OVID, ID | Transmission | UNATTENDED | 138.00 | 69.00 | 12.47 | 105 | 2 | | | | |
| 131 | REXBURG, ID | Transmission | UNATTENDED | 161.00 | 69.00 | 12.47 | 210 | 3 | | | | |
| 132 | RIGBY, ID | Transmission | UNATTENDED | 161.00 | 69.00 | 13.80 | 229 | 4 | 1 | | | |
| 133 | SAINT ANTHONY, ID | Transmission | UNATTENDED | 69.00 | 46.00 | 2.40 | 33 | 2 | | | | |
| 134 | SCOVILLE, ID | Transmission | UNATTENDED | 138.00 | 69.00 | 13.80 | 67 | 1 | | | | |
| 135 | SUGARMILL, ID | Transmission | UNATTENDED | 161.00 | 69.00 | 12.47 | 268 | 4 | | | | |
| 136 | THREEMILE KNOLL, ID | Transmission | UNATTENDED | 345.00 | 138.00 | 13.20 | 775 | 2 | | | | |
| 137 | TREASURETON, ID | Transmission | UNATTENDED | 230.00 | 138.00 | 13.80 | 534 | 2 | 1 | | | |
| 138 | COLSTRIP, MT | Transmission | Attended | 500.00 | 230.00 | | 68 | 2 | | | | |
| 139 | BROADVIEW, MT | Transmission | Unattended | 500.00 | 230.00 | | 32 | 2 | | | | |
| 140 | YELLOWTAIL, MT | Transmission | Unattended | 230.00 | 161.00 | 13.20 | 100 | 1 | | | | |
| 141 | 26TH STREET, OR | Distribution | UNATTENDED | 20.80 | 4.16 | | 5 | 1 | | | | |
| 142 | 35TH STREET, OR | Distribution | UNATTENDED | 20.80 | 2.40 | | 15 | 3 | | | | |
| 143 | AGNESS AVE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 144 | ALBINA, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 120 | 2 | | | | |
| 145 | ALDERWOOD, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 45 | 2 | | | | |
| 146 | ARLINGTON, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 147 | ASHLAND, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 20 | 1 | | | | |
| 148 | ATHENA, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 1 | | | | |
| 149 | BANDON TIE, OR | Distribution | UNATTENDED | 20.80 | 12.47 | | 8 | 3 | 1 | | | |
| 150 | BEACON, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 3 | | | | |
| 151 | BEALL LANE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 152 | BEATTY, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 153 | BEND, OR | Distribution | ATTENDED | 69.00 | 12.47 | | 31 | 3 | | | | |
| 154 | BLALOCK, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 2 | 3 | | | | |
| 155 | BLOSS, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 32 | 2 | | | | |
| 156 | BLY, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 3 | | | | |
| 157 | BOISE CASCADE, OR | Distribution | UNATTENDED | 69.00 | 12.47 | 4.16 | 3 | 1 | | | | |
| 158 | BONANZA, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 159 | BOND, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 160 | BROOKHURST, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 161 | BROWNSVILLE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 13 | 1 | | | | |
| 162 | BRYANT, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 40 | 2 | | | | |
| 163 | BUCHANAN, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 45 | 2 | | | | |
| 164 | BUCKAROO, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 34 | 2 | | | | |
| 165 | CAMPBELL, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 166 | CANNON BEACH, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 13 | 1 | | | | |
| 167 | CANYONVILLE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 168 | CARNES, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 3 | | | | |
| 169 | CASEBEER, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 20 | 1 | | | | |
| 170 | CAVEMAN, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 171 | CHERRY LANE, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 172 | CHILOQUIN MARKET, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 3 | | | | |
| 173 | CHINA HAT, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 174 | CIRCLE BLVD, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 80 | 2 | | | | |
| 175 | CLEVELAND AVE, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 45 | 2 | | | | |
| 176 | CLOAKE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 20 | 1 | | | | |
| 177 | COBURG, OR | Distribution | UNATTENDED | 69.00 | 20.80 | 2.40 | 10 | 3 | | | | |
| 178 | COLISEUM, OR | Distribution | UNATTENDED | 20.80 | 4.16 | | 12 | 2 | | | | |
| 179 | CONSER ROAD, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 30 | 1 | 1 | | | |
| 180 | COOS RIVER, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 20 | 1 | | | | |
| 181 | COQUILLE, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 40 | 2 | | | | |
| 182 | CREEK, OR | Distribution | UNATTENDED | 69.00 | 34.50 | | 5 | 1 | | | | |
| 183 | CROOKED RIVER RANCH, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 23 | 2 | | | | |
| 184 | CROWFOOT, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 20 | 1 | | | | |
| 185 | CULLY, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 186 | CULVER, OR | Distribution | UNATTENDED | 69.00 | 12.47 | 7.20 | 13 | 1 | | | | |
| 187 | DAIRY, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 188 | DALLAS, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 50 | 2 | | | | |
| 189 | DALREED, OR | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 95 | 4 | 1 | | | |
| 190 | DEVILS LAKE, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 50 | 2 | | | | |
| 191 | DIXON, OR | Distribution | UNATTENDED | 115.00 | 4.16 | 7.20 | 7 | 1 | | | | |
| 192 | DODGE BRIDGE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 25 | 2 | | | | |
| 193 | DOWELL, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 194 | EASY VALLEY, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 195 | EMPIRE, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 20 | 1 | | | | |
| 196 | ENTERPRISE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | 12.47 | 19 | 2 | | | | |
| 197 | FERN HILL, OR | Distribution | UNATTENDED | 115.00 | 12.47 | 7.20 | 13 | 1 | | | | |
| 198 | FIELDER CREEK, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 20 | 1 | | | | |
| 199 | FOOTHILLS, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 21 | 4 | | | | |
| 200 | FRALEY, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 4 | 3 | | | | |
| 201 | GARDEN VALLEY, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 20 | 1 | | | | |
| 202 | GLENDALE, OR | Distribution | UNATTENDED | 230.00 | 12.47 | | 25 | 2 | 1 | | | |
| 203 | GLENEDEN, OR | Distribution | UNATTENDED | 20.80 | 4.16 | | 6 | 1 | | | | |
| 204 | GLIDE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 13 | 1 | | | | |
| 205 | GOLD HILL, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 11 | 3 | | | | |
| 206 | GORDON HOLLOW, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 6 | 1 | | | | |
| 207 | GOSHEN, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 20 | 1 | | | | |
| 208 | GRANT STREET, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 45 | 2 | | | | |
| 209 | GREEN, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 210 | GRIFFIN CREEK, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 20 | 1 | | | | |
| 211 | HAMAKER, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 212 | HARRISBURG, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 13 | 1 | | | | |
| 213 | HENLEY, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 3 | | | | |
| 214 | HERMISTON, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 215 | HILLVIEW, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 45 | 2 | | | | |
| 216 | HINKLE, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 217 | HOLLADAY, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 75 | 3 | | | | |
| 218 | HOLLYWOOD, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 219 | HOOD RIVER, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 40 | 2 | | | | |
| 220 | HORNET, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 221 | HUMBUG, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 1 | | | | |
| 222 | HUNTERS CIRCLE, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 223 | ILLAHEE FLATS, OR | Distribution | UNATTENDED | 115.00 | 7.20 | | 2 | 1 | | | | |
| 224 | INDEPENDENCE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 45 | 2 | | | | |
| 225 | JEFFERSON, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 25 | 1 | | | | |
| 226 | JEROME PRAIRIE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 227 | JORDAN POINT, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 20 | 1 | | | | |
| 228 | JOSEPH, OR | Distribution | UNATTENDED | 20.80 | 12.47 | | 6 | 1 | 1 | | | |
| 229 | JUNCTION CITY, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 22 | 2 | | | | |
| 230 | KENNEDY, OR | Distribution | UNATTENDED | 115.00 | 13.20 | | 30 | 1 | | | | |
| 231 | KENWOOD, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 3 | | | | |
| 232 | KILLINGSWORTH, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 40 | 2 | | | | |
| 233 | KNAPPA SVENSEN, OR | Distribution | UNATTENDED | 115.00 | 12.47 | 4.16 | 6 | 1 | | | | |
| 234 | LAKEPORT, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 50 | 2 | | | | |
| 235 | LANCASTER, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 13 | 3 | | | | |
| 236 | LEBANON, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 45 | 2 | | | | |
| 237 | LEMOLO 1, OR | Distribution | ATTENDED | 12.47 | 7.20 | | 2 | 3 | | | | |
| 238 | LINCOLN, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 105 | 3 | | | | |
| 239 | LOCKHART STREET, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 40 | 2 | | | | |
| 240 | LYONS, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 25 | 2 | | | | |
| 241 | MADRAS, OR | Distribution | UNATTENDED | 69.00 | 12.47 | 7.20 | 25 | 2 | | | | |
| 242 | MALLORY, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 243 | MARYS RIVER, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 20 | 1 | | | | |
| 244 | MCKAY, OR | Distribution | UNATTENDED | 69.00 | 12.47 | 2.40 | 25 | 1 | | | | |
| 245 | MEDCO, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 20 | 1 | | | | |
| 246 | MEDFORD, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 67 | 8 | | | | |
| 247 | MERLIN, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 248 | MERRILL, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 15 | 6 | | | | |
| 249 | MINAM, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 0 | 1 | | | | |
| 250 | MODOC, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 3 | | | | |
| 251 | MURDER CREEK, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 100 | 4 | | | | |
| 252 | MYRTLE CREEK, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 253 | MYRTLE POINT, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 9 | 1 | | | | |
| 254 | NEW DESCHUTES, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 255 | NEW O'BRIEN, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 9 | 1 | | | | |
| 256 | OAK KNOLL, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 257 | OAKLAND, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 8 | 1 | | | | |
| 258 | OREMET, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 75 | 3 | | | | |
| 259 | OVERPASS, OR | Distribution | UNATTENDED | 69.00 | 12.47 | 7.20 | 45 | 2 | | | | |
| 260 | PALLETTE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 1 | 1 | 1 | | | |
| 261 | PARK STREET, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 40 | 2 | | | | |
| 262 | PARKROSE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 42 | 2 | | | | |
| 263 | PENDLETON, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 43 | 6 | 1 | | | |
| 264 | PILOT ROCK, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 22 | 2 | | | | |
| 265 | POWELL BUTTE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 13 | 1 | | | | |
| 266 | PRINEVILLE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 75 | 3 | | | | |
| 267 | PROVOLT, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 268 | QUEEN AVE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 50 | 2 | | | | |
| 269 | RED BLANKET, OR | Distribution | UNATTENDED | 69.00 | 4.16 | | 2 | 3 | | | | |
| 270 | REDMOND, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |
| 271 | RIDDLE VENEER, OR | Distribution | UNATTENDED | 115.00 | 12.47 | 7.20 | 25 | 1 | | | | |
| 272 | ROGUE RIVER, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 273 | ROSEBURG, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 50 | 2 | | | | |
| 274 | ROSS AVENUE, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 275 | ROXY ANN, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 276 | RUCH, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVA) | | | Capacity of Substation (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVA) (c) | Secondary Voltage (In MVA) (d) | Tertiary Voltage (In MVA) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) |
| 277 | RUNNING Y, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 9 | 1 | | | | |
| 278 | RUSSELLVILLE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 279 | SAGE ROAD, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 40 | 2 | | | | |
| 280 | SCIO, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 1 | | | | |
| 281 | SEASIDE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 40 | 2 | | | | |
| 282 | SELMA, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 9 | 1 | | | | |
| 283 | SHEVLIN PARK, OR | Distribution | UNATTENDED | 69.00 | 12.47 | 7.20 | 50 | 2 | | | | |
| 284 | SIMTAG BOOSTER PUMP, OR | Distribution | UNATTENDED | 34.50 | 4.16 | | 19 | 2 | | | | |
| 285 | SOUTH DUNES, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 9 | 1 | | | | |
| 286 | SOUTHGATE, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 20 | 1 | | | | |
| 287 | SPRAGUE RIVER, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 3 | | | | |
| 288 | STATE STREET, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 40 | 2 | | | | |
| 289 | STAYTON, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 55 | 2 | | | | |
| 290 | STEAMBOAT, OR | Distribution | UNATTENDED | 115.00 | 7.20 | | 0 | 1 | | | | |
| 291 | STEVENS ROAD, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 50 | 2 | | | | |
| 292 | SUTHERLIN, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 293 | SWEET HOME, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 42 | 2 | | | | |
| 294 | TAKELMA, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 13 | 1 | | | | |
| 295 | TALENT, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |
| 296 | TEXUM, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 297 | TILLER, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 5 | 1 | 1 | | | |
| 298 | TOLO, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 11 | 1 | | | | |
| 299 | TURKEY HILL, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 3 | | | | |
| 300 | UMAPINE, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 301 | UMATILLA, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 2 | | | | |
| 302 | VERNON, OR | Distribution | UNATTENDED | 115.00 | 12.47 | 7.20 | 50 | 2 | | | | |
| 303 | VILAS, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 304 | VILLAGE GREEN, OR | Distribution | UNATTENDED | 115.00 | 20.80 | | 40 | 2 | | | | |
| 305 | VINE STREET, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 30 | 1 | | | | |
| 306 | WALLOWA, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 1 | | | | |
| 307 | WARM SPRINGS, OR | Distribution | UNATTENDED | 69.00 | 20.80 | | 13 | 3 | | | | |
| 308 | WARRENTON, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 38 | 2 | | | | |
| 309 | WASCO, OR | Distribution | UNATTENDED | 20.80 | 4.16 | | 2 | 3 | | | | |
| 310 | WECOMA BEACH, OR | Distribution | UNATTENDED | 20.80 | 4.16 | | 3 | 1 | | | | |
| 311 | WESTON, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 312 | WESTSIDE, OR | Distribution | ATTENDED | 69.00 | 12.47 | | 23 | 9 | | | | |
| 313 | WEYERHAEUSER, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 40 | 2 | | | | |
| 314 | WHITE CITY, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 65 | 3 | | | | |
| 315 | WILLOW COVE, OR | Distribution | UNATTENDED | 34.50 | 4.16 | | 28 | 3 | | | | |
| 316 | WINSTON, OR | Distribution | UNATTENDED | 69.00 | 12.47 | | 8 | 3 | | | | |
| 317 | YEW AVENUE, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 318 | YOUNGS BAY, OR | Distribution | UNATTENDED | 115.00 | 12.47 | | 37 | 2 | | | | |
| 319 | APPLEGATE, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 65 | 2 | | | | |
| 320 | BELKNAP, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 90 | 3 | | | | |
| 321 | CALAPOOYA, OR | Transmission | UNATTENDED | 230.00 | 0.00 | 20.80 | 88 | 2 | | | | |
| 322 | CAVE JUNCTION, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 70 | 2 | | | | |
| 323 | CHILOQUIN, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 131 | 5 | | | | |
| 324 | COLD SPRINGS, OR | Transmission | UNATTENDED | 230.00 | 69.00 | | 60 | 1 | 2 | | | |
| 325 | COLUMBIA, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 128 | 3 | 1 | | | |
| 326 | COVE, OR | Transmission | UNATTENDED | 230.00 | 69.00 | 2.40 | 127 | 3 | | | | |
| 327 | DIAMOND HILL, OR | Transmission | UNATTENDED | 230.00 | 69.00 | 12.47 | 75 | 1 | | | | |
| 328 | DIXONVILLE 230, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 13.80 | 338 | 6 | | | | |
| 329 | DIXONVILLE 500, OR | Transmission | UNATTENDED | 500.00 | 230.00 | 34.50 | 650 | 3 | 1 | | | |
| 330 | FISH HOLE, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 19 | 3 | | | | |
| 331 | FRIEND, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 500 | 2 | | | | |
| 332 | FRY, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 500 | 2 | 3 | | | |
| 333 | GRANTS PASS, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 583 | 4 | | | | |
| 334 | HAZELWOOD, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 154 | 3 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 335 | HURRICANE, OR | Transmission | UNATTENDED | 230.00 | 69.00 | | 29 | 2 | 1 | | | |
| 336 | ISTHMUS, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 13.80 | 250 | 1 | | | | |
| 337 | JACKSONVILLE, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 75 | 2 | | | | |
| 338 | KLAMATH FALLS, OR | Transmission | UNATTENDED | 230.00 | 69.00 | 13.80 | 400 | 7 | | | | |
| 339 | KNOTT, OR | Transmission | UNATTENDED | 115.00 | 57.00 | 12.47 | 172 | 5 | | | | |
| 340 | LONE PINE, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 69.00 | 713 | 9 | 2 | | | |
| 341 | MALIN, OR | Transmission | UNATTENDED | 500.00 | 230.00 | 13.80 | 775 | 4 | 1 | | | |
| 342 | MERIDIAN, OR | Transmission | UNATTENDED | 500.00 | 230.00 | 34.50 | 1300 | 6 | 1 | | | |
| 343 | MILE HI, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 39 | 4 | | | | |
| 344 | MONPAC, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 50 | 1 | | | | |
| 345 | NICKEL MOUNTAIN, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 125 | 1 | | | | |
| 346 | PARRISH GAP, OR | Transmission | ATTENDED | 230.00 | 69.00 | 12.47 | 150 | 1 | | | | |
| 347 | PILOT BUTTE, OR | Transmission | UNATTENDED | 230.00 | 69.00 | | 400 | 4 | | | | |
| 348 | PONDEROSA, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 500 | 2 | | | | |
| 349 | PROSPECT CENTRAL, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 45 | 3 | 1 | | | |
| 350 | RIDDLE, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 75 | 2 | | | | |
| 351 | ROBERTS CREEK, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 50 | 1 | | | | |
| 352 | ROUNDUP SUB, OR | Transmission | UNATTENDED | 230.00 | 69.00 | | 67 | 2 | | | | |
| 353 | SANTIAM TIE, OR | Transmission | UNATTENDED | 230.00 | 69.00 | 12.47 | 75 | 1 | | | | |
| 354 | SCENIC, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 70 | 3 | | | | |
| 355 | SNOW GOOSE, OR | Transmission | UNATTENDED | 500.00 | 230.00 | 34.50 | 650 | 3 | 1 | | | |
| 356 | SPECIALIZED, OR | Transmission | UNATTENDED | 230.00 | 34.50 | 12.47 | 474 | 5 | | | | |
| 357 | TROUTDALE, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 13.20 | 500 | 3 | | | | |
| 358 | TUCKER, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 100 | 2 | | | | |
| 359 | WHETSTONE, OR | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 250 | 1 | 1 | | | |
| 360 | WINCHESTER, OR | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 65 | 5 | | | | |
| 361 | 106TH SOUTH, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 362 | 118TH SOUTH, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 363 | 126TH SOUTH, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 66 | 2 | | | | |
| 364 | 23RD STREET, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 13 | 1 | | | | |
| 365 | 70TH SOUTH, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 366 | ALTAVIEW, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 45 | 2 | | | | |
| 367 | AMALGA, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 11 | 1 | | | | |
| 368 | AMERICAN FORK, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 63 | 2 | | | | |
| 369 | ANGEL, UT | Distribution | UNATTENDED | 138.00 | 46.00 | 12.47 | 135 | 3 | | | | |
| 370 | ARAGONITE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 1 | 1 | | | | |
| 371 | AURORA, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 372 | BANGERTE, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 63 | 2 | | | | |
| 373 | BDO, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 63 | 2 | | | | |
| 374 | BEAR RIVER, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 33 | 1 | | | | |
| 375 | BENJAMIN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 376 | BINGHAM, UT | Distribution | UNATTENDED | 46.00 | 13.20 | | 25 | 1 | | | | |
| 377 | BLACK MOUNTAIN, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 1 | 1 | | | | |
| 378 | BLUE CREEK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 3 | | | | |
| 379 | BLUFF, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 2 | 3 | | | | |
| 380 | BLUFFDALE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 381 | BOTHWELL, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 382 | BRIAN HEAD, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 14 | 1 | | | | |
| 383 | BRIGHTON, UT | Distribution | UNATTENDED | 46.00 | 24.90 | | 29 | 2 | | | | |
| 384 | BROOKLAWN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 385 | BRUNSWICK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 42 | 2 | 1 | | | |
| 386 | BURTON, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 11 | 3 | | | | |
| 387 | BUSH, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 388 | CANNON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | 7.20 | 13 | 1 | | | | |
| 389 | CANYONLANDS, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 1 | 1 | | | | |
| 390 | CAPITOL, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 391 | CARBIDE, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 392 | CARBONVILLE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 393 | CARLISLE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 394 | CASTO, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 28 | 1 | | | | |
| 395 | CENTENNIAL, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 40 | 2 | | | | |
| 396 | CENTERVILLE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 24 | 1 | | | | |
| 397 | CENTRAL, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 9 | 1 | | | | |
| 398 | CHAPEL HILL, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 399 | CHERRYWOOD, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 55 | 2 | | | | |
| 400 | CIRCLEVILLE, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 1 | | | | |
| 401 | CLEAR CREEK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 402 | CLEAR LAKE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 0 | 3 | | | | |
| 403 | CLEARFIELD SOUTH, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 404 | CLINTON, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 50 | 2 | | | | |
| 405 | CLIVE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 406 | COALVILLE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 22 | 1 | | | | |
| 407 | COLD WATER CANYON, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 408 | COLTON WELL, UT | Distribution | UNATTENDED | 46.00 | 2.40 | | 1 | 3 | | | | |
| 409 | COMMERCE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 410 | COPPER HILLS, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 63 | 2 | | | | |
| 411 | CORRINE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 412 | COVE FORT, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 3 | | | | |
| 413 | COZYDALE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 414 | CRANER FLAT, UT | Distribution | UNATTENDED | 138.00 | 7.20 | | 20 | 1 | | | | |
| 415 | CROSS HOLLOW, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 20 | 1 | 1 | | | |
| 416 | CUDAHY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 417 | DAMMERON VALLEY, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 5 | 1 | | | | |
| 418 | DECADE, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 419 | DECKER LAKE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 55 | 2 | | | | |
| 420 | DELLE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 421 | DEWEYVILLE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 422 | DIMPLE DELL, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 423 | DRAPER, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 424 | DUMAS, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 425 | EAST BENCH, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 426 | EAST HYRUM, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 427 | EAST LAYTON, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 428 | EAST MILLCREEK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 429 | EDEN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 19 | 2 | | | | |
| 430 | ELBERTA, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 5 | 1 | | | | |
| 431 | ELK MEADOWS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 432 | ELSINORE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 433 | EMERY CITY, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 3 | | | | |
| 434 | EMIGRATION, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 435 | ENOCH, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 14 | 1 | | | | |
| 436 | ENTERPRISE VALLEY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 14 | 1 | | | | |
| 437 | EUREKA, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 438 | FARMINGTON, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 439 | FAYETTE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 1 | 2 | | | | |
| 440 | FERRON, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 441 | FIELDING, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 442 | FIFTH WEST, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 443 | FLUX, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 444 | FOOL CREEK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 445 | FORT DOUGLAS, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 40 | 1 | | | | |
| 446 | FOUNTAIN GREEN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 7 | 1 | | | | |
| 447 | FREEDOM, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 0 | 1 | | | | |
| 448 | FRUIT HEIGHTS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 449 | GARDEN CITY, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 450 | GATEWAY, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | 2 | | | |
| 451 | GOLD RUSH, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 30 | 1 | | | | |
| 452 | GORDON AVENUE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 453 | GOSHEN UTAH, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 7 | 1 | | | | |
| 454 | GRANGER, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 50 | 2 | | | | |
| 455 | GRANTSVILLE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 33 | 1 | | | | |
| 456 | GRAVEL PIT, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 457 | GROW, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 78 | 3 | | | | |
| 458 | GUNNISON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 459 | HAMMER, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 460 | HAVASU, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 1 | | | | |
| 461 | HELPER CITY, UT | Distribution | UNATTENDED | 46.00 | 4.16 | | 3 | 3 | | | | |
| 462 | HERRIMAN, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 463 | HIGHLAND DISTRIBUTION, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 464 | HOGGARD, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 50 | 2 | | | | |
| 465 | HOLDEN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 466 | HOLLADAY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 32 | 2 | | | | |
| 467 | HUNTER, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 468 | HUNTINGTON CITY, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 1 | 1 | | | |
| 469 | IRON MOUNTAIN, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 1 | 3 | | | | |
| 470 | IRONTON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 471 | IVINS, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 30 | 1 | | | | |
| 472 | JORDAN NARROWS, UT | Distribution | UNATTENDED | 46.00 | 2.40 | | 14 | 2 | | | | |
| 473 | JORDAN PARK, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 474 | JORDANELLE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 475 | JUAB, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 476 | JUDGE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 477 | JUMBERS POINT, UT | Distribution | UNATTENDED | 138.00 | 46.00 | 12.47 | 14 | 1 | | | | |
| 478 | JUNCTION, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 1 | | | | |
| 479 | KAIBAB, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 480 | KAMAS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 11 | 1 | | | | |
| 481 | KEARNS, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 482 | KENSINGTON, UT | Distribution | UNATTENDED | 46.00 | 4.16 | | 7 | 1 | | | | |
| 483 | KYUNE, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 0 | 1 | | | | |
| 484 | LAKE PARK, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 86 | 3 | | | | |
| 485 | LAYTON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 40 | 2 | | | | |
| 486 | LEE CREEK, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 30 | 1 | | | | |
| 487 | LEGRANDE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 488 | LEWISTON, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 22 | 1 | | | | |
| 489 | LINCOLN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 490 | LINDON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 491 | LISBON, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 1 | | | | |
| 492 | LOAFER, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 0 | 1 | | | | |
| 493 | LOGAN CANYON, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 1 | 1 | | | | |
| 494 | LONE TREE, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 20 | 1 | | | | |
| 495 | LOWER BEAVER, UT | Distribution | UNATTENDED | 46.00 | 13.20 | | 0 | 1 | | | | |
| 496 | LYNN DYLL, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 497 | MAESER, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 20 | 1 | | | | |
| 498 | MAGNA, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 499 | MANILA, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 500 | MANTUA, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 501 | MAPLETON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 502 | MARRIOTT, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 503 | MARYSVALE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 504 | MATHIS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 9 | 1 | | | | |
| 505 | MAYFLOWER, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 33 | 1 | | | | |
| 506 | MCCORNICK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 507 | MCKAY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 28 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 508 | MEADOWBROOK, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 42 | 2 | | | | |
| 509 | MEDICAL, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 56 | 3 | | | | |
| 510 | MIDLAND, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 511 | MIDVALE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 512 | MILFORD TV, UT | Distribution | UNATTENDED | 46.00 | 13.20 | | 0 | 1 | | | | |
| 513 | MINERSVILLE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 514 | MOAB CITY, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 39 | 3 | | | | |
| 515 | MOORE, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 3 | 1 | | | | |
| 516 | MORGAN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 5 | 1 | | | | |
| 517 | MORONI, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 518 | MORTON COURT, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 65 | 2 | | | | |
| 519 | MOUNTAIN DELL, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 5 | 1 | | | | |
| 520 | MOUNTAIN GREEN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 9 | 1 | | | | |
| 521 | MYTON, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 6 | 1 | | | | |
| 522 | NAPLES, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 30 | 1 | | | | |
| 523 | NEW HARMONY, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 1 | | | | |
| 524 | NEWGATE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 16 | 1 | | | | |
| 525 | NEWTON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 5 | 1 | | | | |
| 526 | NIBLEY, UT | Distribution | UNATTENDED | 138.00 | 24.90 | | 70 | 2 | | | | |
| 527 | NORTH BENCH, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 528 | NORTH FIELDS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 529 | NORTH LOGAN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 530 | NORTH OGDEN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 531 | NORTH SALT LAKE, UT | Distribution | UNATTENDED | 46.00 | 13.20 | | 25 | 1 | | | | |
| 532 | NORTHEAST, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 45 | 2 | | | | |
| 533 | NORTH RIDGE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 534 | OAKLAND AVENUE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 535 | OAKLEY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 536 | OLYMPUS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 537 | OPHIR, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 538 | ORANGE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 33 | 1 | | | | |
| 539 | ORANGEVILLE, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 540 | OREM, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 48 | 2 | | | | |
| 541 | PANGUITCH, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 542 | PARIETTE, UT | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 1 | | | | |
| 543 | PARK CITY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 42 | 2 | | | | |
| 544 | PARKSIDE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 545 | PARKWAY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 50 | 2 | | | | |
| 546 | PARLEYS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 16 | 2 | | | | |
| 547 | PELICAN POINT, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 548 | PETERSON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 30 | 1 | | | | |
| 549 | PINE CANYON, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 55 | 2 | | | | |
| 550 | PINE CREEK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 6 | 1 | | | | |
| 551 | PINNACLE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 552 | PIONEER PLANT, UT | Distribution | ATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 553 | PLAIN CITY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 22 | 1 | | | | |
| 554 | PLEASANT GROVE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 555 | PLEASANT VIEW, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 14 | 1 | | | | |
| 556 | PONY EXPRESS, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 557 | PORTER ROCKWELL, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 558 | PROMONTORY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 559 | QUAIL CREEK, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 560 | QUARRY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 561 | QUICHAPA, UT | Distribution | UNATTENDED | 34.50 | 12.47 | 7.20 | 14 | 1 | | | | |
| 562 | RAINS, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 0 | 1 | | | | |
| 563 | RANDOLPH, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 564 | RASMUSON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | 1 | | | |
| 565 | RATTLESNAKE, UT | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 566 | REDWOOD, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 45 | 2 | | | | |
| 567 | RESEARCH PARK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 45 | 2 | | | | |
| 568 | RICH, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 569 | RICHFIELD, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 35 | 2 | | | | |
| 570 | RICHMOND, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 11 | 1 | | | | |
| 571 | RIDGELAND, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 40 | 2 | | | | |
| 572 | RIKER, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 573 | ROCK CANYON, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 574 | ROCKVILLE, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 4 | 1 | | | | |
| 575 | ROCKY POINT, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 576 | ROSE PARK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 42 | 2 | | | | |
| 577 | ROYAL, UT | Distribution | UNATTENDED | 46.00 | 4.16 | | 0 | 3 | | | | |
| 578 | SALINA, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 11 | 1 | | | | |
| 579 | SANDY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 580 | SARATOGA, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 581 | SCHOO MINE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 9 | 1 | | | | |
| 582 | SCPIO, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 3 | | | | |
| 583 | SCOFIELD, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 1 | 3 | | | | |
| 584 | SCOFIELD RESERVOIR, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 1 | 1 | | | | |
| 585 | SEGO CANYON, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 586 | SEVEN MILE, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | 1 | | | |
| 587 | SHARON, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 588 | SHORELINE, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 60 | 2 | | | | |
| 589 | SIXTH SOUTH, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 590 | SKULL VALLEY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 591 | SKYPARK, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 73 | 2 | | | | |
| 592 | SNARR, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 53 | 2 | | | | |
| 593 | SNOWVILLE, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 594 | SOLDIER SUMMIT, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 595 | SOUTH JORDAN, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 596 | SOUTH MILFORD, UT | Distribution | UNATTENDED | 46.00 | 24.90 | | 28 | 2 | | | | |
| 597 | SOUTH MOUNTAIN, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 598 | SOUTH OGDEN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 599 | SOUTH PARK, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 600 | SOUTH WEBER, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 22 | 1 | | | | |
| 601 | SOUTHEAST, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 602 | SOUTHWEST, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 2 | | | | |
| 603 | SPANISH VALLEY, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 604 | SPRINGDALE, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 14 | 1 | | | | |
| 605 | ST JOHN, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 8 | 1 | | | | |
| 606 | STANSBURY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 33 | 1 | | | | |
| 607 | SUMMIT CREEK, UT | Distribution | UNATTENDED | 138.00 | 13.80 | | 30 | 1 | | | | |
| 608 | SUMMIT PARK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 7 | 1 | | | | |
| 609 | SUNRISE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 610 | SUTHERLAND, UT | Distribution | UNATTENDED | 46.00 | 24.90 | | 14 | 1 | | | | |
| 611 | TAMARISK, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 20 | 1 | | | | |
| 612 | TAYLOR, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 33 | 1 | | | | |
| 613 | THIEF CREEK, UT | Distribution | UNATTENDED | 138.00 | 24.90 | | 14 | 1 | | | | |
| 614 | THIRD WEST, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 100 | 2 | | | | |
| 615 | THIRTEENTH SOUTH, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 616 | TOOELE DEPOT, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 617 | TOQUERVILLE, UT | Distribution | UNATTENDED | 69.00 | 34.50 | | 34 | 2 | | | | |
| 618 | TRI-CITY, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | 2 | | | |
| 619 | UINTAH, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 39 | 2 | | | | |
| 620 | UNION, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 50 | 2 | | | | |
| 621 | VALLEY CENTER, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 622 | VERMILLION, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 3 | 1 | | | | |
| 623 | VERNAL, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 33 | 2 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|--------------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 624 | VICKERS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 625 | VINEYARD, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 30 | 1 | | | | |
| 626 | WALLSBURG, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 13 | 1 | | | | |
| 627 | WALNUT GROVE, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 628 | WARREN, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 629 | WASATCH STATE PARK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 3 | | | | |
| 630 | WASHAKIE, UT | Distribution | UNATTENDED | 138.00 | 4.16 | | 14 | 1 | | | | |
| 631 | WELBY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 42 | 2 | | | | |
| 632 | WELFARE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 11 | 1 | | | | |
| 633 | WEST COMMERCIAL, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 22 | 1 | | | | |
| 634 | WEST JORDAN, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 28 | 1 | | | | |
| 635 | WEST OGDEN, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 60 | 2 | | | | |
| 636 | WEST POINT, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 40 | 1 | | | | |
| 637 | WEST ROY, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 638 | WEST TEMPLE, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 53 | 3 | | | | |
| 639 | WEST VALLEY, UT | Distribution | ATTENDED | 138.00 | 12.47 | | 30 | 1 | | | | |
| 640 | WESTFIELD, UT | Distribution | UNATTENDED | 138.00 | 12.47 | | 20 | 1 | | | | |
| 641 | WESTWATER, UT | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 642 | WHITE ROCK, UT | Distribution | UNATTENDED | 138.00 | 13.20 | | 30 | 1 | | | | |
| 643 | WILLOWCREEK, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 1 | 1 | | | | |
| 644 | WILLOWRIDGE, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 25 | 1 | | | | |
| 645 | WINCHESTER HILLS, UT | Distribution | UNATTENDED | 34.50 | 12.47 | | 4 | 1 | | | | |
| 646 | WINKLEMAN, UT | Distribution | UNATTENDED | 46.00 | 7.20 | | 0 | 1 | | | | |
| 647 | WOLF CREEK, UT | Distribution | UNATTENDED | 69.00 | 12.47 | 4.16 | 6 | 1 | | | | |
| 648 | WOODRUFF, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 2 | 1 | | | | |
| 649 | WOODS CROSS, UT | Distribution | UNATTENDED | 46.00 | 12.47 | | 20 | 1 | | | | |
| 650 | 90TH SOUTH, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 12.47 | 1604 | 6 | | | | |
| 651 | ABAJO, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 13.80 | 67 | 2 | | | | |
| 652 | ASHLEY, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 12.47 | 134 | 2 | | | | |
| 653 | BEN LOMOND, UT | Transmission | UNATTENDED | 345.00 | 230.00 | 13.80 | 2202 | 6 | | | | |
| 654 | BLACK ROCK, UT | Transmission | UNATTENDED | 230.00 | 69.00 | 13.20 | 75 | 1 | | | | |
| 655 | BLACKHAWK, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 7.20 | 100 | 2 | | | | |
| 656 | BRIDGERLAND, UT | Transmission | UNATTENDED | 345.00 | 138.00 | | 700 | 1 | | | | |
| 657 | BUTLERVILLE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.80 | 205 | 4 | | | | |
| 658 | CAMERON, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 100 | 4 | | | | |
| 659 | CAMP WILLIAMS, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 13.20 | 200 | 2 | | | | |
| 660 | CLOVER, UT | Transmission | UNATTENDED | 500.00 | 345.00 | 138.00 | 3600 | 7 | | | | |
| 661 | COLEMAN, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 6.60 | 119 | 4 | | | | |
| 662 | COLUMBIA, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 71 | 2 | | | | |
| 663 | COTTONWOOD, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 301 | 6 | 1 | | | |
| 664 | CROYDON, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 81 | 2 | | | | |
| 665 | CUTLER, UT | Transmission | ATTENDED | 138.00 | 46.00 | 6.60 | 50 | 1 | | | | |
| 666 | DELTA, UT | Transmission | UNATTENDED | 69.00 | 46.00 | 13.20 | 48 | 3 | | | | |
| 667 | EL MONTE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 313 | 3 | | | | |
| 668 | EMERY, UT | Transmission | ATTENDED | 345.00 | 138.00 | 12.47 | 411 | 3 | | | | |
| 669 | EMMA PARK, UT | Transmission | UNATTENDED | 138.00 | 12.47 | | 8 | 1 | | | | |
| 670 | GADSBY, UT | Transmission | ATTENDED | 138.00 | 46.00 | 13.80 | 168 | 1 | | | | |
| 671 | GARKANE, UT | Transmission | UNATTENDED | 69.00 | 46.00 | 2.40 | 33 | 1 | | | | |
| 672 | GREEN CANYON, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 67 | 2 | | | | |
| 673 | HALE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 114 | 2 | | | | |
| 674 | HELPER, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 77 | 2 | | | | |
| 675 | HIGHLAND, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 97 | 2 | | | | |
| 676 | HONEYVILLE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 35 | 1 | | | | |
| 677 | HORSESHOE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 80 | 2 | | | | |
| 678 | HUNTINGTON, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 12.47 | 270 | 4 | | | | |
| 679 | JERUSALEM, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 67 | 1 | | | | |
| 680 | JORDAN, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 195 | 4 | | | | |
| 681 | LAMPO, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 75 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 682 | MATHINGTON, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.20 | 75 | 1 | | | | |
| 683 | MCCLELLAND, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.80 | 340 | 3 | | | | |
| 684 | MCFADDEN, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 13.80 | 45 | 1 | | | | |
| 685 | MIDDLETON, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 6.60 | 137 | 3 | | | | |
| 686 | MIDVALLEY, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 13.80 | 1150 | 2 | | | | |
| 687 | MIDWAY CITY, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 67 | 1 | | | | |
| 688 | MILFORD, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.20 | 89 | 2 | | | | |
| 689 | MINERAL PRODUCTS, UT | Transmission | UNATTENDED | 69.00 | 46.00 | 6.60 | 13 | 1 | | | | |
| 690 | MOAB, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 6.60 | 67 | 1 | | | | |
| 691 | NEBO, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 67 | 1 | | | | |
| 692 | OQUIRRH, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 13.80 | 835 | 4 | | | | |
| 693 | PAROWAN VALLEY, UT | Transmission | UNATTENDED | 230.00 | 138.00 | 13.80 | 138 | 2 | | | | |
| 694 | PARRISH, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.80 | 97 | 2 | | | | |
| 695 | PAVANT, UT | Transmission | UNATTENDED | 230.00 | 46.00 | 13.80 | 133 | 2 | | | | |
| 696 | PINTO, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 13.80 | 257 | 3 | | | | |
| 697 | PURGATORY FLAT, UT | Transmission | UNATTENDED | 138.00 | 69.00 | 12.47 | 300 | 2 | | | | |
| 698 | RED BUTTE, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 24.90 | 414 | 2 | | | | |
| 699 | RIVERDALE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 180 | 3 | | | | |
| 700 | SEVIER, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 38 | 2 | | | | |
| 701 | SIGURD, UT | Transmission | UNATTENDED | 345.00 | 230.00 | 13.80 | 1125 | 6 | | | | |
| 702 | SILVER CREEK, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.80 | 100 | 2 | | | | |
| 703 | SMITHFIELD, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 6.60 | 63 | 2 | | | | |
| 704 | SNYDERVILLE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.80 | 127 | 3 | | | | |
| 705 | SPANISH FORK, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 13.80 | 1400 | 2 | 1 | | | |
| 706 | SYRACUSE, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 13.80 | 1300 | 6 | | | | |
| 707 | TAYLORSVILLE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 12.47 | 358 | 4 | | | | |
| 708 | TERMINAL, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 12.47 | 1624 | 6 | | | | |
| 709 | THREE PEAKS, UT | Transmission | UNATTENDED | 345.00 | 138.00 | 12.47 | 450 | 1 | | | | |
| 710 | TIMP, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 7.20 | 163 | 3 | | | | |
| 711 | TOOELE, UT | Transmission | UNATTENDED | 138.00 | 46.00 | 13.20 | 249 | 3 | | | | |
| 712 | ATTALIA, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 25 | 1 | | | | |
| 713 | WEST CEDAR, UT | Transmission | UNATTENDED | 230.00 | 138.00 | 12.47 | 147 | 2 | | | | |
| 714 | BOWMAN, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 45 | 2 | | | | |
| 715 | CASCADE KRAFT, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 151 | 7 | | | | |
| 716 | CENTRAL, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 717 | CLINTON, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 718 | DAYTON, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 23 | 2 | | | | |
| 719 | DODD ROAD, WA | Distribution | UNATTENDED | 69.00 | 20.80 | | 25 | 4 | | | | |
| 720 | FLINT SUBSTATION, WA | Distribution | UNATTENDED | 115.00 | 13.20 | | 30 | 1 | | | | |
| 721 | GROMORE, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 722 | HOPLAND, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |
| 723 | MILL CREEK, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 45 | 2 | | | | |
| 724 | NACHES, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 725 | NOB HILL, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 40 | 2 | | | | |
| 726 | NORTH PARK, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 727 | ORCHARD, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |
| 728 | PACIFIC, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 28 | 3 | | | | |
| 729 | POMEROY, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 1 | | | | |
| 730 | PROSPECT POINT, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 40 | 2 | | | | |
| 731 | PUNKIN CENTER, WA | Distribution | UNATTENDED | 115.00 | 13.20 | | 44 | 3 | | | | |
| 732 | RIVER ROAD, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 76 | 5 | | | | |
| 733 | SELAH, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 734 | SULPHUR CREEK, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 735 | SUNNYSIDE, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 736 | TIETON, WA | Distribution | UNATTENDED | 115.00 | 34.50 | | 29 | 2 | 1 | | | |
| 737 | TOPPENISH, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |
| 738 | TOUCHET, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 13 | 1 | | | | |
| 739 | VOELKER, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|--------------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 740 | WAITSBURG, WA | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 1 | | | | |
| 741 | WAPATO, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 742 | WENAS, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 2 | | | | |
| 743 | WHITE SWAN, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 22 | 2 | | | | |
| 744 | WILEY, WA | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 745 | DRY GULCH, WA | Transmission | UNATTENDED | 115.00 | 69.00 | | 50 | 1 | | | | |
| 746 | GRANDVIEW, WA | Transmission | UNATTENDED | 115.00 | 69.00 | 12.47 | 78 | 3 | | | | |
| 747 | OUTLOOK, WA | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 250 | 1 | | | | |
| 748 | PASCO, WA | Transmission | UNATTENDED | 115.00 | 69.00 | 7.20 | 34 | 9 | | | | |
| 749 | POMONA HEIGHTS, WA | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 325 | 3 | | | | |
| 750 | UNION GAP, WA | Transmission | UNATTENDED | 230.00 | 115.00 | 13.20 | 595 | 5 | | | | |
| 751 | WALLA WALLA, WA | Transmission | UNATTENDED | 230.00 | 69.00 | | 300 | 2 | 1 | | | |
| 752 | WALLULA, WA | Transmission | UNATTENDED | 230.00 | 69.00 | | 300 | 2 | | | | |
| 753 | WINE COUNTRY, WA | Transmission | UNATTENDED | 230.00 | 115.00 | | 250 | 1 | | | | |
| 754 | ANTELOPE MINE, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 25 | 1 | | | | |
| 755 | ARROWHEAD, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 150 | 2 | | | | |
| 756 | ASTLE STREET, WY | Distribution | UNATTENDED | 34.50 | 13.20 | | 13 | 1 | | | | |
| 757 | BAILEY DOME, WY | Distribution | UNATTENDED | 57.00 | 4.16 | | 2 | 1 | | | | |
| 758 | BAR X, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 25 | 1 | | | | |
| 759 | BARR NUNN, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 30 | 1 | | | | |
| 760 | BATTLE SPRINGS, WY | Distribution | UNATTENDED | 34.50 | 13.80 | | 2 | 1 | | | | |
| 761 | BELLAMY 2, WY | Distribution | UNATTENDED | 69.00 | 4.16 | | 5 | 1 | | | | |
| 762 | BIG MUDDY, WY | Distribution | UNATTENDED | 69.00 | 12.47 | | 7 | 1 | | | | |
| 763 | BIG PINEY, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 1 | | | | |
| 764 | BLACKS FORK, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 225 | 3 | 1 | | | |
| 765 | BRIDGER PUMP, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 7.20 | 74 | 4 | | | | |
| 766 | BRYAN, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 767 | BUFFALO, WY | Distribution | UNATTENDED | 230.00 | 20.80 | | 20 | 1 | 1 | | | |
| 768 | BYRON, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 3 | | | | |
| 769 | CASSA, WY | Distribution | UNATTENDED | 57.00 | 20.80 | | 2 | 6 | | | | |
| 770 | CENTER STREET, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 13 | 1 | | | | |
| 771 | CHAPMAN, WY | Distribution | UNATTENDED | 46.00 | 12.47 | | 4 | 1 | | | | |
| 772 | CHUKAR, WY | Distribution | UNATTENDED | 12.47 | 4.16 | | 1 | 3 | | | | |
| 773 | COKEVILLE, WY | Distribution | UNATTENDED | 46.00 | 24.90 | | 8 | 1 | | | | |
| 774 | COLUMBIA GENEVA, WY | Distribution | UNATTENDED | 230.00 | 12.47 | | 45 | 2 | | | | |
| 775 | COMMUNITY PARK, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 50 | 2 | | | | |
| 776 | CROOKS GAP, WY | Distribution | UNATTENDED | 34.50 | 12.47 | | 6 | 1 | | | | |
| 777 | DEAVER, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 0 | 3 | | | | |
| 778 | DEER CREEK, WY | Distribution | UNATTENDED | 69.00 | 12.47 | | 9 | 1 | | | | |
| 779 | DJ COAL MINE, WY | Distribution | UNATTENDED | 69.00 | 34.50 | | 13 | 1 | | | | |
| 780 | DRY FORK, WY | Distribution | UNATTENDED | 69.00 | 4.16 | | 9 | 1 | | | | |
| 781 | ELK BASIN, WY | Distribution | UNATTENDED | 34.50 | 7.20 | | 5 | 1 | | | | |
| 782 | ELK HORN, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 25 | 1 | | | | |
| 783 | EMIGRANT, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 13 | 1 | | | | |
| 784 | EVANS, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 9 | 1 | | | | |
| 785 | EVANSTON, WY | Distribution | UNATTENDED | 138.00 | 12.47 | | 40 | 2 | | | | |
| 786 | FIREHOLE, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 50 | 2 | | | | |
| 787 | FORT CASPER, WY | Distribution | UNATTENDED | 69.00 | 12.47 | | 28 | 1 | | | | |
| 788 | FORT SANDERS, WY | Distribution | UNATTENDED | 115.00 | 13.20 | | 20 | 1 | | | | |
| 789 | FRANNIE, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 2.40 | 50 | 2 | | | | |
| 790 | FRONTIER, WY | Distribution | UNATTENDED | 69.00 | 4.16 | | 6 | 1 | | | | |
| 791 | GARLAND, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 45 | 2 | | | | |
| 792 | GRASS CREEK, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 25 | 1 | | | | |
| 793 | GREAT DIVIDE, WY | Distribution | UNATTENDED | 115.00 | 34.50 | | 20 | 1 | | | | |
| 794 | GREEN MOUNTAIN, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 5 | 1 | | | | |
| 795 | GREYBULL, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 3 | 1 | | | | |
| 796 | HANNA, WY | Distribution | UNATTENDED | 34.50 | 13.20 | | 6 | 1 | | | | |
| 797 | HILLTOP, WY | Distribution | UNATTENDED | 115.00 | 34.50 | 13.20 | 45 | 2 | 1 | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVa) | | | Capacity of Substation (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|--|-------------------------------------|---------------------------------|------------------------------------|-----------------------------------|-------------------------------------|---|---|-------------------------------------|--|------------------------|-----------------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVa) (c) | Secondary Voltage (In MVa) (d) | Tertiary Voltage (In MVa) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) |
| 798 | HOLLY SUGAR, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 5 | 1 | | | | |
| 799 | JACKALOPE, WY | Distribution | UNATTENDED | 115.00 | 13.20 | | 55 | 2 | | | | |
| 800 | KEMMERER, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 1 | | | | |
| 801 | KIRBY CREEK, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 3 | | | | |
| 802 | KIRBY CREEK PUMPING, WY | Distribution | UNATTENDED | 34.50 | 2.40 | | 2 | 3 | | | | |
| 803 | LABARGE, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 8 | 6 | 1 | | | |
| 804 | LANDER, WY | Distribution | UNATTENDED | 34.50 | 12.47 | | 33 | 2 | | | | |
| 805 | LARAMIE, WY | Distribution | UNATTENDED | 115.00 | 13.20 | | 50 | 2 | | | | |
| 806 | LINCH, WY | Distribution | UNATTENDED | 69.00 | 13.80 | | 12 | 1 | | | | |
| 807 | LITTLE MOUNTAIN, WY | Distribution | UNATTENDED | 230.00 | 34.50 | | 20 | 1 | | | | |
| 808 | LOVELL, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 4 | 1 | | | | |
| 809 | MANSFACE, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 2.40 | 20 | 1 | | | | |
| 810 | MILL IRON, WY | Distribution | UNATTENDED | 34.50 | 13.80 | | 12 | 1 | | | | |
| 811 | MILLS, WY | Distribution | UNATTENDED | 12.47 | 4.16 | | 2 | 3 | | | | |
| 812 | MINERS, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 7.20 | 20 | 1 | | | | |
| 813 | MOUNTAIN GAS, WY | Distribution | UNATTENDED | 34.50 | 12.47 | 4.16 | 3 | 1 | | | | |
| 814 | MURPHY DOME, WY | Distribution | UNATTENDED | 34.50 | 12.47 | | 13 | 1 | | | | |
| 815 | NAUGHTON CONSTRUCTION, WY | Distribution | UNATTENDED | 69.00 | 12.47 | | 2 | 3 | | | | |
| 816 | NUGGETT, WY | Distribution | UNATTENDED | 69.00 | 7.20 | | 0 | 1 | | | | |
| 817 | OPAL, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 8 | 1 | | | | |
| 818 | ORIN, WY | Distribution | UNATTENDED | 34.50 | 7.20 | | 1 | 1 | 1 | | | |
| 819 | OWL CREEK PUMP #1, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 3 | | | | |
| 820 | PARADISE, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 30 | 1 | | | | |
| 821 | PARCO, WY | Distribution | UNATTENDED | 34.50 | 13.20 | | 3 | 1 | | | | |
| 822 | PHILLIPS GAS PLANT PIPELINE, WY | Distribution | UNATTENDED | 12.47 | 2.40 | | 1 | 3 | | | | |
| 823 | PINEDALE, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 20 | 1 | | | | |
| 824 | PITCHFORK, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 11 | 3 | 1 | | | |
| 825 | PLATTE PIPE BYRON, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 3 | | | | |
| 826 | PLATTE PIPE OREGON BASIN, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 3 | | | | |
| 827 | PLATTE RIVER DJ, WY | Distribution | UNATTENDED | 69.00 | 7.20 | | 2 | 3 | | | | |
| 828 | POISON SPIDER, WY | Distribution | UNATTENDED | 69.00 | 2.40 | | 3 | 1 | | | | |
| 829 | RAINBOW, WY | Distribution | UNATTENDED | 34.50 | 13.20 | | 13 | 1 | | | | |
| 830 | RAVEN, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 12.47 | 200 | 2 | | | | |
| 831 | RED BUTTE, WY | Distribution | UNATTENDED | 115.00 | 13.20 | | 30 | 1 | | | | |
| 832 | REFINERY, WY | Distribution | UNATTENDED | 115.00 | 12.47 | | 45 | 2 | | | | |
| 833 | RIVERTON, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 77 | 4 | | | | |
| 834 | ROCK CREEK COLLECTOR I, WY | Distribution | UNATTENDED | 230.00 | 34.50 | | 300 | 2 | | | | |
| 835 | ROCK SPRINGS 230, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 50 | 2 | 2 | | | |
| 836 | SAGE HILL, WY | Distribution | UNATTENDED | 34.50 | 13.20 | | 9 | 1 | | | | |
| 837 | SHOSHONI, WY | Distribution | UNATTENDED | 34.50 | 2.40 | | 2 | 3 | | | | |
| 838 | SINCLAIR PIPELINE, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 5 | 1 | | | | |
| 839 | SLATE CREEK, WY | Distribution | UNATTENDED | 69.00 | 13.80 | | 1 | 1 | | | | |
| 840 | SOUTH CODY, WY | Distribution | UNATTENDED | 69.00 | 24.90 | | 14 | 3 | 1 | | | |
| 841 | SOUTH ELK BASIN, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 6 | | | | |
| 842 | SOUTH TRONA, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 150 | 2 | | | | |
| 843 | SPRING CREEK, WY | Distribution | UNATTENDED | 115.00 | 13.20 | | 28 | 1 | | | | |
| 844 | SVILAR, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 3 | | | | |
| 845 | TEN MILE, WY | Distribution | UNATTENDED | 69.00 | 12.47 | | 5 | 1 | | | | |
| 846 | THERMOPOLIS TOWN, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 5 | 1 | | | | |
| 847 | THUNDER CREEK, WY | Distribution | UNATTENDED | 69.00 | 12.47 | | 14 | 1 | | | | |
| 848 | VETERANS, WY | Distribution | UNATTENDED | 34.50 | 13.20 | | 25 | 2 | | | | |
| 849 | WAMSUTTER AMOCO, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 2 | 3 | | | | |
| 850 | WARM SPRINGS SPL, WY | Distribution | UNATTENDED | 115.00 | 4.16 | | 9 | 1 | | | | |
| 851 | WERTZ SINCLAIR, WY | Distribution | UNATTENDED | 57.00 | 4.16 | | 3 | 6 | | | | |
| 852 | WEST ADAMS, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 3 | 1 | | | | |
| 853 | WESTVACO, WY | Distribution | UNATTENDED | 230.00 | 34.50 | | 25 | 1 | | | | |
| 854 | WHISKEY GULCH, WY | Distribution | UNATTENDED | 57.00 | 12.47 | | 9 | 1 | | | | |
| 855 | WORLAND TOWN, WY | Distribution | UNATTENDED | 34.50 | 4.16 | | 4 | 1 | | | | |

| Line No. | Name and Location of Substation (a) | Character of Substation | | VOLTAGE (In MVA) | | | Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|----------|---|----------------------------------|------------------------------|------------------------------|--------------------------------|-------------------------------|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | Transmission or Distribution (b) | Attended or Unattended (b-1) | Primary Voltage (In MVA) (c) | Secondary Voltage (In MVA) (d) | Tertiary Voltage (In MVA) (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) |
| 856 | WYCO BEAR CREEK, WY | Distribution | UNATTENDED | 20.80 | 2.40 | | 1 | 3 | | | | |
| 857 | WYCO STROUD, WY | Distribution | UNATTENDED | 13.20 | 4.16 | | 2 | 3 | | | | |
| 858 | WYOPO, WY | Distribution | UNATTENDED | 230.00 | 34.50 | | 20 | 1 | 1 | | | |
| 859 | YELLOWCAKE, WY | Distribution | UNATTENDED | 230.00 | 34.50 | 13.20 | 100 | 2 | | | | |
| 860 | AEOLUS, WY | Transmission | UNATTENDED | 500.00 | 230.00 | 34.50 | 4800 | 9 | 1 | | | |
| 861 | ANTICLINE, WY | Transmission | UNATTENDED | 500.00 | 345.00 | 34.50 | 1600 | 3 | 1 | | | |
| 862 | BAIROIL, WY | Transmission | UNATTENDED | 115.00 | 69.00 | 13.20 | 53 | 3 | | | | |
| 863 | CASPER, WY | Transmission | UNATTENDED | 230.00 | 115.00 | 13.80 | 575 | 4 | | | | |
| 864 | CHAPPEL CREEK, WY | Transmission | UNATTENDED | 230.00 | 69.00 | 12.47 | 75 | 1 | | | | |
| 865 | CHIMNEY BUTTE, WY | Transmission | UNATTENDED | 230.00 | 69.00 | 12.47 | 75 | 1 | | | | |
| 866 | DAVE JOHNSTON, WY | Transmission | ATTENDED | 230.00 | 115.00 | 13.20 | 316 | 3 | 1 | | | |
| 867 | FOOTE CREEK, WY | Transmission | UNATTENDED | 230.00 | 34.50 | 12.47 | 196 | 2 | | | | |
| 868 | GLENDO AUTO, WY | Transmission | UNATTENDED | 69.00 | 57.00 | | 8 | 1 | 1 | | | |
| 869 | JIM BRIDGER, WY | Transmission | ATTENDED | 345.00 | 230.00 | 34.50 | 1250 | 5 | 1 | | | |
| 870 | LATHAM, WY | Transmission | UNATTENDED | 230.00 | 46.00 | 7.20 | 575 | 3 | | | | |
| 871 | MIDWEST, WY | Transmission | UNATTENDED | 230.00 | 69.00 | 13.20 | 158 | 3 | | | | |
| 872 | MUSTANG, WY | Transmission | UNATTENDED | 230.00 | 115.00 | 13.20 | 100 | 1 | | | | |
| 873 | NAUGHTON, WY | Transmission | ATTENDED | 230.00 | 138.00 | 13.80 | 661 | 4 | | | | |
| 874 | OREGON BASIN, WY | Transmission | UNATTENDED | 230.00 | 69.00 | 13.20 | 100 | 2 | | | | |
| 875 | PLATTE, WY | Transmission | UNATTENDED | 230.00 | 115.00 | 13.20 | 140 | 3 | | | | |
| 876 | POINT OF ROCKS, WY | Transmission | UNATTENDED | 230.00 | 34.50 | 13.20 | 25 | 1 | | | | |
| 877 | RAILROAD, WY | Transmission | UNATTENDED | 230.00 | 138.00 | 24.90 | 448 | 1 | | | | |
| 878 | SAGE, WY | Transmission | UNATTENDED | 69.00 | 46.00 | 2.40 | 22 | 1 | | | | |
| 879 | STANDPIPE, WY | Transmission | UNATTENDED | 230.00 | 12.47 | | 75 | 1 | | | | |
| 880 | THERMOPOLIS, WY | Transmission | UNATTENDED | 230.00 | 115.00 | 12.47 | 84 | 1 | 1 | | | |
| 881 | TotalDistributionSubstationAttendedMember | | | | | | 135 | | | | | |
| 882 | TotalDistributionSubstationUnttendedMember | | | | | | 16,526 | | | | | |
| 883 | TotalTransmissionSubstationAttendedMember | | | | | | 3,857 | | | | | |
| 884 | TotalTransmissionSubstationUnattendedMember | | | | | | 51,561 | | | | | |
| 885 | Total | | | | | | 72,079 | | | | | 0 |

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| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

| |
|--|
| (a) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (b) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (c) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (d) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (e) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (f) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (g) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported. |
| (h) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported. |
| (i) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and Bonneville Power Administration 42.0%. 100% of the capacity is reported. |
| (j) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (k) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp, Bonneville Power Administration and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operations and maintenance agreement. 100% of the capacity is reported. |
| (l) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and Bonneville Power Administration 42.0%. 100% of the capacity is reported. |
| (m) Concept: SubstationNameAndLocation |
| Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported. |
| (n) Concept: SubstationNameAndLocation |
| Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported. |
| (o) Concept: SubstationNameAndLocation |
| Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported. |
| (p) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (q) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operations and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation. 100% of the capacity is reported. |
| (r) Concept: SubstationNameAndLocation |
| Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported. |
| (s) Concept: NumberOfTransformersInService |
| Includes one 3-phase transformer |
| (t) Concept: NumberOfTransformersInService |
| Represents three phase shifters at the substation, which does not change the voltage and reports a 3-phase bank as three transformers. |
| (u) Concept: NumberOfTransformersInService |
| Includes one 3-phase transformer |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
| | (2) <input type="checkbox"/> A Resubmission | | |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Good or Service (a) | Name of Associated/Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|--|---|--|--------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | Coal purchases | Bridger Coal Company | 151, 501 | 112,967,842 |
| 3 | Coal purchases | Trapper Mining Inc. | 151, 501 | 23,781,834 |
| 4 | Interest expense | Pacific Minerals, Inc. | 430 | 267,961 |
| 5 | Administrative services under the IASA | Berkshire Hathaway Energy Company | 107, 165, 184, 426.1, 426.4, 426.5, 903, 909, 920, 921, 923, 925, 930.2, 935 | 130,827,932 |
| 6 | Administrative services under the IASA | Kern River Gas Transmission Company | 923 | 5,363 |
| 7 | Gas transportation services | Kern River Gas Transmission Company | 506, 547 | 5,277,236 |
| 8 | Administrative services under the IASA | MidAmerican Energy Company | 107, 165, 426.4, 580, 921, 923, 925, 930.2, 935 | 13,927,038 |
| 9 | Administrative services under the IASA | Nevada Power Company | 107, 923 | 1,245,573 |
| 10 | Operational support services | Nevada Power Company | 570, 107 | 696,834 |
| 11 | Equipment purchase | Nevada Power Company | 107 | 4,732 |
| 12 | Administrative services under the IASA | Northern Natural Gas | 107, 923 | 771,304 |
| 13 | Rail services and right-of-way fees | BNSF Railway Company | 151, 501, 507, 567, 589, 593 | 22,154,881 |
| 14 | Materials and supplies | Marmon Utility LLC | 107 | 4,545,045 |
| 15 | Rating agency fees | Moody's Investors Service, Inc. | 186 | 2,187,500 |
| 16 | Travel services | NetJets, Inc. | 426.5 | 452,164 |
| 17 | Easements | R. C. Willey Home Furnishings | 107 | 2,815,000 |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliated | | | |
| 21 | Information technology and administrative support services | Bridger Coal Company | 501, 557, 925, 929, 931 | 3,001,673 |
| 22 | Administrative services under the IASA | Berkshire Hathaway Energy Company | 165, 535, 556, 557, 569.3, 580, 588, 589, 590, 597, 598, 901, 902, 903, 908, 921, 922, 923, 929, 931 | 16,855,722 |
| 23 | Administrative services under the IASA | BHE Renewables, LLC | 556, 557, 561, 580, 922, 923, 929 | 885,654 |
| 24 | Administrative services under the IASA | BHE GT&S, LLC | 557, 580, 922, 923, 929 | 2,777,423 |
| 25 | Administrative services under the IASA | Kern River Gas Transmission Company | 556, 557, 580, 922, 923, 929 | 301,007 |
| 26 | Administrative services under the IASA | Northern Natural Gas Company | 556, 557, 580, 922, 923, 929 | 2,176,315 |
| 27 | Administrative services under the IASA | BHE Turbo Machinery, LLC | 426.5, 535, 539, 557, 922, 929 | 2,800,209 |
| 28 | Administrative services under the IASA | MTL Canyon Holdings, LLC | 557, 560, 922, 929 | 455,786 |
| 29 | Administrative services under the IASA | MidAmerican Energy Company | 557, 561, 580, 588, 597, 901, 903, 909, 922, 923, 929 | 8,936,163 |
| 30 | Equipment sale | MidAmerican Energy Company | 154, 241, 456 | 27,021 |
| 31 | Administrative services under the IASA | Northern Powergrid Holdings Company | 557, 580, 922, 929 | 1,666,756 |
| 32 | Administrative services under the IASA | NV Energy, Inc. | 557, 561, 580, 903, 922, 923, 929, 930, 935 | 2,552,878 |
| 33 | Equipment sale | NV Energy, Inc. | 154, 241, 456 | 44,991 |
| 34 | Administrative services under the IASA | Nevada Power Company | 557, 580, 922, 923, 929 | 867,834 |
| 35 | Administrative services under the IASA | Sierra Pacific Power Company | 557, 580, 922, 923, 929 | 523,501 |
| 36 | Operational support services | Sierra Pacific Power Company | 456 | 20,859 |
| 42 | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/15/2025 | Year/Period of Report End of: 2024/ Q4 |
|-----------------------------------|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of the following allocations: Customers: An allocation based on customer counts. Employees: An allocation based on employee counts. Two combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Capital Spend: An allocation based on capital expenditures. Weighted Customer/Customer Service Agents: An allocation based on a combination of customer counts and customer service agent counts. Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((Labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12-months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc. Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate. Additionally, certain costs are allocated at the invoice or project level based on unique allocations.

(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Gas transportation services includes costs incurred on a construction project that was ultimately canceled totaling \$2,154,700.

(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Non-power goods or services provided by BNSF Railway Company are as follows: \$22,072,824 of rail services and \$82,057 of right-of-way.