

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report
End of: 2025/ Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject to the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q (ED. 03-07)

- a. "To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/ Period of Report End of: 2025/ Q1
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037		
05 Name of Contact Person Blake M. Groen		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037		
08 Telephone of Contact Person, Including Area Code 515-252-6925	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/31/2025
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Blake M. Groen	03 Signature /s/ Blake M. Groen	04 Date Signed (Mo, Da, Yr) 05/30/2025
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules (Electric Utility)	2	
1	Important Changes During the Quarter	108	
2	Comparative Balance Sheet	110	
3	Statement of Income for the Quarter	114	
4	Statement of Retained Earnings for the Quarter	118	
5	Statement of Cash Flows	120	
6	Notes to Financial Statements	122	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300	
14	Regional Transmission Service Revenues (Account 457.1)	302	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328	
18	Transmission of Electricity by ISO/RTOs	331	
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1 The franchises below were acquired without payment of consideration.				
	Town	Term	Service	New/Renewal
1st Quarter				
	Arcadia, Iowa	25 Years	Electric	Renewal
	Bedford, Iowa	25 Years	Electric	Renewal
	Templeton, Iowa	25 Years	Electric	Renewal
	Minburn, Iowa	25 Years	Electric/Gas	Renewal
	Cumming, Iowa	25 Years	Electric/Gas	Renewal
	Perry, Iowa	25 Years	Gas	Renewal
	Colona, Illinois	25 Years	Electric/Gas	Renewal
	Port Byron, Illinois	25 Years	Electric/Gas	Renewal

2 None

3 None

4 None

5 None

6 Pursuant to a FERC order granted in docket number ES 24-23-000 on March 7, 2024 and effective April 3, 2024, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.505 billion through April 2, 2026. As of March 31, 2025, MidAmerican Energy had no borrowings on its corporate revolver or line of credit and no commercial paper outstanding.

7 None

8 The following compensation increases were received by MidAmerican Energy Company employees during 2025:			
Type	Effective Date	Percent	Est. Annual Cost
Salaried	1/1/2025	3.67%	\$8,184,520

9 MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10 None

12|None

13|None

14|Not applicable

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	29,643,963,396	29,616,960,195
3	Construction Work in Progress (107)	200	1,726,780,506	1,541,981,639
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		31,370,743,902	31,158,941,834
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	9,595,950,304	9,382,816,477
6	Net Utility Plant (Enter Total of line 4 less 5)		21,774,793,598	21,776,125,357
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	23,873,337	474,441
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		20,777,096	
9	Nuclear Fuel Assemblies in Reactor (120.3)		118,381,217	118,377,619
10	Spent Nuclear Fuel (120.4)		43,220,579	43,220,579
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	120,393,665	116,312,114
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		85,858,564	45,760,525
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,860,652,162	21,821,885,882
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,235,879	17,215,029
19	(Less) Accum. Prov. for Depr. and Amort. (122)		829,232	822,968
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		271,946,036	281,836,727
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		973,139,710	984,815,336
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		2,882,931	155,999
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,264,375,324	1,283,200,123
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)			
36	Special Deposits (132-134)		5,355,636	5,511,942
37	Working Fund (135)		440	40,440
38	Temporary Cash Investments (136)		409,424,421	551,121,095
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		215,111,256	148,627,372
41	Other Accounts Receivable (143)		49,375,571	49,016,661
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,262,819	10,647,181
43	Notes Receivable from Associated Companies (145)		385,000	385,000
44	Accounts Receivable from Assoc. Companies (146)		310,669,840	92,315,527
45	Fuel Stock (151)	227	80,659,060	90,195,036
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	223,714,729	226,696,454
49	Merchandise (155)	227	73,196	73,196
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	621,330	621,330
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	19,127,687	21,661,959
55	Gas Stored Underground - Current (164.1)		(14,459,816)	28,625,063
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		138,380,934	117,093,379
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,092,177	1,158,704
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		110,929,735	92,390,978
62	Miscellaneous Current and Accrued Assets (174)		9,656,000	8,731,000
63	Derivative Instrument Assets (175)		12,096,277	2,925,286
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		2,882,931	155,999
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,559,067,723	1,426,387,242
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		55,213,684	56,035,359
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,071,134,026	1,079,013,425

73	Prelim. Survey and Investigation Charges (Electric) (183)		12,903,914	12,327,208
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(263,749)	(187,555)
77	Temporary Facilities (185)		927,679	927,679
78	Miscellaneous Deferred Debits (186)	233	33,683,129	36,348,689
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		5,235,882	5,390,594
82	Accumulated Deferred Income Taxes (190)	234	568,407,634	570,538,884
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,747,242,199	1,760,394,283
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		26,431,337,408	26,291,867,530

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118	9,851,189,027	9,619,562,543
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		10,412,561,597	10,180,935,113
17	LONG-TERM DEBT			
18	Bonds (221)	256	7,808,500,000	7,821,250,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,113,970,138	1,114,965,478
22	Unamortized Premium on Long-Term Debt (225)		10,953,981	11,631,546
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		66,416,684	67,705,297
24	Total Long-Term Debt (lines 18 through 23)		8,867,007,435	8,880,141,727
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		48,784	61,797
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,891,481	1,894,680
29	Accumulated Provision for Pensions and Benefits (228.3)		85,797,826	94,549,054
30	Accumulated Miscellaneous Operating Provisions (228.4)		5,614,501	5,614,501
31	Accumulated Provision for Rate Refunds (229)		1,471,732	1,776,534
32	Long-Term Portion of Derivative Instrument Liabilities		24,166	1,098,448
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		837,947,459	829,270,513
35	Total Other Noncurrent Liabilities (lines 26 through 34)		932,795,949	934,265,527
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		351,189,237	351,680,554
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		90,728,010	86,063,485
41	Customer Deposits (235)		2,935,155	3,177,143
42	Taxes Accrued (236)	262	149,943,770	184,108,948
43	Interest Accrued (237)		98,462,675	123,030,500
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		4,648,523	(91,705)
48	Miscellaneous Current and Accrued Liabilities (242)		20,593,588	20,435,688
49	Obligations Under Capital Leases-Current (243)		358,826	462,645
50	Derivative Instrument Liabilities (244)		854,744	12,312,124
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		24,166	1,098,448
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		719,690,362	780,080,934
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		264,949,129	224,361,474
57	Accumulated Deferred Investment Tax Credits (255)	266	14,351,918	14,339,525
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	249,243,904	255,467,215
60	Other Regulatory Liabilities (254)	278	771,435,783	811,343,420
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	68,136,288	65,216,359
63	Accum. Deferred Income Taxes-Other Property (282)		3,787,703,527	3,863,155,756
64	Accum. Deferred Income Taxes-Other (283)		343,461,516	282,560,480
65	Total Deferred Credits (lines 56 through 64)		5,499,282,065	5,516,444,229
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		26,431,337,408	26,291,867,530

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,011,785,040	841,023,568	1,011,785,040	841,023,568	666,374,682	565,414,491	345,410,358	275,609,077		
3	Operating Expenses											
4	Operation Expenses (401)	320	505,611,173	418,024,107	505,611,173	418,024,107	230,967,824	211,753,620	274,643,349	206,270,487		
5	Maintenance Expenses (402)	320	81,739,981	71,149,066	81,739,981	71,149,066	79,378,554	67,970,304	2,361,427	3,178,762		
6	Depreciation Expense (403)	336	219,229,574	215,466,006	219,229,574	215,466,006	203,272,103	200,156,673	15,957,471	15,309,333		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	1,856,658	2,059,321	1,856,658	2,059,321	1,856,658	2,059,321				
8	Amort. & Depl. of Utility Plant (404-405)	336	11,430,858	6,955,531	11,430,858	6,955,531	10,273,325	5,787,980	1,157,533	1,167,551		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		85,590,790	13,651,525	85,590,790	13,651,525	85,590,790	13,651,525				
13	(Less) Regulatory Credits (407.4)		20,123,144	19,809,804	20,123,144	19,809,804	20,123,144	19,809,804				
14	Taxes Other Than Income Taxes (408.1)	262	48,240,515	46,266,617	48,240,515	46,266,617	43,090,190	40,774,986	5,150,325	5,491,631		
15	Income Taxes - Federal (409.1)	262	(187,980,697)	(41,121,272)	(187,980,697)	(41,121,272)	(203,202,786)	(48,671,471)	15,222,089	7,550,199		
16	Income Taxes - Other (409.1)	262	16,473,672	64,615,073	16,473,672	64,615,073	12,524,539	62,746,923	3,949,133	1,868,150		

17	Provision for Deferred Income Taxes (410.1)	234,272	147,127,254	230,468,487	147,127,254	230,468,487	134,657,361	216,301,127	12,469,893	14,167,360		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	217,553,951	430,888,856	217,553,951	430,888,856	195,573,611	417,055,167	21,980,340	13,833,689		
19	Investment Tax Credit Adj. - Net (411.4)	266	498,020	1,114,210	498,020	1,114,210	562,002	1,184,424	(63,982)	(70,214)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)			30		30		30				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		9,044,600	8,455,715	9,044,600	8,455,715	9,044,600	8,455,715				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		701,185,303	586,405,696	701,185,303	586,405,696	392,318,405	345,306,126	308,866,898	241,099,570		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		310,599,737	254,617,872	310,599,737	254,617,872	274,056,277	220,108,365	36,543,460	34,509,507		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,937	1,588	1,937	1,588						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		103,348	55,976	103,348	55,976						
34	(Less) Expenses of Nonutility Operations (417.1)		585,748	247,906	585,748	247,906						
35	Nonoperating Rental Income (418)		21,639	26,540	21,639	26,540						
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		6,251,793	9,690,434	6,251,793	9,690,434						
38	Allowance for Other Funds Used During Construction (419.1)		18,349,400	15,953,487	18,349,400	15,953,487						
39	Miscellaneous Nonoperating Income (421)		799,188	4,349,759	799,188	4,349,759						
40	Gain on Disposition of Property (421.1)			9,245		9,245						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		24,941,557	29,839,123	24,941,557	29,839,123						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			8,162		8,162						
44	Miscellaneous Amortization (425)		24,516	24,516	24,516	24,516						
45	Donations (426.1)		103,858	256,625	103,858	256,625						
46	Life Insurance (426.2)		3,644,898	(10,276,663)	3,644,898	(10,276,663)						

78	Net Income (Total of line 71 and 77)		231,626,484	237,869,194	231,626,484	237,869,194						
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,619,562,543	9,041,282,877
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		231,626,484	237,869,194
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	No Par Common Stock			(425,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(425,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		9,851,189,027	8,854,152,071
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		9,851,189,027	8,854,152,071
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			

51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	231,626,484	237,869,194
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	221,086,232	217,525,327
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of - Other (See footnote)	26,168,960	21,541,366
5.2	Depreciation Charged to Operating Expenses	4,195,400	4,081,437
5.3	Regulatory Debits and Credits, Net	65,467,646	(6,158,279)
8	Deferred Income Taxes (Net)	(13,360,031)	64,070,389
9	Investment Tax Credit Adjustment (Net)	12,393	(71,272)
10	Net (Increase) Decrease in Receivables	(80,040,841)	(7,996,445)
11	Net (Increase) Decrease in Inventory	58,136,852	5,495,759
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		1,382
13	Net Increase (Decrease) in Payables and Accrued Expenses	(221,614,130)	(217,217,307)
14	Net (Increase) Decrease in Other Regulatory Assets	4,257,968	(251,287)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(9,876,000)	(8,772,205)
16	(Less) Allowance for Other Funds Used During Construction	18,349,400	15,953,487
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Working capital - Prepayments and Other Current Liabilities	(25,400,924)	(20,274,210)
18.3	Other (See footnote)	30,118,973	(5,946,071)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	272,429,582	267,944,291
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(330,934,789)	(322,949,042)
27	Gross Additions to Nuclear Fuel	(21,960,861)	(20,998,559)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(20,850)	(1,169,824)

30	(Less) Allowance for Other Funds Used During Construction	(18,349,400)	(15,953,487)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Net Cost of Removal of Plant	(3,950,781)	(6,078,686)
31.3	Accrued Additions to Plant	(66,870,037)	(92,395,219)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(405,387,918)	(427,637,843)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(83,672,099)	(81,273,970)
45	Proceeds from Sales of Investment Securities (a)	86,366,690	76,444,836
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other	2,163,033	7,378,134
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(400,530,294)	(425,088,843)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		597,456,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		15,000,000
67	Other (provide details in footnote):		
67.1	Other	(46,926)	(6,441,609)
70	Cash Provided by Outside Sources (Total 61 thru 69)	(46,926)	606,014,391
72	Payments for Retirement of:		
73	Long-term Debt (b)	(13,745,340)	(1,003,830)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		

76.1	Finance Lease Payments		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		(425,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(13,792,266)	180,010,561
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(141,892,978)	22,866,009
88	Cash and Cash Equivalents at Beginning of Period	556,673,475	642,308,092
90	Cash and Cash Equivalents at End of Period	414,780,497	665,174,101

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Other Amortization:		
Utility plant	\$	11,430,858
Asset retirement obligation accretion expense		9,044,600
Nuclear fuel		4,081,551
Debt deferred financing costs and discounts/premiums		1,432,722
Loss on reacquired debt		154,713
Other		24,516
Total	\$	<u>26,168,960</u>

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Cash flows from operating activities - other:		
Advances in aid of construction	\$	40,587,656
Pension and other postretirement plans		2,814,392
Energy efficiency costs		6,621,395
Settlements of asset retirement obligations		(223,893)
Provision for rate refunds		(304,802)
Joint owner operating costs		(9,571,034)
Deferred compensation		(9,804,741)
Total	\$	<u>30,118,973</u>

(c) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Details of investing activities - other, net:		
Nuclear decommissioning trust	\$	2,163,033
Total	\$	<u>2,163,033</u>

(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities

Cash flows from financing activities - other:		
Other, net	\$	(46,926)
Total	\$	<u>(46,926)</u>

(e) Concept: CashAndCashEquivalents

Details of cash at end of quarter:		
Temporary cash investments (136)	\$	409,424,421
Special deposits (132-134)		5,355,636
Working funds (135)		440
Total cash and cash equivalents	\$	<u>414,780,497</u>

(f) Concept: CashAndCashEquivalents

SUPPLEMENTAL INFORMATION:		
Interest paid, net of amounts capitalized	\$	116,756,712
Income taxes paid (received)	\$	184,000

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(I) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company headquartered in Iowa, that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2024, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2025.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of March 31, 2025 and December 31, 2024, respectively, net utility plant would be increased by \$956 million and \$927 million; other property and investments would be decreased by \$125 million and \$120 million; current and accrued assets would be decreased by \$100 million and \$96 million; deferred debits would be decreased by \$890 million and \$886 million; long-term debt would be decreased by \$59 million and \$73 million; current and accrued liabilities would be decreased by \$3 million and increased by \$12 million; other noncurrent liabilities and deferred credits would be decreased by \$97 million and \$114 million; and proprietary capital would remain unchanged.



(2) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to (loss) income before income tax expense (benefit) is as follows:

	Three-Month Periods Ended March 31,	
	2025	2024
Federal statutory income tax rate	21 %	21 %
Income tax credits	5,900	(1,158)
State income tax, net of federal income tax impacts	—	(11)
Effects of ratemaking	(25)	—
Other, net	4	(5)
Effective income tax rate	<u>5,900 %</u>	<u>(1,153)%</u>

Income tax credits relate primarily to production tax credits ("PTC") earned by MidAmerican Energy's wind- and solar-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind- and solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. MidAmerican Energy recognizes its renewable electricity PTCs throughout the year based on when the credits are earned and excludes them from the annual effective tax rate that is the basis for the interim recognition of the remaining income tax expense. Wind- and solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the three-month periods ended March 31, 2025 and 2024, totaled \$236 million and \$220 million, respectively.

Berkshire Hathaway includes BHE and subsidiaries in its U.S. federal and Iowa state income tax returns. Consistent with established regulatory practice, MidAmerican Energy's provision for income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. MidAmerican Energy received net cash payments for income tax from BHE totaling \$— million and \$179 million for the three-month periods ended March 31, 2025 and 2024, respectively.

(3) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Net periodic benefit cost (credit) for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2025	2024
Pension:		
Service cost	\$ 2	\$ 2
Interest cost	8	8
Expected return on plan assets	(8)	(8)
Net periodic benefit cost	<u>\$ 2</u>	<u>\$ 2</u>
Other postretirement:		
Service cost	\$ 1	\$ 1
Interest cost	3	3
Expected return on plan assets	(5)	(4)
Net periodic benefit credit	<u>\$ (1)</u>	<u>\$ —</u>

Employer contributions to the pension and other postretirement benefit plans during 2025 are expected to be \$7 million and \$1 million, respectively. As of March 31, 2025, \$2 million and \$— million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(4) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of March 31, 2025:					
Assets:					
Commodity derivatives	\$ —	\$ 13	\$ 2	\$ (3)	\$ 12
Money market mutual funds	386	—	—	—	386
Debt securities:					
U.S. government obligations	261	—	—	—	261
Corporate obligations	—	126	—	—	126
Municipal obligations	—	2	—	—	2
Equity securities:					
U.S. companies	456	—	—	—	456
International companies	9	—	—	—	9
Investment funds	18	—	—	—	18
	<u>\$ 1,130</u>	<u>\$ 141</u>	<u>\$ 2</u>	<u>\$ (3)</u>	<u>\$ 1,270</u>
Liabilities:					
Commodity derivatives	\$ (1)	\$ (2)	\$ (1)	\$ 3	\$ (1)

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of December 31, 2024:					
Assets:					
Commodity derivatives	\$ —	\$ 5	\$ 1	\$ (3)	\$ 3
Money market mutual funds	538	—	—	—	538
Debt securities:					

U.S. government obligations	271	—	—	—	271
Corporate obligations	—	109	—	—	109
Municipal obligations	—	2	—	—	2
Equity securities:					
U.S. companies	479	—	—	—	479
International companies	9	—	—	—	9
Investment funds	23	—	—	—	23
	<u>\$ 1,320</u>	<u>\$ 116</u>	<u>\$ 1</u>	<u>\$ (3)</u>	<u>\$ 1,434</u>

Liabilities:

Commodity derivatives	<u>\$ —</u>	<u>\$ (15)</u>	<u>\$ (3)</u>	<u>\$ 6</u>	<u>\$ (12)</u>
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(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$— million and \$3 million as of March 31, 2025 and December 31, 2024, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,			
	2025		2024	
	Beginning balance	\$	(2)	\$
Changes in fair value recognized in net regulatory assets		1		(4)
Settlements		2		9
Ending balance	<u>\$</u>	<u>1</u>	<u>\$</u>	<u>(6)</u>

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of March 31, 2025		As of December 31, 2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8,867	\$ 7,988	\$ 8,880	\$ 7,911

(5) Commitments and Contingencies

Commitments

MidAmerican Energy has the following firm commitments that are not reflected on the Balance Sheets.

Construction Commitments

During the three-month period ended March 31, 2025, MidAmerican Energy entered into firm construction commitments totaling \$162 million for the remainder of 2025 related to the construction of wind-powered generating facilities in Iowa.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

(6) Revenue from Contracts with Customers

The following table summarizes MidAmerican Energy's revenue from contracts with customers ("Customer Revenue") by line of business (in millions):

	For the Three-Month Period Ended March 31, 2025			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 181	\$ 202	\$ —	\$ 383
Commercial	80	80	—	160
Industrial	251	9	—	260
Natural gas transportation services	—	16	—	16
Other retail	33	2	—	35
Total retail	545	309	—	854
Wholesale	80	36	—	116
Multi-value transmission projects	14	—	—	14
Other Customer Revenue	—	—	2	2
Total Customer Revenue	639	345	2	986
Other revenue	28	—	—	28
Total operating revenue	<u>\$ 667</u>	<u>\$ 345</u>	<u>\$ 2</u>	<u>\$ 1,014</u>

	For the Three-Month Period Ended March 31, 2024			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 160	\$ 167	\$ —	\$ 327
Commercial	72	64	—	136

Industrial	218	6	—	224
Natural gas transportation services	—	14	—	14
Other retail	35	3	—	38
Total retail	485	254	—	739
Wholesale	51	21	—	72
Multi-value transmission projects	15	—	—	15
Other Customer Revenue	—	—	2	2
Total Customer Revenue	551	275	2	828
Other revenue	14	1	—	15
Total operating revenue	<u>\$ 565</u>	<u>\$ 276</u>	<u>\$ 2</u>	<u>\$ 843</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								237,869,194	237,869,194
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								231,626,484	231,626,484
10	Balance of Account 219 at End of Current Quarter/Year									

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	23,984,690,322	21,772,677,327	2,212,012,995				
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	5,653,108,498	5,434,594,403	218,514,095				
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	29,637,798,820	27,207,271,730	2,430,527,090				
9	Leased to Others							
10	Held for Future Use	3,485,307	3,485,307					
11	Construction Work in Progress	1,726,780,506	1,665,652,102	61,128,404				
12	Acquisition Adjustments	2,679,269	2,679,269					
13	Total Utility Plant (8 thru 12)	31,370,743,902	28,879,088,408	2,491,655,494				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	9,595,950,304	8,597,234,381	998,715,923				
15	Net Utility Plant (13 less 14)	21,774,793,598	20,281,854,027	1,492,939,571				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	9,316,608,671	8,357,608,301	959,000,370				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	278,937,704	239,222,151	39,715,553				
22	Total in Service (18 thru 21)	9,595,546,375	8,596,830,452	998,715,923				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							

30	Total Held for Future Use (28 & 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	403,929	403,929				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,595,950,304	8,597,234,381	998,715,923			

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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	50,536,779	48,404,146
2	Steam Production Plant	4,053,740,696	2,544,294,877
3	Nuclear Production Plant	617,164	383,866,730
4	Hydraulic Production - Conventional	4,710,954	3,730,175
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant	251,042,678	19,781,643
7	Wind Production Plant	13,148,786,942	2,884,634,279
8	Other Renewable Production Plant		
9	Other Production	570,017,859	10,157,053
10	Transmission	2,928,342,785	756,993,687
11	Distribution	4,438,371,155	1,648,252,703
12	Regional Transmission and Market Operation		
13	Energy Storage Plant	2,542,884	1,284,475
14	General	1,758,154,224	295,430,684
15	TOTAL (Total of lines 1 through 14)	27,206,864,120	18,596,830,452

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FOOTNOTE DATA			

(a) Concept: ElectricPlantInService			
Total Electric Plant in Service - Page 208	\$		27,206,864,120
Operating Right of Use Asset			407,610
Page 201, Line 8, Column (c)	\$		<u>27,207,271,730</u>
(b) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant			
Total Accumulated Depr & Amort - Page 208	\$		8,596,830,452
Accumulated Amortization - Acquisition Adjustment			403,929
Page 201, Line 33, Column (c)	\$		<u>8,597,234,381</u>

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	MISO J1952 Int Sub			922	456.3
23	MISO J1978 Int Sub			1,303	456.3
24	MISO J2002 Int			1,213	456.3
25	MISO J2040 Int Sub			1,290	456.3
26	SPPBH Cap			649	456.3
39	Total			5,377	
40	Grand Total			5,377	

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Manufactured gas plant sites related costs	5,614,501		253		5,614,501
2	QCS/Nuclear fuel - Illinois	1,921,948		407	60,061	1,861,887
3	Asset retirement obligations	546,369,990	6,180,843	407	2,954,013	549,596,820
4	Unrealized G/L on electric energy contracts	2,994,433	4,744,569	244	7,739,002	
5	Unrealized G/L on gas energy contracts	9,758,699	17,162,078	244	26,920,777	
6	SERP liability	17,231,961		228		17,231,961
7	South Dakota farm taps	58,258		417	17,607	40,651
8	Iowa depreciation deferral	474,482,796	8,011,384	407		482,494,180
9	RGS undepreciated plant balance	1,957,804	1,469	403	490,920	1,468,353
10	Iowa Rate Case	1,783,176	80,450	928	902,519	961,107
11	South Dakota Rate Case	519,328	468	928	436,910	82,886
12	DSM Deferral	5,172,299	21,960,000	Various	26,164,602	967,697
13	DSM Deferral - Iowa Electric	1,344,974	254	323		1,345,228
14	DSM Deferral - Outstanding	9,284,000		242	1,557,000	7,727,000
15	DSM Deferral - Iowa Commercial & Industrial New Construction	519,258		254		519,258
16	Prevailing wage and apprenticeship costs		354,667	157		354,667
17	Solar reliability advance ratemaking principles		467,617	928	29,526	438,091
18	South Dakota and Iowa flood costs		429,739	928		429,739
44	TOTAL	1,079,013,425	59,393,538		67,272,937	1,071,134,026

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred ITC	5,038,464	190	16,357	20,713	5,042,820
2	Nuclear insurance QCS	4,254,575	924			4,254,575
3	QCS outage expense	12,334,274	520/530	10,467,000	591,001	2,458,275
4	Provision IA revenue sharing	185,596,075	407	87,461,467	70,364,251	168,498,859
5	ARO regulatory liability	442,767,528	128	72,462,876	54,903,661	425,208,313
6	Pension funded status	41,771,076	186			41,771,076
7	DSM commercial and industrial construction incentives	15,030,392	186	16,857,341	10,511,262	8,684,313
8	Prefunded debt AFUDC for MVP projects	8,012,857	407	165,124		7,847,733
9	Prefunded equity AFUDC for MVP projects	24,582,228	407	1,045,376		23,536,852
10	Deferred tax electric/gas	(263,513,767)	190		25,365,811	(238,147,956)
11	Uncertain tax positions	68,580,241	190	370,395		68,209,846
12	Excess deferred income tax amort. - electric/gas	242,012,388	190	34,429,912		207,582,476
13	Wind X & XII Customer Credits	(6,346,079)	407	43,443,875	48,866,056	(923,898)
14	OPEB Funded Status	31,223,168	186	353,160		30,870,008
15	Unrealized G/L on regulatory hedges		175		11,238,820	11,238,820
16	Excess accumulated deferred income tax carry charge		190		5,303,671	5,303,671
41	TOTAL	811,343,420		267,072,883	227,165,246	771,435,783

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$180,979,057		1,904,162			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$79,803,711		1,036,787			
5	Large (or Ind.) (See Instr. 4)	250,982,873		4,642,509			
6	(444) Public Street and Highway Lighting	\$3,552,442		14,193			
7	(445) Other Sales to Public Authorities	26,577,371		401,417			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	197,857		3,089			
10	TOTAL Sales to Ultimate Consumers	542,093,311		\$8,002,157			
11	(447) Sales for Resale	95,015,317		4,372,793			
12	TOTAL Sales of Electricity	637,108,628		12,374,950			
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	637,108,628		12,374,950			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	653,406					
17	(451) Miscellaneous Service Revenues	\$17,033					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	932,230					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$1,488,322					
22	(456.1) Revenues from Transmission of Electricity of Others	26,000,119					
23	(457.1) Regional Control Service Revenues	174,944					
24	(457.2) Miscellaneous Revenues						

25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	29,266,054					
27	TOTAL Electric Operating Revenues	666,374,682					
Line 12, column (b) includes \$ (5,496,000) of unbilled revenues.							
Line 12, column (d) includes 135,756 MWH relating to unbilled revenues							

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FOOTNOTE DATA

(a) Concept: ResidentialSales

Includes revenues for distribution only service in the Illinois jurisdiction shown below:

	\$	Revenues
Commercial		64,393
Public Authorities		3,020
Total		67,413

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.

(c) Concept: PublicStreetAndHighwayLighting

Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

(d) Concept: MiscellaneousServiceRevenues

Miscellaneous Service Revenues includes the amounts shown below:

Electric Bond Interest	\$	10,619
Reconnect Fees		1,503
Customer Costs of Meter Diversion		4,911
Total		17,033

(e) Concept: OtherElectricRevenue

Other electric revenues includes the amounts shown below:

Wind Turbine Performance Guarantees	\$	925,000
Station Service		430,513
Renewable Energy Credit Sales		7,906
Other		124,903
Total		1,488,322

(f) Concept: MegawattHoursSoldSalesToUltimateConsumers

MEGAWATT HOURS SOLD for each of the following customer classes and TOTAL Sales to Ultimate Consumers exclude Illinois distribution-only sales as follows (in MWh):

		MWh Volumes
Commercial		2,758
Public Authorities		149
Total Sales to Ultimate Consumers		2,907

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and dispatching services	174,944			
46	TOTAL	174,944			

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	60,474,555
3	Steam Power Generation – Maintenance (510-515)	13,643,165
4	Total Power Production Expenses - Steam Power	74,117,720
5	Nuclear Power Generation – Operation (517-525)	15,135,337
6	Nuclear Power Generation – Maintenance (528-532)	6,610,349
7	Total Power Production Expenses - Nuclear Power	21,745,686
8	Hydraulic Power Generation – Operation (535-540.1)	283
9	Hydraulic Power Generation – Maintenance (541-545.1)	4,112
10	Total Power Production Expenses - Hydraulic Power	4,395
10.1	Solar Generation – Operation (558.1-558.5)	101,059
10.2	Solar Generation – Maintenance (558.6-558.12)	116,708
10.3	Total Power Production Expenses - Solar	217,767
10.4	Wind Generation – Operation (558.13-558.17)	13,819,651
10.5	Wind Generation – Maintenance (558.18-558.24)	35,933,829
10.6	Total Power Production Expenses - Wind	49,753,480
10.7	Other Renewable Generation – Operation (559.1-559.5)	
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	
10.9	Total Power Production Expenses – Other Renewable	
11	Other Power Generation – Operation (546-550.1)	14,188,616
12	Other Power Generation – Maintenance (551-554.1)	2,396,545
13	Total Power Production Expenses - Other Power	16,585,161
14	Other Power Supply Expenses	
15	(555) Purchased Power	46,542,281
15.1	(555.1) Power Purchased for Storage Operations	
15.2	(555.2) Bundled Environmental Credits	
15.3	(555.3) Unbundled Environmental Credits	
16	(556) System Control and Load Dispatching	549,680
17	(557) Other Expenses	931,536
18	Total Other Power Supply Expenses (line 15-17)	48,023,497
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	210,447,706

20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	918,183
24	(561.1) Load Dispatch-Reliability	144,095
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	261,196
26	(561.3) Load Dispatch-Transmission Service and Scheduling	4,630
27	(561.4) Scheduling, System Control and Dispatch Services	2,045,174
28	(561.5) Reliability, Planning and Standards Development	654,828
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	(5,261)
31	(561.8) Reliability, Planning and Standards Development Services	147,034
32	(562) Station Expenses	308,870
33	(563) Overhead Lines Expenses	33,869
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	21,995,955
36	(566) Miscellaneous Transmission Expenses	1,958
37	(567) Rents	474,016
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	26,984,547
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	1,502
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	376,991
44	(569.2) Maintenance of Computer Software	(39,734)
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	219,381
48	(571) Maintenance of Overhead Lines	1,122,854
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	1,680,994
53	Total Transmission Expenses (Lines 39 and 52)	28,665,541
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	

59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	2,513,943
63	Regional Market Operation Expenses (Lines 55 - 62)	2,513,943
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	2,513,943
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	13,751,242
74	Distribution Maintenance Expenses (590-598)	14,882,470
75	Total Distribution Expenses (Lines 73 and 74)	28,633,712

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Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	5,939,227
2	(907-910) Customer Service and Information Expenses	13,531,882
3	(911-917) Sales Expenses	1,440,010
4	9. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	13,861,290
7	(921) Office Supplies and Expenses	3,534,506
8	(Less) (922) Administrative Expenses Transferred-Credit	7,754,034
9	(923) Outside Services Employed	7,078,637
10	(924) Property Insurance	661,715
11	(925) Injuries and Damages	3,565,746
12	(926) Employee Pensions and Benefits	6,642,185
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	1,478,396
15	(929) (Less) Duplicate Charges-Cr.	4,548,267
16	(930.1) General Advertising Expenses	
17	(930.2) Miscellaneous General Expenses	806,316
18	(931) Rents	(10,262,515)
19	TOTAL Operation (Total of lines 6 thru 18)	15,063,975
20	Maintenance	
21	(935) Maintenance of General Plant	1,987,880
21.1	(935.1) Maintenance of Computer Hardware	
21.2	(935.2) Maintenance of Computer Software	2,122,502
21.3	(935.3) Maintenance of Communication Equipment	
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	4,110,382
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	19,174,357

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	^(a) Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF	RS-57	Refer to Footnotes	Refer to Footnotes	0	0	0	36,282				36,282
2	^(b) Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF	RS-57	Walter Scott Unit #3	Winterset Junction Sub	20	62,511	62,511	52,823				52,823
3	^(c) Central Iowa Power Coop.	Central Iowa Power Coop.	Central Iowa Power Coop.	OLF	RS-19	Refer to Footnotes	Refer to Footnotes	32	44,114	44,114	10,479				10,479
4	^(d) Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF	RS-68	Refer to Footnotes	Refer to Footnotes	25	28,672	28,672	37,500				37,500
5	^(e) Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF	RS-41	Hills Substation	Avoca Substation	5	7,762	7,762	16,827				16,827
6	^(f) Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF	RS-16	Sub 92	Hills Substation		0	0	558				558
7	^(g) ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF	RS-10	Refer to Footnotes	Refer to Footnotes		0	0	13,508				13,508
8	MISO	^(h) Various	Various	OS	MISO OATT	Various	Various		0	0				25,832,142	25,832,142
9	⁽ⁱ⁾ Corn Belt Power Cooperative-NIMECA	Refer to Footnotes	Refer to Footnotes	OLF	RS63	Refer to Footnotes	Refer to Footnotes		0	0					
35	TOTAL							82	143,059	143,059	167,977			25,832,142	26,000,119

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FOOTNOTE DATA			

(a) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.			
(b) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.			
(c) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.			
(d) Concept: PaymentByCompanyOrPublicAuthority			
A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.			
(e) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.			
(f) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatt hours transferred is included in line 5, columns I and j. This agreement is subject to 3 years' cancellation notice.			
(g) Concept: PaymentByCompanyOrPublicAuthority			
Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.			
(h) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer and Webster City)).			
(i) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName			
MidAmerican's share of MISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:			
Schedule 7		\$	7,374,591
Schedule 8			760,899
Schedule 9			685,093
Schedule 26			240,488
Schedule 26-A			12,431,702
Schedule 37			2,404
Schedule 38			2,956
FSA			2,701,933
Schedule 11 (WDS Charges)			161,784
Amortization of MEC Accrual for Estimated Schedule 26-A Over/Under collection			1,470,292
Total		<u>\$</u>	<u>25,832,142</u>

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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/31/2025	Year/Period of Report End of: 2025/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Commonwealth Edison Company	OLF						
2	Corn Belt Power Cooperative	OLF				74,952	22,813	97,765
3	MISO	LFP				21,860,170		21,860,170
4	NIPCO	OS					38,020	38,020
5	Southwest Power Pool	OS						
	TOTAL		0	0	0	21,935,122	60,833	21,995,955

FOOTNOTE DATA

[\(a\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement in Corn Belt/Southwest Power Pool proceeding.

[\(b\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement in NIPCO/Southwest Power Pool proceeding.

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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,544,534		7,544,534
2	Steam Production Plant	21,573,546	(22,706)			21,550,840
3	Nuclear Production Plant	6,188,682				6,188,682
4	Hydraulic Production Plant-Conventional	16,809				16,809
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	573,430				573,430
5.2	Wind Production Plant	121,044,042	1,894,672			122,938,714
5.3	Other Renewable Production Plant					
6	Other Production Plant	337,649				337,649
7	Transmission Plant	14,021,005				14,021,005
8	Distribution Plant	35,107,764	(15,308)			35,092,456
9	General Plant	4,396,862		2,728,791		7,125,653
9.1	Energy Storage Plant	12,314				12,314
10	Common Plant-Electric					
11	TOTAL	203,272,103	1,856,658	10,273,325		215,402,086

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	29,078,553			
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(52,929,250)			
4	Transmission Rights	(29,997,864)			
5	Ancillary Services	1,080,927			
6	Other Items (list separately)				
7	Demand	88,637			
8	Fees	307,700			
9	Transmission Services	(2,074,472)			
10	RSG/Price Volatility Make Whole Payments	(873,340)			
11	Revenue Neutrality Uplift	2,744,329			
46	TOTAL	(52,574,780)			

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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January	4,408,832	1,466,284	4,964	21	9
2	February	4,085,560	1,445,806	4,917	18	9
3	March	4,050,989	1,460,703	4,427	5	14
4	Total for Quarter 1	12,545,381	4,372,793			
5	April					
6	May					
7	June					
8	Total for Quarter 2	0				
9	July					
10	August					
11	September					
12	Total for Quarter 3	0	0			
41	Total					

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 2. Report on Column (b) by month the transmission system's peak load.
 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	5,320	21	9	4,964	356				
2	February	5,264	18	9	4,917	347				
3	March	4,744	5	14	4,427	317				
4	Total for Quarter 1				14,308	1,020	0			0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0			0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0			0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0			0
17	Total				14,308	1,020	0	0	0	0

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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0