

THIS FILING IS

Item 1:

☒ An Initial (Original) Submission

OR

☐ Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of: 2025/ Q1

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efiling-ferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for

## GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- 'project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or

foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".<sup>10</sup>

"Sec. 304.

"Sec. 309.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

**GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report End of: 2025/ Q1
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/16/2025
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 05/16/2025
02 Title Senior Vice President and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
<b>List of Schedules</b>				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	<a href="#">1</a>		
	List of Schedules (Electric Utility)	<a href="#">2</a>		
1	Important Changes During the Quarter	<a href="#">108</a>		
2	Comparative Balance Sheet	<a href="#">110</a>		
3	Statement of Income for the Quarter	<a href="#">114</a>		
4	Statement of Retained Earnings for the Quarter	<a href="#">118</a>		
5	Statement of Cash Flows	<a href="#">120</a>		
6	Notes to Financial Statements	<a href="#">122</a>		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	<a href="#">122a</a>		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	<a href="#">200</a>		
9	Electric Plant In Service and Accum Provision For Depr by Function	<a href="#">208</a>		
10	Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>		
11	Other Regulatory Assets	<a href="#">232</a>		
12	Other Regulatory Liabilities	<a href="#">278</a>		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	<a href="#">300</a>		
14	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	Not Applicable	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	<a href="#">324</a>		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	<a href="#">325</a>		
17	Transmission of Electricity for Others	<a href="#">328</a>		
18	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	Not Applicable	
19	Transmission of Electricity by Others	<a href="#">332</a>		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	<a href="#">338</a>		
21	Amounts Included in ISO/RTO Settlement Statements	<a href="#">397</a>		
22	Monthly Peak Loads and Energy Output	<a href="#">399</a>		
23	Monthly Transmission System Peak Load	<a href="#">400</a>		
24	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	Not Applicable	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California <sup>(1)</sup>			
None			
Idaho <sup>(2)</sup>			
None			
Oregon <sup>(3)</sup>			
Rufus	03/07/2025	03/07/2045	3.5%
Utah <sup>(4)</sup>			
Corinne	01/01/2025	01/01/2035	4.0%
Huntsville	03/01/2025	03/01/2045	—%
Kamas	02/01/2025	02/01/2035	4.0%
Layton	02/01/2025	02/01/2030	6.0%
Moab	03/01/2025	03/01/2035	3.0%
Snowville	01/01/2025	01/01/2035	—%
Washington <sup>(5)</sup>			
None			
Wyoming <sup>(6)</sup>			
None			

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In July 2024, PacifiCorp transferred the ownership of the Keno Dam and certain associated lands and infrastructure to the U.S. Department of the Interior through the U.S. Bureau of Reclamation. In January and March 2025, PacifiCorp filed for approval with the Federal Energy Regulatory Commission ("FERC") the accounting entries required by the Uniform System of Accounts to use FERC account 102, Electric plant purchased or sold, for the transfer. In March 2025, the FERC approved PacifiCorp's accounting entries in Docket AC25-50-000. Accordingly, in March 2025 PacifiCorp cleared account 102 and recorded the transfer to account 182.3, Other regulatory assets, as approved by the FERC.

ITEM 4.

None.

ITEM 5.

For the three-month period ended March 31, 2025, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.

Junior Subordinated Debt

In March 2025, PacifiCorp issued \$850 million of its 7.375% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due September 2055. PacifiCorp will pay interest on the notes at a rate of 7.375% through September 2030, subject to a reset every five years, not to reset below 7.375%. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

Debt Authorizations

State commission authorizations for the above issuance of long-term debt were as follows:

Oregon Public Utility Commission ("OPUC") – Docket No. UF-4354(1), Order No. 24-240, dated July 24, 2024.

Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$4.15 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027.

Credit Facilities and Letters of Credit

As of March 31, 2025, PacifiCorp had no letters of credit outstanding under its \$2.0 billion revolving credit facility expiring June 2027 and had an additional \$14 million of letters of credit outstanding in support of certain transactions required by third parties.

As of March 31, 2025, PacifiCorp had a fully available \$900 million 364-day unsecured credit facility expiring June 2025.

For further discussion, refer to Note 4 of Notes to Financial Statements in this Form No. 3Q.

ITEM 7.

On February 6, 2025, PacifiCorp filed a First Articles of Amendment to the Fourth Restated Articles of Incorporation, which authorized a one-for-ten thousand reverse stock split of PacifiCorp's 6.00% Serial Preferred Stock and 7.00% Serial Preferred Stock (the "Reverse Stock Split"). The Reverse Stock Split became effective at 12:01 a.m. Eastern Time on February 10, 2025.

For further discussion, refer to Note 11 of Notes to Financial Statements in this Form No. 3Q.

ITEM 8.

For the three-month period ended March 31, 2025, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase <sup>(1)</sup>	Effective Date(s)	Estimated Annual Financial Impact <sup>(2)</sup>
IBEW 57 Power Delivery (UT, ID & WY)	2.34%	01/26/2025	\$ 2,353,465
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2025	931,526
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2025	87,927
IBEW 77 (WA)	4.15%	01/26/2025	59,136
IBEW 125 (OR, WA)	2.35%	01/26/2025	863,039
Total			<u>\$ 4,295,093</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the projected annual wages for the same calendar year prior to any new wage scale changes.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 9 of Notes to Financial Statements in this Form No. 3Q.

ITEM 10.

In December 2024, PacifiCorp declared a preferred stock dividend, paid in February 2025, of which \$21,712 was paid to PPW Holdings LLC, PacifiCorp's direct parent and sole holder of the common stock of PacifiCorp.

For further discussion, refer to Note 11 of Notes to Financial Statements in this Form No. 3Q.

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
	(2) <input type="checkbox"/> A Resubmission		

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	38,454,026,716	38,155,394,721
3	Construction Work in Progress (107)	200	3,771,582,252	3,480,932,688
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		42,225,608,968	41,636,327,409
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	14,246,636,779	13,997,879,081
6	Net Utility Plant (Enter Total of line 4 less 5)		27,978,972,189	27,638,448,328
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		27,978,972,189	27,638,448,328
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		22,733,798	22,725,917
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,321,794	3,313,253
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224	109,992,644	110,614,113
23	Noncurrent Portion of Allowances and Environmental Credits	228	28,063,526	
24	Other Investments (124)		111,856,021	116,401,525
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		172,730,585	168,343,042
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			22,515
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		442,124,708	414,863,787
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		29,139,638	20,419,589
36	Special Deposits (132-134)			78,926
37	Working Fund (135)			
38	Temporary Cash Investments (136)		407,460,905	21,069,354
39	Notes Receivable (141)		1,297,000	1,395,148
40	Customer Accounts Receivable (142)		646,525,041	652,829,359
41	Other Accounts Receivable (143)		173,802,053	217,838,570
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		20,872,221	21,911,623
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		49,774,354	30,013,788
45	Fuel Stock (151)	227	273,729,973	270,978,352
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	581,519,833	557,149,099
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	74,346,099	2,677,526
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228	28,063,526	
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		227,582,188	324,807,839



Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		2,475,526	2,904,673
61	Accrued Utility Revenues (173)		318,741,000	328,006,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		5,193,966	9,033,345
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			22,515
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,742,651,829	2,417,267,430
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		84,610,705	78,200,282
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	2,761,388,175	2,844,837,159
73	Prelim. Survey and Investigation Charges (Electric) (183)		24,592,947	20,770,921
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		153,421	
77	Temporary Facilities (185)		198,927	105,375
78	Miscellaneous Deferred Debits (186)	233	174,600,235	167,419,699
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		1,609,595	1,672,786
82	Accumulated Deferred Income Taxes (190)	234	949,163,340	957,142,003
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		3,996,317,345	4,070,148,225
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		35,160,066,071	34,540,727,770
Page 110-111				

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: AccountsReivableFromAssociatedCompanies
As of March 31, 2025, Account 146, Accounts receivable from associated companies, included \$24,818,886 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
<a href="#">(b)</a> Concept: AccountsReivableFromAssociatedCompanies
As of December 31, 2024, Account 146, Accounts receivable from associated companies, included \$4,734,889 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
	(2) <input type="checkbox"/> A Resubmission		

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	1,000,000	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	6,162,510,345	5,985,858,857
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	53,647,932	54,269,402
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(8,989,988)	(9,115,257)
16	Total Proprietary Capital (lines 2 through 15)		10,687,077,080	10,512,319,393
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	13,701,700,000	13,701,700,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	850,000,000	
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		35,563,976	36,057,304
24	Total Long-Term Debt (lines 18 through 23)		14,516,136,024	13,665,642,696
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		35,415,901	29,953,621
27	Accumulated Provision for Property Insurance (228.1)		957,334	878,641
28	Accumulated Provision for Injuries and Damages (228.2)		1,288,262,925	1,289,236,654
29	Accumulated Provision for Pensions and Benefits (228.3)		50,695,754	50,706,654
30	Accumulated Miscellaneous Operating Provisions (228.4)		26,022,973	26,585,705
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		17,188,693	16,840,883
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		437,315,754	426,887,234
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,855,859,334	1,841,089,392
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			240,500,000
38	Accounts Payable (232)		1,143,831,610	1,219,363,802
39	Notes Payable to Associated Companies (233)			127,700
40	Accounts Payable to Associated Companies (234)		215,336,225	212,484,358
41	Customer Deposits (235)		33,377,738	28,033,595
42	Taxes Accrued (236)	262	87,030,638	51,234,269
43	Interest Accrued (237)		207,663,551	239,029,281
44	Dividends Declared (238)			40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		28,912,577	31,487,478
48	Miscellaneous Current and Accrued Liabilities (242)		342,767,371	427,658,426
49	Obligations Under Capital Leases-Current (243)		5,796,328	5,150,075
50	Derivative Instrument Liabilities (244)		85,527,457	99,747,083
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		17,188,693	16,840,883
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,133,054,802	2,538,015,659
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		321,528,438	308,544,692

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
57	Accumulated Deferred Investment Tax Credits (255)	266	10,462,345	10,431,425
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	320,257,463	346,062,811
60	Other Regulatory Liabilities (254)	278	1,090,094,569	1,096,048,745
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	107,829,492	111,057,724
63	Accum. Deferred Income Taxes-Other Property (282)		3,369,873,225	3,345,774,488
64	Accum. Deferred Income Taxes-Other (283)		747,893,299	765,740,745
65	Total Deferred Credits (lines 56 through 64)		5,967,938,831	5,983,660,630
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		35,160,066,071	34,540,727,770
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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: TaxesAccrued
As of March 31, 2025, Account 236, Taxes accrued, included \$14,745,448 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
<a href="#">(b)</a> Concept: NotesPayableToAssociatedCompanies
Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2024, no advances were outstanding.
<a href="#">(c)</a> Concept: TaxesAccrued
As of December 31, 2024, Account 236, Taxes accrued, included \$9,068,520 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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STATEMENT OF INCOME

- Quarterly
- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
  - Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
  - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
  - Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
  - If additional columns are needed, place them in a footnote.
- Annual or Quarterly if applicable
- Do not report fourth quarter data in columns (e) and (f)
  - Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
  - Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
  - Use page 122 for important notes regarding the statement of income for any account thereof.
  - Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
  - Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
  - If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
  - Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
  - Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
  - If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,768,183,616	1,546,717,226	1,768,183,616	1,546,717,226	1,768,183,616	1,546,717,226				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,002,046,131	879,213,923	1,002,046,131	879,213,923	1,002,046,131	879,213,923				
5	Maintenance Expenses (402)	320	144,723,110	166,514,007	144,723,110	166,514,007	144,723,110	166,514,007				
6	Depreciation Expense (403)	336	288,230,086	264,596,699	288,230,086	264,596,699	288,230,086	264,596,699				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	0		0							
8	Amort. & Depl. of Utility Plant (404-405)	336	2,314,011	16,906,815	2,314,011	16,906,815	2,314,011	16,906,815				
9	Amort. of Utility Plant Acq. Adj. (406)	336	94,247	94,247	94,247	94,247	94,247	94,247				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		4,655,119	4,333,709	4,655,119	4,333,709	4,655,119	4,333,709				
13	(Less) Regulatory Credits (407.4)		2,296,139	745,773	2,296,139	745,773	2,296,139	745,773				
14	Taxes Other Than Income Taxes (408.1)	262	59,992,120	51,825,749	59,992,120	51,825,749	59,992,120	51,825,749				
15	Income Taxes - Federal (409.1)	262	(24,455,713)	(14,559,703)	(24,455,713)	(14,559,703)	(24,455,713)	(14,559,703)				
16	Income Taxes - Other (409.1)	262	7,145,107	3,749,414	7,145,107	3,749,414	7,145,107	3,749,414				
17	Provision for Deferred Income Taxes (410.1)	234, 272	292,075,623	239,993,009	292,075,623	239,993,009	292,075,623	239,993,009				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	300,629,588	253,709,021	300,629,588	253,709,021	300,629,588	253,709,021				
19	Investment Tax Credit Adj. - Net (411.4)	266	(93,873)	(117,825)	(93,873)	(117,825)	(93,873)	(117,825)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		190		190							
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,473,800,241	1,358,095,250	1,473,800,241	1,358,095,250	1,473,800,241	1,358,095,250				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		294,383,375	188,621,976	294,383,375	188,621,976	294,383,375	188,621,976				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		548,035	956,338	548,035	956,338						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		546,965	1,121,720	546,965	1,121,720						
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		10,094	4,475	10,094	4,475						
35	Nonoperating Rental Income (418)		24,143	16,448	24,143	16,448						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(621,470)	322,046	(621,470)	322,046						
37	Interest and Dividend Income (419)		27,491,685	56,924,235	27,491,685	56,924,235						
38	Allowance for Other Funds Used During Construction (419.1)		26,812,532	48,910,910	26,812,532	48,910,910						
39	Miscellaneous Nonoperating Income (421)		1,092,521	1,040,272	1,092,521	1,040,272						
40	Gain on Disposition of Property (421.1)		1,381,512	560,668	1,381,512	560,668						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		56,171,899	107,604,722	56,171,899	107,604,722						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)		354,031	354,473	354,031	354,473						
45	Donations (426.1)		863,252	926,776	863,252	926,776						
46	Life Insurance (426.2)		711,769	(3,671,838)	711,769	(3,671,838)						
47	Penalties (426.3)		10,348	(73)	10,348	(73)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		400,249	504,617	400,249	504,617						
49	Other Deductions (426.5)		65,585	(1,633,392)	65,585	(1,633,392)						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,405,234	(3,519,437)	2,405,234	(3,519,437)						
51	Taxes Applic. to Other Income and Deductions											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
52	Taxes Other Than Income Taxes (408.2)	262	138,880	126,754	138,880	126,754						
53	Income Taxes-Federal (409.2)	262	4,371,715	11,233,073	4,371,715	11,233,073						
54	Income Taxes-Other (409.2)	262	990,072	2,543,980	990,072	2,543,980						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	8,372,080	30,959,874	8,372,080	30,959,874						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	7,095,373	29,731,326	7,095,373	29,731,326						
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		128,677	121,347	128,677	121,347						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,648,697	15,011,008	6,648,697	15,011,008						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		47,117,968	96,113,151	47,117,968	96,113,151						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		174,088,836	175,683,772	174,088,836	175,683,772						
63	Amort. of Debt Disc. and Expense (428)		1,787,103	1,840,564	1,787,103	1,840,564						
64	Amortization of Loss on Reacquired Debt (428.1)		63,191	84,869	63,191	84,869						
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)			44,604		44,604						
68	Other Interest Expense (431)		10,691,522	13,850,037	10,691,522	13,850,037						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		22,339,080	27,867,857	22,339,080	27,867,857						
70	Net Interest Charges (Total of lines 62 thru 69)		164,291,572	163,635,989	164,291,572	163,635,989						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		177,209,771	121,099,138	177,209,771	121,099,138						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		177,209,771	121,099,138	177,209,771	121,099,138						
Page 114-117												



Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: DepreciationExpense
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2025 and 2024, depreciation expense associated with transportation equipment was \$5,732,876 and \$6,268,514, respectively.
(b) Concept: DepreciationExpenseForAssetRetirementCosts
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.
(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2025 and 2024, payroll taxes were \$15,860,676 and \$15,421,051, respectively.
(d) Concept: AccretionExpense
Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.
(e) Concept: DepreciationExpense
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2025 and 2024, depreciation expense associated with transportation equipment was \$5,732,876 and \$6,268,514, respectively.
(f) Concept: DepreciationExpenseForAssetRetirementCosts
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.
(g) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome
Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2025 and 2024, payroll taxes were \$15,860,676 and \$15,421,051, respectively.
(h) Concept: AccretionExpense
Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 05/16/2025	Year/Period of Report  End of: 2025/ Q1
	(2) <input type="checkbox"/> A Resubmission		

<p align="center"><b>STATEMENT OF RETAINED EARNINGS</b></p> <p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>
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Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,921,459,369	5,336,726,250
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Preferred Stock Redemption Adjustments		(1,179,753)	
15	TOTAL Debits to Retained Earnings (Acct. 439)		(1,179,753)	
16	Balance Transferred from Income (Account 433 less Account 418.1)		177,831,241	120,777,092
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238		(40,475)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			(40,475)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,098,110,857	5,457,462,867
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		64,399,488	64,399,488
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		64,399,488	64,399,488
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		6,162,510,345	5,521,862,355
	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report  End of: 2025/ Q1
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FOOTNOTE DATA

<u>(a)</u> Concept: AppropriatedRetainedEarningsAmortizationReserveFederal			
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.			
<u>(b)</u> Concept: DividendsDeclaredPreferredStock			
Outstanding shares of preferred stock as of March 31, 2024 and declared dividends on preferred stock during the three-month period ended March 31, 2024 were as follows:			
	Shares		Dividend
6.00% Serial Preferred	5,930	\$	8,895
7.00% Serial Preferred	18,046		31,580
	23,976	\$	40,475
<u>(c)</u> Concept: AppropriatedRetainedEarningsAmortizationReserveFederal			
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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**STATEMENT OF CASH FLOWS**

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	177,209,771	121,099,138
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	294,809,636	271,136,487
5	Amortization of (Specify) (footnote details)		
5.1	Amortization:		
5.2	Amortization of software and other intangibles	2,668,042	17,261,288
5.3	Amortization of electric plant acquisition adjustment	94,247	94,247
5.4	Amortization of regulatory assets	1,368,536	3,215,264
8	Deferred Income Taxes (Net)	(7,277,258)	(12,487,464)
9	Investment Tax Credit Adjustment (Net)	(222,550)	(239,172)
10	Net (Increase) Decrease in Receivables	10,499,185	4,170,695
11	Net (Increase) Decrease in Inventory	(27,122,355)	(84,731,622)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	(23,319,974)	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(30,718,033)	353,037,170
14	Net (Increase) Decrease in Other Regulatory Assets	68,918,829	(129,199,136)
15	Net Increase (Decrease) in Other Regulatory Liabilities	14,521,765	(10,281,021)
16	(Less) Allowance for Other Funds Used During Construction	26,812,532	48,910,910
17	(Less) Undistributed Earnings from Subsidiary Companies	(621,470)	322,046
18	Other (provide details in footnote):		
18.1	Other Operating Activities:		
18.2	Amounts Due To/From Affiliates, Net	(32,142,559)	180,050,337
18.3	Derivative Collateral (Net)	5,100,000	(14,300,000)
18.4	Prepayments	34,944,680	24,007,681
18.5	Other Assets	14,051,684	(173,594)
18.6	Depreciation and depletion included in cost of fuel	639,104	639,384
18.7	Net (gain) / loss on sale of property	(1,469,932)	(765,140)
18.8	Write-off of assets under construction	1,966,677	2,076,854
18.9	Change in corporate owned life insurance cash surrender value	720,158	(3,673,728)
18.10	Amortization of debt issuance expenses and bond discount/premium	1,787,103	1,840,564
18.11	Net (gain) / loss on long-term incentive plan and deferred compensation securities	546,145	(1,035,424)
18.12	Other	8,539	7,323
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	481,390,378	672,517,175
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(714,990,535)	(822,690,354)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(11,537)	
30	(Less) Allowance for Other Funds Used During Construction	(26,812,532)	(48,910,910)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(688,189,540)	(773,779,444)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	1,474,923	767,295
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	3,332,243	4,668,041
53.3	Net proceeds from (purchases of) company owned life insurance policies	223,333	381,805
53.4	Other investments / special funds	5,953	16,283
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(683,153,088)	(767,946,020)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	850,000,000	3,764,202,588
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	850,000,000	3,764,202,588
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock	(2,577,352)	
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.		(40,600,000)
76.2	Repayment of Finance Lease Obligations	(721,851)	(271,274)
76.3	Other deferred financing costs		(71,819)
76.4	Long-term debt issuance costs	(7,643,873)	
76.5	Other	(60,327)	(75,000)
78	Net Decrease in Short-Term Debt (c)	(240,328,684)	(1,604,391,240)
80	Dividends on Preferred Stock	(40,475)	(40,475)
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	598,627,438	2,118,752,780
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	396,864,728	2,023,323,935
88	Cash and Cash Equivalents at Beginning of Period	56,677,501	180,974,439
90	Cash and Cash Equivalents at End of Period	453,542,229	2,204,298,374
Page 120-121			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: DepreciationAndDepletion
Includes depreciation expense associated with transportation equipment and finance lease assets of \$6,579,550 and \$6,539,788 during the three-month periods ended March 31, 2025 and 2024, respectively.
(b) Concept: NetIncreaseDecreaseInAllowancesInventoryOperatingActivities
For the three-month period ended March 31, 2024, the changes in Allowances Inventory of \$7.5 million were included in Prepayments and Other Assets in the amounts of \$6.3 million and \$1.2m respectively, respectively, on the Statement of Cash Flows.
(c) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.
(d) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.

[illegible]

PACIFICORP  
NOTES TO FINANCIAL STATEMENTS  
(Unaudited)

(1) General

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company headquartered in Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements have been prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of March 31, 2025, and for the three-month periods ended March 31, 2025 and 2024. The results of operations for the three-month period ended March 31, 2025, are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2024 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2025. Refer to Note 9 for discussion of loss contingencies related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") and the wildfire that began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California in July 2022 (the "2022 McKinney Fire"), collectively referred to as the "Wildfires."

Segment Information

PacifiCorp currently has one reportable segment, its regulated electric utility operations, which derives its revenue from regulated retail sales of electricity to residential, commercial, industrial and irrigation customers and from wholesale sales. PacifiCorp's chief operating decision maker ("CODM") is its Chief Executive Officer. The CODM uses net income, as reported on the Consolidated Statements of Operations in PacifiCorp's GAAP financial statements that are filed with the U.S. Securities and Exchange Commission ("Consolidated Statements of Operations"), and generally considers actual results versus historical results, budgets or forecasts, as well as unique risks and opportunities, when making decisions about the allocation of resources and capital. The segment expenses regularly provided to the CODM align with the captions presented on the Consolidated Statements of Operations. PacifiCorp's segment capital expenditures are reported on the Statement of Cash Flows as cash outflows for plant. PacifiCorp's segment assets are reported on the Comparative Balance Sheet as total assets.

New Accounting Pronouncements

In June 2023, the FERC issued Order No. 898, "Accounting and Reporting Treatments of Certain Renewable Energy Assets" which amends the Uniform System of Accounts for public utilities and licensees to create new accounts for wind, solar, and other renewable generating assets; to create a new functional class for energy storage accounts; to codify the accounting treatment of environmental credits; to create new accounts within existing functions for computer hardware, computer software, and communication equipment; and to amend the relevant FERC forms to accommodate these changes. This guidance is effective on January 1, 2025 with adoption to be applied on a prospective basis. PacifiCorp adopted this guidance on January 1, 2025 on a prospective basis.

In December 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after March 31, 2025 up to May 2, 2025, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through May 16, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2025	2024
Cash (131)	\$ 29	\$ 33
Other special funds (128)	18	55
Temporary cash investments (136)	407	2,116
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 454	\$ 2,204

(3) Net Utility Plant

Government Grants

On January 20, 2025, U.S. federal executive order entitled *Unleashing American Energy* was issued requiring federal agencies to immediately pause disbursement of federal funds appropriated under the Inflation Reduction Act of 2022 and the Infrastructure Investment and Jobs Act, subject to respective agency review within 90 days of the date of the order of the agency's processes, policies and programs for issuing grants consistent with the policies stated in the executive order. Based on discussions with the Department of Energy ("DOE") contracting officers, PacifiCorp does not believe the executive order will impact funding for PacifiCorp's contracted awards. PacifiCorp has been working closely with DOE contracting officers regarding submission of costs for reimbursement.

As of March 31, 2025 and December 31, 2024, approximately \$22 million and \$11 million, respectively, of federal grant funds reduced additions to net utility plant on the Comparative Balance Sheet. During the three-month period ended March 31, 2025, approximately \$13 million of federal grant funds reduced operation and maintenance expenses on the Statement of Income. Federal grant funds received during the three-month period ended March 31, 2024 were insignificant.

(4) Recent Financing Transactions

Junior Subordinated Debt

In March 2025, PacifiCorp issued \$850 million of its 7.375% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due September 2055. PacifiCorp will pay interest on the notes at a rate of 7.375% through September 2030, subject to a reset every five years, not to reset below 7.375%. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:



	Three-Month Periods Ended March 31,	
	2025	2024
	21 %	21 %
Federal statutory income tax rate	5	3
State income tax, net of federal income tax impacts	(30)	(22)
Income tax credits	(8)	(11)
Effects of ratemaking <sup>(1)</sup>	(12)%	(9)%
Effective income tax rate		

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTC") from PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the three-month periods ended March 31, 2025 and 2024, totaled \$47 million and \$25 million, respectively.

#### (6) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2025	2024
<b>Pension:</b>		
Interest cost	\$ 9	\$ 9
Expected return on plan assets	(11)	(12)
Net amortization	2	2
Net periodic benefit credit	\$ —	\$ (1)
<b>Other postretirement:</b>		
Service cost	\$ —	\$ —
Interest cost	3	3
Expected return on plan assets	(3)	(3)
Net amortization	(1)	(1)
Net periodic benefit credit	\$ (1)	\$ (1)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2025. As of March 31, 2025, \$1 million of contributions had been made to the pension plans.

#### (7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices. Refer to Note 8 for additional information related to the fair value measurements associated with derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
<b>As of March 31, 2025</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 5	\$ —	\$ 10	\$ 3	\$ 18
Commodity liabilities	—	—	(79)	(20)	(99)
Total	5	—	(69)	(17)	(81)
Total derivatives	5	—	(69)	(17)	(81)
Cash collateral receivable	—	—	1	—	1
Total derivatives - net basis	\$ 5	\$ —	\$ (68)	\$ (17)	\$ (80)
<b>As of December 31, 2024</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 10	\$ —	\$ 16	\$ 1	\$ 27
Commodity liabilities	(1)	—	(105)	(18)	(124)
Total	9	—	(89)	(17)	(97)
Total derivatives	9	—	(89)	(17)	(97)
Cash collateral receivable	—	—	6	—	6
Total derivatives - net basis	\$ 9	\$ —	\$ (83)	\$ (17)	\$ (91)

(1) PacifiCorp's commodity derivatives are generally included in rates. As of March 31, 2025, a regulatory asset of \$81 million was recorded related to the net derivative liability of \$81 million. As of December 31, 2024, a regulatory asset of \$97 million, was recorded related to the net derivative liability of \$97 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2025	2024
<b>Beginning balance</b>	\$ 97	\$ 76
Changes in fair value recognized in regulatory assets	10	91
Net gains reclassified to operating revenue	8	1
Net losses reclassified to energy costs	(34)	(55)
<b>Ending balance</b>	\$ 81	\$ 113

#### Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2025	December 31, 2024
Electricity sales, net	Megawatt hours	—	(1)
Natural gas purchases	Decatherms	129	124

#### Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features"). These agreements and other agreements that do not refer to specified rating-dependent thresholds may provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2025, PacifiCorp's issuer credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with objective credit-risk-related contingent features totaled \$97 million and \$123 million as of March 31, 2025 and December 31, 2024, respectively, for which PacifiCorp had posted collateral of \$1 million and \$6 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2025 and December 31, 2024, PacifiCorp would have been required to post \$83 million and \$100 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

#### (8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements						
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total		
<b>As of March 31, 2025</b>							
<b>Assets:</b>							
Commodity derivatives	\$ —	\$ 18	\$ —	\$ (13)	\$ 5		
Money market mutual funds	423	—	—	—	423		
Investment funds	25	—	—	—	25		
	<u>\$ 448</u>	<u>\$ 18</u>	<u>\$ —</u>	<u>\$ (13)</u>	<u>\$ 453</u>		
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (99)</u>	<u>\$ —</u>	<u>\$ 14</u>	<u>\$ (85)</u>		
<b>As of December 31, 2024</b>							
<b>Assets:</b>							
Commodity derivatives	\$ —	\$ 27	\$ —	\$ (18)	\$ 9		
Money market mutual funds	34	—	—	—	34		
Investment funds	29	—	—	—	29		
	<u>\$ 63</u>	<u>\$ 27</u>	<u>\$ —</u>	<u>\$ (18)</u>	<u>\$ 72</u>		
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (124)</u>	<u>\$ —</u>	<u>\$ 24</u>	<u>\$ (100)</u>		

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$1 million and \$6 million as of March 31, 2025 and December 31, 2024, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2025		As of December 31, 2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 14,516</u>	<u>\$ 13,556</u>	<u>\$ 13,666</u>	<u>\$ 12,580</u>

**(9) Commitments and Contingencies**

*Commitments*

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet.

*Purchased Electricity Contracts - Non-Commercially Operable*

During the three-month period ended March 31, 2025, PacifiCorp received the full notice to proceed from a counterparty for four battery storage agreements with minimum obligations totaling approximately \$1.0 billion through 2046. The facilities associated with these contracts have not yet achieved commercial operation. To the extent these facilities do not achieve commercial operation, PacifiCorp would no longer have an obligation to the counterparty.

*Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

*Lower Klamath Hydroelectric Project*

In November 2022, the FERC issued a license surrender order for the Lower Klamath Project, which was accepted by the Klamath River Renewal Corporation ("KRRC") and the states of Oregon and California ("States") in December 2022, along with the transfer of the Lower Klamath Project dams. The KRRC has \$450 million in funding available for dam removal and restoration; \$200 million collected from PacifiCorp's Oregon and California customers and \$250 million in California bond funds. PacifiCorp and the States have also agreed to equally share cost overruns that may occur above the initial \$450 million in funding. Specifically, PacifiCorp and the States have agreed to equally fund an initial \$45 million supplemental fund and equally share any additional costs above that amount to ensure dam removal and restoration is complete. In May 2024, the KRRC communicated to PacifiCorp and the States that it expects to require the \$45 million of supplemental funds. In October 2024, PacifiCorp provided approximately \$11 million in supplemental funding to the KRRC. As of October 2024, removal of the Lower Klamath Project dams was complete.

*Legal Matters*

PacifiCorp is party to a variety of legal actions, including litigation, arising out of the normal course of business, some of which assert claims for damages in substantial amounts and are described below. For certain legal actions, parties at times may seek to impose fines, penalties and other costs.

Pursuant to GAAP, a provision for a loss contingency is recorded when it is probable a liability is likely to occur and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

*Wildfires*

A significant number of complaints and demands alleging similar claims related to the Wildfires have been filed in Oregon and California, including a class action complaint in Oregon associated with 2020 Wildfires for which certain jury verdicts were issued as described below. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees. Several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned complaints. Additionally, PacifiCorp received correspondence from the U.S. and Oregon Departments of Justice regarding the potential recovery of certain costs and damages alleged to have occurred on federal and state lands in connection with certain of the 2020 Wildfires. In December 2024, the United States of America filed a complaint against PacifiCorp in conjunction with the correspondence from the U.S. Department of Justice. The civil cover sheet accompanying the complaint demands damages estimated to exceed \$900 million. PacifiCorp is actively cooperating with the U.S. and Oregon Departments of Justice on resolving these alleged claims.

Amounts sought in outstanding complaints and demands filed in Oregon and in certain demands made in California totaled approximately \$51 billion, excluding any doubling or trebling of damages or punitive damages included in the complaints. Generally, the complaints filed in California do not specify damages sought and are excluded from this amount. Of the \$51 billion, \$48 billion represents the economic and noneconomic damages sought in the *James* mass complaints described below. For class actions, amounts specified by the plaintiffs in the complaints include amounts based on estimates of the potential class size, which ultimately may be significantly greater than estimated. Additionally, damages are not limited to the amounts specified in the initially filed complaints as plaintiffs are frequently allowed to amend their complaints to add additional damages and amounts awarded in a court proceeding may be significantly greater than the damages specified. Oregon law provides for doubling of economic and property damages in the event the defendant is found to have acted with gross negligence, recklessness, willfulness or malice. Oregon law provides for trebling of damages associated with timber, shrubs and produce in the event the defendant is determined to have willfully and intentionally trespassed.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damage.

Based on available information to date, PacifiCorp believes it is probable that losses will be incurred associated with the Wildfires. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes, the outcome of which, if adverse, could, in the aggregate, have a material adverse effect on PacifiCorp's financial condition.

Investigations into the cause and origin of each wildfire are complex and ongoing and have been or are being conducted by various entities, including the U.S. Department of Agriculture Forest Service ("USFS"), the California Public Utilities Commission, the Oregon Department of Forestry ("ODF"), the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

*2020 Wildfires*

In September 2020, a severe weather event with high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon, burning over 500,000 acres in aggregate and include the Santiam Canyon, Beachie Creek, South Obenchain, Echo Mountain Complex, 242, Archie Creek, Slater and other fires. The Slater fire occurred in both Oregon and California. Third-party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities.

In May 2022, the USFS issued its report of investigation into the Archie Creek fire concluding that the probable cause of the fire was power lines owned and operated by PacifiCorp. The report also states that evidence indicates failure of power line infrastructure. The USFS report of investigation into the Slater fire for the investigation period October 5, 2020 to December 8, 2020, concluded that the fire was caused by a downed power line owned and operated by PacifiCorp. The report states that evidence indicates a tree fell onto the power line and that wind blew over the 137-foot tree with internal rot that showed no outward signs of distress and would not have been classified or identified as a hazard tree. Settlements have been reached with substantially all individual plaintiffs, timber companies and insurance subrogation plaintiffs in both the Archie Creek and Slater fires with government timber and suppression cost claims remaining.

In April 2023, the USFS issued its report of investigation into a wildland fire that began in the Opal Creek wilderness outside of the Santiam Canyon that was first reported on August 16, 2020 ("Beachie Creek Fire"), approximately three weeks prior to the September 2020 wind event described above. In March 2025, PacifiCorp received the ODF's final investigation report on the Santiam Canyon fires ("ODF's Report"), which concluded that embers from the pre-existing Beachie Creek Fire caused 12 fires within the Santiam Canyon. The ODF's Report also found that PacifiCorp's power lines did not contribute to the overall spread of fire into the Santiam Canyon even though its power lines ignited seven spot fires within the Santiam Canyon that were each suppressed.

The Beachie Creek fire that spread into the Santiam Canyon burned approximately 193,000 acres; the South Obenchain fire burned approximately 33,000 acres; the Echo Mountain Complex fire burned approximately 3,000 acres; and the 242 fire burned approximately 14,000 acres. The *James* cases described below are associated with the Beachie Creek (Santiam Canyon), South Obenchain, Echo Mountain Complex and 242 fires, which are four distinct fires located hundreds of miles apart.

The James Case

On September 30, 2020, a class action complaint against PacifiCorp was filed, captioned *Jeanne James et al. v. PacifiCorp*, (“James”) in Oregon Circuit Court in Multnomah County, Oregon (“Multnomah County Circuit Court Oregon”). The complaint was filed by Oregon residents and businesses who seek to represent a class of all Oregon citizens and entities whose real or personal property was harmed beginning on September 7, 2020, by wildfires in Oregon allegedly caused by PacifiCorp. In November 2021, the plaintiffs filed an amended complaint to limit the class to include Oregon citizens allegedly impacted by the Santiam Canyon, Echo Mountain Complex, South Obenchain and 242 wildfires, as well as to add claims for noneconomic damages. The amended complaint alleged that PacifiCorp’s assets contributed to the Oregon wildfires occurring on or after September 7, 2020, and that PacifiCorp acted with gross negligence, among other things. The amended complaint seeks damages similar to those described above, including not less than \$600 million of economic damages and in excess of \$1 billion of noneconomic damages for the plaintiffs and the class. Numerous cases were consolidated into the original *James* complaint.

In April, May, July and September 2024, and January 2025, six separate mass complaints against PacifiCorp naming 1,591 individual class members were filed in Multnomah County Circuit Court Oregon referencing *James* as the lead case. Complaints for five of the plaintiffs in the mass complaints were subsequently dismissed. These *James* mass complaints make damages-only allegations seeking economic, noneconomic and punitive damages, as well as doubling of economic damages. In December 2024, two additional complaints were filed in Multnomah County Circuit Court Oregon on behalf of eight plaintiffs also referencing *James* as the lead case, bringing the total class plaintiffs in the *James* case to 1,594. PacifiCorp believes the magnitude of damages sought by the class members in the *James* mass complaints and additional two complaints to be of remote likelihood of being awarded based on the amounts awarded in the jury verdicts described below that are being appealed.

In January, April and June 2024, the Multnomah County Circuit Court Oregon entered limited judgments and money awards for the *James* jury verdicts issued in June 2023 for the first trial in which the jury found PacifiCorp’s conduct grossly negligent, reckless and willful as to each of the 17 named plaintiffs and the entire class, and the first two damages phase trials for which the verdicts were issued in January and March 2024. The limited judgments award aggregate damages of \$210 million, including \$32 million of doubled economic damages, \$147 million of noneconomic damages and \$41 million of punitive damages based on a 0.25 multiplier applied to economic and noneconomic damages, partially offset by insurance proceeds received by plaintiffs. For each limited judgment entered in the court, PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgments pending final resolution of any appeals. Under Oregon Revised Statutes 82.010, interest at a rate of 9% per annum will accrue on the judgments commencing at the date the judgments were entered until the entire money award is paid, amended or reversed by an appellate court. In January 2024, PacifiCorp filed a notice of appeal associated with the June 2023 verdict in *James*, including whether the case can proceed as a class action and filed a motion to stay further damages phase trials. PacifiCorp amended its appeal of the June 2023 *James* verdict to include both the January and March 2024 jury verdicts. The appeals process and further actions could take several years.

In February 2025, the jury for the third *James* damages phase trial awarded seven plaintiffs \$32 million of noneconomic damages in addition to \$4 million of economic damages stipulated for eight plaintiffs prior to the trial. In accordance with Oregon law, plaintiffs asked the court to double the economic damages to \$8 million after the verdict. PacifiCorp expects the court will award the doubling of economic damages and also increase the award for \$9 million in punitive damages by applying the 0.25 multiplier of economic and noneconomic damages consistent with the June 2023 *James* verdict. PacifiCorp filed a motion with the Multnomah County Circuit Court Oregon requesting the court offset the damage awards by deducting insurance proceeds received by any of the eight plaintiffs. In April 2025, the Multnomah County Circuit Court entered a limited judgment that awards approximately \$45 million, representing damages as discussed above, partially offset by insurance proceeds received by plaintiffs. PacifiCorp intends to appeal the jury’s damage awards associated with the February 2025 jury verdict.

In March 2025, the jury for the fourth *James* damages phase trial awarded seven plaintiffs over \$2 million of economic damages and five plaintiffs \$34 million of noneconomic damages. PacifiCorp expects the court to award doubling of the economic damages to \$5 million and also to increase the award for \$9 million in punitive damages by applying the 0.25 multiplier of economic and noneconomic damages consistent with the June 2023 *James* verdict. As a result, PacifiCorp expects the total award for the seven plaintiffs to be approximately \$48 million. PacifiCorp filed a motion with the Multnomah County Circuit Court Oregon requesting the court offset the damage awards by deducting insurance proceeds received by any of the plaintiffs. PacifiCorp intends to appeal the jury’s damage awards associated with the March 2025 jury verdict once judgment is entered.

In April 2025, the jury for the fifth *James* damages phase trial awarded nine plaintiffs \$11 million of noneconomic damages, in addition to over \$2 million of economic damages that were stipulated prior to the trial. PacifiCorp expects the court to award doubling of the economic damages to \$5 million and also to increase the award for \$3 million in punitive damages by applying the 0.25 multiplier of economic and noneconomic damages consistent with the June 2023 *James* verdict. As a result, PacifiCorp expects the total award for the nine plaintiffs to be approximately \$19 million. PacifiCorp filed a motion with the Multnomah County Circuit Court Oregon requesting the court offset the damage awards by deducting insurance proceeds received by any of the plaintiffs. PacifiCorp intends to appeal the jury’s damage awards associated with the April 2025 jury verdict once judgment is entered.

In October 2024, the Multnomah County Circuit Court Oregon issued a case management order, setting forth nine additional damages phase trials with up to 10 plaintiffs per trial to be held in 2025. The first of these trials were held in February, March and April 2025, while the remaining are scheduled to begin May 12, June 2, July 7, September 9, October 6 and December 7, 2025. The jury verdicts for the first three of the damages phase trials were issued in February, March and April 2025, as described above. A hearing is scheduled for May 9, 2025, to evaluate scheduling additional damages phase trials in 2026. On March 20, 2025, PacifiCorp filed a motion to stay the remaining *James* damages phase trials in consideration of the ODF’s Report. The motion was heard by the court and was denied on April 18, 2025.

On April 1, 2025, PacifiCorp filed its opening brief with the Oregon Court of Appeals in connection with its appeal of the June 2023 *James* verdict and the January and March 2024 verdicts for the first two *James* damages phase trials. In the opening brief, PacifiCorp addresses numerous procedural and legal issues, including that the class certification is improper due to the plaintiffs being impacted by distinct fires with independent ignition points that were hundreds of miles apart; awarding of non-economic damages is not allowed under Oregon law; plaintiffs failed to prove that PacifiCorp caused harm to every class member; and jury instructions applied incorrect legal standards in assessing class-wide evidence and individual claims. Additionally, PacifiCorp incorporated the ODF’s Report into its opening appellate brief. Various parties who are not party to the *James* case have filed supportive amicus briefs with the court. Plaintiffs’ reply brief and cross-appeal is due May 20, 2025.

2022 McKinney Fire

According to the California Department of Forestry and Fire Protection, a wildfire began on July 29, 2022, in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California located in PacifiCorp’s service territory, burning over 60,000 acres. Third-party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged; 185 structures destroyed, including residences; 12 injuries; and four fatalities. The USFS issued a Wildland Fire Origin and Cause Supplemental Incident Report. The report concluded that a tree coming in contact with a power line is the probable cause of the 2022 McKinney Fire.

Estimated Losses for and Settlements Associated with the Wildfires

Based on the facts and circumstances available to PacifiCorp through May 2, 2025, the date through which PacifiCorp has evaluated the impacts of events occurring after March 31, 2025 as indicated under “Subsequent Events”, including (i) ongoing cause and origin investigations; (ii) ongoing settlement and mediation discussions; (iii) other litigation matters and upcoming legal proceedings; and (iv) the status of the *James* case, PacifiCorp recorded cumulative estimated probable losses associated with the Wildfires of \$2,753 million through March 31, 2025. PacifiCorp’s cumulative accrual includes estimates of probable losses for fire suppression costs, real and personal property damages, natural resource damages and noneconomic damages such as personal injury damages and loss of life damages that it is reasonably able to estimate at this time and which is subject to change as additional relevant information becomes available. Any information associated with the Wildfires arising subsequent to May 2, 2025 will be considered in a future period.

Through March 31, 2025, PacifiCorp paid \$1,331 million in settlements associated with the Wildfires. As a result of the settlements, various trials have been cancelled. In April 2025 and through May 2, 2025, PacifiCorp made additional settlement payments related to the Wildfires totaling \$2 million.

The following table presents changes in PacifiCorp’s liability for estimated losses associated with the Wildfires (in millions):

	Three-Month Periods Ended March 31,	
	2025	2024
Beginning balance	\$ 1,536	\$ 1,723
Payments	(114)	(18)
Ending balance	\$ 1,422	\$ 1,705

As of March 31, 2025 and December 31, 2024, \$134 million and \$247 million of PacifiCorp’s liability for estimated losses associated with the Wildfires is included in Total Current and Accrued Liabilities on the Comparative Balance Sheet. The amounts reflected as current as of March 31, 2025 reflect amounts reasonably expected to be paid out within the next year based on settlements reached as well as ongoing settlement and mediation efforts. The remainder of PacifiCorp’s liability for estimated losses associated with the Wildfires as of March 31, 2025 and December 31, 2024 is included in Total Other Noncurrent Liabilities on the Comparative Balance Sheet.

The following table presents changes in PacifiCorp’s receivable for expected insurance recoveries associated with the Wildfires (in millions):

	Three-Month Periods Ended March 31,	
	2025	2024
Beginning balance	\$ 98	\$ 499
Payments received	(98)	(350)
Ending balance	\$ —	\$ 149

As of March 31, 2025, PacifiCorp had received all expected insurance recoveries. As of December 31, 2024, PacifiCorp’s receivable for expected insurance recoveries was included in Total Current and Accrued Assets on the Comparative Balance Sheet. No additional insurance recoveries beyond those received to date are expected to be available.

It is reasonably possible PacifiCorp will incur material additional losses beyond the amounts accrued for the Wildfires that could have a material adverse effect on PacifiCorp’s financial condition. PacifiCorp is currently unable to reasonably estimate a specific range of possible additional losses that could be incurred due to the number of properties and parties involved, including claimants in the class to the *James* case and the 2022 McKinney Fire, the variation in the types of properties and damages and the ultimate outcome of legal actions, including mediation, settlement negotiations, jury verdicts and the appeals process.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp’s financial results.

**(10) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	2025	2024
Interest paid, net of amounts capitalized	\$ 195	\$ 82
Income taxes paid (received), net <sup>(1)</sup>	\$ 2	\$ (192)
<b>Supplemental disclosure of non-cash investing and financing activities:</b>		
Accounts payable related to utility plant additions	\$ 723	\$ 726

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway U.S. federal income tax return. Amounts substantially represent income taxes received from BHE.

**(11) Preferred Stock**

On December 17, 2024, PPW Holdings LLC, PacifiCorp’s direct parent and sole holder of the common stock of PacifiCorp, commenced a tender offer to purchase for cash any and all of PacifiCorp’s outstanding 6.00% and 7.00% Serial Preferred Stock (together the “Serial Preferred Stock”). After giving effect to the tender offer, which expired on January 24, 2025, PPW Holdings LLC held 2,494 shares of the 5,930 issued and outstanding shares of the 6.00% Serial Preferred Stock and 10,269 shares of the 18,046 issued and outstanding shares of the 7.00% Serial Preferred Stock.

On February 10, 2025, PacifiCorp effected a one-for-ten thousand reverse stock split (“Reverse Stock Split”) of its Serial Preferred Stock.

As a result of the Reverse Stock Split, every 10,000 shares of each of PacifiCorp’s pre-reverse split Serial Preferred Stock were combined and reclassified into one share of Serial Preferred Stock, with a corresponding reduction in the number of authorized shares of Serial Preferred Stock from 3,500 thousand to 350 and change to stated value of \$100 to \$1,000,000 per share. No fractional shares were issued in connection with the Reverse Stock Split and shareholders who would have otherwise held a fractional share of Serial Preferred Stock received payment in cash.

As of February 10, 2025, there was one share of 7.00% Serial Preferred Stock outstanding, held by PPW Holdings LLC, and there were no shares of 6.00% Serial Preferred Stock outstanding. As a result, all issued and outstanding shares of PacifiCorp’s preferred stock as of February 10, 2025, were held by PPW Holdings LLC.

On April 23, 2025, PacifiCorp repurchased the sole outstanding share of its 7.00% Serial Preferred Stock from PPW Holdings LLC, for a purchase price of \$1,800,000. As of the date of this filing, there are no shares of PacifiCorp Serial Preferred Stock outstanding.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(10,369,236)			(10,369,236)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				142,208			142,208		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				142,208			142,208	121,099,138	121,241,346
5	Balance of Account 219 at End of Preceding Quarter/Year				(10,227,028)			(10,227,028)		
6	Balance of Account 219 at Beginning of Current Year				(9,115,257)			(9,115,257)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				125,269			125,269		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				125,269			125,269	177,209,771	177,335,040
10	Balance of Account 219 at End of Current Quarter/Year				(8,989,988)			(8,989,988)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	36,878,805,353	36,878,805,353					
4	Property Under Capital Leases	41,084,072	41,084,072					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,366,492,663	1,366,492,663					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	38,286,382,088	38,286,382,088					
9	Leased to Others							
10	Held for Future Use	11,176,145	11,176,145					
11	Construction Work in Progress	3,771,582,252	3,771,582,252					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	42,225,608,968	42,225,608,968					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	14,246,636,779	14,246,636,779					
15	Net Utility Plant (13 less 14)	27,978,972,189	27,978,972,189					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	13,913,730,472	13,913,730,472					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	187,732,267	187,732,267					
22	Total in Service (18 thru 21)	14,101,462,739	14,101,462,739					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	145,174,040	145,174,040					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	14,246,636,779	14,246,636,779					

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<b>Electric Plant In Service and Accum Provision For Depr by Function</b>				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	391,639,012	168,230,934	
2	Steam Production Plant	7,155,044,338	5,084,500,612	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional	1,154,482,977	498,364,291	
5	Hydraulic Production - Pumped Storage			
6	Solar Production Plant	1,587,336	417,887	
7	Wind Production Plant	3,906,435,546	139,872,936	
8	Other Renewable Production Plant	163,865,799	102,818,973	
9	Other Production	2,070,286,060	875,041,258	
10	Transmission	11,340,569,409	2,583,993,300	
11	Distribution	10,206,509,787	3,624,873,445	
12	Regional Transmission and Market Operation			
13	Energy Storage Plant			
14	General	1,854,877,752	1,023,349,103	
15	TOTAL (Total of lines 1 through 14)	38,245,298,016	14,101,462,739	

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.  
2. List each study separately.  
3. In column (a) provide the name of the study.  
4. In column (b) report the cost incurred to perform the study at the end of period.  
5. In column (c) report the account charged with the cost of the study.  
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.  
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3246	222	561.6	222	456
3	Q3247 - A	1,041	561.6	1,041	456
4	Q3527	133	561.6		
5	Q3546	133	561.6		
6	Q3509	1,475	561.6	1,475	456
7	Q3586	4,040	561.6	4,040	456
8	Q3585 - A	1,795	561.6	1,795	456
9	Q3587 - A	2,062	561.6	2,062	456
10	Q3283	1,773	561.6		
11	Q3284	1,773	561.6		
12	Q3592	1,543	561.6		
13	Q3593	1,543	561.6		
14	Q3589	1,543	561.6		
15	Q3591	1,543	561.6		
16	Q3590	1,543	561.6		
17	Q3588	156	561.6		
18	Q3292	1,142	561.6		
19	Q3290	1,421	561.6		
20	Q3648	2,993	561.6		
21	Q3642	263	561.6	263	456
22	Q3617	120	561.6		
23	Q3634	1,961	561.6		
24	Q3637	1,108	561.6		
25	Q3638	2,033	561.6		
26	Q3636	4,192	561.6		
27	Q3635	4,240	561.6		
28	Q3438	3,085	561.6	3,085	456
29	Q3558	3,479	561.6	3,479	456
30	Q3334	2,813	561.6		
31	Q3683	356	561.6		
32	Q3662	1,818	561.6	1,818	456
33	Q3663	2,479	561.6	2,479	456
34	Q3681	6,113	561.6	6,113	456
35	Q3528	2,787	561.6	2,787	456
36	Q3693	2,528	561.6	2,528	456
37	Q3694	1,961	561.6	1,961	456
38	Q3585 - B	1,566	561.6	1,566	456
39	Q3698	120	561.6		
40	Q3705	120	561.6		
41	Q3247 - B	912	561.6	912	456
42	Q3587 - B	215	561.6	215	456
43	Q3697	120	561.6		
20	Total	72,263		37,841	
21	Generation Studies				
22	C1-10	273	561.7	273	456
23	C1-11	501	561.7	501	456
24	C1-14	273	561.7	273	456
25	C1-43	182	561.7	182	456
26	C2-006	46	561.7	46	456
27	C2-007	46	561.7	46	456

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
28	C2-008	46	561.7	46	456
29	C2-009	91	561.7	91	456
30	C2-02	1,485	561.7		
31	C2-032	1,001	561.7	1,001	456
32	C2-048	637	561.7		
33	C2-05	1,530	561.7		
34	C2-056	1,486	561.7	1,486	456
35	C2-057	1,852	561.7	1,852	456
36	C2-058	1,440	561.7	1,440	456
37	C2-059	1,989	561.7	1,989	456
38	C2-072	1,531	561.7	1,531	456
39	C2-106	683	561.7	683	456
40	C2-109	1,895	561.7	1,895	456
41	C2-11	90	561.7		
42	C2-110	1,713	561.7	1,713	456
43	C2-111	91	561.7	91	456
44	C2-112	1,713	561.7	1,713	456
45	C2-114	46	561.7	46	456
46	C2-115	1,576	561.7	1,577	456
47	C2-117	46	561.7	46	456
48	C2-13	46	561.7		
49	C2-131	91	561.7	91	456
50	C2-133	1,486	561.7	1,486	456
51	C2-138	592	561.7	592	456
52	C2-141	773	561.7	774	456
53	C2-144	91	561.7	91	456
54	C2-156	137	561.7	137	456
55	C2-158	91	561.7	91	456
56	C2-162	1,683	561.7	1,683	456
57	C2-167	137	561.7		
58	C2-168	136	561.7		
59	C2-170	91	561.7	91	456
60	C2-171	91	561.7	91	456
61	C2-173	91	561.7	91	456
62	C2-178	46	561.7	46	456
63	C2-180	91	561.7	91	456
64	C2-181	91	561.7	91	456
65	C2-182	91	561.7	91	456
66	C2-187	91	561.7	91	456
67	C2-204	1,774	561.7	1,774	456
68	C2-205	182	561.7	182	456
69	C2-27	595	561.7	595	456
70	C2-45	1,304	561.7	1,304	456
71	C2-54	1,395	561.7	1,395	456
72	C2-79	228	561.7	228	456
73	C2-91	46	561.7	46	456
74	C2-92	46	561.7	46	456
75	C2-99	410	561.7	410	456
76	C3-008	46	561.7		
77	C3-011	91	561.7		
78	C3-041	985	561.7	985	456
79	C3-062	46	561.7	46	456
80	C3-080	46	561.7		
81	C3-081	46	561.7		
82	C3-096	46	561.7		
83	C3-097	46	561.7		
84	C3-148	46	561.7	46	456
85	C3-163	136	561.7	136	456
86	FT008	298	561.7	298	456
87	FT009 - A	91	561.7	91	456
88	FT009 - B	5,891	561.7	5,891	456
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Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
89	FT013	3,167	561.7	3,167	456
90	FT014	2,198	561.7	2,198	456
91	ISGIQ015	365	561.7	365	456
92	ISGIQ018	647	561.7	647	456
93	OCS0087 - A	879	561.7	879	456
94	OCS0087 - B	46	561.7	46	456
95	OCS0099	1,860	561.7	1,860	456
96	OCS086	91	561.7	91	456
97	OCS098 - A	3,701	561.7	3,701	456
98	OCS098 - B	68	561.7	68	456
99	OCS100	738	561.7	738	456
100	OCS101 - A	3,985	561.7	3,985	456
101	OCS101 - B	1,220	561.7	1,220	456
102	OCS103 - A	4,695	561.7	4,695	456
103	OCS103 - B	22	561.7	22	456
104	OCS104	319	561.7	319	456
105	OCS105	698	561.7	698	456
106	OCS106	1,196	561.7	1,196	456
107	OCS107	1,160	561.7	1,160	456
108	OCS108	1,389	561.7	1,389	456
109	OCS109	364	561.7	364	456
110	OCSGIQ0080	137	561.7	137	456
111	OCSGIQ095	182	561.7	182	456
112	PIS090	23	561.7		
113	PIS091	23	561.7		
114	PIS092	23	561.7		
115	PIS093	22	561.7		
116	PIS094	23	561.7		
117	PIS095	23	561.7		
118	PIS096	23	561.7		
119	PIS097	23	561.7		
120	PIS098	23	561.7		
121	PIS099	23	561.7		
122	S0022	4,394	561.7	4,394	456
123	S0023	2,511	561.7	2,511	456
124	S0024	2,115	561.7	2,115	456
125	S0025	10,574	561.7	10,574	456
126	S0026	5,888	561.7	5,888	456
127	S0027	4,386	561.7	4,386	456
128	S0028	273	561.7	273	456
129	S0029	5,874	561.7	5,874	456
130	S0030	5,409	561.7	5,409	456
131	S0031	228	561.7	228	456
132	S0032	182	561.7	182	456
133	S0033	569	561.7	569	456
134	S0034	2,608	561.7	2,608	456
135	SIS0007	182	561.7	182	456
136	SIS0008	91	561.7	91	456
137	SIS0009	91	561.7	91	456
138	SIS0010	91	561.7	91	456
139	SIS0011	91	561.7	91	456
140	SIS0012	91	561.7	91	456
141	SIS0013	91	561.7	91	456
142	SIS0015	410	561.7	410	456
143	SIS0016	272	561.7	272	456
144	SIS0017	228	561.7	228	456
145	SIS0019	91	561.7	91	456
146	SIS0020	46	561.7	46	456
147	SIS0021	137	561.7	137	456
148	2024 Cluster Study Applications C4APPS	38,564	561.7	38,564	456
149	C1 Cluster Area 6 Restudy 3 C1REA6.3	181	561.7	181	456

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
150	C1REA12.3 Cluster 1 CA12 Restudy 3	6,818	561.7	6,818	456
151	C1REA7.4 Cluster 1 - CA 7 Restudy 4	296	561.7	296	456
152	C2 Cluster Area 7 Restudy 2 C2REA7.2	137	561.7	137	456
153	C2CREA1.2 CA1 Restudy 2	3,508	561.7	3,508	456
154	C2REA12.3 Cluster 2 - CA12 Restudy 3	68	561.7	68	456
155	C2REA14.3 Cluster 2 - CA 14 Restudy 3	8,809	561.7	8,809	456
156	C2REA14.4 Cluster 2 - CA 14 Restudy 4	68	561.7	68	456
157	C2REA20.2 C2 - CA20 Restudy 2	47,437	561.7	47,437	456
158	C2REA5.3 Cluster 2- CA 5 Restudy 2	733	561.7	733	456
159	C2REA6.3 Cluster 2 - CA 6 Restudy 3	2,663	561.7	2,663	456
160	C3REA5.2 Cluster 3 - CA 5 Restudy 2	23	561.7	23	456
161	C5Apps 2025 Cluster Study Applications	2,502	561.7	2,502	456
162	C6Apps 2026 Cluster Study Applications	3,003	561.7	3,003	456
163	Cluster 2 - Cluster Area 12 Restudy 2	431	561.7	431	456
164	Cluster 3 - Cluster Area 1 Restudy C3CA1	15,867	561.7	15,867	456
165	Cluster 3 - Cluster Area 3 Restudy C3CA3	9,165	561.7	9,165	456
166	Cluster 3 - Cluster Area 4 Restudy C3CA4	4,626	561.7	4,626	456
167	Cluster 3 - Cluster Area 6 Restudy C3CA6	5,281	561.7	5,281	456
168	Cluster 3 - Cluster Area 7 Restudy C3CA7	8,969	561.7	8,969	456
169	Cluster 3 - Cluster Area 8 Restudy C3CA8	10,938	561.7	10,938	456
170	Cluster 3 - Cluster Area 9 Restudy C3CA9	3,679	561.7	3,679	456
171	Cluster 3 Cluster Area 10 Restudy C3CA10	6,658	561.7	6,658	456
172	Cluster 3 Cluster Area 11 Restudy C3CA11	11,878	561.7	11,878	456
173	Cluster 3 Cluster Area 12 Restudy C3CA12	4,442	561.7	4,442	456
174	Cluster 3 Cluster Area 13 Restudy C3CA13	96,645	561.7	96,645	456
175	Cluster 3 Cluster Area 15 Restudy C3CA15	3,201	561.7	3,201	456
176	Cluster 3 Cluster Area 16 Restudy C3CA16	10,910	561.7	10,910	456
177	Cluster 3 Cluster Area 17 Restudy C3CA17	5,607	561.7	5,607	456
178	Cluster 3 Cluster Area 19 Restudy C3CA19	2,317	561.7	2,317	456
179	Cluster 3 Cluster Area 5 Restudy C3CA5	16,367	561.7	16,367	456
180	TCREA4.4 Trans Clust 4 Restudy 818558	8,033	561.7	8,033	456
181	Pre-Application Studies - East	2,127	561.7	2,127	456
182	Pre-Application Studies - West	16,282	561.7	16,282	456
39	Total	476,514		471,905	
40	Grand Total	548,777		509,746	
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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - UT	244,288,408	24,487,192	908	20,486,088	248,289,512
2	DSM Balancing Account - WA	1,907,162	5,242,978	908	6,746,527	403,613
3	DSM Balancing Account - WY	19,076,581	3,147,737	908	4,137,068	18,087,250
4	Deferred Excess Net Power Costs - CA	25,141,888	9,245,783	555	5,603,724	28,783,947
5	Deferred Excess Net Power Costs - ID	82,885,447	189,077	555	14,007,922	69,066,602
6	Deferred Excess Net Power Costs - OR	233,621,206	3,474,297	555	30,015,474	207,080,029
7	Deferred Excess Net Power Costs - UT	595,649,099	104,019,044	555	91,196,599	608,471,544
8	Deferred Excess Net Power Costs - WA	200,296,817	15,313,889	555	25,176,180	190,434,526
9	Deferred Excess Net Power Costs - WY	152,493,915	3,839,863	555	43,517,974	112,815,804
10	Deferred Excess RECs in Rates - WY	339,225		456	339,225	
11	Deferred Excess RECs in Rates - UT	2,237,228	866,294			3,103,522
12	Decoupling Mechanism - WA	5,991,342	493,613			6,484,955
13	Solar Investment Tax Credit Basis Adjustment	428,330	984	282, 283	6,716	422,598
14	Metro Business Income Tax - OR	265				265
15	Pension	265,572,168	12,816		1,582,002	264,002,982
16	Deferred Steam Depreciation - UT	19,230,486	1,134,762			20,365,248
17	Colstrip Unit No. 4 Deferred Maintenance Costs - WA (Amortization period: 1 year, starting 04/2024)	64,726		923	64,726	
18	Carbon Plant Inventory	179,487		407.3	44,872	134,615
19	Cholla Unit No. 4 Closure Costs - CA (Amortization period: 5 years, starting 01/2024)	2,976,932		407.3	186,166	2,790,766
20	Cholla Unit No. 4 Closure Costs - ID	(56,743)				(56,743)
21	Cholla Unit No. 4 Closure Costs - OR	299,835	3,493	408.1, 920, 931	106,447	196,881
22	Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021)	537,800		407.3	497,664	40,136
23	Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021)	31,662,014		407.3	1,055,357	30,606,657
24	Cholla Unit No. 4 Decommissioning Costs - CA (Amortization period: 5 years, starting 01/2024)	88,624	105,217	407.3	28,409	165,432
25	Cholla Unit No. 4 Decommissioning Costs - WY (Amortization period: 11 years, starting 07/2021)	1,017,394	1,047,165	407.3	154,457	1,910,102
26	Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022)	3,485,075		403	871,269	2,613,806
27	Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014)	832,282		403	32,011	800,271
28	Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014)	2,874,242		403	110,547	2,763,695
29	Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014)	315,000		557	8,750	306,250
30	Generating Plant Liquidated Damages - WY	864,396		557	13,572	850,824
31	Resource Tracking Mechanism - ID (Amortization period: 3 years, starting 01/2025)	2,724,603		403	227,050	2,497,553
32	Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020)	198,100		557	1,911	196,189
33	Environmental Costs	145,344,986	1,466,784	514, 545, 554, 598, 935	2,520,627	144,291,143
34	Asset Retirement Obligations Regulatory Difference	324,484,971	19,716,376	230, 426.5	13,370,838	330,830,509
35	North Temple Office Property Transfer	3,540,768	187,127			3,727,895
36	Unrealized Loss on Derivative Contracts	96,913,738		244	15,480,296	81,433,442
37	Greenhouse Gas Allowance Revenues - CA	3,192,040		456	3,192,040	
38	Emergency Service Resiliency Program - CA	6,795	78			6,873
39	Solar Feed-In Tariff Deferral - OR	4,584,674	630,102	555, 908	1,109,907	4,104,869
40	Oregon Community Solar Program	3,187,988	391,212	908	488,881	3,090,319

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
41	<sup>(a)</sup> Solar Incentive Subscriber Program - UT	1,777,070	20,280	908	50,117	1,747,233
42	STEP Pilot Program - UT		7			7
43	Deferred Intervenor Funding Grants - CA	449,267	6,017			455,284
44	Deferred Intervenor Funding Grants - ID (Amortization period: 4 years, starting 01/2025)	40,000		928	2,500	37,500
45	Deferred Intervenor Funding Grants - OR	833,017	202,999	928	643,740	392,276
46	Deferred Intervenor Funding Grants - WA	178,376	33,710			212,086
47	Deferred Independent Evaluator Costs - OR	167,607	3,255			170,862
48	Catastrophic Event - CA	21,503,322	591			21,503,913
49	<sup>(a)</sup> Low Income Bill Discount Admin Cost - OR	7,265,223	11,382,279	142	8,674,386	9,973,116
50	<sup>(a)</sup> Low Income Program - WA	1,079,201	151,769	142	361,233	869,737
51	<sup>(a)</sup> Deferred Overburden Cost - ID	945,692	706,104	501	613,494	1,038,302
52	<sup>(a)</sup> Deferred Overburden Cost - WY	2,116,400	1,740,539	501	1,417,123	2,439,816
53	BPA Balancing Account - WA	1,329,892		143	118,474	1,211,418
54	<sup>(a)</sup> BPA Balancing Account - ID	429,954		143	173,303	256,651
55	<sup>(a)</sup> Property Damage - OR	41,838,002	13,313,354	924	4,022,450	51,128,906
56	<sup>(a)</sup> Property Damage - WA	370,164	46,091	924	344,474	71,781
57	<sup>(a)</sup> Property Damage - CA	2,992,898	2,344,441	924	450,011	4,887,328
58	<sup>(a)</sup> Property Damage - UT	2,218,441		924	118,403	2,100,038
59	<sup>(a)</sup> Utah Mine Disposition	83,182,247		506	346,431	82,835,816
60	Electric Vehicle Infrastructure - CA	3,926		254	3,926	
61	Transportation Electrification Program - OR (Amortization period: 3 years, starting 04/2023)	1,492,222	17,690	908	333,847	1,176,065
62	Transportation Electrification Program - WA (Amortization period: 1 year, starting 04/2024)	464,942	30,190	908	228,794	266,338
63	Fire Hazard and Wildfire Mitigation Plan - CA	51,505,016	11,772,365			63,277,381
64	<sup>(a)</sup> Wildfire Mitigation and Vegetation Management Plans - OR	46,719,611	4,642,521	593	16,593,779	34,768,353
65	Wildfire Damaged Plant Net Book Value - OR	874,382		426.5	874,382	
66	Wildfire Natural Disaster Plan - CA	94,815	1,085			95,900
67	Wildland Fire Mitigation Balancing Account - UT	4,752,081	1,816,103			6,568,184
68	AMI Replaced Meters - OR (Amortization period: 5 years, starting 01/2021)	4,139,908	35,309	407.3	1,171,659	3,003,558
69	COVID-19 Bill Assistance Program - OR (Amortization period: 4 years, starting 04/2023)	7,618,514	89,833	908	1,285,614	6,422,733
70	COVID-19 Bill Assistance Program - WA (Amortization period: 1 year, starting 04/2024)	775,332		908	775,332	
71	Equity Advisory Group for Clean Energy Implementation Plan - WA (Amortization period: 1 year, starting 04/2024)	1,040,428	117,817	923	239,935	918,310
72	Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020)	166,171	3,099	407.3, 419	9,194	160,076
73	TB Flats - OR (Amortization period: 3 years, starting 04/2023)	3,440,944	37,965	403, 431	984,564	2,494,345
74	Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022)	7,983,775	196,964	407.3	343,327	7,837,412
75	Alternative Rate For Energy (CARE) - CA	3,463,445	406,986			3,870,431
76	<sup>(a)</sup> Utility Bill Assistance - UT	162,060	8,441	142, 440, 442, 444	12,467	158,034
77	2023 GRC Memo Account - CA (Amortization period: 3 years, starting 01/2024)	12,498,096	133,338	403, 407.3, 431, 928	1,833,561	10,797,873
78	<sup>(a)</sup> Injuries & Damages Reserve - OR	3,657,583	91,252	925	203,055	3,545,780
79	Deferred Insurance Premiums - ID (Amortization period: 3 years, starting 01/2025)	7,816,881	24,027	925	896,289	6,944,619
80	Deferred Insurance Premiums - OR (Amortization period: 3 years, starting 01/2025)	38,970,960	509,988	925	2,844,116	36,636,832
44	TOTAL	2,844,837,159	244,902,292		328,351,276	2,761,388,175

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 10 years.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 10 years.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately three years.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining amortization period is approximately 15 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately three years.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining amortization period is approximately one year.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 24 years.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 10 years.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

\$71 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average remaining amortization period of three years.
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ai) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
	(2) <input type="checkbox"/> A Resubmission		

<b>OTHER REGULATORY LIABILITIES (Account 254)</b>						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	<sup>(a)</sup> DSM Balancing Account - CA	963,699	440, 442, 444	361,171	336,754	939,282
2	<sup>(a)</sup> DSM Balancing Account - ID	3,695,730	440, 442, 444	1,017,754	1,421,049	4,099,025
3	<sup>(a)</sup> DSM Balancing Account - OR	585,473	440, 442, 444, 557	418,558	1,077,853	1,244,768
4	<sup>(a)</sup> Oregon Energy Conservation Charge	9,249,590	908, 909	31,811,177	32,371,747	9,810,160
5	Deferred Excess RECs in Rates - UT	5,475,221			2,265,850	7,741,071
6	<sup>(a)</sup> Deferred Excess RECs in Rates - WY	60,922	456, 431	23,842	621,741	658,821
7	<sup>(a)</sup> Decoupling Mechanism - WA	3,505,121	440, 442	1,549,891	56,223	2,011,453
8	<sup>(a)</sup> Investment Tax Credit	64,804	190	25,000	11	39,815
9	<sup>(a)(b)</sup> Deferred Income Tax Electric	860,468,743	190, 282, 411.1	20,317,091	1,844,739	841,996,391
10	Corporate Activity Tax - OR	134,271	409.1	31	183	134,423
11	Excess Income Tax Deferral (Amortization period: 5 years, starting 01/2021)	3,555,536	440, 442, 444	707,370		2,848,166
12	<sup>(a)</sup> Other Postretirement	52,998,415		<sup>(d)</sup> 727,947		52,270,468
13	<sup>(a)</sup> Postemployment Costs	13,805,747		<sup>(d)</sup> 688,890		13,116,857
14	Pension Settlement - UT	3,157,263			1,296,192	4,453,455
15	Bridger Mine Depreciation and Reclamation - OR	14,548,083			954,721	15,502,804
16	Bridger Mine Depreciation and Reclamation - WA	9,775,089			496,504	10,271,593
17	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	1,421,335	131	423,017		998,318
18	Cholla Unit No. 4 Decommissioning Costs - OR	3,528,242	131	1,862,421		1,665,821
19	Cholla Unit No. 4 Decommissioning Costs - UT	10,881,522	131	3,149,366		7,732,156
20	Deferral of Coal Plant Closure Costs - CA	634,367			495,231	1,129,598
21	Deferral of Coal Plant Closure Costs - WA	5,422,943			338,934	5,761,877
22	Revenues Subject to Refund - WA				1,350,083	1,350,083
23	<sup>(a)</sup> Greenhouse Gas Allowance Compliance Costs - CA	2,572,903	509, 555	2,945,256	4,318,618	3,946,265
24	<sup>(a)</sup> Greenhouse Gas Allowance Revenues - CA		419, 456	30,466	232,181	201,715
25	<sup>(a)</sup> Solar on Multifamily Affordable Housing - CA	12,298,396	908	21,297	521,804	12,798,903
26	Renewable Portfolio Standards Compliance - OR	898,301			133,948	1,032,249
27	Emergency Service Resiliency Program - CA	264,664	908	564	3,084	267,184
28	Klamath Hydro Dam Removal - CA	260,025			150	260,175
29	Deferred Gains	462,106				462,106
30	<sup>(a)(b)</sup> Utah Home Energy Lifeline	2,895,632	142	949	50,190	2,944,873
31	<sup>(a)</sup> California Energy Savings Assistance Program	805,958	908, 909, 929	106,872	56,618	755,704
32	BPA Balancing Account - OR	1,837,682			480,359	2,318,041
33	<sup>(a)</sup> Blue Sky - CA	231,326	440, 442	12,843	25,740	244,223
34	<sup>(a)</sup> Blue Sky - OR	1,903,279			671,347	2,574,626
35	<sup>(a)</sup> Blue Sky - ID	244,623	440, 442	5,342	16,997	256,278
36	<sup>(a)</sup> Blue Sky - UT	6,282,961	440, 442	277,355	894,888	6,900,494
37	<sup>(a)</sup> Blue Sky - WA	610,402	440, 442	30,604	79,182	658,980
38	<sup>(a)</sup> Blue Sky - WY	531,788	440, 442	17,523	53,045	567,310
39	Property Sales Balancing Account - OR	244,613	419	15,319	187,138	416,432
40	Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016)	1,919,596	442	450,270	27,846	1,497,172
41	<sup>(a)</sup> Transportation Electrification Program - OR	5,500,233	440, 442, 909	725,707	936,739	5,711,265
42	Transportation Electrification Program - CA	255,944	431	2,370		253,574
43	Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022)	3,958,412	908	466,855	1,815,987	5,307,544
44	<sup>(a)</sup> Oregon Clean Fuels Program	9,160,350	908, 909	1,090,780		8,069,570
45	Pryor Mountain - OR (Amortization period: 3 years, starting 04/2023)	174,905	456	42,829	1,976	134,052

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
46	Pryor Mountain - WA (Amortization period: 1 year, starting 04/2024)	53,655	456	53,655		
47	Fly Ash Sales - WA (Amortization period: 2 years, starting 04/2024)	2,461,152	456	534,357	44,401	1,971,196
48	<sup>RI</sup> Low-Carbon Energy Standards - WY	3,600,162	922	226,589	405,874	3,779,447
49	<sup>OR</sup> Utility Community Advisory Group - OR	64,503	908	55,812	160,803	169,494
50	FERC Formula Rate True-up	32,531,457			8,194,638	40,726,095
51	Miscellaneous Regulatory Assets and Liabilities - OR	91,601			1,596	93,197
41	TOTAL	1,096,048,745		70,197,140	64,242,964	1,090,094,569
Page 278						



Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Average amortization period is approximately one year.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately 39 years.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately 39 years.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining amortization period is approximately five years.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes utility assistance billing.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(ac) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
	(2) <input type="checkbox"/> A Resubmission		

**Electric Operating Revenues**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	699,595,434		4,916,716			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	586,882,778		5,529,196			
5	Large (or Ind.) (See Instr. 4)	357,392,807		4,151,793			
6	(444) Public Street and Highway Lighting	3,910,824		24,808			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,647,781,843		14,622,513			
11	(447) Sales for Resale	44,440,155		1,031,925			
12	TOTAL Sales of Electricity	1,692,221,998		15,654,438			
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	1,692,221,998		15,654,438			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,620,445					
17	(451) Miscellaneous Service Revenues	2,079,510					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,986,048					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	12,393,564					
22	(456.1) Revenues from Transmission of Electricity of Others	52,882,051					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	75,961,618					
27	TOTAL Electric Operating Revenues	1,768,183,616					

Line12, column (b) includes \$ of unbilled revenues.

Line12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-months ended:		March 31, 2025
Account service charges - application fees, disconnects, reconnects and returned check charges	\$	1,598,243
Customer contract flat rate billings and facility buyout charges		479,463

(b) Concept: OtherElectricRevenue

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-months ended:		March 31, 2025
Renewable energy credit sales, net of deferrals and amortization	\$	4,621,271
Fly-ash and by-product sales		2,912,569
Bid fee credits in excess of independent evaluator costs		2,654,864
Amortization of Oregon Clean Fuels Program credits		1,090,779
Revenues from generation interconnection and transmission service request studies		509,746

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
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44					
45					
46	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
<b>ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES</b>				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	264,891,762		
3	Steam Power Generation – Maintenance (510-515)	38,092,352		
4	Total Power Production Expenses - Steam Power	302,984,114		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	8,014,607		
9	Hydraulic Power Generation – Maintenance (541-545.1)	1,884,790		
10	Total Power Production Expenses - Hydraulic Power	9,899,397		
10.1	Solar Generation – Operation (558.1-558.5)	100,881		
10.2	Solar Generation – Maintenance (558.6-558.12)			
10.3	Total Power Production Expenses - Solar	100,881		
10.4	Wind Generation – Operation (558.13-558.17)	1,688,960		
10.5	Wind Generation – Maintenance (558.18-558.24)	12,959,550		
10.6	Total Power Production Expenses - Wind	14,648,510		
10.7	Other Renewable Generation – Operation (559.1-559.5)	358,150		
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	651,482		
10.9	Total Power Production Expenses – Other Renewable	1,009,632		
11	Other Power Generation – Operation (546-550.1)	131,692,298		
12	Other Power Generation – Maintenance (551-554.1)	3,381,584		
13	Total Power Production Expenses - Other Power	135,073,882		
14	Other Power Supply Expenses			
15	(555) Purchased Power	319,915,745		
15.1	(555.1) Power Purchased for Storage Operations			
15.2	(555.2) Bundled Environmental Credits			
15.3	(555.3) Unbundled Environmental Credits	696,722		
16	(556) System Control and Load Dispatching	332,282		
17	(557) Other Expenses	15,444,122		
18	Total Other Power Supply Expenses (line 15-17)	336,388,871		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	800,105,287		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	3,244,922		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,523,828		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	242,674		
28	(561.5) Reliability, Planning and Standards Development	563,216		
29	(561.6) Transmission Service Studies	72,263		
30	(561.7) Generation Interconnection Studies	476,514		
31	(561.8) Reliability, Planning and Standards Development Services	1,852,890		
32	(562) Station Expenses	956,955		
33	(563) Overhead Lines Expenses	220,032		
34	(564) Underground Lines Expenses			
35	(565) Transmission of Electricity by Others	44,794,034		
36	(566) Miscellaneous Transmission Expenses	1,073,668		
37	(567) Rents	923,001		
38	(567.1) Operation Supplies and Expenses (Non-Major)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	56,943,997		
40	Transmission Maintenance Expenses			
41	(568) Maintenance Supervision and Engineering	579,229		
42	(569) Maintenance of Structures	(14,212)		
43	(569.1) Maintenance of Computer Hardware	2,077		
44	(569.2) Maintenance of Computer Software	836,059		

Line No.	Account (a)	Year to Date Quarter (b)
45	(569.3) Maintenance of Communication Equipment	1,596,056
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	3,065,804
48	(571) Maintenance of Overhead Lines	5,765,793
49	(572) Maintenance of Underground Lines	344
50	(573) Maintenance of Miscellaneous Transmission Plant	503,464
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	12,334,614
53	Total Transmission Expenses (Lines 39 and 52)	69,278,611
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	9,449,943
74	Distribution Maintenance Expenses (590-598)	66,332,071
75	Total Distribution Expenses (Lines 73 and 74)	75,782,014
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Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
<b>Electric Customer Accts, Service, Sales, Admin and General Expenses</b>				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	21,791,375		
2	(907-910) Customer Service and Information Expenses	67,708,289		
3	(911-917) Sales Expenses			
4	9. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	23,970,329		
7	(921) Office Supplies and Expenses	3,517,061		
8	(Less) (922) Administrative Expenses Transferred-Credit	12,392,895		
9	(923) Outside Services Employed	15,895,300		
10	(924) Property Insurance	6,679,993		
11	(925) Injuries and Damages	60,128,200		
12	(926) Employee Pensions and Benefits	36,017,528		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	8,667,748		
15	(929) (Less) Duplicate Charges-Cr.	41,103,961		
16	(930.1) General Advertising Expenses	128,145		
17	(930.2) Miscellaneous General Expenses	1,343,352		
18	(931) Rents	166,198		
19	TOTAL Operation (Total of lines 6 thru 18)	103,016,998		
20	Maintenance			
21	(935) Maintenance of General Plant	1,415,990		
21.1	(935.1) Maintenance of Computer Hardware	378,387		
21.2	(935.2) Maintenance of Computer Software	7,265,398		
21.3	(935.3) Maintenance of Communication Equipment	26,892		
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	9,086,667		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	112,103,665		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
FOOTNOTE DATA			
<a href="#">(a)</a> Concept: EmployeePensionsAndBenefits			
As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.			
<a href="#">(b)</a> Concept: DuplicateChargesCredit			
Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.			



Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
	(2) <input type="checkbox"/> A Resubmission		

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.



































Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	SA 965	Trona Substation	Red Butte/Mona Sub	50	7,942	7,942	446,651		66,669	513,320
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	AD	SA 965	Trona Substation	Red Butte/Mona Sub	50	3,393	3,393			256,297	256,297
3	Alttop Energy Trading LLC	various signatories	various signatories	NF	SA 1059	various	various		1,158	1,158		77,912	3,479	81,391
4	Alttop Energy Trading LLC	various signatories	various signatories	AD	SA 1059	various	various		29	29			516	516
5	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		46,566	46,566		591,753	26,422	618,175
6	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 121	various	various		20,789	20,789			280,927	280,927
7	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		579	579		7,800	348	8,148
8	Avangrid Renewables, LLC	various signatories	various signatories	AD	SA 122	various	various		236	236			3,629	3,629
9	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						47,805	47,805
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	AD	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						22,818	22,818
11	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	15,344	15,344	279,157		12,464	291,621
12	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD	SA 895	Trona Substation	Red Butte/Mona Sub	31	7,475	7,475			145,811	145,811
13	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	34	48,002	48,002	306,225		93,327	399,552
14	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD	SA 742	Ponderosa Substation	various	35	24,985	24,985			201,155	201,155
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	11	14,028	14,028	99,507		9,620	109,127
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	SA 505	Yellowtail Sub	Sheridan Substation	10	6,522	6,522			67,172	67,172

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		658	658		7,778	347	8,125
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	SA 607	various	various		3,497	3,497			48,356	48,356
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		454	454		9,491	424	9,915
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	SA 606	various	various		4,318	4,318			40,239	40,239
21	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		325	325		18,451	824	19,275
22	Bonneville Power Administration	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	OS	RS 369	Midpoint Substation	Summer Lake Sub							
23	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	RS 237	various	various	414	184,278	184,278	805,264			805,264
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	RS 237	various	various	411	100,442	100,442			398,475	398,475
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	38,700	38,700	521,093		9,593	530,686
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	22,237	22,237			265,276	265,276
27	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	4	4,344	4,344	33,028		42,192	75,220
28	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD	SA 229	Bonneville Power Administration	Gazley Substation	3	2,229	2,229			35,490	35,490
29	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	893	893	7,811		617	8,428
30	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	AD	SA 539	Bonneville Power Administration	Tieton Substation	1	908	908			6,515	6,515
31	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	FNO	SA 538	McNary Substation	Hinkle Substation	1	428	428	4,095		310	4,405
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	AD	SA 538	McNary Substation	Hinkle Substation	1	211	211			2,364	2,364
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	RS 368	Malin Substation	Malin Substation		864	864			42,264	42,264
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	RS 368	Malin Substation	Malin Substation		33,023	33,023			21,132	21,132
35	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	8	8,465	8,465	74,727		21,753	96,480
36	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	8	4,152	4,152			43,718	43,718
37	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	1	163	163	357		69	426
38	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 827	Bonneville Power Administration	Neff Substation	1	89	89			392	392

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m+n)
39	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	389	396,440	396,440	3,474,919		472,371	3,947,290
40	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 746	Goshen Substation	various	297	184,860	184,860			1,530,158	1,530,158
41	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various		890	890		1,594	71	1,665
42	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 44	various	various						4,306	4,306
43	Bonneville Power Administration	various signatories	various signatories	SFP	SA 720	various	various		8	8		215	10	225
44	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	114	141,189	141,189	1,017,990		129,989	1,147,979
45	Bonneville Power Administration	various signatories	various signatories	AD	SA 747	Goshen Substation	various	121	79,018	79,018			611,494	611,494
46	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	34	32,365	32,365	307,139		23,323	330,462
47	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	31	15,195	15,195			150,726	150,726
48	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	198	198	1,057		109	1,166
49	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 865	Goshen Substation	various	1	105	105			759	759
50	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	4	4	22		2	24
51	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	SA 975	Bonneville Power Administration	various	1	4	4			20	20
52	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	17	21,482	21,482	148,589		17,687	166,276
53	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD	SA 299	Bonneville Power Administration	various	15	10,304	10,304			74,993	74,993
54	City of Roseville	City of Roseville	City of Roseville	LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			446,080		6,559	452,639
55	City of Roseville	City of Roseville	City of Roseville	AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					226,320	226,320
56	Clark County PUD	various signatories	various signatories	NF	SA 1090	various	various		6,165	6,165		297,767	61,035	358,802
57	Clark County PUD	various signatories	various signatories	AD	SA 1090	various	various		5,674	5,674			185,325	185,325
58	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	LFP	SA 899	Troutdale Substation	various	14	13,824	13,824	120,968		5,401	126,369
59	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	AD	SA 899	Troutdale Substation	various	14	6,778	6,778			63,185	63,185
60	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	OS	RS 280	various	various	149	180,335	180,335	1,326,499		260,888	1,587,387
61	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	AD	RS 280	various	various	168	105,520	105,520			882,556	882,556
62	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		17,707	17,707		505,752	22,583	528,335
63	Dynasty Power Inc.	various signatories	various signatories	AD	SA 1014	various	various		9,955	9,955			87,202	87,202
64	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		373	373		3,249	145	3,394
65	Dynasty Power Inc.	various signatories	various signatories	AD	SA 1013	various	various		2,015	2,015			33,299	33,299
66	Energy Keepers, Inc.	various signatories	various signatories	AD	SA 1055	various	various	26	7,165	7,165			108,661	108,661

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
67	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		3,766	3,766		138,682	6,192	144,874
68	Energy Keepers, Inc.	various signatories	various signatories	AD	SA 814	various	various		1,190	1,190			8,514	8,514
69	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP	SA 874	various	various	10	5,822	5,822	93,052		11,284	104,336
70	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	AD	SA 874	various	various	10	3,423	3,423			52,340	52,340
71	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	1	418	418	3,038		355	3,393
72	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD	SA 943	Bonneville Power Administration	various	9	4,893	4,893			44,888	44,888
73	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		32,095	32,095		168,905	253,633	422,538
74	Exelon Generation Company, LLC	various signatories	various signatories	AD	SA 759	various	various		18,363	18,363			245,984	245,984
75	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		9,602	9,602		8,743	279,466	288,209
76	Exelon Generation Company, LLC	various signatories	various signatories	AD	SA 760	various	various		4,430	4,430			165,844	165,844
77	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS	RS 322	Targhee Substation	Goshen Substation						25,218	25,218
78	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	AD	RS 322	Targhee Substation	Goshen Substation						12,609	12,609
79	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	5	2,921	2,921	46,526		5,605	52,131
80	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	5	2,012	2,012			26,291	26,291
81	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		14,603	14,603		246,170	10,992	257,162
82	Guzman Energy LLC	various signatories	various signatories	AD	SA 786	various	various		2,631	2,631			41,060	41,060
83	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		4,736	4,736		48,700	2,173	50,873
84	Guzman Energy LLC	various signatories	various signatories	AD	SA 785	various	various		520	520			19,928	19,928
85	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP	SA 1023	Trona Substation	Red Butte/Mona Sub	82	2,272	2,272	744,418		13,056	757,474
86	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD	SA 1023	Trona Substation	Red Butte/Mona Sub	82					377,764	377,764
87	Idaho Power Company	various signatories	various signatories	NF	SA 14	various	various		1,518	1,518		18,154	811	18,965
88	Idaho Power Company	various signatories	various signatories	AD	SA 14	various	various		149	149			2,089	2,089
89	Idaho Power Company	various signatories	various signatories	SFP	SA 154	various	various		1,450	1,450		20,296	906	21,202
90	Idaho Power Marketing Operations	various signatories	various signatories	SFP	SA 726	various	various						(258,893)	(258,893)
91	Idaho Power Marketing Operations	various signatories	various signatories	AD	SA 726	various	various						(141,931)	(141,931)
92	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		13,554	13,554		176,472	7,880	184,352
93	Macquarie Energy LLC	various signatories	various signatories	AD	SA 755	various	various		4,002	4,002			10,136	10,136
94	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		2,905	2,905		102,997	4,599	107,596
95	Macquarie Energy LLC	various signatories	various signatories	AD	SA 754	various	various		4,368	4,368			243,018	243,018
96	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		2,174	2,174		73,174	3,267	76,441
97	MAG Energy Solutions, Inc.	various signatories	various signatories	AD	SA 903	various	various		728	728			8,434	8,434

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98	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	SA 902	various	various		651	651		161,639	7,217	168,856
99	MAG Energy Solutions, Inc.	various signatories	various signatories	AD	SA 902	various	various						34,022	34,022
100	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		40,695	40,695		603,195	26,940	630,135
101	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		1,280	1,280		8,181	365	8,546
102	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS	RS 302	Duchesne	Duchesne		3,630	3,630			3,404	3,404
103	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	AD	RS 302	Duchesne	Duchesne		1,978	1,978			1,702	1,702
104	Montana Dakota Utilities Company	PacifiCorp	Montana-Dakota Utilities	FNO	SA 1097	various	Sheridan Substation	59	68,750	68,750	530,398		23,682	554,080
105	Montana Dakota Utilities Company	PacifiCorp	Montana-Dakota Utilities	AD	SA 1097	various	Sheridan Substation	49	30,484	30,484			228,437	228,437
106	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD	SA 660	Wallula Substation	Wala-MIDC path	26	3,028	3,028			121,509	121,509
107	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		19,816	19,816		235,459	10,515	245,974
108	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD	SA 157	various	various		1,048	1,048			17,345	17,345
109	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	5	5,884	5,884	48,324		70,529	118,853
110	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD	SA 894	Four Corners	Pinto-Four Corners	5	3,042	3,042			56,423	56,423
111	Nevada Power Company	various signatories	various signatories	AD	SA 455	various	various		14,947	14,947			123,932	123,932
112	Nevada Power Company	various signatories	various signatories	AD	SA 454	various	various						14	14
113	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	LFP	SA 733	Wallula Substation	Wala-MIDC path						110,310	110,310
114	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	AD	SA 733	Wallula Substation	Wala-MIDC path						55,155	55,155
115	Ormat Nevada	various signatories	various signatories	AD	SA 1051	various	various		28,595	28,595			346,431	346,431
116	Ormat Nevada	various signatories	various signatories	SFP	SA 1050	various	various		5,247	5,247		66,265	2,959	69,224
117	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various		2,310	2,310		20,826	930	21,756
118	Pacific Gas & Electric Company	various signatories	various signatories	AD	SA 338	various	various		365	365			4,190	4,190
119	Phillips 66 Energy Trading	various signatories	various signatories	NF	SA 1081	various	various		153,011	153,011		1,530,951	68,357	1,599,308
120	Phillips 66 Energy Trading	various signatories	various signatories	AD	SA 1081	various	various		57,548	57,548			726,819	726,819
121	Phillips 66 Energy Trading	various signatories	various signatories	SFP	SA 1080	various	various		219,453	219,453		2,930,130	130,828	3,060,958
122	Phillips 66 Energy Trading	various signatories	various signatories	AD	SA 1080	various	various		65,422	65,422			1,189,903	1,189,903
123	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		318	318		5,061	226	5,287
124	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	LFP	SA 169	Bonneville Power Administration	CRAIG View Substation	83	57,156	57,156	744,418		33,238	777,656
125	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	AD	SA 169	Bonneville Power Administration	CRAIG View Substation	83	33,555	33,555			388,828	388,828

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126	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 1035	Malin 500 Substation	Round Mountain Sub	100			930,523		 41,548	972,071
127	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 1035	Malin 500 Substation	Round Mountain Sub	100					 486,035	486,035
128	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 1036	Malin 500 Substation	Round Mountain Sub	104			930,523		 41,548	972,071
129	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 1036	Malin 500 Substation	Round Mountain Sub	100					 486,035	486,035
130	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			892,160		 13,118	905,278
131	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					 452,639	452,639
132	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			892,160		 13,118	905,278
133	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					 452,639	452,639
134	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			892,160		 13,118	905,278
135	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					 452,639	452,639
136	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			446,080		 6,559	452,639
137	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					 226,320	226,320
138	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			1,338,240		 19,677	1,357,917
139	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					 678,959	678,959
140	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			892,160		 13,118	905,278
141	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 AD	SA 995	Malin 500 Substation	Round Mountain Sub	100					 452,639	452,639
142	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	 LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			892,160		 13,118	905,278

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143	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	AD	SA 996	Malin 500 Substation	Round Mountain Sub	100					452,639	452,639
144	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		34,454	34,454		19,678	879	20,557
145	Powerex Corporation	various signatories	various signatories	AD	SA 47	various	various		422	422			3,450	3,450
146	Powerex Corporation	various signatories	Sacramento Municipal Utility District	SFP	SA 151	various	various		12,063	12,063		355	16	371
147	Powerex Corporation	various signatories	various signatories	AD	SA 151	various	various		440	440			2,938	2,938
148	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	NF	SA 28	Various	Various		765	765		8,582	383	8,965
149	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	SFP	SA 74	Various	Various		2,828	2,828		31,508	1,407	32,915
150	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	AD	SA 74	Various	Various		940	940			13,182	13,182
151	Public Utility District No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS	RS 234	Swift Unit No. 2	Woodland Substation						40,242	40,242
152	Public Utility District No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	AD	RS 234	Swift Unit No. 2	Woodland Substation						20,121	20,121
153	Puget Sound Energy	various signatories	various signatories	SFP	SA 694	various	various		3,689	3,689		232,631	10,387	243,018
154	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		5,423	5,423		311,233	13,898	325,131
155	Rainbow Energy Marketing Corporation	various signatories	various signatories	AD	SA 316	various	various		2,223	2,223			40,543	40,543
156	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		454	454		9,679	432	10,111
157	Rainbow Energy Marketing Corporation	various signatories	various signatories	AD	SA 261	various	various		1,429	1,429			18,350	18,350
158	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	LFP	SA 863	Malin Substation	Malin Substation	20	553	553	176,799		7,894	184,693
159	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	AD	SA 863	Malin Substation	Malin Substation	20	12,871	12,871			92,347	92,347
160	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	13,919	13,919	232,631		10,387	243,018
161	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	AD	SA 809	Enel Cove Fort	Red Butte Substation	26	6,444	6,444			121,509	121,509
162	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	LFP	SA 791	Wallula Substation	Wala-MIDC path	103	21,128	21,128	921,218		41,132	962,350
163	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	AD	SA 791	Wallula Substation	Wala-MIDC path	103	20,621	20,621			481,175	481,175
164	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		1,346	1,346		30,722	13,893	44,615



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165	Shell Energy North America (US), L.P.	various signatories	various signatories	AD	SA 23	various	various		14	14			10,237	10,237
166	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		447	447		2,877	128	3,005
167	Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	OS	RS 674	Sigurd Substation	Utah-Nevada Border						6,027	6,027
168	Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	AD	RS 674	Sigurd Substation	Utah-Nevada Border						3,013	3,013
169	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		52,234	52,234		714,981	286,005	1,000,986
170	Southern California Edison Company	various signatories	various signatories	AD	SA 642	various	various		34,672	34,672			480,993	480,993
171	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP	SA 1137	Yellowtail Sub	Wyodak Substation	4	2,997	2,997	37,221		1,662	38,883
172	State of South Dakota	various signatories	various signatories	SFP	SA 770	various	various						19,441	19,441
173	TEC Energy Inc.	various signatories	various signatories	NF	SA 1001	various	various		1	1		10,978	490	11,468
174	Tenaska Power Services Co.	various signatories	various signatories	LFP	SA 1100	Wallula Substation	Wala-MIDC path	23	26,011	26,011	204,715		9,140	213,855
175	Tenaska Power Services Co.	various signatories	various signatories	AD	SA 1100	Wallula Substation	Wala-MIDC path	23	2,682	2,682			106,928	106,928
176	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		4,848	4,848		48,196	65,333	113,529
177	Tenaska Power Services Co.	various signatories	various signatories	AD	SA 125	various	various		8,910	8,910			96,843	96,843
178	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		2,193	2,193		60,730	2,712	63,442
179	Tenaska Power Services Co.	various signatories	various signatories	AD	SA 126	various	various		3,787	3,787			54,062	54,062
180	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		3,651	3,651		108,301	4,834	113,135
181	The Energy Authority, Inc.	various signatories	various signatories	AD	SA 310	various	various		9,504	9,504			26,466	26,466
182	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		888	888		11,217	500	11,717
183	The Energy Authority, Inc.	various signatories	various signatories	AD	SA 311	various	various		15,698	15,698			247,945	247,945
184	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP	SA 568	South Milford Sub	Mona Substation	11	10,156	10,156	102,358		13,777	116,135
185	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD	SA 568	South Milford Sub	Mona Substation	11	5,384	5,384			58,135	58,135
186	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		22,378	22,378		351,687	15,704	367,391
187	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	SA 127	various	various		1,091	1,091			14,088	14,088
188	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		79	79		2,309	103	2,412
189	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	SA 128	various	various		390	390			2,671	2,671



Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
190	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	23	26,398	26,398	207,097		23,465	230,562
191	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	AD	SA 628	Dave Johnston Sub	Thermopolis Sub	22	12,479	12,479			107,135	107,135
192	Tri-State Generation and Transmission Association, Inc.	various signatories	various signatories	NF	SA 33	various	various		310	310		3,908	175	4,083
193	Tri-State Generation and Transmission Association, Inc.	various signatories	various signatories	SFP	SA 722	various	various		1,852	1,852		18,457	824	19,281
194	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	11	11	67		53	120
195	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD	SA 506	Walla Walla Sub	Burbank Pumps	1	6	6			63	63
196	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	OS	RS 286	various	various		3,341	3,341			3,341	3,341
197	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	AD	RS 286	various	various		1,345	1,345			1,345	1,345
198	Utah Associated Municipal Power	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	OS	RS 297	various	various	487	565,348	565,348	4,346,207		549,597	4,895,804
199	Utah Associated Municipal Power	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	AD	RS 297	various	various	449	281,185	281,185			2,265,842	2,265,842
200	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS	RS 637	various	various	65	141,306	141,306	578,775		64,418	643,193
201	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD	RS 637	various	various	138	75,890	75,890			674,662	674,662
202	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		26,265	26,265		258,748	11,553	270,301
203	Utah Municipal Power Agency	various signatories	various signatories	AD	SA 20	various	various		16,379	16,379			194,417	194,417
204	Utah Municipal Power Agency	various signatories	various signatories	SFP	SA 135	various	various		12,818	12,818		144,282	6,441	150,723
205	Utah Municipal Power Agency	various signatories	various signatories	AD	SA 135	various	various		10,412	10,412			123,192	123,192
206	Vitol, Inc	various signatories	various signatories	NF	SA 1027	various	various		10	10		134	6	140
207	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	OS	RS 591	Pelton Reregulating	Round Butte Sub		13,728	13,728			19,950	19,950
208	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	AD	RS 591	Pelton Reregulating	Round Butte Sub		6,625	6,625			9,975	9,975
209	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	OS	RS 262	various	various	330	233,865	219,833	396,978		100,000	496,978
210	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	AD	RS 262	various	various	330	89,480	84,111			245,116	245,116
211	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	OS	RS 263	various	various		5,349	5,036			6,987	6,987

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
212	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	AD	RS 263	various	various		2,849	2,680			3,085	3,085
213	Western Area Power Administration	Western Area Power Administration	various signatories	OS	RS 684	Dave Johnston Sub	various							
214	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	42	42	236		153	389
215	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	AD	SA 175	various	Wyoming Distribution	1	28	28			734	734
216	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 137	various	various		175	175		2,349	105	2,454
217	West Point RNG	various signatories	various signatories	NF	SA 1130	various	various		162	162		1,714	77	1,791
218	West Point RNG	various signatories	various signatories	AD	SA 1130	various	various		150	150			1,933	1,933
219	Accrual								(1,550,338)	(1,544,800)			(8,168,407)	(8,168,407)
220	Total							7,251	3,135,554	3,121,209	26,941,820	10,471,018	15,469,213	52,882,051
35	TOTAL													

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority
This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(c) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 965) terminating on December 31, 2034.
(d) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 965) terminating on December 31, 2034.
(e) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(f) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(g) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(h) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(i) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(j) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028.
(k) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028.
(l) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.
(m) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 585) terminating no earlier than 12-months from notice by the customer.
(n) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(o) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(p) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 3-Q.
(q) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(r) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(s) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(t) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(u) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.
(v) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.
(w) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.
(x) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(y) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(z) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.
(aa) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.
(ab) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.
(ac) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(ad)</a> Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.
<a href="#">(ae)</a> Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.
<a href="#">(af)</a> Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.
<a href="#">(ag)</a> Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.
<a href="#">(ah)</a> Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
<a href="#">(ai)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
<a href="#">(aj)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
<a href="#">(ak)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(al)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
<a href="#">(am)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
<a href="#">(an)</a> Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
<a href="#">(ao)</a> Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
<a href="#">(aq)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(ar)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(as)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1055) terminating on December 31, 2024.
<a href="#">(at)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(au)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
<a href="#">(av)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
<a href="#">(aw)</a> Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
<a href="#">(ax)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(ay)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
<a href="#">(az)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
<a href="#">(ba)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
<a href="#">(bb)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
<a href="#">(bc)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(bd)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(be)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
<a href="#">(bf)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
<a href="#">(bg)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(bh)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(bi)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(bl) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bk) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bl) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bm) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bn) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bo) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bp) Concept: StatisticalClassificationCode
Transmission resale service under the Open Access Transmission Tariff (Service Agreement 660). Termination upon mutual consent.
(bq) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(br) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(bs) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bt) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(bv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(bw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bx) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(by) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ca) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on March 31, 2025.
(cb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on March 31, 2025.
(cc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1035) terminating on June 30, 2029.
(cd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1035) terminating on June 30, 2029.
(ce) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1036) terminating on June 30, 2029.
(cf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1036) terminating on June 30, 2029.
(cg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on March 31, 2025.
(ch) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on March 31, 2025.
(ci) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on March 31, 2025.
(cj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on March 31, 2025.
(ck) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on March 31, 2025.
(cl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on March 31, 2025.
(cm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on March 31, 2025.
(cn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on March 31, 2025.
(co) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on March 31, 2025.
(cp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on March 31, 2025.
(cq) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on March 31, 2025.
<a href="#">(cr)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on March 31, 2025.
<a href="#">(cs)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on March 31, 2025.
<a href="#">(ct)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on March 31, 2025.
<a href="#">(cu)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(cv)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(cw)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(cx)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
<a href="#">(cy)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
<a href="#">(cz)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(da)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(db)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
<a href="#">(dc)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
<a href="#">(dd)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
<a href="#">(de)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
<a href="#">(df)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
<a href="#">(dg)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
<a href="#">(dh)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(di)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
<a href="#">(dj)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
<a href="#">(dk)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(dl)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
<a href="#">(dm)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1100) terminating on December 31, 2035.
<a href="#">(dn)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1100) terminating on December 31, 2035.
<a href="#">(do)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(dp)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(dq)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(dr)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(ds)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
<a href="#">(dt)</a> Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
<a href="#">(du)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(dv)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(dw)</a> Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.

<a href="#">(dx)</a> Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 586) terminating upon written notification.
<a href="#">(dy)</a> Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
<a href="#">(dz)</a> Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
<a href="#">(ea)</a> Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon Facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
<a href="#">(eb)</a> Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
<a href="#">(ec)</a> Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
<a href="#">(ed)</a> Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
<a href="#">(ee)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(ef)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(eg)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
<a href="#">(eh)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
<a href="#">(ei)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
<a href="#">(ej)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
<a href="#">(ek)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
<a href="#">(el)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
<a href="#">(em)</a> Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.
<a href="#">(en)</a> Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
<a href="#">(eo)</a> Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<a href="#">(ep)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(eq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(er)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(es)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(et)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(eu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(ev)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(ew)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(ex)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(ey)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(ez)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(fa)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.

[illegible]



Annual transmission services true-up and prior period charges/refund.
<a href="#">(gi)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(gi)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(gk)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(gl)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(gm)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(gn)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(go)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
<a href="#">(go)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(gg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
<a href="#">(gq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(gg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(gr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(gs)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(gt)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(gu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(gv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(gw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(gx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(gy)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(gz)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(ha)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
<a href="#">(hb)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(hc)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(hd)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(he)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(hf)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(hg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(hh)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(hi)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(hj)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(hk)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(bl)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
<a href="#">(hm)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(hn)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fhe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fhg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fhq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fhr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fhs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(phu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fhu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fhw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fhx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fhy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fbz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fid) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fif) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(fil) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fim) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fin) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fis) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fit) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(uiu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

[illegible]

[illegible]

Annual transmission services true-up and prior period charges/refund.
<a href="#">(lk)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(ll)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(lm)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(ln)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(lo)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(lp)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(lq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(lr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(ls)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(lt)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(lu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(lv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(lw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(lx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(ly)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(lz)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(ma)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Energy consumption charge for deliveries at and below 138kV.
<a href="#">(mb)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(mc)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(md)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(me)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<a href="#">(mf)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(mg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(mh)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(mi)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(mj)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(mk)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(ml)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
<a href="#">(mm)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(mn)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.
<a href="#">(mo)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment.
<a href="#">(mp)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy.

<a href="#">(mq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy. Prior period adjustment.
<a href="#">(mr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(ms)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(mt)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(mu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<a href="#">(mv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
<a href="#">(mw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.  
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).  
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.  
5. In column (d) report the revenue amounts as shown on bills or vouchers.  
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
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40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				





Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
	(2) <input type="checkbox"/> A Resubmission		

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	LFP					(17,073)	(17,073)
2	American Gilsonite Company	LFP					(31,114)	(31,114)
3	Arizona Public Service Company	AD					1,877	1,877
4	Arizona Public Service Company	NF	1,412	1,412	9,861		80	9,941
5	Arizona Public Service Company	OS					29,510	29,510
6	Arizona Public Service Company	SFP	153,732	153,732	865,614		7,504	873,118
7	Ashland, City of	FNS	770	770		7,700		7,700
8	Avista Corporation	AD					6	6
9	Avista Corporation	FNS			48,174			48,174
10	Avista Corporation	NF	475	475	3,767			3,767
11	Avista Corporation	OS					143	143
12	Basin Electric Power Cooperative, Inc.	NF	1,677	1,677	2,499		849	3,348
13	Big Horn Rural Electric Company	OLF	9,428	9,428			42,657	42,657
14	Black Hills Power, Inc.	NF	390	390	30		29	59
15	Black Hills Power, Inc.	SFP	7,368	7,368	43,684		5,661	49,345
16	Bonneville Power Administration	AD					605	605
17	Bonneville Power Administration	FNS	1,314	1,309	2,668,523		511,106	3,179,629
18	Bonneville Power Administration	LFP	1,550,104	1,544,692	17,827,511		3,598,608	21,426,119
19	Bonneville Power Administration	NF	70,502	70,256	1,783,890		332,279	2,116,169
20	Bonneville Power Administration	OLF	596,828	594,744	670,800		223,998	894,798
21	Bonneville Power Administration	OS					144,698	144,698
22	Bonneville Power Administration	SFP	1,286	1,282	7,806		1,508	9,314
23	Caerus Uinta LLC	LFP					(93,344)	(93,344)
24	California Independent System Operator Corporation	AD					1,701,597	1,701,597
25	California Independent System Operator Corporation	SFP				(16,295)	3,169,544	3,153,249
26	Chipeta Gas Processing LLC	LFP					(272,252)	(272,252)
27	Deseret Generation & Transmission Cooperative	LFP	164,084	164,084	586,706			586,706
28	Deseret Generation & Transmission Cooperative	NF	96	96	534			534
29	Elbe Solar Center, LLC	LFP					(76,429)	(76,429)
30	Flathead Electric Cooperative, Inc.	OS					10,502	10,502
31	Hermiston Generating Company, L.P.	OS					257,291	257,291
32	Idaho Power Company	AD					26,318	26,318
33	Idaho Power Company	FNS			3,495		445	3,940
34	Idaho Power Company	LFP	1,101,090	1,101,090	4,022,676			4,022,676
35	Idaho Power Company	NF	11,831	11,831	66,915			66,915
36	Idaho Power Company	OLF					7,440	7,440
37	Idaho Power Company	OS					83,332	83,332
38	Idaho Power Company	SFP			24,264			24,264

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
39	Los Angeles Department of Water and Power	AD					18	18
40	Los Angeles Department of Water and Power	NF	200	200	805		80	885
41	Moon Lake Electric Association, Inc.	FNS	6	6			74,771	74,771
42	Nevada Power Company	NF	11,390	11,390	61,941		1,013	62,954
43	Nevada Power Company	OS					47	47
44	Nevada Power Company	SFP	16,200	16,200	65,000		2,244	67,244
45	NorthWestern Corporation	AD					(318)	(318)
46	NorthWestern Corporation	NF	1,299	1,299	8,065		162	8,227
47	NorthWestern Corporation	OS					35,667	35,667
48	NorthWestern Corporation	SFP	1,248	7,683	7,748		156	7,904
49	Platte River Power Authority	LFP	53,975	53,975	275,702		13,590	289,292
50	Platte River Power Authority	NF	13	13	75		19	94
51	Portland General Electric Company	AD					5	5
52	Portland General Electric Company	LFP	25,908	25,908	40,773		3,969	44,742
53	Portland General Electric Company	NF	1,024	1,024	1,777		12	1,789
54	Portland General Electric Company	OLF		511			183	183
55	Public Service Company of Colorado	LFP	104,357	104,357	781,506		80,826	862,332
56	Public Service Company of Colorado	NF	17,266	17,266	183,785		19,280	203,065
57	Surprise Valley Electrification Corp.	OLF					2,088	2,088
58	Tri-State Generation and Transmission Association, Inc.	LFP	103,632	103,632	311,950		5,092	317,042
59	Tri-State Generation and Transmission Association, Inc.	NF	50	50	365		32	397
60	Tucson Electric Power Company	NF	270	270	883		157	1,040
61	Tucson Electric Power Company	SFP	20	20	96		12	108
62	Umatilla Electric Cooperative	SFP	522,478	522,478	471,900			471,900
63	Western Area Power Administration	FNS	234,291	234,291	1,340,147		198,102	1,538,249
64	Western Area Power Administration	NF	185,081	185,081	579,007		23,880	602,887
65	Western Area Power Administration	SFP			540		21	561
66	Accrual True-Up						1,905,332	1,905,332
	TOTAL		4,951,095	4,950,290	32,768,814	(8,595)	12,033,815	44,794,034

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## FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(d) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(e) Concept: StatisticalClassificationCode

Settlement adjustment.

(f) Concept: StatisticalClassificationCode

Ancillary services.

(g) Concept: StatisticalClassificationCode

Ancillary services.

(h) Concept: StatisticalClassificationCode

Ancillary services.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Ancillary services.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2027.

(m) Concept: StatisticalClassificationCode

Use of facilities.

(n) Concept: StatisticalClassificationCode

Ancillary services.

(o) Concept: StatisticalClassificationCode

Ancillary services.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Ancillary services.

(r) Concept: StatisticalClassificationCode

Ancillary services.

(s) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2027, March 2028, July 2028, October 2028, December 2028, January 2029, July 2029, September 2029, October 2029, November 2029, November 2033, December 2041, and evergreen.

(t) Concept: StatisticalClassificationCode

Ancillary services.

(u) Concept: StatisticalClassificationCode

Ancillary services.

(v) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: September 30, 2027, November 30, 2041, and evergreen.

(w) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others in this Form 3Q.

(x) Concept: StatisticalClassificationCode

Use of facilities.

(y) Concept: StatisticalClassificationCode

Ancillary services.

(z) Concept: StatisticalClassificationCode

Ancillary services.

(aa) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ab) Concept: StatisticalClassificationCode

Settlement adjustment.

(ac) Concept: StatisticalClassificationCode

Ancillary services.

(ad) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ae) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - Contract termination date: November 1, 2034.

(af) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ag) Concept: StatisticalClassificationCode
Use of facilities.
(ah) Concept: StatisticalClassificationCode
Use of facilities.
(ai) Concept: StatisticalClassificationCode
Settlement adjustment.
(aj) Concept: StatisticalClassificationCode
Ancillary services.
(ak) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.
(al) Concept: StatisticalClassificationCode
Use of facilities.
(am) Concept: StatisticalClassificationCode
Idaho Power Company - Contract termination date of August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy Scoville Facilities; or (ii) upon mutual agreement of the parties.
(an) Concept: StatisticalClassificationCode
Ancillary services.
(ao) Concept: StatisticalClassificationCode
Settlement adjustment.
(ap) Concept: StatisticalClassificationCode
Ancillary services.
(aq) Concept: StatisticalClassificationCode
Use of facilities.
(ar) Concept: StatisticalClassificationCode
Ancillary services.
(as) Concept: StatisticalClassificationCode
Ancillary services.
(at) Concept: StatisticalClassificationCode
Ancillary services.
(au) Concept: StatisticalClassificationCode
Settlement adjustment.
(av) Concept: StatisticalClassificationCode
Ancillary services.
(aw) Concept: StatisticalClassificationCode
Ancillary services.
(ax) Concept: StatisticalClassificationCode
Ancillary services.
(ay) Concept: StatisticalClassificationCode
Ancillary services.
(az) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2027.
(ba) Concept: StatisticalClassificationCode
Ancillary services.
(bb) Concept: StatisticalClassificationCode
Settlement adjustment.
(bc) Concept: StatisticalClassificationCode
Ancillary services.
(bd) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(be) Concept: StatisticalClassificationCode
Ancillary services.
(bf) Concept: StatisticalClassificationCode
Use of facilities.
(bg) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: Upon two years written notice.
(bh) Concept: StatisticalClassificationCode
Ancillary services.
(bi) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.
(bj) Concept: StatisticalClassificationCode
Ancillary services.
(bk) Concept: StatisticalClassificationCode
Use of facilities.
(bl) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen.
(bm) Concept: StatisticalClassificationCode
Ancillary services.
(bn) Concept: StatisticalClassificationCode

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
( <a href="#">bq</a> ) Concept: StatisticalClassificationCode
Ancillary services.
( <a href="#">bq</a> ) Concept: StatisticalClassificationCode
Ancillary services.
( <a href="#">bq</a> ) Concept: StatisticalClassificationCode
Ancillary services.
( <a href="#">br</a> ) Concept: StatisticalClassificationCode
Umatilla Electric Cooperative - Contract Termination Date: July 31, 2029, and it shall automatically renew for successive five year periods until terminated by either party.
( <a href="#">bs</a> ) Concept: StatisticalClassificationCode
Ancillary services.
( <a href="#">bt</a> ) Concept: StatisticalClassificationCode
Use of facilities.
( <a href="#">bu</a> ) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042.
( <a href="#">bv</a> ) Concept: StatisticalClassificationCode
Ancillary services.
( <a href="#">bw</a> ) Concept: StatisticalClassificationCode
Ancillary services.
( <a href="#">bx</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
( <a href="#">by</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
( <a href="#">bz</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
( <a href="#">ca</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cb</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cc</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cd</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
( <a href="#">ce</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cf</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cg</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
( <a href="#">ch</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">ci</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cj</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
( <a href="#">ck</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cl</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cm</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cn</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">co</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
( <a href="#">cp</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cq</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cr</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
( <a href="#">cs</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
( <a href="#">ct</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
( <a href="#">cu</a> ) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.

(cv) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cw) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cx) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cy) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(da) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(db) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dc) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dd) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(de) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(df) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dh) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(di) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dk) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dm) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(do) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dr) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(ds) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dt) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(du) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dw) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dy) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ea) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(eb) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ec) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.

(ed) Concept: OtherChargesTransmissionOfElectricityByOthers

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,109,662		2,109,662
2	Steam Production Plant	82,757,741				82,757,741
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional	8,442,951		78,683		8,521,634
5	Hydraulic Production Plant- Pumped Storage					
5.1	Solar Production Plant	6,240				6,240
5.2	Wind Production Plant	32,689,112				32,689,112
5.3	Other Renewable Production Plant	1,145,258				1,145,258
6	Other Production Plant	24,078,119		25,560		24,103,679
7	Transmission Plant	52,906,158				52,906,158
8	Distribution Plant	65,009,523				65,009,523
9	General Plant					
9.1	Energy Storage Plant					
10	Common Plant-Electric	21,194,984		100,106		21,295,090
11	TOTAL					



Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(39,718,032)			
46	TOTAL	(39,718,032)			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January	6,087,196	328,550	8,960	28	8
2	February	5,379,077	257,858	9,283	12	8
3	March	5,419,802	367,215	17,935	18	8
4	Total for Quarter 1	16,886,075	953,623			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: MonthlyPeakLoad
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.
<a href="#">(b)</a> Concept: DayOfMonthlyPeak
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.
<a href="#">(c)</a> Concept: HourOfMonthlyPeak
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	18,515	23	8	9,167	696	3,443		3,751	1,458
2	February	17,438	12	8	9,478	709	3,443		2,419	1,389
3	March	15,648	18	8	8,125	532	3,558		2,209	1,224
4	Total for Quarter 1				26,770	1,937	10,444		8,379	4,071
5	April	0								
6	May	0								
7	June	0								
8	Total for Quarter 2									
9	July	0								
10	August	0								
11	September	0								
12	Total for Quarter 3									
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				26,770	1,937	10,444		8,379	4,071

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: FirmNetworkServiceForSelf
For the three months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.
<a href="#">(b)</a> Concept: FirmNetworkServiceForOther
For the three months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.
<a href="#">(c)</a> Concept: LongTermFirmPointToPointReservations
For the three months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.
<a href="#">(d)</a> Concept: ShortTermFirmPointToPointReservations
For the three months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.
<a href="#">(e)</a> Concept: OtherService
For the three months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/16/2025	Year/Period of Report End of: 2025/ Q1
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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0