

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Sierra Pacific Power Company, d/b/a NV Energy	<b>Year/Period of Report</b> End of: 2025/ Q1
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;

5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

**FERC FORM NO. 1/3-Q (ED. 03-07)**

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy		02 Year/ Period of Report  End of: 2025/ Q1
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code  (702) 402-5000	09 This Report is An Original / A Resubmission  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  05/30/2025
Quarterly Corporate Officer Certification		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature  /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr)  05/30/2025
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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List of Schedules			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	<a href="#">1</a>	
	List of Schedules (Electric Utility)	<a href="#">2</a>	
1	Important Changes During the Quarter	<a href="#">108</a>	
2	Comparative Balance Sheet	<a href="#">110</a>	
3	Statement of Income for the Quarter	<a href="#">114</a>	
4	Statement of Retained Earnings for the Quarter	<a href="#">118</a>	
5	Statement of Cash Flows	<a href="#">120</a>	
6	Notes to Financial Statements	<a href="#">122</a>	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	<a href="#">122a</a>	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	<a href="#">200</a>	
9	Electric Plant In Service and Accum Provision For Depr by Function	<a href="#">208</a>	
10	Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>	
11	Other Regulatory Assets	<a href="#">232</a>	
12	Other Regulatory Liabilities	<a href="#">278</a>	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	<a href="#">300</a>	
14	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	<a href="#">324</a>	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	<a href="#">325</a>	
17	Transmission of Electricity for Others	<a href="#">328</a>	
18	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	NA
19	Transmission of Electricity by Others	<a href="#">332</a>	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	<a href="#">338</a>	
21	Amounts Included in ISO/RTO Settlement Statements	<a href="#">397</a>	None
22	Monthly Peak Loads and Energy Output	<a href="#">399</a>	
23	Monthly Transmission System Peak Load	<a href="#">400</a>	
24	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	NA

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None.
3. None.
4. None.
5. None.
6. None
7. None.
8. None.
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
12. NA.
13. Effective March 10, 2025, William Tualau Fale was named Vice President, Major Projects.
14. NA.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/30/2025		Year/Period of Report End of: 2025/ Q1	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)			Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200	5,970,170,554			5,961,707,449	
3	Construction Work in Progress (107)	200	1,011,865,281			801,291,112	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,982,035,835			6,762,998,561	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,408,404,936			2,414,371,884	
6	Net Utility Plant (Enter Total of line 4 less 5)		4,573,630,899			4,348,626,677	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202					
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)						
9	Nuclear Fuel Assemblies in Reactor (120.3)						
10	Spent Nuclear Fuel (120.4)						
11	Nuclear Fuel Under Capital Leases (120.6)						
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202					
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)						
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,573,630,899			4,348,626,677	
15	Utility Plant Adjustments (116)						
16	Gas Stored Underground - Noncurrent (117)						
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		190,714			190,714	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		11,798			10,916	
20	Investments in Associated Companies (123)						
21	Investment in Subsidiary Companies (123.1)	224	(9,341)			(8,706)	
23	Noncurrent Portion of Allowances and Environmental Credits	228					
24	Other Investments (124)		7,400,195			7,431,001	
25	Sinking Funds (125)						
26	Depreciation Fund (126)						
27	Amortization Fund - Federal (127)						
28	Other Special Funds (128)		71,366,923			70,810,864	
29	Special Funds (Non Major Only) (129)						
30	Long-Term Portion of Derivative Assets (175)		281,127			526,596	
31	Long-Term Portion of Derivative Assets - Hedges (176)						
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		79,217,820			78,939,553	
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)						
35	Cash (131)		4,952,998			4,951,856	
36	Special Deposits (132-134)		22,868			22,868	
37	Working Fund (135)						
38	Temporary Cash Investments (136)		138,899,593			12,110,979	
39	Notes Receivable (141)						
40	Customer Accounts Receivable (142)		43,276,440			46,205,460	
Page 110-111							

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
41	Other Accounts Receivable (143)		9,397,937	15,168,278
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,382,339	4,505,462
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		1,546,763	2,229,792
45	Fuel Stock (151)	227	27,261,789	30,574,639
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	145,177,195	129,561,200
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	(90,989)	(79,015)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		798,152	837,853
57	Prepayments (165)		47,845,284	56,863,944
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		68,806,942	84,429,050
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		1,188,006	671,313
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		281,127	526,596
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		487,419,512	378,516,159
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		11,362,862	11,263,395
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	281,214,483	281,940,382
73	Prelim. Survey and Investigation Charges (Electric) (183)		620,489	575,143
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		3,472,323	415,412
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	77,489,326	75,493,315
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		10,066,392	10,298,494
82	Accumulated Deferred Income Taxes (190)	234	294,809,146	291,014,473
83	Unrecovered Purchased Gas Costs (191)		(44,329,448)	(41,996,248)
84	Total Deferred Debits (lines 69 through 83)		634,705,573	629,004,366
Page 110-111				



Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,774,973,804	5,435,086,755
Page 110-111				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	3,750	3,750	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		190,491,023	190,491,023	
7	Other Paid-In Capital (208-211)	253	1,810,821,103	1,535,821,103	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	401,661,169	375,121,193	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(69,342)	(68,706)	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(620,992)	(632,593)	
16	Total Proprietary Capital (lines 2 through 15)		2,402,286,711	2,100,735,770	
17	LONG-TERM DEBT				
18	Bonds (221)	256	343,680,000	343,680,000	
19	(Less) Reacquired Bonds (222)	256	108,700,000	108,700,000	
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,301,742,000	1,301,742,000	
22	Unamortized Premium on Long-Term Debt (225)		3,568,140	3,640,960	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,538,225	2,584,999	
24	Total Long-Term Debt (lines 18 through 23)		1,537,751,915	1,537,777,961	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		105,612,902	105,769,481	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		3,369,401	3,473,124	
29	Accumulated Provision for Pensions and Benefits (228.3)		6,074,762	6,242,671	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)		857,249	646,159	
32	Long-Term Portion of Derivative Instrument Liabilities		1,330,189	398,142	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		11,168,361	11,029,328	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		128,412,864	127,558,905	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)				
38	Accounts Payable (232)		318,875,642	285,417,604	
39	Notes Payable to Associated Companies (233)				
Page 112-113					

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
40	Accounts Payable to Associated Companies (234)		54,312,545	126,508,467
41	Customer Deposits (235)		41,954,317	41,971,157
42	Taxes Accrued (236)	262	19,566,092	3,013,737
43	Interest Accrued (237)		16,077,357	18,632,714
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		12,567,790	11,627,638
48	Miscellaneous Current and Accrued Liabilities (242)		17,059,400	15,499,896
49	Obligations Under Capital Leases-Current (243)		10,279,377	10,832,872
50	Derivative Instrument Liabilities (244)		20,687,721	14,279,671
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,330,189	398,142
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		510,050,052	527,385,614
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		63,428,501	41,883,006
57	Accumulated Deferred Investment Tax Credits (255)	266	947,760	969,112
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	109,493,649	103,518,740
60	Other Regulatory Liabilities (254)	278	367,984,500	336,489,508
61	Unamortized Gain on Reacquired Debt (257)		86,580	88,777
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		632,645,867	629,158,163
64	Accum. Deferred Income Taxes-Other (283)		21,885,405	29,521,199
65	Total Deferred Credits (lines 56 through 64)		1,196,472,262	1,141,628,505
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,774,973,804	5,435,086,755
Page 112-113				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)

7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	297,502,131	354,179,116	297,502,131	354,179,116	245,536,133	267,136,512	51,965,998	87,042,604		
3	Operating Expenses											
4	Operation Expenses (401)	320	194,804,704	269,292,586	194,804,704	269,292,586	157,879,711	195,279,819	36,924,993	74,012,767		
5	Maintenance Expenses (402)	320	12,032,510	8,175,340	12,032,510	8,175,340	11,388,645	7,500,732	643,865	674,608		
6	Depreciation Expense (403)	336	32,867,973	38,524,949	32,867,973	38,524,949	28,550,408	34,350,420	4,317,565	4,174,529		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	671	(49,900)	671	(49,900)	671	(49,900)				
8	Amort. & Depl. of Utility Plant (404-405)	336	4,002,120	4,696,844	4,002,120	4,696,844	3,601,784	4,204,844	400,336	492,000		
9	Amort. of Utility Plant Acq. Adj. (406)	336	(17,217)	(17,217)	(17,217)	(17,217)	(17,217)	(17,217)				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		9,319,747	6,281,684	9,319,747	6,281,684	9,157,383	6,281,684	162,364			
13	(Less) Regulatory Credits (407.4)		367,930	107,762	367,930	107,762	213,874	107,762	154,056			
14	Taxes Other Than Income Taxes (408.1)	262	7,517,859	7,320,587	7,517,859	7,320,587	6,730,237	6,452,061	787,622	868,526		
15	Income Taxes - Federal (409.1)	262	16,233,978	25,497,582	16,233,978	25,497,582	14,319,026	16,337,051	1,914,952	9,160,531		
16	Income Taxes - Other (409.1)	262										
17	Provision for Deferred Income Taxes (410.1)	234, 272	9,807,535	8,141,649	9,807,535	8,141,649	9,519,540	7,872,647	287,995	269,002		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	22,361,954	32,865,088	22,361,954	32,865,088	21,516,317	24,620,363	845,637	8,244,725		
19	Investment Tax Credit Adj. - Net (411.4)	266	(21,352)	(25,017)	(21,352)	(25,017)	(12,575)	(16,224)	(8,777)	(8,793)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											



Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
52	Taxes Other Than Income Taxes (408.2)	262	80,058	76,554	80,058	76,554						
53	Income Taxes-Federal (409.2)	262	(164,569)	41,750	(164,569)	41,750						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(84,511)	118,304	(84,511)	118,304						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,169,589	6,937,511	12,169,589	6,937,511						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		17,959,399	16,842,626	17,959,399	16,842,626						
63	Amort. of Debt Disc. and Expense (428)		388,651	389,084	388,651	389,084						
64	Amortization of Loss on Reaquired Debt (428.1)		232,102	250,275	232,102	250,275						
65	(Less) Amort. of Premium on Debt-Credit (429)		72,819	72,819	72,819	72,819						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		2,196	2,052	2,196	2,052						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		4,025,548	480,710	4,025,548	480,710						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,216,950	1,349,248	3,216,950	1,349,248						
70	Net Interest Charges (Total of lines 62 thru 69)		19,313,735	16,538,576	19,313,735	16,538,576						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		26,539,341	9,711,814	26,539,341	9,711,814						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		26,539,341	9,711,814	26,539,341	9,711,814						
Page 114-117												

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report  End of: 2025/ Q1
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.  
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).  
4. State the purpose and amount for each reservation or appropriation of retained earnings.  
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.  
6. Show dividends for each class and series of capital stock.  
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.  
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		368,179,193	482,863,712
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		26,539,976	9,712,402
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			(200,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(200,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		394,719,169	292,576,114
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		401,661,169	299,518,114
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			

53	Balance-End of Year (Total lines 49 thru 52)			
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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	26,539,341	9,711,814
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	36,853,547	43,154,676
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) loss on Reacquired Debt	229,905	248,223
5.2	Deferred Energy Costs	33,836,195	95,087,842
8	Deferred Income Taxes (Net)	(12,554,419)	(24,723,439)
9	Investment Tax Credit Adjustment (Net)	(21,351)	(25,017)
10	Net (Increase) Decrease in Receivables	23,991,755	13,759,169
11	Net (Increase) Decrease in Inventory	(12,251,470)	(9,364,021)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(119,720,732)	(2,823,957)
14	Net (Increase) Decrease in Other Regulatory Assets	13,567,353	3,328,447
15	Net Increase (Decrease) in Other Regulatory Liabilities	(2,394,874)	(812,693)
16	(Less) Allowance for Other Funds Used During Construction	9,599,843	4,015,782
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	6,038,571	13,245,515
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	11,886,616	2,774,177
18.3	Net (Increase) Decrease in Prepayments	9,799,677	(7,143,071)
18.4	Net (Increase) Decrease in Other Assets	(1,053,837)	21,745
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(229,847)	(83,327)
18.6	Change in Pension and Benefit Assets/Liabilities	(751,263)	(1,127,300)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	11,602	12,186
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	4,176,926	131,225,187
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(184,644,383)	(120,089,845)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	882	1,653
30	(Less) Allowance for Other Funds Used During Construction	(9,599,843)	(4,015,782)
31	Other (provide details in footnote):		
31.1	Non Cash Changes to Utility Plant		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
31.2	Customer Advances for Construction	21,545,495	2,231,929
31.3	Contributions in Aid of Construction	3,575,834	3,199,892
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(149,922,329)	(110,640,589)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	635	588
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(149,921,694)	(110,640,001)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		234,980,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	275,000,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Net (repayments of) proceeds from Notes Payable to Associated Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	275,000,000	234,980,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(2,072,580)	(1,972,404)
76.2	Deferred Financing and Debt Issuance Costs	(382,750)	(953,515)
76.3	Payments for Notes Payable to Associated Companies		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		(200,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	272,544,670	32,054,081
Page 120-121			

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	126,799,902	52,639,267
88	Cash and Cash Equivalents at Beginning of Period	24,390,140	51,700,530
90	Cash and Cash Equivalents at End of Period	151,190,042	104,339,797
Page 120-121			

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SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES  
NOTES TO FINANCIAL STATEMENTS

## General

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2025 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2024, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2025.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

## New Accounting Pronouncements

On December 23, 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

On November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, “Disaggregation of Income Statement Expenses” which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each of the relevant expense caption presented on the income statement. This guidance is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

### Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2025	December 31, 2024
Cash (131)	\$ 5	\$ 5
Temporary cash investments (136)	139	12
Total cash and cash equivalents	144	17
Restricted cash and cash equivalents (128)	7	7
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 151	\$ 24

**Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following (in millions):

		As of	
	Depreciable Life	March 31, 2025	December 31, 2024
Utility plant:			
Generation	25 - 70 years	\$ 1,339	\$ 1,339
Transmission	50 - 76 years	1,126	1,071
Electric distribution	20 - 76 years	2,226	2,224
Electric intangible plant and other	5 - 65 years	202	254
Natural gas distribution	35 - 70 years	564	563
Natural gas intangible plant and other	5 - 65 years	18	18
Common other	5 - 65 years	380	377
Utility plant		5,855	5,846
Accumulated depreciation and amortization		(2,200)	(2,208)
Construction work-in-progress		3,655	3,638
Property, plant and equipment, net		1,012	801
		\$ 4,667	\$ 4,439

## Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:

		Three-Month Periods Ended March 31,	
		2025	2024
Federal statutory income tax rate	21 %		21 %
Effects of ratemaking <sup>(1)</sup>	(9)		(13)
Other	(2)		1
Effective income tax rate	10 %		9 %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Sierra Pacific made cash payments for federal income tax to BHE of \$— million and \$22 million for the three-month periods ended March 31, 2025 and 2024, respectively.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2025	December 31, 2024
Qualified Pension Plan -		
Other non-current assets	\$ 59	\$ 59
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans -		
Other non-current assets	5	5
Risk Management and Hedging Activities		

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices. There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Other Long-term Assets	Current Liabilities	Other Long-term Liabilities	Total
As of March 31, 2025					
Not designated as hedging contracts <sup>(1)</sup> -					
Commodity assets	\$ 1	\$ —	\$ —	\$ —	\$ 1
Commodity liabilities	—	—	(19)	(1)	(20)
Total derivative - net basis	<u>\$ 1</u>	<u>\$ —</u>	<u>\$ (19)</u>	<u>\$ (1)</u>	<u>\$ (19)</u>
As of December 31, 2024					
Not designated as hedging contracts <sup>(1)</sup> -					
Commodity assets	\$ —	\$ 1	\$ —	\$ —	\$ 1
Commodity liabilities	—	—	(14)	—	(14)
Total derivative - net basis	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ (14)</u>	<u>\$ —</u>	<u>\$ (13)</u>

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2025, a net regulatory asset of \$19 million was recorded related to the net derivative liability of \$19 million. As of December 31, 2024 a net regulatory asset of \$13 million was related to the net derivative liability of \$13 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values (in millions):

	Unit of Measure	March 31, 2025	December 31, 2024
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	67	57
Credit Risk			

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2025, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$— million as of March 31, 2025 and December 31, 2024, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<b>As of March 31, 2025:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	139	—	—	139
Investment funds	1	—	—	1
	<u>\$ 140</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 141</u>
<b>Liabilities:</b>				
Commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (20)</u>	<u>\$ (20)</u>
<b>As of December 31, 2024:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	12	—	—	12
Investment funds	1	—	—	1
	<u>\$ 13</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 14</u>
<b>Liabilities:</b>				
Commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (14)</u>	<u>\$ (14)</u>

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of March 31, 2025 and December 31, 2024, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2025	2024
<b>Beginning balance</b>	\$ (13)	\$ (16)
Changes in fair value recognized in regulatory assets or liabilities	(7)	(11)
Settlements	1	1
<b>Ending balance</b>	<u>\$ (19)</u>	<u>\$ (26)</u>

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates.

The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2025		As of December 31, 2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,527</u>	<u>\$ 1,522</u>	<u>\$ 1,527</u>	<u>\$ 1,506</u>

Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended March 31,					
	2025			2024		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 93	\$ 32	\$ 125	\$ 100	\$ 53	\$ 153
Commercial	73	13	86	82	24	106
Industrial	48	4	52	55	8	63
Other	2	—	2	1	1	2
Total fully bundled	216	49	265	238	86	324
Distribution only service	2	—	2	1	—	1
Total retail	218	49	267	239	86	325
Wholesale, transmission and other	18	—	18	21	—	21
Total Customer Revenue	236	49	285	260	86	346
Total operating revenue	<u>\$ 236</u>	<u>\$ 49</u>	<u>\$ 285</u>	<u>\$ 260</u>	<u>\$ 86</u>	<u>\$ 346</u>

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the three-month period ended March 31 is as follows (in millions):

	2025	2024
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 22	\$ 14
Income taxes paid	—	22
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	14	51
Right-of-use assets obtained in exchange for lease liabilities	2	2
Subsequent Events		
Sierra Pacific’s management has evaluated the impact of events occurring after March 31, 2025, up to May 2, 2025, the date that Sierra Pacific’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 30, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.		



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(690,299)					(690,299)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		12,187					12,187		
4	Total (lines 2 and 3)		12,187					12,187	9,711,814	9,724,001
5	Balance of Account 219 at End of Preceding Quarter/Year		(678,112)					(678,112)		
6	Balance of Account 219 at Beginning of Current Year		(632,593)					(632,593)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		11,601					11,601		
9	Total (lines 7 and 8)		11,601					11,601	26,539,341	26,550,942
10	Balance of Account 219 at End of Current Quarter/Year		(620,992)					(620,992)		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/30/2025		Year/Period of Report End of: 2025/ Q1		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,828,179,027	4,868,200,211	581,629,127				378,349,689
4	Property Under Capital Leases	115,445,438	115,445,438					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,943,624,465	4,983,645,649	581,629,127				378,349,689
9	Leased to Others							
10	Held for Future Use	27,826,191	27,360,597	465,594				
11	Construction Work in Progress	1,011,865,281	918,531,550					93,333,731
12	Acquisition Adjustments	(1,280,102)	(1,280,102)					
13	Total Utility Plant (8 thru 12)	6,982,035,835	5,928,257,694	582,094,721				471,683,420
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,408,404,936	1,940,056,778	242,196,360				226,151,798
15	Net Utility Plant (13 less 14)	4,573,630,899	3,988,200,916	339,898,361				245,531,622
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,170,568,208	1,900,629,394	231,700,492				38,238,322
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	237,595,995	39,364,614	10,317,905				187,913,476
22	Total in Service (18 thru 21)	2,408,164,203	1,939,994,008	242,018,397				226,151,798
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	240,733	62,770	177,963				
29	Amortization							
30	Total Held for Future Use (28 & 29)	240,733	62,770	177,963				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,408,404,936	1,940,056,778	242,196,360				226,151,798

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	50,062,790	39,364,614
2	Steam Production Plant	612,905,794	505,957,961
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant	55,243,440	37,400,921
7	Wind Production Plant		
8	Other Renewable Production Plant		
9	Other Production	692,437,370	302,245,465
10	Transmission	1,101,243,990	361,902,054
11	Distribution	2,187,253,728	641,773,136
12	Regional Transmission and Market Operation		
13	Energy Storage Plant	17,281,121	3,109,550
14	General	151,771,978	48,240,307
15	TOTAL (Total of lines 1 through 14)	4,868,200,211	1,939,994,008

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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Transmission Service and Generation Interconnection Study Costs
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1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.
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Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Plumas Sierra REC - NITS Ft. Sage NITS 28 MW (SPPC)	11,075	186201		
3	Newmont TS Solar	837	186201		
4	Nevada Gold Mines - Barrick	4,089	186201		
5	Powerex 100 MW TSR 104001396 (SPPC)	2,443	186201	30,000	186201
6	Powerex 200 MW TSR 104001397 (SPPC)	2,254	186201	30,000	186201
7	Powerex 150 MW TSR 104001398 (SPPC)	2,254	186201	30,000	186201
8	Powerex 150 MW TSR 104001399 (SPPC)	2,254	186201	30,000	186201
9	Powerex 200 MW TSR 104001400 (SPPC)	2,254	186201	30,000	186201
20	Total	27,460		150,000	
21	Generation Studies				
22	Company QW Facilities Study	1,992	186201		
23	Company QQ Facilities Study	4,089	186201		
24	Company QE Facilities Study	11,514	186201		
25	Company QC System Impact Restudy	16,802	186201		
26	Company PO System Impact Restudy	13,335	186201		
27	Company PR System Impact Restudy	6,475	186201		
28	Company PK System Impact Restudy	8,143	186201		
29	Company QX Facilities Study	10,687	186201		
30	Company NJ Facilities Restudy	233	186201		
31	Company ND Facilities Restudy	1,937	186201		
32	Company NH Facilities Restudy	22	186201		
33	Company MX Facilities Restudy	38	186201		
34	Company NO Facilities Restudy	27	186201		
35	Company NP Facilities Study	1,378	186201		
36	Company NC Facilities Study	1,639	186201		
37	Company QI System Impact Restudy	5,481	186201		
38	Company QF Facilities Study	3,004	186201		
39	Company QG Facilities Study	2,334	186201		
40	Company QH System Impact Restudy	20,469	186201		
41	Company OI System Impact Restudy	7,142	186201		
42	Company OJ System Impact Restudy	5,640	186201		
43	Company QL Facilities Study	6,279	186201		
44	Company QK Facilities Study	8,285	186201		

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
45	Company QN Facilities Study	6,959	186201		
46	Company QP Facilities Study	5,909	186201		
47	Company QZ Facilities Study	4,632	186201		
48	Company LU MMA	216	186201		
49	Company QF Provisional Interconnection Service Study	460	186201		
50	Company QG Provisional Interconnection Service Study	459	186201		
51	Company JP MMA	144	186201		
52	Company NJ Provisional Interconnection Service Study	1,266	186201		
53	Company PO MMA	1,673	186201		
54	Company KU MMA	1,591	186201		
55	Company RA System Impact Study	785	186201	40,000	186201
56	Company KX MMA	1,128	186201	10,000	186201
57	Company JV MMA			10,000	186201
39	Total	162,167		60,000	
40	Grand Total	189,627		210,000	
Page 231					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	<sup>(a)</sup> Refer to footnote for Dkt Nos and Amort period					
2	Incremental Rate Case Expenses	5,245,455	305,914	254, 419, 928	206,419	5,344,950
3	PG&E Intertie	166,330		566	9,231	157,099
4	<sup>(b)</sup> Flexible Prepayment Program	2,939,736	39,536			2,979,272
5	Piñon Pine Combined Cycle	6,942,492		407	392,971	6,549,521
6	<sup>(c)</sup> Cancelled Major Projects	6,421,538				6,421,538
7	ON Line Expense Deferral	10,109,875		407	531,550	9,578,325
8	Net Metering Rate Difference	6,253,974	778,615	440-4	1,204,044	5,828,545
9	Deferred Plant Operating Costs	18,781,993	1,246,770	407	3,300,462	16,728,301
10	Merger Goodwill	56,901,750		930	720,988	56,180,762
11	Renewable Energy Programs	249,993	2,081,058	254, 557, 908	2,202,191	128,860
12	<sup>(d)</sup> Energy Efficiency Programs	1,955,431	1,693,305	254, 908	1,764,741	1,883,995
13	<sup>(e)</sup> Expanded Solar Access Program	720,785	83,830	407	27,985	776,630
14	SB329 Natural Disaster Protection Plan	90,304,902	10,748,039	407	16,384,797	84,668,144
15	<sup>(f)</sup> Economic Recovery Transportation Electrification Plan	2,447,809	181,767	407	327,753	2,301,823
16	Deferred Risk Management	17,677,129	6,408,050	175, 242/44/54,555	90,158	23,995,021
17	<sup>(g)</sup> Equity Component Carry Charges	370,283		254, 431	9,505	360,778
18	Regulatory Deferred Income Taxes	52,799,695	2,942,907			55,742,602
19	<sup>(h)</sup> Transportation Electrification Program	1,342,614	105,871	407	194,956	1,253,529
20	<sup>(i)</sup> Regional Transmission Organization Costs	308,598	26,190			334,788
44	TOTAL	281,940,382	26,641,852		27,367,751	281,214,483

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																							
<table><tr><th colspan="3">Regulatory Dockets and Amortization periods:</th><th></th></tr><tr><th>Line No.</th><th>Description</th><th>PUCN Docket Numbers</th><th>Amortization Period</th></tr><tr><td>2</td><td>Incremental Rate Case Expenses</td><td>19-06002/22-06014</td><td>01/2020 - 12/2025</td></tr><tr><td>3</td><td>PG&amp;E Intertie</td><td>91-7079</td><td>Various</td></tr><tr><td>4</td><td>Flexible Prepayment Program</td><td>14-10019/15-11004/15-11005</td><td>See other FN</td></tr><tr><td>5</td><td>Piñon Pine Combined Cycle</td><td>03-12002</td><td>06/2004 - 05/2029</td></tr><tr><td>6</td><td>Cancelled Major Projects</td><td>16-06006</td><td>See other FN</td></tr><tr><td>7</td><td>ON Line Expense Deferral</td><td>Various</td><td>Various</td></tr><tr><td>8</td><td>Net Metering Rate Difference</td><td>19-06002/22-06014</td><td>01/2020 - 12/2025</td></tr><tr><td>9</td><td>Deferred Plant Operating Costs</td><td>16-06006</td><td>Various</td></tr><tr><td>10</td><td>Merger Goodwill</td><td>Various</td><td>Various</td></tr><tr><td>11</td><td>Renewable Energy Programs</td><td>23-03006/24-03004</td><td>10/2023 - 09/2025</td></tr><tr><td>12</td><td>Energy Efficiency Programs</td><td>23-03006/24-03004</td><td>10/2023 - 09/2025</td></tr><tr><td>13</td><td>Expanded Solar Access Program</td><td>20-12003</td><td>See other FN</td></tr><tr><td>14</td><td>SB329 Natural Disaster Protection Plan</td><td>23-03004/24-03006</td><td>10/2023 - 09/2025</td></tr><tr><td>15</td><td>Economic Recovery Transportation Electrification Plan</td><td>21-09004/24-02026</td><td>See other FN</td></tr><tr><td>16</td><td>Deferred Risk Management</td><td>Various</td><td>Various</td></tr><tr><td>17</td><td>Equity Component Carry Charges</td><td>Various</td><td>See other FN</td></tr><tr><td>18</td><td>Regulatory Deferred Income Taxes</td><td>Various</td><td>Various</td></tr><tr><td>19</td><td>Transportation Electrification Program</td><td>22-09006/24-02026</td><td>See other FN</td></tr><tr><td>20</td><td>Regional Transmission Organization Costs</td><td>22-09006</td><td>See other FN</td></tr></table>				Regulatory Dockets and Amortization periods:				Line No.	Description	PUCN Docket Numbers	Amortization Period	2	Incremental Rate Case Expenses	19-06002/22-06014	01/2020 - 12/2025	3	PG&E Intertie	91-7079	Various	4	Flexible Prepayment Program	14-10019/15-11004/15-11005	See other FN	5	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029	6	Cancelled Major Projects	16-06006	See other FN	7	ON Line Expense Deferral	Various	Various	8	Net Metering Rate Difference	19-06002/22-06014	01/2020 - 12/2025	9	Deferred Plant Operating Costs	16-06006	Various	10	Merger Goodwill	Various	Various	11	Renewable Energy Programs	23-03006/24-03004	10/2023 - 09/2025	12	Energy Efficiency Programs	23-03006/24-03004	10/2023 - 09/2025	13	Expanded Solar Access Program	20-12003	See other FN	14	SB329 Natural Disaster Protection Plan	23-03004/24-03006	10/2023 - 09/2025	15	Economic Recovery Transportation Electrification Plan	21-09004/24-02026	See other FN	16	Deferred Risk Management	Various	Various	17	Equity Component Carry Charges	Various	See other FN	18	Regulatory Deferred Income Taxes	Various	Various	19	Transportation Electrification Program	22-09006/24-02026	See other FN	20	Regional Transmission Organization Costs	22-09006	See other FN
Regulatory Dockets and Amortization periods:																																																																																							
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9	Deferred Plant Operating Costs	16-06006	Various																																																																																				
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11	Renewable Energy Programs	23-03006/24-03004	10/2023 - 09/2025																																																																																				
12	Energy Efficiency Programs	23-03006/24-03004	10/2023 - 09/2025																																																																																				
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<a href="#">(b)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																							
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.																																																																																							
<a href="#">(c)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																							
This regulatory asset represents land which does not amortize.																																																																																							
<a href="#">(d)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																							
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.																																																																																							
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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	<sup>(a)</sup> Refer to footnote for Dkt. Nos. and Amort. period					
2	Tracy Combined Cycle	2,680,561	407	36,061		2,644,500
3	<sup>(b)</sup> Tracy Units 1 & 2 Net Book Value	2,084,595	108	1,085		2,083,510
4	Net Energy Metering	1,643,736	456	876,270	876,270	1,643,736
5	Earning Sharing Mechanism	50,271	407	4,570		45,701
6	PUCN Disallowed Costs	11,866,333	Various	178,668		11,687,665
7	<sup>(c)</sup> Energy Efficiency/Renewable Programs	13,279,788	182	1,407,947	3,535,843	15,407,684
8	Temporary Renewable Energy Program	6,334,544	144, 440-4	809,630	724,869	6,249,783
9	Equity Component Carry Charges	4,409,501	419	533,608	188,749	4,064,642
10	Risk Management	671,313	175	2,602,615	3,119,308	1,188,006
11	Deferred Tax Unamortized ITC	257,612	190	5,676		251,936
12	Regulatory Deferred Income Taxes	231,779,598	182	1,151,215		230,628,383
13	Excess Deferred Taxes - Non Property	13,716,247	182, 190	645,215	136,441	13,207,473
14	ON Line Temporary Rider Overcollection	1,237,614	407	112,510		1,125,104
15	Gain on Property Sale	173,605	421	16,354	6,290	163,541
16	Deferred Fuel & Purchased Power	43,946,350	557	337,023	31,840,018	75,449,345
17	Gas Programs Overcollection	2,357,840	407, 887	214,349		2,143,491
41	TOTAL	336,489,508		8,932,796	40,427,788	367,984,500



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
3	Tracy Units 1 & 2 Net Book Value	13-06002	See other FN
4	Net Energy Metering	19-06002/22-06014	Various
5	Earning Sharing Mechanism	22-06014	01/2023 - 12/2025
6	PUCN Disallowed Costs	16-06006	Various
7	Energy Efficiency/Renewable Programs	23-03006/24-03004	10/2023 - 09/2025
8	Temporary Renewable Energy Program	23-03006/24-03004	10/2023 - 09/2025
9	Equity Component Carry Charges	Various	Various
10	Risk Management	Various	Various
11	Deferred Tax Unamortized ITC	Various	Various
12	Regulatory Deferred Income Taxes	Various	Various
13	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025
14	ON Line Temporary Rider Overcollection	22-06014	10/2024 - 09/2027
15	Gain on Property Sale	Various	12/2023 - 11/2026
16	Deferred Fuel & Purchased Power	Various	Various
17	Gas Programs Overcollection	24-02027	10/2024 - 09/2027

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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**Electric Operating Revenues**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$94,373,437		\$669,996			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$75,358,593		\$711,320			
5	Large (or Ind.) (See Instr. 4)	53,528,858		690,968			
6	(444) Public Street and Highway Lighting	\$1,010,366		\$2,179			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	224,271,254		2,074,463			
11	(447) Sales for Resale	11,890,235		197,714			
12	TOTAL Sales of Electricity	236,161,489		2,272,177			
13	(Less) (449.1) Provision for Rate Refunds	(872,073)					
14	TOTAL Revenues Before Prov. for Refunds	237,033,562		2,272,177			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	175,112					
17	(451) Miscellaneous Service Revenues	\$400,838					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	271,616					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$1,315,556					
22	(456.1) Revenues from Transmission of Electricity of Others	6,339,449					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	8,502,571					
27	TOTAL Electric Operating Revenues	245,536,133					

Line12, column (b) includes \$ (10,885,926) of unbilled revenues.

Line12, column (d) includes (86,733) MWH relating to unbilled revenues

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: ResidentialSales		
<b>Unmetered Sales</b>		<b>Revenue</b>
440 Overhead Lighting Service - Residential	\$	126,475
<a href="#">(b)</a> Concept: SmallOrCommercialSalesElectricOperatingRevenue		
<b>Unmetered Sales</b>		<b>Revenue</b>
442 Overhead Lighting Service - Commercial	\$	270,847
442 Wireless Communication Service		1,963
Total	\$	272,810
<a href="#">(c)</a> Concept: PublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>Revenue</b>
444 Street Lights	\$	1,010,366
<a href="#">(d)</a> Concept: MiscellaneousServiceRevenues		
<b>Description</b>		<b>Amount</b>
Misc. Serv Revenue - Service Charges	\$	306,339
Remaining Misc Revenue Under \$250,000 Threshold		94,499
Total	\$	400,838
<a href="#">(e)</a> Concept: OtherElectricRevenue		
<b>Description</b>		<b>Amount</b>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	1,769,872
Regulatory Amortizations		(450,399)
Remaining Other Revenue Under \$250,000 Threshold		(3,917)
Total	\$	1,315,556
<a href="#">(f)</a> Concept: MegawattHoursSoldResidentialSales		
<b>Unmetered Sales</b>		<b>MWH</b>
440 Overhead Lighting Service - Residential		366
<a href="#">(g)</a> Concept: MegawattHoursSoldSmallOrCommercial		
<b>Unmetered Sales</b>		<b>MWH</b>
442 Overhead Lighting Service - Commercial		738
442 Wireless Communication Service		21
Total		759
<a href="#">(h)</a> Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>MWH</b>
444 Street Lights		2,179

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	20,981,650		
3	Steam Power Generation – Maintenance (510-515)	1,988,738		
4	Total Power Production Expenses - Steam Power	22,970,388		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
10.1	Solar Generation – Operation (558.1-558.5)	9,492		
10.2	Solar Generation – Maintenance (558.6-558.12)	357,223		
10.3	Total Power Production Expenses - Solar	366,715		
10.4	Wind Generation – Operation (558.13-558.17)			
10.5	Wind Generation – Maintenance (558.18-558.24)			
10.6	Total Power Production Expenses - Wind			
10.7	Other Renewable Generation – Operation (559.1-559.5)			
10.8	Other Renewable Generation – Maintenance (559.6-559.16)			
10.9	Total Power Production Expenses – Other Renewable			
11	Other Power Generation – Operation (546-550.1)	23,478,390		
12	Other Power Generation – Maintenance (551-554.1)	1,296,020		
13	Total Power Production Expenses - Other Power	24,774,410		
14	Other Power Supply Expenses			
15	(555) Purchased Power	46,006,627		
15.1	(555.1) Power Purchased for Storage Operations			
15.2	(555.2) Bundled Environmental Credits			
15.3	(555.3) Unbundled Environmental Credits			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	32,293,385		
18	Total Other Power Supply Expenses (line 15-17)	78,300,012		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	126,411,525		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	151,341		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	561,362		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	158,442		
Page 324				

Line No.	Account (a)	Year to Date Quarter (b)
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	82,650
32	(562) Station Expenses	144,828
33	(563) Overhead Lines Expenses	447,856
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	94,648
36	(566) Miscellaneous Transmission Expenses	442,365
37	(567) Rents	3,923,148
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	6,006,640
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	160,050
45	(569.3) Maintenance of Communication Equipment	4,270
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	611,884
48	(571) Maintenance of Overhead Lines	220,125
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	14,558
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	1,010,887
53	Total Transmission Expenses (Lines 39 and 52)	7,017,527
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
Page 324		

Line No.	Account (a)	Year to Date Quarter (b)
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	8,252
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	41,646
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	49,898
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	6,524,814
74	Distribution Maintenance Expenses (590-598)	3,019,586
75	Total Distribution Expenses (Lines 73 and 74)	9,544,400
Page 324		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	2,949,366
2	(907-910) Customer Service and Information Expenses	3,561,897
3	(911-917) Sales Expenses	35,503
4	9. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	2,166,215
7	(921) Office Supplies and Expenses	642,160
8	(Less) (922) Administrative Expenses Transferred-Credit	1,347,964
9	(923) Outside Services Employed	197,550
10	(924) Property Insurance	167,752
11	(925) Injuries and Damages	9,685,497
12	(926) Employee Pensions and Benefits	2,580,375
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	1,784,280
15	(929) (Less) Duplicate Charges-Cr.	408,960
16	(930.1) General Advertising Expenses	373
17	(930.2) Miscellaneous General Expenses	561,820
18	(931) Rents	1,432
19	TOTAL Operation (Total of lines 6 thru 18)	16,030,530
20	Maintenance	
21	(935) Maintenance of General Plant	846,685
21.1	(935.1) Maintenance of Computer Hardware	83,768
21.2	(935.2) Maintenance of Computer Software	2,351,612
21.3	(935.3) Maintenance of Communication Equipment	385,645
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	3,667,710
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	19,698,240

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	<a href="#">a</a> PacifiCorp East	LFP	V1, 1,7	NORTHSYS	GON.PAV		43,200	43,200		148,200	<a href="#">a</a> 5,100	153,300
2	AMOR IX	Various	Various	AD	V1, 1,7	Various	Various						<a href="#">a</a> 24,403	24,403
3	AMPRENEW OFFTAKE I LLC	Idaho Power Company	<a href="#">b</a> CAISO	LFP	V1, 1,7	M345	SUMMIT120		4,320	4,320		14,820	<a href="#">a</a> 510	15,330
4	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1,904	1,904		9,352	<a href="#">a</a> 225	9,577
5	Altop Energy Trading LLC	CAISO	Idaho Power Company	NF	V1, 1,8	SILVERPEAK55	M345		169	169		665	<a href="#">b</a> 20	685
6	Altop Energy Trading LLC	Various	Various	AD	V1, 1,8	Various	Various					2,693	<a href="#">b</a> 90	2,783
7	Bonneville Power Administration	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		110	110		366	<a href="#">a</a> 13	379
8	Bonneville Power Administration	Various	Various	AD	V1, 1,8	Various	Various					(366)	<a href="#">b</a> (13)	(379)
9	Brookfield Energy Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1, 1,8	NORTHSYS	GON.IPP		10	10		33	<a href="#">a</a> 1	34
10	Brookfield Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1, 1,8	M345	GON.IPP		30	30		178	<a href="#">a</a> 4	182
11	Coral Power	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		276	276		1,639	<a href="#">a</a> 33	1,672
12	Coral Power	NV Energy Marketing	NV Energy Marketing	NF	V1, 1,8	NORTHSYS	NORTHSYS		1,053	1,053		5,362	<a href="#">a</a> 126	5,488
13	Coral Power	Various	Various	AD	V1, 1,8	Various	Various					(4,377)	<a href="#">a</a> (91)	(4,468)
14	Dynasty Power Inc	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		15	15		50	<a href="#">a</a> 2	52
15	Dynasty Power Inc	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		40,591	40,591		188,337	<a href="#">a</a> 4,836	193,173
16	Dynasty Power Inc	CAISO	PacifiCorp East	NF	V1, 1,8	SILVERPEAK55	GON.PAV		10	10		59	<a href="#">a</a> 1	60
17	Dynasty Power Inc	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		1,098	1,098		4,763	<a href="#">a</a> 132	4,895
18	Dynasty Power Inc	Various	Various	AD	V1, 1,8	Various	Various					48,368	<a href="#">a</a> 1,243	49,611
19	Energy Keepers Inc	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1,200	1,200		7,128	<a href="#">a</a> 144	7,272
20	Energy Keepers Inc	Various	Various	AD	V1, 1,8	Various	Various					(5,551)	<a href="#">a</a> (125)	(5,676)



Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
21	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		372	372		1,526	18145	1,571
22	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		257	257		1,216	14131	1,247
23	Guzman Energy LLC	Pacificorp East	Bonneville Power Administration	NF	V1, 1,8	GON.PAV	HILLTOP345		225	225		1,337	12127	1,364
24	Guzman Energy LLC	Idaho Power Company	Bonneville Power Administration	NF	V1, 1,8	M345	HILLTOP345		159	159		944	11119	963
25	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SILVERPEAK55		17	17		101	11112	103
26	Guzman Energy LLC	Various	Various	AD	V1, 1,8	Various	Various					(1,236)	11125(25)	(1,261)
27	Idaho Power Company	NV Energy Marketing	PacifiCorp East	NF	V1, 1,8	NORTHSYS	GON.PAV		1,799	1,799		9,512	111216	9,728
28	Idaho Power Company	Various	Various	AD	V1, 1,8	Various	Various					2,840	111160	2,900
29	MAG Energy Solutions Inc	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		18,177	18,177		72,666	11121,125	74,791
30	MAG Energy Solutions Inc	CAISO	Idaho Power Company	SFP	V1, 1,8	SUMMIT120	M345		67,968	67,968		237,120	11118,160	245,280
31	MAG Energy Solutions Inc	Various	Various	AD	V1, 1,8	Various	Various					(34,927)	1111(1,248)	(36,175)
32	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		17,568	17,568		71,302	1112,056	73,358
33	MacQuarie Cook Power Inc.	Various	Various	AD	V1, 1,8	Various	Various					33,011	1111909	33,920
34	Morgan Stanley Capital Group	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1,200	1,200		5,000	1111140	5,140
35	Morgan Stanley Capital Group	CAISO	Idaho Power Company	NF	V1, 1,8	ELDORADO230	M345		32	32		190	11114	194
36	Morgan Stanley Capital Group	Various	Various	AD	V1, 1,8	Various	Various					93,650	11113,213	96,863
37	Ormat Technologies Inc	NV Energy Marketing	CAISO	LFP	V1, 1,8	NORTHSYS	SUMMIT120						1111,700	1,700
38	Ormat Technologies Inc	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1, 1,8	NORTHSYS	GON.IPP		43,200	43,200		148,200	11113,400	151,600
39	Ormat Technologies Inc	NV Energy Marketing	PacifiCorp East	NF	V1, 1,8	NORTHSYS	GON.PAV		10,826	10,826		48,587	11111,274	49,861
40	Ormat Technologies Inc	NV Energy Marketing	PacifiCorp East	SFP	V1, 1,8	NORTHSYS	GON.PAV		25,704	25,704		87,210	11113,002	90,212
41	Ormat Technologies Inc	Various	Various	AD	V1, 1,8	Various	Various					615,248	111146,072	661,320
42	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		100	100		594	111112	606
43	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,8	MEAD230	GON.PAV		3,456	3,456		13,440	1111403	13,843
44	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		10,989	10,989		45,201	11111,286	46,487
45	Phillips 66 Energy Trading LLC	Pacificorp East	Idaho Power Company	NF	V1, 1,8	REDB	M345		590	590		3,244	1111171	3,315
46	Phillips 66 Energy Trading LLC	Pacificorp East	Idaho Power Company	NF	V1, 1,8	GON.PAV	M345		85	85		348	111110	358
47	Phillips 66 Energy Trading LLC	Pacificorp East	Idaho Power Company	SFP	V1, 1,8	GON.PAV	M345		143,712	143,712		489,060	111116,830	505,890
48	Phillips 66 Energy Trading LLC	Various	Various	AD	V1, 1,8	Various	Various					(111,026)	1111(3,901)	(114,927)
49	Pacificorp	Pacificorp East	Bonneville Power Administration	NF	V1, 1,8	GON.PAV	HILLTOP345		50	50		297	11116	303
50	Pacificorp	Various	Various	AD	V1, 1,8	Various	Various					(5,257)	1111(106)	(5,363)
51	Patua Acquisition Company	NV Energy Marketing	Bonneville Power Administration	LFP	V1, 1,8	NORTHSYS	HILLTOP345		41,040	41,040		140,790	11114,845	145,635
52	Patua Acquisition Company	Various	Various	AD	V1, 1,8	Various	Various						11114,373	4,373
53	Pacific Gas & Electric Company	NV Energy Marketing	CAISO	NF	V1, 1,8	NORTHSYS	SUMMIT120		195	195		858	111123	881
54	Pacific Gas & Electric Company	CAISO	NV Energy Marketing	NF	V1, 1,8	SUMMIT120	NORTHSYS		195	195		858	111123	881
55	Portland General Electric	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		3,148	3,148		14,699	1111376	15,075

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
56	Portland General Electric	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		549	549		3,261	<a href="#">fba</a> 66	3,327
57	Portland General Electric	Various	Various	AD	V1, 1,8	Various	Various					(4,398)	<a href="#">fba</a> (92)	(4,490)
58	Avangrid Renewables LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		350	350		1,166	<a href="#">fba</a> 42	1,208
59	Avangrid Renewables LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		7,241	7,241		36,992	<a href="#">fba</a> 866	37,858
60	Avangrid Renewables LLC	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		149	149		820	<a href="#">fba</a> 18	838
61	Avangrid Renewables LLC	Various	Various	AD	V1, 1,8	Various	Various					(8,680)	<a href="#">fba</a> (194)	(8,874)
62	Puget Sound Energy	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		2,198	2,198		11,375	<a href="#">fba</a> 264	11,639
63	Puget Sound Energy	Various	Various	AD	V1, 1,8	Various	Various					11,345	<a href="#">fba</a> 263	11,608
64	Powerex	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		440	440		1,465	<a href="#">fba</a> 53	1,518
65	Powerex	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		11,817	11,817		63,960	<a href="#">fba</a> 1,409	65,369
66	Powerex	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1, 1,8	GON.IPP	HILLTOP345		72	72		428	<a href="#">fba</a> 9	437
67	Powerex	Arizona Public Services	Idaho Power Company	NF	V1, 1,8	NAVAJO500	M345		616	616		3,659	<a href="#">fba</a> 74	3,733
68	Powerex	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		76	76		451	<a href="#">fba</a> 9	460
69	Powerex	Various	Various	AD	V1, 1,8	Various	Various					115,712	<a href="#">fba</a> 3,512	119,224
70	Rainbow Energy Marketing Corporation	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		63,771	63,771		280,982	<a href="#">fba</a> 7,486	288,468
71	Rainbow Energy Marketing Corporation	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		804	804		4,776	<a href="#">fba</a> 96	4,872
72	Rainbow Energy Marketing Corporation	Various	Various	AD	V1, 1,8	Various	Various					75,586	<a href="#">fba</a> 2,081	77,667
73	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		4,434	4,434		21,262	<a href="#">fba</a> 532	21,794
74	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1, 1,8	M345	GON.IPP		129	129		466	<a href="#">fba</a> 15	481
75	The Energy Authority	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		849	849		4,751	<a href="#">fba</a> 102	4,853
76	The Energy Authority	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1, 1,8	GON.IPP	HILLTOP345		50	50		167	<a href="#">fba</a> 6	173
77	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1, 1,8	MEAD230	GON.IPP		50	50		167	<a href="#">fba</a> 6	173
78	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SILVERPEAK55		10	10		33	<a href="#">fba</a> 1	34
79	The Energy Authority	CAISO	Los Angeles Department of Water and Power	NF	V1, 1,8	SILVERPEAK55	GON.IPP		52	52		309	<a href="#">fba</a> 6	315
80	The Energy Authority	CAISO	Idaho Power Company	NF	V1, 1,8	SILVERPEAK55	M345		137	137		456	<a href="#">fba</a> 16	472
81	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD500	SUMMIT120		76	76		253	<a href="#">fba</a> 9	262
82	The Energy Authority	Los Angeles Department of Water and Power	Bonneville Power Administration	SFP	V1, 1,8	GON.IPP	HILLTOP345		37,200	37,200		123,500	<a href="#">fba</a> 4,250	127,750
83	The Energy Authority	Various	Various	AD	V1, 1,8	Various	Various					(12,337)	<a href="#">fba</a> (287)	(12,624)
84	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,8	MEAD230	HILLTOP345		174	174		579	<a href="#">fba</a> 21	600

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
85	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		17,450	17,450		94,568	<a href="#">(e)</a> 2,094	96,662
86	TransAlta Energy Marketing	Various	Various	AD	V1, 1,8	Various	Various					(17,130)	<a href="#">(e)</a> (411)	(17,541)
87	TENASKA POWER SERVICES	NV Energy Marketing	PacifiCorp East	NF	V1, 1,8	NORTHSYS	GON.PAV		2,112	2,112		8,580	<a href="#">(e)</a> 246	8,826
88	TENASKA POWER SERVICES	Idaho Power Company	PacifiCorp East	NF	V1, 1,8	M345	GON.PAV		144	144		580	<a href="#">(e)</a> 17	597
89	TENASKA POWER SERVICES	NV Energy Marketing	NV Energy Marketing	NF	V1, 1,8	NORTHSYS	NORTHSYS		37	37		220	<a href="#">(e)</a> 4	224
90	TENASKA POWER SERVICES	Idaho Power Company	PacifiCorp East	SFP	V1, 1,8	M345	GON.PAV		72	72		300	<a href="#">(e)</a> 8	308
91	TENASKA POWER SERVICES	Various	Various	AD	V1, 1,8	Various	Various					220	<a href="#">(e)</a> 4	224
92	West Point RNG	Idaho Power Company	CAISO	LFP	V1, 1,8	M345	SUMMIT120		4,320	4,320		14,820	<a href="#">(e)</a> 510	15,330
93	Open Mountain Energy	Various	Various	AD	V1, 1,8	Various	Various					(770,597)	<a href="#">(e)</a> (50,335)	(820,932)
94	Open Mountain Energy	Various	Various	OS	V1, 1,8	Various	Various						<a href="#">(e)</a> 49,400	49,400
95	TEC Energy	Various	Various	AD	V1, 1,8	Various	Various					(356)	<a href="#">(e)</a> (7)	(363)
96	ON Line Allocation from SPP	Various	Various	AD	V1, 1,7	Various	Various					(344,423)	<a href="#">(e)</a> (8,618)	(353,041)
97	Star Peak Geothermal	Various	Various	AD	V1, 1,7	Various	Various					13,760	<a href="#">(e)</a> 2,787	16,547
98	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						<a href="#">(e)</a> 5,983	5,983
99	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					<a href="#">(e)</a> (22,485)		(22,485)
100	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	456				1,091,710	<a href="#">(e)</a> 179,951	1,271,661
101	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	16				39,165	<a href="#">(e)</a> 5,634	44,799
102	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	184				458,197	<a href="#">(e)</a> 66,463	524,660
103	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	13				30,559	<a href="#">(e)</a> 4,444	35,003
104	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	35				90,180	<a href="#">(e)</a> 36,799	126,979
105	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	99				101,984	<a href="#">(e)</a> 76,659	178,643
106	Newmont NITS	Shell Energy North America	Nevada Gold Mines	FNO	V1	M345	Newmont	390				941,065	<a href="#">(e)</a> 273,485	1,214,550
107	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	18				44,514	<a href="#">(e)</a> 6,478	50,992
108	Reno City Center	Various	Reno City Center	FNO	V1	M345	Northsys	2				6,007	<a href="#">(e)</a> 867	6,874
109	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	166				405,391	<a href="#">(e)</a> 58,802	464,193
110	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	52				123,839	<a href="#">(e)</a> 17,963	141,802
35	TOTAL							1,431	640,429	640,429		5,457,496	881,953	6,339,449
Page 328-330														

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

( <a href="#">au</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">av</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">aw</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">ax</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">ay</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
( <a href="#">az</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">ba</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
( <a href="#">bb</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bc</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
( <a href="#">bd</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">be</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bf</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bg</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bh</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
( <a href="#">bi</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bj</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bk</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bl</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
( <a href="#">bm</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bn</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
( <a href="#">bo</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bp</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bq</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">br</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
( <a href="#">bs</a> ) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers



Ancillary service provided.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

<a href="#">(cr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Revenue correction.
<a href="#">(cs)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
TSR Deferral Fee
<a href="#">(ct)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
<a href="#">(cu)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
<a href="#">(cv)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
<a href="#">(cw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
<a href="#">(cx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(cy)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(cz)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(da)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(db)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dc)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dd)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(de)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(df)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dg)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dh)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP					5,472	5,472
2	<sup>(a)</sup> Nevada Power Company	OS					<sup>(g)</sup> 85,648	85,648
3	Wells Rural Electric Company	OS			1,135		<sup>(g)</sup> 2,393	3,528
	TOTAL				1,135		93,513	94,648

FOOTNOTE DATA
<a href="#">(a)</a> Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.
<a href="#">(b)</a> Concept: OtherChargesTransmissionOfElectricityByOthers
O&M charges.
<a href="#">(c)</a> Concept: OtherChargesTransmissionOfElectricityByOthers
Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.
<a href="#">(d)</a> Concept: OtherChargesTransmissionOfElectricityByOthers
Wells Rural Electric Company service charges.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			648,772		648,772
2	Steam Production Plant	1,594,137				1,594,137
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	72,412				72,412
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant					
6	Other Production Plant	5,029,826	671			5,030,497
7	Transmission Plant	5,008,881				5,008,881
8	Distribution Plant	13,195,306				13,195,306
9	General Plant	2,106,952				2,106,952
9.1	Energy Storage Plant	72,727				72,727
10	Common Plant-Electric	1,470,167		2,953,012		4,423,179
11	TOTAL	28,550,408	671	3,601,784		32,152,863

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	677,762	17,225	1,319	31	20
2	February	582,892	8,659	1,303	5	11
3	March	589,734	6,233	1,164	5	19
4	Total for Quarter 1	1,850,388	32,117			
5	April	0				
6	May	0				
7	June	0				
8	Total for Quarter 2					
9	July	0				
10	August	0				
11	September	0				
12	Total for Quarter 3					
41	Total					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/30/2025	Year/Period of Report End of: 2025/ Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	1,975	31	20	1,319	466	190			
2	February	1,925	5	11	1,303	451	171			
3	March	1,762	5	19	1,164	427	171			
4	Total for Quarter 1				3,786	1,344	532			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				3,786	1,344	532			