

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
'FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly

Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Northern Natural Gas Company	Year/Period of Report: End of: 2025/ Q3
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

FERC FORM NO. 2/3-Q

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2025/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Brian Wiese		06 Title of Contact Person Vice President, Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/25/2025
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Brian Wiese	12 Title Vice President, Finance	
13 Signature Brian Wiese	14 Date Signed 11/25/2025	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3	
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Company)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	108	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
3	Statement of Income for the Year	114	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
5	Statement of Retained Earnings for the Year	118	REV 06-04		
6	Statement of Cash Flows	120	REV 06-04		
7	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04		
10	Other Regulatory Assets	232	REV 12-07		
11	Other Regulatory Liabilities	278	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data	299	NEW 12-08		
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97		
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04		
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04		
	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas	520	REV 01-11		
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11		

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None.			
2. None.			
3. None.			
4. None.			
<p>5. Important additions or reductions to Respondent's transmission system July 1 through September 30, 2025.</p> <p>CP24-60-000 By Commission order issued February 19, 2025, Respondent was granted approval to construct and operate (1) a 3.00-mile extension of the 36-inch-diameter Lake Mills to Albert Lea E-line in Freeborn County, Minnesota (Lake Mills extension); (2) a 2.42-mile extension of the 30-inch-diameter Elk River 3rd branch line in Washington County, Minnesota (Elk River extension); (3) a non-contiguous 1.90-mile extension of the 30-inch-diameter Farmington to Hugo C-line in Washington County, Minnesota (Farmington extension); (4) a 1.28-mile extension of the 8-inch-diameter Tomah branch line loop in Monroe County, Wisconsin (Tomah loop extension); (5) minor modifications to the existing La Crescent compressor station in Houston County, Minnesota (La Crescent modifications); and (6) aboveground appurtenant facilities including a launcher and tie-in valve settings. The La Crescent modifications and Tomah loop extension facilities were placed into service September 26, 2025, and September 30, 2025, respectively.</p> <p>BLANKET CERTIFICATE ACTIVITIES</p> <p>No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted September 1, 1982, in Docket No. CP82-401-000 from July 1 through September 30, 2025.</p> <p>§311 FACILITIES</p> <p>No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2025.</p>			
6. None.			
7. None.			
8. None.			
9. Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.			
10. None.			
11. None.			
12. None.			
13. Not applicable.			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
Comparative Balance Sheet (Assets And Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,548,691,842	7,398,409,901
3	Construction Work in Progress (107)	200-201	500,863,439	250,595,005
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,049,555,281	7,649,004,906
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,870,912,425	1,831,100,846
6	Net Utility Plant (Total of line 4 less 5)		6,178,642,856	5,817,904,060
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		6,178,642,856	5,817,904,060
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220	(13,995,922)	2,643,570
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		27,581,915	31,233,082
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		27,581,915	31,233,082
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		25,518,367	(1,205,720)
33	Special Deposits (132-134)		8,955,899	11,866,526
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223	8,380,585	30,216,802
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		71,850,654	142,899,623
38	Other Accounts Receivable (143)		877,972	24,645,851
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		340,000,000	300,000,000
41	Accounts Receivable from Associated Companies (146)		67,544,404	53,652,681
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		118,528,818	107,832,894
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
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Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	7,008,906	11,617,600
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		32,860,120	50,903,596
60	Derivative Instrument Assets (175)		366,597	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		681,892,322	732,429,853
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		17,644,208	17,975,177
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	98,452,623	94,268,211
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		46,887	46,887
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	3,169,106	1,519,510
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	170,976,523	171,684,164
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		290,289,347	285,493,949
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,234,051,446	6,939,345,442
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FOOTNOTE DATA

(a) Concept: AccountsReceivableFromAssociatedCompanies

Description	As of September 30, 2025	As of December 31, 2024	
Intercompany post-retirement asset		25,861,220	24,955,092
Accounts Receivable from Associated Companies Other		41,683,184	28,697,589
Total		67,544,404	53,652,681

(b) Concept: Cash

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/25/2025		Year/Period of Report: End of: 2025/ Q3	
Comparative Balance Sheet (Liabilities and Other Credits)							
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251	1,002		1,002		
3	Preferred Stock Issued (204)	250-251					
4	Capital Stock Subscribed (202, 205)	252					
5	Stock Liability for Conversion (203, 206)	252					
6	Premium on Capital Stock (207)	252					
7	Other Paid-In Capital (208-211)	253	981,867,972		981,867,972		
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254					
11	Retained Earnings (215, 215.1, 216)	118-119	2,429,225,403		2,199,613,431		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119					
13	(Less) Reacquired Capital Stock (217)	250-251					
14	Accumulated Other Comprehensive Income (219)	117					
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,411,094,377		3,181,482,405		
16	LONG TERM DEBT						
17	Bonds (221)	256-257	2,100,000,000		2,100,000,000		
18	(Less) Reacquired Bonds (222)	256-257					
19	Advances from Associated Companies (223)	256-257					
20	Other Long-Term Debt (224)	256-257					
21	Unamortized Premium on Long-Term Debt (225)	258-259	6,573,676		6,699,513		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	4,933,961		5,032,299		
23	(Less) Current Portion of Long-Term Debt						
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,101,639,715		2,101,667,214		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases-Noncurrent (227)		1,340,932		1,310,852		
27	Accumulated Provision for Property Insurance (228.1)						
28	Accumulated Provision for Injuries and Damages (228.2)		282,229		33,780		
29	Accumulated Provision for Pensions and Benefits (228.3)		20,059,816		22,663,014		
30	Accumulated Miscellaneous Operating Provisions (228.4)						
31	Accumulated Provision for Rate Refunds (229)						
32	Long-Term Portion of Derivative Instrument Liabilities						
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges						
34	Asset Retirement Obligations (230)		17,332,447		15,234,134		
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		39,015,424		39,241,780		
36	CURRENT AND ACCRUED LIABILITIES						
37	Current Portion of Long-Term Debt						
38	Notes Payable (231)						
39	Accounts Payable (232)		154,238,549		61,075,693		
40	Notes Payable to Associated Companies (233)						
41	Accounts Payable to Associated Companies (234)		30,208,789		25,701,415		
42	Customer Deposits (235)		21,306,826		28,785,487		
43	Taxes Accrued (236)	262-263	83,741,854		77,924,758		
44	Interest Accrued (237)		20,675,758		34,757,008		
45	Dividends Declared (238)						
46	Matured Long-Term Debt (239)						
47	Matured Interest (240)						
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Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
48	Tax Collections Payable (241)		38,164	
49	Miscellaneous Current and Accrued Liabilities (242)	268	50,348,206	37,493,352
50	Obligations Under Capital Leases-Current (243)		447,325	390,258
51	Derivative Instrument Liabilities (244)			649,384
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		361,005,471	266,777,355
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		11,994,231	40,209,606
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269		7,807,050
61	Other Regulatory Liabilities (254)	278	367,411,921	380,177,692
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		911,678,512	890,286,670
65	Accumulated Deferred Income Taxes - Other (283)		30,211,795	31,695,670
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,321,296,459	1,350,176,688
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,234,051,446	6,939,345,442
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
FOOTNOTE DATA			
(a) Concept: AccountsPayableToAssociatedCompanies			
Description	As of September 30, 2025	As of December 31, 2024	
Intercompany pension liability		24,994,398	22,663,014
Accounts Payable to Associated Companies Other		5,214,391	25,701,415
Total		30,208,789	48,364,429

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		(131,465)	88,349	(61,466)	88,349						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		19,533,392	39,776,535	5,774,585	12,248,976						
38	Allowance for Other Funds Used During Construction (419.1)		8,134,993	12,230,563	4,757,946	5,551,809						
39	Miscellaneous Nonoperating Income (421)		10,851,513	3,136,607	3,480,716	2,364,234						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Total of lines 31 thru 40)		38,651,363	55,055,356	14,074,713	20,076,670						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			2,416								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	138,041	167,891	27,949	21,861						
46	Life Insurance (426.2)											
47	Penalties (426.3)		554	78,785		338						
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		73,271	50,368	2,336	188						
49	Other Deductions (426.5)		77,834	73,294	17,501	18,510						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	289,700	372,754	47,786	40,897						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	6,819,261	9,480,229	2,276,936	3,381,375						
54	Income Taxes-Other (409.2)	262-263	1,894,363	2,692,749	632,523	960,440						
55	Provision for Deferred Income Taxes (410.2)	234-235	2,777,160	3,821,579	1,618,852	1,754,622						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	1,822,411	2,133,567	974,042	964,170						
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		9,668,373	13,860,990	3,554,269	5,132,267						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		28,693,290	40,821,612	10,472,658	14,903,506						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		70,293,750	67,950,000	23,431,250	23,431,250						
63	Amortization of Debt Disc. and Expense (428)	258-259	429,307	409,036	138,692	138,633						
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	125,837	119,769	42,065	40,426						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	242,568	277,205	28,279	36,074						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		2,040,585	1,818,964	1,191,856	917,705						
70	Net Interest Charges (Total of lines 62 thru 69)		68,799,203	66,697,508	22,364,300	22,647,826						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		229,611,972	309,313,525	(4,669,495)	22,487,991						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		229,611,972	309,313,525	(4,669,495)	22,487,991						
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								309,313,525	309,313,525
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								229,611,972	229,611,972
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		2,199,613,431	2,282,418,468
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		229,611,972	309,313,525
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131		(500,000,000)
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,429,225,403	2,091,731,993
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		2,429,225,403	2,091,731,993
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
Statement of Cash Flows				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	229,611,972	309,313,525	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	163,758,254	155,477,370	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	3,590,738	(10,698,000)	
6	Deferred Income Taxes (Net)	9,538,517	7,447,951	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	77,396,562	74,135,000	
9	Net (Increase) Decrease in Inventory	(10,695,924)	(25,731,621)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	(2,432,050)	(24,070,999)	
12	Net (Increase) Decrease in Other Regulatory Assets	(3,103,097)	306,813	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(4,267,742)	4,163,265	
14	(Less) Allowance for Other Funds Used During Construction	8,134,993	12,230,563	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	21,789,651	(4,107,077)	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	477,051,888	474,005,664	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(534,963,647)	(328,304,540)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(8,134,993)	(12,230,563)	
27	Other Construction and Acquisition of Plant, Investment Activities			
27.1	Other Construction and Acquisition of Plant, Investment Activities	86,909,912	25,975,000	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(439,918,742)	(290,098,977)	
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
33	Investments in and Advances to Associated and Subsidiary Companies	315,000,000	710,000,000	
34	Contributions and Advances from Associated and Subsidiary Companies	(355,000,000)	(885,000,000)	
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
38	Purchase of Investment Securities (a)	(420,508)	(1,254,000)	
39	Proceeds from Sales of Investment Securities (a)	4,791,507	1,659,000	
40	Loan Made or Purchased			
41	Collections on Loans			
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other Adjustments to Cash Flows from Investment Activities:			
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Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(475,547,743)	(464,693,977)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		500,000,000
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs		(5,023,000)
56.2	Other:		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		494,977,000
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Dividends on Preferred Stock		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		(500,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		(5,023,000)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	1,504,145	4,288,687
76	Cash and Cash Equivalents at Beginning of Period	48,425,231	32,778,730
78	Cash and Cash Equivalents at End of Period	49,929,376	37,067,417
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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities			
	2025		2024
Regulatory assets	\$ 3,287,268	\$	(10,698,000)
Debt discount and expense	303,470		—
Total	\$ 3,590,738	\$	(10,698,000)
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
	2025		2024
Gas balancing activities	\$ 19,315,252	\$	—
Price risk management activities	—		(4,470,077)
Prepayments and other assets	2,474,399		362,998
Total	\$ 21,789,651	\$	(4,107,079)
(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities			
	2025		2024
Payables and accrued expenses	\$ 70,321,096	\$	25,975,000
CIACs	\$ 16,588,816	\$	—
Total	\$ 86,909,912	\$	25,975,000

(3) Regulatory Matters

In July 2025, the Company filed a general rate case that proposed an overall annual cost-of-service of \$1.6 billion. This is an increase of \$286 million above the cost-of-service filed in its 2022 rate case of \$1.3 billion, largely due to higher depreciation expense and return allowance of \$165 million from increased rate base and an increase in depreciation and negative salvage rates, and increased operations and maintenance expenses of \$96 million. The Company requested increases in various rates, including transportation reservation rates ranging from 85% in the Market Area to 130% in the Field Area to be implemented, subject to refund, on August 1, 2025. In July 2025, the FERC issued an order that suspended the rates proposed for five months following the proposed effective date, until January 1, 2026, subject to refund and the outcome of hearing procedures.

(4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$1.5 million and \$0.1 million for the nine-month periods ended September 30, 2025 and 2024, respectively. The Respondent recorded in other long-term liabilities its portion of the underfunded status of the pension plan of \$25.0 million as of September 30, 2025, and December 31, 2024. The Respondent recorded in other assets its portion of the overfunded status of the other postretirement plan of \$25.9 million and \$25.0 million as of September 30, 2025, and December 31, 2024, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of September 30, 2025:					
Assets:					
Commodity derivatives	\$ —	\$ 649	\$ —	\$ (282)	\$ 367
Money market mutual funds	24,412	—	—	—	24,412
Investment funds	20,508	—	—	—	20,508
	<u>\$ 44,920</u>	<u>\$ 649</u>	<u>\$ —</u>	<u>\$ (282)</u>	<u>\$ 45,287</u>
Liabilities:					
Commodity derivatives	<u>\$ —</u>	<u>\$ (282)</u>	<u>\$ —</u>	<u>\$ 282</u>	<u>\$ —</u>
As of December 31, 2024:					
Assets:					
Commodity derivatives	\$ —	\$ —	\$ —	\$ —	\$ —
Money market mutual funds	49,632	—	—	—	49,632
Investment funds	23,686	—	—	—	23,686
	<u>\$ 73,318</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 73,318</u>
Liabilities:					
Commodity derivatives	<u>\$ —</u>	<u>\$ (649)</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (649)</u>

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties, and other costs in substantial amounts.

(7) Revenue from Contracts with Customers

The following table summarizes the Respondent's revenue from contracts with customers ("Customer Revenue") and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Nine-Month Periods Ended September 30,	
	2025	2024
Customer Revenue:		
Transportation service	\$ 789,270	\$ 776,393
Storage service	88,197	86,079
Gas, liquids and other sales	34,086	30,920
Total Customer Revenue	911,553	893,392
Other Revenue ⁽¹⁾	(147)	31,382
Total	<u>\$ 911,406</u>	<u>\$ 924,774</u>

(1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815, "Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts.

Remaining Performance Obligations

The following table summarizes the Respondent's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of September 30, 2025 (in thousands):

Less than 12 months	\$ 1,087,076
More than 12 months	3,518,506
Total	<u>\$ 4,605,582</u>

(8) Subsequent Events

In October 2025 and November 2025, BHE repaid promissory notes totaling \$130.0 million.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	7,014,023,314		7,014,023,314		
4	Property Under Capital Leases	1,746,365		1,746,365		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	526,297,131		526,297,131		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,542,066,810		7,542,066,810		
9	Leased to Others					
10	Held for Future Use	6,625,032		6,625,032		
11	Construction Work in Progress	500,863,439		500,863,439		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,049,555,281		8,049,555,281		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,870,912,425		1,870,912,425		
15	Net Utility Plant (Total of lines 13 and 14)	6,178,642,856		6,178,642,856		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,710,607,142		1,710,607,142		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights	10,504,405		10,504,405		
21	Amortization of Other Utility Plant	149,361,899		149,361,899		
22	TOTAL In Service (Total of lines 18 thru 21)	1,870,473,446		1,870,473,446		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation	421,262		421,262		
29	Amortization	17,717		17,717		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	438,979		438,979		
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,870,912,425		1,870,912,425		

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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	213,147,571	159,952,706
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas		
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	689,250,774	186,146,300
6	Other Storage Plant	219,725,022	59,376,378
7	Base Load LNG Terminaling and Processing Plant	6,294,554	1,239,909
8	Transmission	6,251,934,987	1,391,945,875
9	Distribution		
10	General	159,967,537	71,812,278
11	TOTAL (total of lines 1 thru 10)	7,540,320,445	1,870,473,446

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 11/25/2025		Year/Period of Report: End of: 2025/ Q3	
Other Regulatory Assets (Account 182.3)									
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (b). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).									
Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	36 months ending December 2025	RP22-1033	364,904		928	182,542		182,362
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	15,313,916	140,613	230			15,454,529
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	491,064	2,053,445	928	491,064		2,053,445
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	37,492,720	1,604,289	421	296,219		38,800,790
5	Smartpigging / hydrostatic testing	Through December 2027	RP04-155 & RP19-1353	4,221,677		833,863	422,150		3,799,527
6	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	24,994,398		22,803.0			24,994,398
7	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	19,424,835	2,596,234	813,855	9,586,745		12,434,324
8	Unrealized loss on derivatives, net	N/A	Orders 552 & 657	241,978	1,138,125	489.4, 495	1,380,103		
9	Deferred Rate Case Costs		RP25-989	81,542	651,706	182			733,248
40	TOTAL			102,627,034	8,184,412		12,358,823		98,452,623

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssets

Accounts debited include Accounts 101, 108, 182.3, and 230.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	¹⁶ Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	4,830,951	131	4,440,235		467,711	858,427
2	Employee benefits	25,559,177	128			302,043	25,861,220
3	Unrealized gain on derivatives, net		Various	3,478,574		3,845,171	366,597
4	Excess deferred income taxes	339,701,860	¹⁸ Various			283,911	¹⁹ 339,985,771
5	Encroachment revaluation	744,266	¹⁹ 182,3,813	1,891,419		1,487,059	339,906
45	Total	370,836,254		9,810,228		6,385,895	367,411,921

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities				
Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period	
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A	
2	Employee benefits	AI07-1-000 & Order710	N/A	
3	Carlton resolution credits	RP01-382	N/A	
4	Excess deferred income taxes	RP19-1353	Through July 2057	
5	Encroachment revaluation	Orders 552 & 627	N/A	
(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits				
Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.				
(c) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits				
Accounts credited include Accounts 182.3, 803, and 495.				
(d) Concept: OtherRegulatoryLiabilities				
Total amortization for the period was \$283,911, of this amount \$71,591 was applied to the gross-up balance (Account 190).				

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489..3)															
3	TF	26,981,146		37,669	12,203,641	12,241,310	25,230,040		34,757	12,170,627	12,205,384	26,776,161		38,545	12,226,371	12,264,916
4	TFX	81,767,729		115,308	40,988,239	41,103,547	82,184,535		115,172	41,698,368	41,813,540	74,481,437		103,821	45,978,064	46,081,885
5	GS-T															
6	TI	3,312,405		5,090	844,502	849,592	4,425,090		5,960	838,487	844,447	3,238,875		4,281	448,810	453,091
7	ILD	13,734			3,361	3,361	748			45,029	45,029	10,321			67,800	67,800
8	SMS	2,026,743			1,689,507	1,689,507	2,110,871			1,691,318	1,691,318	1,985,850			1,688,718	1,688,718
9	Less: ILD units in other rate schedules	(13,734)					(748)					(10,321)				
10	Less: SMS units in other rate schedules	(2,026,743)					(2,110,871)					(1,985,850)				
63	Total Transportation (Other than Gathering)	112,061,280		158,067	55,729,250	55,887,317	111,839,665		155,889	56,443,829	56,599,718	104,496,473		146,647	60,409,763	60,556,410
64	Storage (489.4)															
65	FDD - 1	1,050,847			12,461,423	12,461,423	1,754,273			12,434,063	12,434,063	1,703,755			12,495,991	12,495,991
66	IDD-1	2,238,708			(679,891)	(679,891)	2,655,498			(352,313)	(352,313)	2,003,376			8,731	8,731
67	PDD-1	3,928,236			2,320,904	2,320,904	2,549,910			1,540,570	1,540,570	604,979			1,078,088	1,078,088
90	Total Storage	7,217,791			14,102,436	14,102,436	6,959,681			13,622,320	13,622,320	4,312,110			13,582,810	13,582,810
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)															
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)				260	260				261	261				260	260
98	(495) Other Gas Revenues				1,050,580	1,050,580				525,295	525,295	675,000			2,966,858	2,966,858
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				1,050,840	1,050,840				525,556	525,556	675,000			2,967,118	2,967,118
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	119,279,071		158,067	70,882,526	71,040,593	118,799,346		155,889	70,591,705	70,747,594	109,483,583		146,647	76,959,691	77,106,338

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in column (b) natural gas operating revenues for each prescribed account year to date. 2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	789,269,460	1,045,237,089	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	(489.4) Revenues from Storing Gas of Others	88,196,452	95,809,313	
14	(490) Sales of Prod. Ext. from Natural Gas			
15	(491) Revenues from Natural Gas Proc. by Others			
16	(492) Incidental Gasoline and Oil Sales	50,609		
17	(493) Rent from Gas Property	2,343		
18	(494) Interdepartmental Rents			
19	(495) Other Gas Revenues	46,431,501		
20	Subtotal:	923,950,365		
21	(496) (Less) Provision for Rate Refunds			
22	TOTAL	923,950,365		

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Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date.				
Line No.	Account (a)			Year to Date (b)
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			5,441,728
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases			(3,311,724)
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)			2,130,004
25	(806) Exchange Gas			(3,314,043)
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit			94,864,105
34	(808.2) (Less) Gas Delivered to Storage - Credit			63,968,229
35	(809.1) Withdrawals of Liquefied Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit			41,480,829
39	(811) Gas Used for Products Extraction - Credit			
40	(812) Gas Used for Other Utility Operations - Credit			14,084,337
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)			55,565,166
42	(813) Other Gas Supply Expense			6,544,905
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)			(19,308,424)
44	Total Production Expenses (Lines 3,7,11,12, and 43)			(19,308,424)

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
Natural Gas Storage, Terminaling, Processing Services				
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations	7,116,713		
4	(830-837) Maintenance	26,986,417		
5	Total Underground Storage Expenses (Lines 3 and 4)	34,103,130		
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations	4,729,575		
8	(843.1-843.9) Maintenance	1,791,137		
9	Total Other Storage Expenses (lines 7 and 8)	6,520,712		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)			
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering	2,188,151		
17	(851) System Control and Load Dispatching	6,032,828		
18	(852) Communication System Expenses	584,671		
19	(853) Compressor Station Labor and Expenses	12,398,346		
20	(854) Gas for Compressor Station Fuel	39,835,556		
21	(855) Other Fuel and Power for Compressor Stations	3,213,813		
22	(856) Mains Expenses	18,313,040		
23	(857) Measuring and Regulating Station Expenses	868,778		
24	(858) Transmission and Compression of Gas by Others			
25	(859) Other Expenses	3,590,899		
26	(860) Rents	341,387		
27	Total Transmission Operation Expenses (Lines 16 through 26)	87,367,469		
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering	1,086,239		
30	(862) Maintenance of Structures and Improvements	1,432,954		
31	(863) Maintenance of Mains	108,726,956		
32	(864) Maintenance of Compressor Station Equipment	26,427,307		
33	(865) Maintenance of Measuring and Regulating Equipment	5,731,778		
34	(866) Maintenance of Communication Equipment	6,818		
35	(867) Maintenance of Other Equipment	11,448,729		
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	154,860,781		
37	Total Transmission Expenses (lines 27 and 36)	242,228,250		
38	DISTRIBUTION EXPENSES			
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)			
42	Total (lines 5,9,13,37 and 41)	282,852,092		

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Gas Customer Accounts, Service, Sales, Administrative and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)			Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries			37,823,717
7	921 Office Supplies and Expenses			14,215,888
8	(Less) 922 Administrative Expenses Transferred-Credit			
9	923 Outside Services Employed			16,814,515
10	924 Property Insurance			927,124
11	925 Injuries and Damages			5,094,850
12	926 Employee Pensions and Benefits			19,805,052
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses			2,020,818
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses			1,531,092
18	931 Rents			516,738
19	TOTAL Operation (Total of lines 6 through 18)			98,749,794
20	Maintenance			
21	932 Maintenance of General Plant			51,888
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			98,801,682

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			18,774,242		18,774,242
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas					
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant	6,836,083		217,923		7,054,006
6	Other Storage Plant	5,282,515				5,282,515
7	Base Load LNG Terminaling and Processing Plant	148,385				148,385
8	Processing Plant					
9	Transmission Plant	120,093,043		2,667,068		122,760,111
10	Distribution Plant					
11	General Plant	9,738,995				9,738,995
12	Common Plant					
13	Total	142,099,021		21,659,233		163,758,254

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		3,735,085	1,055,359
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,045,237,089	328,397,418
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	78,357,788	45,722,012
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	3,015,137	189,697
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		57,864,229	2,665,661
13	Gas Received from Shippers as Compressor Station Fuel		13,763,089	4,578,050
14	Gas Received from Shippers as Lost and Unaccounted for		2,754,740	1,424,885
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		1,204,727,157	384,033,082
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,045,237,089	328,397,418
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	81,383,713	14,288,753
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	3,581,217	2,950,686
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		48,568,227	34,147,122
28	Gas Used for Compressor Station Fuel	509	12,511,226	3,043,307
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		11,420,113	1,536,756
30	Total Deliveries (Total of lines 18 thru 29)		1,202,701,585	384,364,042
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,025,572	(330,960)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,204,727,157	384,033,082

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 3,735,085 Dth represents gas purchases recorded to FERC account 803.		
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 57,864,229 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 48,568,227 Dth represents gas injected into storage (includes third party and company owned gas).		
(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
Drip Shrinkage	Amount (Dth)	4,951
Work Order Adjustment		665
Gas Used in other O&M Operations		1,982,717
Under-recovery of storage volumes		504,980
Other Gas Operational Sales - Account 495		8,926,800
Total		11,420,113
(e) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 1,055,359 Dth represents gas purchases recorded to FERC account 803.		
(f) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 2,665,661 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 34,147,122 Dth represents gas injected into storage (includes third party and company owned gas).		
(h) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
Gas Used in other O&M Operations	Amount (Dth)	356,776
Under-recovery of storage volumes		504,980
Other Gas Operational Sales - Account 495		675,000
Total		1,536,756

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
Shipper Supplied Gas for the Current Quarter			
<div>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</div> <div>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</div> <div>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).</div> <div>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</div> <div>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</div> <div>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</div> <div>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</div> <div>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</div> <div>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</div> <div>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</div>			

Line No.	Item (a)	Month 1												
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)													
2	Gathering													
3	Production/Extraction/Processing													
4	Transmission	564,315	266,871	857,873	1,689,059	1,516,509	717,176	2,305,402	4,539,087					805
5	Distribution													
6	Storage	9,896		201,394	211,290	26,575		541,267	567,842					805
7	Total Shipper Supplied Gas	574,211	266,871	1,059,267	1,900,349	1,543,084	717,176	2,846,669	5,106,929					
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)													
9	Gathering													
10	Production/Extraction/Processing													
11	Transmission	300,664	142,188	457,069	899,921	808,034	382,129	1,228,375	2,418,538					854
12	Distribution													
13	Storage	558		11,365	11,923	1,500		30,543	32,043					819
14	Total gas used in compressors	301,222	142,188	468,434	911,844	809,534	382,129	1,258,918	2,450,581					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)													
16	Gathering													
17	Production/Extraction/Processing													
18	Transmission	40,231	19,026	61,160	120,417	108,122	51,132	164,367	323,621					See footnote
19	Distribution													
20	Storage	639		13,007	13,646	1,716		34,957	36,673					See footnote
21	Other Deliveries (specify) (footnote details)													
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	40,870	19,026	74,167	134,063	109,838	51,132	199,324	360,294					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)													
24	Gathering													
25	Production/Extraction/Processing													
26	Transmission	(232,854)	(110,119)	(353,985)	(696,958)	(625,367)	(295,743)	(950,685)	(1,871,795)					813
27	Distribution													
28	Storage													
29	Other Losses (specify) (footnote details)													
30	Total Gas Lost And Unaccounted For	(232,854)	(110,119)	(353,985)	(696,958)	(625,367)	(295,743)	(950,685)	(1,871,795)					
30.1	NET EXCESS OR (DEFICIENCY)													
31	Other Losses													
32	Gathering													
33	Production/Extraction/Processing													
34	Transmission	456,274	215,776	693,629	1,365,679	1,225,720	579,658	1,863,345	3,668,723					
35	Distribution													
36	Storage	8,699		177,022	185,721	23,359		475,767	499,126					
37	Total Net Excess Or (Deficiency)	464,973	215,776	870,651	1,551,400	1,249,079	579,658	2,339,112	4,167,849					
38	DISPOSITION OF EXCESS GAS:													
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers													
43.1	Gas to be returned to shippers	464,973	215,776	870,651	1,551,400	1,249,079	579,658	2,339,112	4,167,849					805
51	Total Disposition Of Excess Gas	464,973	215,776	870,651	1,551,400	1,249,079	579,658	2,339,112	4,167,849					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Gas to be recovered from shippers													182.3

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Part 1 of 2

Line No.	Item (a)	Month 1
		Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	
2	Gathering	
3	Production/Extraction/Processing	
4	Transmission	805
5	Distribution	
6	Storage	805
7	Total Shipper Supplied Gas	
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	
9	Gathering	
10	Production/Extraction/Processing	
11	Transmission	810
12	Distribution	
13	Storage	810
14	Total gas used in compressors	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	
16	Gathering	
17	Production/Extraction/Processing	
18	Transmission	812
19	Distribution	
20	Storage	812
21	Other Deliveries (specify) (footnote details)	
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	
24	Gathering	
25	Production/Extraction/Processing	
26	Transmission	812
27	Distribution	
28	Storage	
29	Other Losses (specify) (footnote details)	
30	Total Gas Lost And Unaccounted For	
30.1	NET EXCESS OR (DEFICIENCY)	
31	Other Losses	
32	Gathering	
33	Production/Extraction/Processing	
34	Transmission	
35	Distribution	
36	Storage	
37	Total Net Excess Or (Deficiency)	
38	DISPOSITION OF EXCESS GAS:	
39	Gas sold to others	
40	Gas used to meet imbalances	
41	Gas added to system gas	
42	Gas returned to shippers	
43.1	 Gas to be returned to shippers	182.3
51	Total Disposition Of Excess Gas	
52	GAS ACQUIRED TO MEET DEFICIENCY:	
53	System gas	
54	Purchased gas	
55.1	Gas to be recovered from shippers	805
65	Total Gas Acquired To Meet Deficiency	
Page 521-M1 Part 2 of 2		

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	328,397,418
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	328,397,418

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionOfOtherDispositionOfExcessGas

All excess gas is to be returned to shippers and is recorded in a volumetric tracker.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:			
		Month 1 Gas Used (Dth)	Month 1 Amount(\$)
LNG Compressor Station Fuel	842.1	14,044	37,743
Line Operations	856	106,373	285,878
Purification Underground Storage	821	2,482	6,670
Other Underground Storage Operations	817	9,317	25,039
Other Compressor Station Fuel	819	1,847	4,964
		134,063	\$ 360,294

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

(c) Concept: ForwardhaulVolumeOfThroughput

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 11/25/2025				Year/Period of Report: End of: 2025/ Q3					
Shipper Supplied Gas for the Current Quarter															
<div>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</div> <div>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</div> <div>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).</div> <div>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</div> <div>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</div> <div>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</div> <div>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</div> <div>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</div> <div>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</div> <div>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</div>															
Line No.	Item (a)	Month 2													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	585,812	273,851	955,121	1,814,784	1,674,231	782,656	2,729,702	5,186,589					805	805
5	Distribution														
6	Storage	10,768		211,094	221,862	30,694		602,167	632,861					805	805
7	Total Shipper Supplied Gas	596,580	273,851	1,166,215	2,036,646	1,704,925	782,656	3,331,869	5,819,450						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	338,597	158,285	552,056	1,048,938	967,813	452,425	1,577,942	2,998,180					854	810
12	Distribution														
13	Storage	1,033		20,258	21,291	2,952		57,904	60,856					819	810
14	Total gas used in compressors	339,630	158,285	572,314	1,070,229	970,765	452,425	1,635,846	3,059,036						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	28,575	13,358	46,590	88,523	81,677	38,181	133,167	253,025					See footnote	812
19	Distribution														
20	Storage	24,923		488,947	513,870	1,232		24,178	25,410					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	53,498	13,358	535,537	602,393	82,909	38,181	157,345	278,435						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	22,845	10,679	37,248	70,772	94,792	44,313	154,551	293,656					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	22,845	10,679	37,248	70,772	94,792	44,313	154,551	293,656						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	195,795	91,529	319,227	606,551	529,949	247,737	864,042	1,641,728						
Page 521-M2															

Line No.	Item (a)	Month 2													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
35	Distribution														
36	Storage	(15,188)		(298,111)	(313,299)	26,510		520,085	546,595						
37	Total Net Excess Or (Deficiency)	180,607	91,529	21,116	293,252	556,459	247,737	1,384,127	2,188,323						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43,1	Gas to be returned to shippers	180,607	91,529	21,116	293,252	556,459	247,737	1,384,127	2,188,323					805	182,3
51	Total Disposition Of Excess Gas	180,607	91,529	21,116	293,252	556,459	247,737	1,384,127	2,188,323						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency														

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)	Month 2 Amount(\$)
LNG Compressor Station Fuel	842.1	1	3
Line Operations	856	88,522	253,022
Purification Underground Storage	821	1,075	3,073
Other Underground Storage Operations	817	6,133	17,530
URR Recognized	823	504,980	—
Other Compressor Station Fuel	819	1,682	4,807
		602,393	\$ 278,435

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	610,580	274,623	956,667	1,841,870	1,570,020	706,154	2,459,934	4,736,108					805	805
5	Distribution														
6	Storage	9,164		214,906	224,070	23,589		553,157	576,746					805	805
7	Total Shipper Supplied Gas	619,744	274,623	1,171,573	2,065,940	1,593,609	706,154	3,013,091	5,312,854						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	334,358	150,386	523,878	1,008,622	859,735	386,686	1,347,049	2,593,470					854	810
12	Distribution														
13	Storage	2,152		50,460	52,612	5,533		129,748	135,281					819	810
14	Total gas used in compressors	336,510	150,386	574,338	1,061,234	865,268	386,686	1,476,797	2,728,751						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	38,842	17,470	60,858	117,170	99,874	44,921	156,484	301,279					See footnote	812
19	Distribution														
20	Storage	333		7,797	8,130	855		20,050	20,905					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	39,175	17,470	68,655	125,300	100,729	44,921	176,534	322,184						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	97,868	44,018	153,340	295,226	251,579	113,153	394,178	758,910					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	97,868	44,018	153,340	295,226	251,579	113,153	394,178	758,910						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	139,512	62,749	218,591	420,852	358,832	161,394	562,223	1,082,449						

Line No.	Item (a)	Month 3													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
35	Distribution														
36	Storage	6,679		156,649	163,328	17,201		403,359	420,560						
37	Total Net Excess Or (Deficiency)	146,191	62,749	375,240	584,180	376,033	161,394	965,582	1,503,009						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43,1	Gas to be returned to shippers	146,191	62,749	375,240	584,180	376,033	161,394	965,582	1,503,009					805	182,3
51	Total Disposition Of Excess Gas	146,191	62,749	375,240	584,180	376,033	161,394	965,582	1,503,009						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers													182.3	805
65	Total Gas Acquired To Meet Deficiency				0										

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/25/2025	Year/Period of Report: End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:			
		Month 3 Gas Used (Dth)	Month 3 Amount(\$)
LNG Compressor Station Fuel	842.1	257	661
Line Operations	856	116,913	300,619
Purification Underground Storage	821	13	33
Other Underground Storage Operations	817	6,422	16,513
Other Compressor Station Fuel	819	1,695	4,358
		125,300	\$ 322,184

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

(b) Concept: AcquiredToMeetDeficiency

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.