

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Sierra Pacific Power Company, d/b/a NV Energy	<b>Year/Period of Report</b> End of: 2025/ Q3
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission’s Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission’s website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith,

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the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy		02 Year/ Period of Report  End of: 2025/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code  (702) 402-5000	09 This Report is An Original / A Resubmission  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  11/26/2025
Quarterly Corporate Officer Certification		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 11/26/2025
02 Title VP, Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	<a href="#">1</a>		
	List of Schedules (Electric Utility)	<a href="#">2</a>		
1	Important Changes During the Quarter	<a href="#">108</a>		
2	Comparative Balance Sheet	<a href="#">110</a>		
3	Statement of Income for the Quarter	<a href="#">114</a>		
4	Statement of Retained Earnings for the Quarter	<a href="#">118</a>		
5	Statement of Cash Flows	<a href="#">120</a>		
6	Notes to Financial Statements	<a href="#">122</a>		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	<a href="#">122a</a>		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	<a href="#">200</a>		
9	Electric Plant In Service and Accum Provision For Depr by Function	<a href="#">208</a>		
10	Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>		
11	Other Regulatory Assets	<a href="#">232</a>		
12	Other Regulatory Liabilities	<a href="#">278</a>		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	<a href="#">300</a>		
14	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	None	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	<a href="#">324</a>		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	<a href="#">325</a>		
17	Transmission of Electricity for Others	<a href="#">328</a>		
18	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	NA	
19	Transmission of Electricity by Others	<a href="#">332</a>		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	<a href="#">338</a>		
21	Amounts Included in ISO/RTO Settlement Statements	<a href="#">397</a>	None	
22	Monthly Peak Loads and Energy Output	<a href="#">399</a>		
23	Monthly Transmission System Peak Load	<a href="#">400</a>		
24	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	NA	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.			
10. None.			
12. NA.			
13. Effective July 6, 2025, Ryan Bellows was named Vice President, General Counsel, Corporate Secretary and Government Relations.			
14. NA.			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200	6,101,402,581		5,961,707,449		
3	Construction Work in Progress (107)	200	1,909,586,058		801,291,112		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,010,988,639		6,762,998,561		
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,466,084,382		2,414,371,884		
6	Net Utility Plant (Enter Total of line 4 less 5)		5,544,904,257		4,348,626,677		
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202					
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)						
9	Nuclear Fuel Assemblies in Reactor (120.3)						
10	Spent Nuclear Fuel (120.4)						
11	Nuclear Fuel Under Capital Leases (120.6)						
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202					
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)						
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,544,904,257		4,348,626,677		
15	Utility Plant Adjustments (116)						
16	Gas Stored Underground - Noncurrent (117)						
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		17,735		190,714		
19	(Less) Accum. Prov. for Depr. and Amort. (122)		13,568		10,916		
20	Investments in Associated Companies (123)						
21	Investment in Subsidiary Companies (123.1)	224	(5,192)		(8,706)		
23	Noncurrent Portion of Allowances and Environmental Credits	228					
24	Other Investments (124)		7,943,363		7,431,001		
25	Sinking Funds (125)						
26	Depreciation Fund (126)						
27	Amortization Fund - Federal (127)						
28	Other Special Funds (128)		69,241,836		70,810,864		
29	Special Funds (Non Major Only) (129)						
30	Long-Term Portion of Derivative Assets (175)		214,765		526,596		
31	Long-Term Portion of Derivative Assets - Hedges (176)						
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		77,398,939		78,939,553		
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)						
35	Cash (131)		3,340,238		4,951,856		
Page 110-111							

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
36	Special Deposits (132-134)		13,243	22,868
37	Working Fund (135)			
38	Temporary Cash Investments (136)		33,993,189	12,110,979
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		52,437,272	46,205,460
41	Other Accounts Receivable (143)		11,682,150	15,168,278
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		929,805	4,505,462
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		64,761,489	2,229,792
45	Fuel Stock (151)	227	6,065,987	30,574,639
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	153,513,498	129,561,200
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	1,058,611	(79,015)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		788,314	837,853
57	Prepayments (165)		34,087,425	56,863,944
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		623,382	
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		83,986,219	84,429,050
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		1,007,791	671,313
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		214,765	526,596
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		446,214,238	378,516,159
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		14,528,318	11,263,395
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	248,048,180	281,940,382
73	Prelim. Survey and Investigation Charges (Electric) (183)			575,143
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
Page 110-111				



Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(1,310,216)	415,412
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	17,738,080	75,493,315
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		9,602,188	10,298,494
82	Accumulated Deferred Income Taxes (190)	234	300,190,152	291,014,473
83	Unrecovered Purchased Gas Costs (191)		(45,352,307)	(41,996,248)
84	Total Deferred Debits (lines 69 through 83)		543,444,395	629,004,366
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,611,961,829	5,435,086,755
Page 110-111				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	3,750	3,750	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		190,491,023	190,491,023	
7	Other Paid-In Capital (208-211)	253	2,130,821,103	1,535,821,103	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	392,412,729	375,121,193	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(70,000)	(68,706)	
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(597,788)	(632,593)	
16	Total Proprietary Capital (lines 2 through 15)		2,713,060,817	2,100,735,770	
17	LONG-TERM DEBT				
18	Bonds (221)	256	343,680,000	343,680,000	
19	(Less) Reacquired Bonds (222)	256	108,700,000	108,700,000	
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,751,742,000	1,301,742,000	
22	Unamortized Premium on Long-Term Debt (225)		3,422,503	3,640,960	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,444,678	2,584,999	
24	Total Long-Term Debt (lines 18 through 23)		1,987,699,825	1,537,777,961	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		104,632,239	105,769,481	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		3,667,856	3,473,124	
29	Accumulated Provision for Pensions and Benefits (228.3)		4,552,542	6,242,671	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)		1,315,314	646,159	
32	Long-Term Portion of Derivative Instrument Liabilities		610,199	398,142	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		11,451,849	11,029,328	
Page 112-113					

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
35	Total Other Noncurrent Liabilities (lines 26 through 34)		126,229,999	127,558,905
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			
38	Accounts Payable (232)		425,535,761	285,417,604
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		111,348,351	126,508,467
41	Customer Deposits (235)		40,488,520	41,971,157
42	Taxes Accrued (236)	262	7,134,089	3,013,737
43	Interest Accrued (237)		17,710,250	18,632,714
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		13,190,872	11,627,638
48	Miscellaneous Current and Accrued Liabilities (242)		22,000,872	15,499,896
49	Obligations Under Capital Leases-Current (243)		10,527,631	10,832,872
50	Derivative Instrument Liabilities (244)		8,138,952	14,279,671
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		610,199	398,142
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		655,465,099	527,385,614
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		140,531,343	41,883,006
57	Accumulated Deferred Investment Tax Credits (255)	266	905,055	969,112
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	60,617,902	103,518,740
60	Other Regulatory Liabilities (254)	278	244,192,306	336,489,508
61	Unamortized Gain on Reacquired Debt (257)		82,490	88,777
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		650,421,889	629,158,163
64	Accum. Deferred Income Taxes-Other (283)		32,755,104	29,521,199
65	Total Deferred Credits (lines 56 through 64)		1,129,506,089	1,141,628,505
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,611,961,829	5,435,086,755
Page 112-113				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
FOOTNOTE DATA			

[\(a\)](#) Concept: OtherLongTermDebt

Certain accounts were regrouped into a new line item following a revised interpretation of the FERC requirements for its bonds. Prior periods were not restated.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy					This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission			Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3		
STATEMENT OF INCOME												
Quarterly												
<div>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</div> <div>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</div> <div>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</div> <div>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</div> <div>5. If additional columns are needed, place them in a footnote.</div>												
Annual or Quarterly if applicable												
<div>6. Do not report fourth quarter data in columns (e) and (f)</div> <div>7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</div> <div>8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</div> <div>9. Use page 122 for important notes regarding the statement of income for any account thereof.</div> <div>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</div> <div>11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</div> <div>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</div> <div>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</div> <div>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</div> <div>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</div>												
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	884,275,120	1,004,459,590	320,037,774	347,225,485	791,713,798	864,374,496	92,561,322	140,085,094		
3	Operating Expenses											
4	Operation Expenses (401)	320	521,104,089	697,786,887	157,118,655	216,769,703	462,290,580	582,264,409	58,813,509	115,522,478		
5	Maintenance Expenses (402)	320	52,799,083	25,508,915	29,039,524	7,485,559	50,492,737	23,784,732	2,306,346	1,724,183		
6	Depreciation Expense (403)	336	99,982,394	116,175,782	34,040,006	38,926,249	86,344,287	103,619,739	13,638,107	12,556,043		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	671				671					
8	Amort. & Depl. of Utility Plant (404-405)	336	14,464,417	13,000,967	7,047,023	3,995,126	13,283,282	11,634,526	1,181,135	1,366,441		
9	Amort. of Utility Plant Acq. Adj. (406)	336	(51,652)	(51,652)	(17,217)	(17,217)	(51,652)	(51,652)				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		28,737,572	22,298,126	10,156,930	6,468,713	28,250,480	19,939,334	487,092	2,358,792		
13	(Less) Regulatory Credits (407.4)		869,882	323,285	134,021	107,762	475,820	323,285	394,062			
14	Taxes Other Than Income Taxes (408.1)	262	22,992,040	22,439,131	8,039,023	7,588,240	20,597,917	19,900,775	2,394,123	2,538,356		
15	Income Taxes - Federal (409.1)	262	18,721,326	40,927,662	(3,631,979)	(2,774)	17,261,224	31,177,470	1,460,102	9,750,192		
Page 114-117												





Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		79,105	6,157	74,883	2,053						
67	Interest on Debt to Assoc. Companies (430)		106,620		106,620							
68	Other Interest Expense (431)		11,617,257	3,370,797	4,222,528	1,618,404						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,746,496	5,470,071	4,849,574	2,206,606						
70	Net Interest Charges (Total of lines 62 thru 69)		58,586,450	52,431,497	19,996,624	17,963,597						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		117,293,757	69,208,852	68,391,030	47,690,138						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		117,293,757	69,208,852	68,391,030	47,690,138						
Page 114-117												



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report  End of: 2025/ Q3
STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		368,179,193	482,863,712
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		117,291,536	69,210,603
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(100,000,000)	(200,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(100,000,000)	(200,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		385,470,729	352,074,315
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		392,412,729	359,016,315
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			

49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
STATEMENT OF CASH FLOWS				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	117,293,757	69,208,852	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	114,395,830	129,125,097	
5	Amortization of (Specify) (footnote details)			
5.1	Unamortized (Gain) loss on Reacquired Debt	617,201	732,638	
5.2	Deferred Energy Costs	(42,148,933)	116,977,640	
8	Deferred Income Taxes (Net)	(3,173,560)	(34,277,544)	
9	Investment Tax Credit Adjustment (Net)	(64,057)	(75,051)	
10	Net (Increase) Decrease in Receivables	(69,033,589)	13,859,502	
11	Net (Increase) Decrease in Inventory	(531,734)	(38,395,414)	
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	(101,708,575)	98,664,747	
14	Net (Increase) Decrease in Other Regulatory Assets	(3,174,508)	11,684,786	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(8,219,038)	2,488,181	
16	(Less) Allowance for Other Funds Used During Construction	34,788,938	16,229,992	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Net Increase (Decrease) in Other Liabilities	43,864,658	34,395,652	
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	3,197,888	(4,583,775)	
18.3	Net (Increase) Decrease in Prepayments	24,505,625	(38,378,868)	
18.4	Net (Increase) Decrease in Other Assets	(6,654,572)	(4,447,636)	
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(689,541)	(249,982)	
18.6	Change in Pension and Benefit Assets/Liabilities	7,207,304	(5,946,648)	
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	34,805	36,559	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	40,930,023	334,588,744	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,136,311,408)	(457,889,295)	
27	Gross Additions to Nuclear Fuel			
Page 120-121				

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	175,631	(19,665)
30	(Less) Allowance for Other Funds Used During Construction	(34,788,938)	(16,229,992)
31	Other (provide details in footnote):		
31.1	Non Cash Changes to Utility Plant		
31.2	Customer Advances for Construction	98,648,337	(2,895,218)
31.3	Contributions in Aid of Construction	8,778,849	7,883,473
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(993,919,653)	(436,690,713)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(3,514)	1,751
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		943,500
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(993,923,167)	(435,745,462)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	450,000,000	234,980,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	595,000,000	30,000,000
66	Net Increase in Short-Term Debt (c)		15,000,000
67	Other (provide details in footnote):		
67.1	Net (repayments of) proceeds from Notes Payable to Associated Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,045,000,000	279,980,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
Page 120-121			

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(7,429,320)	(6,027,937)
76.2	Deferred Financing and Debt Issuance Costs	(4,841,401)	(2,014,151)
76.3	Payments for Notes Payable to Associated Companies		
76.4	CIAC Refundable Dollars	37,337,335	
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(100,000,000)	(200,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	970,066,614	71,937,912
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	17,073,470	(29,218,806)
88	Cash and Cash Equivalents at Beginning of Period	24,390,140	51,700,530
90	Cash and Cash Equivalents at End of Period	41,463,610	22,481,724
Page 120-121			



SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES  
NOTES TO FINANCIAL STATEMENTS

General

The notes below have been excerpted from Sierra Pacific Power Company’s Item 1 of Berkshire Hathaway Energy Company’s (“BHE”) Quarterly Report on Form 10-Q for the period ended September 30, 2025 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company’s Financial Statements contained herein.

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company headquartered in Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2024, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's accounting policies or its assumptions regarding significant accounting estimates during the nine-month period ended September 30, 2025.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance, as clarified in ASU 2025-01, is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	September 30, 2025	December 31, 2024
Cash (131)	\$ 3	\$ 5
Temporary cash investments (136)	34	12
Total cash and cash equivalents	37	17
Restricted cash and cash equivalents (128)	4	7
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 41	\$ 24

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2025	December 31, 2024
Utility plant:			
Generation	25 - 70 years	\$ 1,369	\$ 1,339
Transmission	50 - 76 years	1,129	1,071
Electric distribution	20 - 76 years	2,265	2,224
Electric intangible plant and other	5 - 65 years	190	254
Natural gas distribution	35 - 70 years	571	563
Natural gas intangible plant and other	5 - 65 years	17	18
Common other	5 - 65 years	446	377
Utility plant		5,987	5,846
Accumulated depreciation and amortization		(2,250)	(2,208)
Construction work-in-progress		3,737	3,638
Property, plant and equipment, net		\$ 1,910	\$ 801
		\$ 5,647	\$ 4,439

Recent Financing Transactions

Junior Subordinated Debt

In September 2025, Sierra Pacific issued \$450 million of its 6.20% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due December 2055. Sierra Pacific will pay interest on the notes at a rate of 6.20% through December 2030, subject to a reset every five years. Sierra Pacific intends to use the net proceeds from the sale of the notes to fund capital expenditures and for general corporate purposes.

Credit Facilities

In June 2025, Sierra Pacific amended its existing \$400 million secured credit facility expiring in June 2027. The amendment extended the expiration date to June 2028 and amended certain provisions of the existing credit agreement.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2025	2024	2025	2024
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking <sup>(1)</sup>	(12)	(10)	(11)	(11)
Other	—	—	—	—
Effective income tax rate	9 %	11 %	10 %	10 %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Sierra Pacific made cash payments for federal income tax to BHE of \$28 million and \$67 million for the nine-month periods ended September 30, 2025 and 2024, respectively.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2025	December 31, 2024
Qualified Pension Plan -		
Other non-current assets	\$ 61	\$ 59
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans -		
Other non-current assets	4	5

Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Other Long-term Assets	Current Liabilities	Other Long-term Liabilities	Total
As of September 30, 2025					
Not designated as hedging contracts <sup>(1)</sup> :					
Commodity assets	\$ 1	\$ —	\$ —	\$ —	\$ 1
Commodity liabilities	—	—	(8)	(1)	(9)
Total derivative - net basis	\$ 1	\$ —	\$ (8)	\$ (1)	\$ (8)
As of December 31, 2024					
Not designated as hedging contracts <sup>(1)</sup> :					
Commodity assets	\$ —	\$ 1	\$ —	\$ —	\$ 1
Commodity liabilities	—	—	(14)	—	(14)
Total derivative - net basis	\$ —	\$ 1	\$ (14)	\$ —	\$ (13)

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of September 30, 2025, a net regulatory asset of \$8 million was recorded related to the net derivative liability of \$8 million. As of December 31, 2024 a net regulatory asset of \$13 million was recorded related to the net derivative liability of \$13 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2025	December 31, 2024
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	91	57



Credit Risk

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2025, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$1 million as of September 30, 2025 and \$— December 31, 2024, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<b>As of September 30, 2025:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	51	—	—	51
Investment funds	1	—	—	1
	<u>\$ 52</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 53</u>
<b>Liabilities:</b>				
Commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (9)</u>	<u>\$ (9)</u>
<b>As of December 31, 2024:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	12	—	—	12
Investment funds	1	—	—	1
	<u>\$ 13</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 14</u>
<b>Liabilities:</b>				
Commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (14)</u>	<u>\$ (14)</u>

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of September 30, 2025 and December 31, 2024, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2025	2024	2025	2024
<b>Beginning balance</b>	\$ (22)	\$ (27)	\$ (13)	\$ (16)
Changes in fair value recognized in regulatory assets	(10)	(10)	(20)	(26)
Settlements	24	25	25	30
<b>Ending balance</b>	<u>\$ (8)</u>	<u>\$ (12)</u>	<u>\$ (8)</u>	<u>\$ (12)</u>

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks.

The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of September 30, 2025		As of December 31, 2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,973</u>	<u>\$ 1,989</u>	<u>\$ 1,527</u>	<u>\$ 1,506</u>

Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Accrual for Customer Refund

In September 2025, Sierra Pacific recorded an additional \$3 million accrual totaling \$6 million as of September 30, 2025 in connection with a potential customer refund arising from ongoing regulatory proceedings. The estimated accrual is based on currently available information to date and Sierra Pacific believes it is probable that losses will be incurred associated with the ongoing regulatory proceedings which reflects Sierra Pacific's commitment to transparency and regulatory compliance. Sierra Pacific will continue to assess the matter and final determination of the liability will be made after the completion of the regulatory proceedings and the accrued liability will be updated as warranted.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended September 30,					
	2025			2024		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 98	\$ 12	\$ 110	\$ 106	\$ 11	\$ 117
Commercial	94	3	97	101	4	105
Industrial	81	1	82	93	2	95
Other	2	1	3	1	1	2
Total fully bundled	275	17	292	301	18	319
Distribution only service	2	—	2	2	—	2
Total retail	277	17	294	303	18	321
Wholesale, transmission and other	17	—	17	16	—	16
Total Customer Revenue	294	17	311	319	18	337
Other revenue	—	—	—	1	—	1
Total operating revenue	\$ 294	\$ 17	\$ 311	\$ 320	\$ 18	\$ 338

	Nine-Month Periods Ended September 30,					
	2025			2024		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 271	\$ 59	\$ 330	\$ 296	\$ 85	\$ 381
Commercial	250	21	271	273	36	309
Industrial	185	7	192	213	15	228
Other	4	2	6	4	2	6
Total fully bundled	710	89	799	786	138	924
Distribution only service	6	—	6	4	—	4
Total retail	716	89	805	790	138	928
Wholesale, transmission and other	48	—	48	51	—	51
Total Customer Revenue	764	89	853	841	138	979
Other revenue	1	—	1	1	—	1
Total operating revenue	\$ 765	\$ 89	\$ 854	\$ 842	\$ 138	\$ 980

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended September 30 is as follows (in millions):

	2025	2024
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 66	\$ 56
Income taxes paid	28	67
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	320	126
Right-of-use assets obtained in exchange for lease liabilities	5	5

Subsequent Events

Sierra Pacific’s management has evaluated the impact of events occurring after September 30, 2025, up to October 31, 2025, the date that Sierra Pacific’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 26, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(690,299)					(690,299)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		36,559					36,559		
4	Total (lines 2 and 3)		36,559					36,559	69,208,852	69,245,411
5	Balance of Account 219 at End of Preceding Quarter/Year		(653,740)					(653,740)		
6	Balance of Account 219 at Beginning of Current Year		(632,593)					(632,593)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		34,805					34,805		
9	Total (lines 7 and 8)		34,805					34,805	117,293,757	117,328,562
10	Balance of Account 219 at End of Current Quarter/Year		(597,788)					(597,788)		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION									
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.									
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	
1	UTILITY PLANT								
2	In Service								
3	Plant in Service (Classified)	5,958,036,072	4,925,841,830	587,718,593				444,475,649	
4	Property Under Capital Leases	113,941,047	113,941,047						
5	Plant Purchased or Sold								
6	Completed Construction not Classified								
7	Experimental Plant Unclassified								
8	Total (3 thru 7)	6,071,977,119	5,039,782,877	587,718,593				444,475,649	
9	Leased to Others								
10	Held for Future Use	30,705,564	30,239,970	465,594					
11	Construction Work in Progress	1,909,586,058	1,845,964,901	15,491,117				48,130,040	
12	Acquisition Adjustments	(1,280,102)	(1,280,102)						
13	Total Utility Plant (8 thru 12)	8,010,988,639	6,914,707,646	603,675,304				492,605,689	
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,466,084,382	1,981,762,679	247,640,314				236,681,389	
15	Net Utility Plant (13 less 14)	5,544,904,257	4,932,944,967	356,034,990				255,924,300	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
17	In Service:								
18	Depreciation	2,215,873,277	1,939,579,700	237,137,974				39,155,603	
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights								
20	Amortization of Underground Storage Land and Land Rights								
21	Amortization of Other Utility Plant	248,062,860	40,219,169	10,317,905				197,525,786	
22	Total in Service (18 thru 21)	2,463,936,137	1,979,798,869	247,455,879				236,681,389	
23	Leased to Others								
24	Depreciation								
25	Amortization and Depletion								
26	Total Leased to Others (24 & 25)								
27	Held for Future Use								
28	Depreciation	2,148,245	1,963,810	184,435					
29	Amortization								
30	Total Held for Future Use (28 & 29)	2,148,245	1,963,810	184,435					
31	Abandonment of Leases (Natural Gas)								
32	Amortization of Plant Acquisition Adjustment								
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,466,084,382	1,981,762,679	247,640,314				236,681,389	



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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Electric Plant In Service and Accum Provision For Depr by Function
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant		
2	Steam Production Plant	632,988,937	514,697,449
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant	69,501,980	38,710,191
7	Wind Production Plant		
8	Other Renewable Production Plant		
9	Other Production	683,227,630	310,164,667
10	Transmission	1,121,590,039	376,138,951
11	Distribution	2,230,523,956	668,075,704
12	Regional Transmission and Market Operation		
13	Energy Storage Plant	17,285,132	3,475,443
14	General	170,724,156	68,536,464
15	TOTAL (Total of lines 1 through 14)	4,925,841,830	1,979,798,869

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3	
Transmission Service and Generation Interconnection Study Costs								
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.								
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)		Account Credited With Reimbursement (e)		
1	Transmission Studies							
2	Plumas Sierra REC - NITS Ft. Sage NITS 28 MW (SPPC)	186	1865500					
3	Powerex 100 MW TSR 104001396 (SPPC)	259	1865500					
4	Powerex 200 MW TSR 104001397 (SPPC)	259	1865500					
5	Powerex 150 MW TSR 104001398 (SPPC)	259	1865500					
6	Powerex 150 MW TSR 104001399 (SPPC)	259	1865500					
7	Powerex 200 MW TSR 104001400 (SPPC)	259	1865500					
8	Switch - Crescent Dunes (SPPC)	787	1865500					
9	NVE Robinson Summit Northsys 500 MW (SPPC)	1,577	1865500					
10	NVE M345 925MW set aside (SPPC)	1,688	1865500					
11	Powerex 50MW TSR 00104728147 (SPPC)	173	1865500					
12	Sierra Solar 1000MW BESS Charging	3,129	1865500					
13	Switch 176MW NITS (SPPC)	18,885	1865500	30,000		1865500		
14	BPA Wells 6 MW	15,399	1865500	30,000		1865500		
15	Switch - Hot Pot	6,079	1865500	60,000		1865500		
20	Total	49,198		120,000				
21	Generation Studies							
22	Company PO Facilities Restudy	2,929	1865500					
23	Company PQ Facilities Study	1,942	1865500					
24	Company PR Facilities Restudy	176	1865500					
25	Company PK Facilities Study	2,193	1865500					
26	Company QX Facilities Study	4,390	1865500					
27	Company OI Facilities Study	176	1865500					
28	Company OJ Facilities Study	176	1865500					
29	Company JP MMA	1,533	1865500					
30	Company NJ Provisional Interconnection Service Study	2,219	1865500	10,000		1865500		
31	Company KU MMA	512	1865500					
32	Company GU MMA	351	1865500					
33	Company RA Facilities Study	2,933	1865500	40,000		1865500		

34	Company RB Facilities Study	2,791	1865500	40,000	1865500
35	Company QC MMA	6,764	1865500		
39	Total	29,085		90,000	
40	Grand Total	78,283		210,000	



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	<sup>(a)</sup> Refer to footnote for Dkt Nos and Amort period					
2	<sup>(b)</sup> Incremental Rate Case Expenses	5,521,417	343,305	254, 419, 928	377,745	5,486,977
3	PG&E Intertie	147,868		566	9,231	138,637
4	<sup>(c)</sup> Flexible Prepayment Program	3,018,808	39,536	254, 419	13,179	3,045,165
5	Piñon Pine Combined Cycle	6,156,550		407	392,971	5,763,579
6	<sup>(d)</sup> Cancelled Major Projects	6,421,538				6,421,538
7	ON Line Expense Deferral	9,046,775		407	531,550	8,515,225
8	<sup>(e)</sup> Net Metering Rate Difference	5,393,730	881	440-4	5,399,029	(4,418)
9	Deferred Plant Operating Costs	15,217,011	2,143,321	407	3,483,521	13,876,811
10	Merger Goodwill	55,459,774		930	720,988	54,738,786
11	Renewable Energy Programs	84,615	2,498,528	254, 557, 908	2,583,143	
12	<sup>(f)</sup> Energy Efficiency Programs	1,778,885	2,576,655	254, 908	3,666,905	688,635
13	<sup>(g)</sup> Expanded Solar Access Program	831,113	189,552	407	183,838	836,827
14	SB329 Natural Disaster Protection Plan	76,247,059	15,160,492	407	25,709,371	65,698,180
15	<sup>(h)</sup> Economic Recovery Transportation Electrification Plan	2,797,775	3,526	407	30,502	2,770,799
16	Deferred Risk Management	25,864,343	4,365,624	175, 242/44/54, 555	19,769,964	10,460,003
17	<sup>(i)</sup> Equity Component Carry Charges	351,273	1,070,520	254, 431	4,883,871	(3,462,078)
18	Regulatory Deferred Income Taxes	61,056,353		409, 410, 411	46,505,536	14,550,817
19	<sup>(j)</sup> Transportation Electrification Program	1,142,765	263,529	407	124,197	1,282,097
20	<sup>(k)</sup> Regional Transmission Organization Costs	391,814	11,665	154	2,859	400,620
21	<sup>(l)</sup> ARO Accretion Expense		20,271,410	101	9,089,567	11,181,843
22	<sup>(m)</sup> Pension and Post-Retirement Assets		45,739,052	603, 763	80,915	45,658,137
44	TOTAL	276,929,466	94,677,596		123,558,882	248,048,180

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																															
<table><tr><th colspan="4">Regulatory Dockets and Amortization periods:</th></tr><tr><th>Line No.</th><th>Description</th><th>PUCN Docket Numbers</th><th>Amortization Period</th></tr><tr><td>2</td><td>Incremental Rate Case Expenses</td><td>19-06002/22-06014</td><td>01/2020 - 12/2025</td></tr><tr><td>3</td><td>PG&amp;E Intertie</td><td>91-7079</td><td>Various</td></tr><tr><td>4</td><td>Flexible Prepayment Program</td><td>14-10019/15-11004/15-11005</td><td>See other FN</td></tr><tr><td>5</td><td>Piñon Pine Combined Cycle</td><td>03-12002</td><td>06/2004 - 05/2029</td></tr><tr><td>6</td><td>Cancelled Major Projects</td><td>16-06006</td><td>See other FN</td></tr><tr><td>7</td><td>ON Line Expense Deferral</td><td>Various</td><td>Various</td></tr><tr><td>8</td><td>Net Metering Rate Difference</td><td>19-06002/22-06014</td><td>01/2020 - 12/2025</td></tr><tr><td>9</td><td>Deferred Plant Operating Costs</td><td>16-06006</td><td>Various</td></tr><tr><td>10</td><td>Merger Goodwill</td><td>Various</td><td>Various</td></tr><tr><td>11</td><td>Renewable Energy Programs</td><td>23-03006/24-03004</td><td>10/2024 - 09/2025</td></tr><tr><td>12</td><td>Energy Efficiency Programs</td><td>23-03006/24-03004</td><td>10/2024 - 09/2025</td></tr><tr><td>13</td><td>Expanded Solar Access Program</td><td>20-12003</td><td>See other FN</td></tr><tr><td>14</td><td>SB329 Natural Disaster Protection Plan</td><td>23-03004/24-03006</td><td>10/2024 - 09/2025</td></tr><tr><td>15</td><td>Economic Recovery Transportation Electrification Plan</td><td>21-09004/24-02026</td><td>See other FN</td></tr><tr><td>16</td><td>Deferred Risk Management</td><td>Various</td><td>Various</td></tr><tr><td>17</td><td>Equity Component Carry Charges</td><td>Various</td><td>See other FN</td></tr><tr><td>18</td><td>Regulatory Deferred Income Taxes</td><td>Various</td><td>Various</td></tr><tr><td>19</td><td>Transportation Electrification Program</td><td>22-09006/24-02026</td><td>See other FN</td></tr><tr><td>20</td><td>Regional Transmission Organization Costs</td><td>22-09006</td><td>See other FN</td></tr><tr><td>21</td><td>ARO Accretion Expense</td><td>N/A</td><td>See other FN</td></tr><tr><td>22</td><td>Pension and Post-Retirement Assets</td><td>N/A</td><td>See other FN</td></tr></table>				Regulatory Dockets and Amortization periods:				Line No.	Description	PUCN Docket Numbers	Amortization Period	2	Incremental Rate Case Expenses	19-06002/22-06014	01/2020 - 12/2025	3	PG&E Intertie	91-7079	Various	4	Flexible Prepayment Program	14-10019/15-11004/15-11005	See other FN	5	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029	6	Cancelled Major Projects	16-06006	See other FN	7	ON Line Expense Deferral	Various	Various	8	Net Metering Rate Difference	19-06002/22-06014	01/2020 - 12/2025	9	Deferred Plant Operating Costs	16-06006	Various	10	Merger Goodwill	Various	Various	11	Renewable Energy Programs	23-03006/24-03004	10/2024 - 09/2025	12	Energy Efficiency Programs	23-03006/24-03004	10/2024 - 09/2025	13	Expanded Solar Access Program	20-12003	See other FN	14	SB329 Natural Disaster Protection Plan	23-03004/24-03006	10/2024 - 09/2025	15	Economic Recovery Transportation Electrification Plan	21-09004/24-02026	See other FN	16	Deferred Risk Management	Various	Various	17	Equity Component Carry Charges	Various	See other FN	18	Regulatory Deferred Income Taxes	Various	Various	19	Transportation Electrification Program	22-09006/24-02026	See other FN	20	Regional Transmission Organization Costs	22-09006	See other FN	21	ARO Accretion Expense	N/A	See other FN	22	Pension and Post-Retirement Assets	N/A	See other FN
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22	Pension and Post-Retirement Assets	N/A	See other FN																																																																																												
<a href="#">(b)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																															
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<a href="#">(c)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																															
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<a href="#">(d)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																															
This regulatory asset represents land which does not amortize.																																																																																															
<a href="#">(e)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																															
Prior period balance and current period activity originally from 253 FERC account reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.																																																																																															
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<a href="#">(g)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets																																																																																															
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<a href="#">(l)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balance and current period activity originally from 186 FERC account reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.
<a href="#">(m)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balance and current period activity originally from 186 FERC account reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3	
OTHER REGULATORY LIABILITIES (Account 254)								
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.								
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)		
			Account Credited (c)	Amount (d)				
1	<sup>(a)</sup> Refer to footnote for Dkt. Nos. and Amort. period							
2	Tracy Combined Cycle	2,608,439	407	36,061		2,572,378		
3	<sup>(b)</sup> Tracy Units 1 & 2 Net Book Value	2,082,318				2,082,318		
4	Net Energy Metering	1,643,736	456	37,802		1,605,934		
5	Earning Sharing Mechanism	41,131	407	4,570		36,561		
6	<sup>(c)</sup> PUCN Disallowed Costs	11,511,990	Various	1,976,465		9,535,525		
7	<sup>(d)</sup> Energy Efficiency/Renewable Programs	18,004,952	182	1,286,522	4,851,332	21,569,762		
8	Temporary Renewable Energy Program	4,521,247	144, 440-4	2,557,152	255,193	2,219,288		
9	Equity Component Carry Charges	3,861,773	419	3,986,988	130,782	5,567		
10	Risk Management	1,175,711	175	3,475,013	3,307,093	1,007,791		
11	Deferred Tax Unamortized ITC	246,260	190	5,676		240,584		
12	Regulatory Deferred Income Taxes	229,477,168	182	58,111,747	4,713,615	176,079,036		
13	Excess Deferred Taxes - Non Property	12,698,699				12,698,699		
14	<sup>(e)</sup> ON Line Temporary Rider Overcollection	1,012,594	407	1,012,593	900,083	900,084		
15	Gain on Property Sale	147,187	421	21,805	5,451	130,833		
16	Deferred Fuel & Purchased Power	77,639,003	557	72,773,605	288,077	5,153,475		
17	Gas Programs Overcollection	3,514,982	407, 887	1,761,297	782,714	2,536,399		
18	<sup>(f)</sup> Tracy Area Master Plan Deferred Revenue				5,817,957	5,817,957		
19	<sup>(g)</sup> Cost of Removal		108	829,177	829,292	115		
41	TOTAL	370,187,190		147,876,473	21,881,589	244,192,306		
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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities																																																																																			
<table><tr><th colspan="3">Regulatory Dockets and Amortization periods:</th><th></th></tr><tr><th>Line No.</th><th>Description</th><th>PUCN Docket Numbers</th><th>Amortization Period</th></tr><tr><td>2</td><td>Tracy Combined Cycle</td><td>10-06001</td><td>01/2011 - 07/2043</td></tr><tr><td>3</td><td>Tracy Units 1 &amp; 2 Net Book Value</td><td>13-06002</td><td>See other FN</td></tr><tr><td>4</td><td>Net Energy Metering</td><td>19-06002/22-06014</td><td>Various</td></tr><tr><td>5</td><td>Earning Sharing Mechanism</td><td>22-06014</td><td>01/2023 - 12/2025</td></tr><tr><td>6</td><td>PUCN Disallowed Costs</td><td>16-06006</td><td>Various</td></tr><tr><td>7</td><td>Energy Efficiency/Renewable Programs</td><td>23-03006/24-03004</td><td>10/2023 - 09/2025</td></tr><tr><td>8</td><td>Temporary Renewable Energy Program</td><td>23-03006/24-03004</td><td>10/2023 - 09/2025</td></tr><tr><td>9</td><td>Equity Component Carry Charges</td><td>Various</td><td>Various</td></tr><tr><td>10</td><td>Risk Management</td><td>Various</td><td>Various</td></tr><tr><td>11</td><td>Deferred Tax Unamortized ITC</td><td>Various</td><td>Various</td></tr><tr><td>12</td><td>Regulatory Deferred Income Taxes</td><td>Various</td><td>Various</td></tr><tr><td>13</td><td>Excess Deferred Taxes - Non Property</td><td>19-06002</td><td>01/2020 - 12/2025</td></tr><tr><td>14</td><td>ON Line Temporary Rider Overcollection</td><td>22-06014</td><td>10/2024 - 09/2027</td></tr><tr><td>15</td><td>Gain on Property Sale</td><td>Various</td><td>12/2023 - 11/2026</td></tr><tr><td>16</td><td>Deferred Fuel &amp; Purchased Power</td><td>Various</td><td>Various</td></tr><tr><td>17</td><td>Gas Programs Overcollection</td><td>24-02027</td><td>10/2024 - 09/2027</td></tr><tr><td>18</td><td>Tracy Area Master Plan Deferred Revenue</td><td>24-02026</td><td>See other FN</td></tr><tr><td>19</td><td>Cost of Removal</td><td>N/A</td><td>N/A</td></tr></table>				Regulatory Dockets and Amortization periods:				Line No.	Description	PUCN Docket Numbers	Amortization Period	2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043	3	Tracy Units 1 & 2 Net Book Value	13-06002	See other FN	4	Net Energy Metering	19-06002/22-06014	Various	5	Earning Sharing Mechanism	22-06014	01/2023 - 12/2025	6	PUCN Disallowed Costs	16-06006	Various	7	Energy Efficiency/Renewable Programs	23-03006/24-03004	10/2023 - 09/2025	8	Temporary Renewable Energy Program	23-03006/24-03004	10/2023 - 09/2025	9	Equity Component Carry Charges	Various	Various	10	Risk Management	Various	Various	11	Deferred Tax Unamortized ITC	Various	Various	12	Regulatory Deferred Income Taxes	Various	Various	13	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025	14	ON Line Temporary Rider Overcollection	22-06014	10/2024 - 09/2027	15	Gain on Property Sale	Various	12/2023 - 11/2026	16	Deferred Fuel & Purchased Power	Various	Various	17	Gas Programs Overcollection	24-02027	10/2024 - 09/2027	18	Tracy Area Master Plan Deferred Revenue	24-02026	See other FN	19	Cost of Removal	N/A	N/A
Regulatory Dockets and Amortization periods:																																																																																			
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16	Deferred Fuel & Purchased Power	Various	Various																																																																																
17	Gas Programs Overcollection	24-02027	10/2024 - 09/2027																																																																																
18	Tracy Area Master Plan Deferred Revenue	24-02026	See other FN																																																																																
19	Cost of Removal	N/A	N/A																																																																																
<a href="#">(b)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities																																																																																			
Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.																																																																																			
<a href="#">(c)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities																																																																																			
Prior period balance and current period activity reclassified to 101 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.																																																																																			
<a href="#">(d)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities																																																																																			
Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.																																																																																			
<a href="#">(e)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities																																																																																			
Prior period balance and current period activity reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.																																																																																			
<a href="#">(f)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities																																																																																			
Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.																																																																																			
<a href="#">(g)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities																																																																																			
Prior period balance and current period activity originally from 119 FERC account reclassified to 254 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.																																																																																			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3	
Electric Operating Revenues									
<div>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</div> <div>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</div> <div>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</div> <div>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</div> <div>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</div> <div>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</div> <div>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</div> <div>9. Include unmetered sales. Provide details of such Sales in a footnote.</div>									
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)		
1	Sales of Electricity								
2	(440) Residential Sales	273,714,815		2,050,495					
3	(442) Commercial and Industrial Sales								
4	Small (or Comm.) (See Instr. 4)	260,567,811		2,407,698					
5	Large (or Ind.) (See Instr. 4)	202,066,094		2,192,793					
6	(444) Public Street and Highway Lighting	2,976,582		6,444					
7	(445) Other Sales to Public Authorities	8							
8	(446) Sales to Railroads and Railways								
9	(448) Interdepartmental Sales								
10	TOTAL Sales to Ultimate Consumers	739,325,310		6,657,430					
11	(447) Sales for Resale	30,302,887		474,009					
12	TOTAL Sales of Electricity	769,628,197		7,131,439					
13	(Less) (449.1) Provision for Rate Refunds	(453,851)							
14	TOTAL Revenues Before Prov. for Refunds	770,082,048		7,131,439					
15	Other Operating Revenues								
16	(450) Forfeited Discounts	485,109							
17	(451) Miscellaneous Service Revenues	1,247,087							
18	(453) Sales of Water and Water Power								
19	(454) Rent from Electric Property	290,524							
20	(455) Interdepartmental Rents								
21	(456) Other Electric Revenues	1,426,529							
22	(456.1) Revenues from Transmission of Electricity of Others	18,127,401							
23	(457.1) Regional Control Service Revenues	55,100							
24	(457.2) Miscellaneous Revenues								
Page 300-301									

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	21,631,750					
27	TOTAL Electric Operating Revenues	791,713,798					
Line12, column (b) includes \$ 10,167,025 of unbilled revenues. Line12, column (d) includes 53,084 MWH relating to unbilled revenues							
Page 300-301							

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: ResidentialSales		
<b>Unmetered Sales</b>		<b>Revenue</b>
440 Overhead Lighting Service - Residential	\$	382,940
<a href="#">(b)</a> Concept: SmallOrCommercialSalesElectricOperatingRevenue		
<b>Unmetered Sales</b>		<b>Revenue</b>
442 Overhead Lighting Service - Commercial	\$	801,025
442 Wireless Communication Service		5,634
Total	\$	806,659
<a href="#">(c)</a> Concept: PublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>Revenue</b>
444 Street Lights	\$	2,976,582
<a href="#">(d)</a> Concept: MiscellaneousServiceRevenues		
<b>Description</b>		<b>Amount</b>
Misc. Serv Revenue - Service Charges	\$	1,247,087
Remaining Misc Revenue Under \$250,000 Threshold		—
Total	\$	1,247,087
<a href="#">(e)</a> Concept: OtherElectricRevenue		
<b>Description</b>		<b>Amount</b>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	2,467,339
Regulatory Amortizations		(1,288,563)
Remaining Other Revenue Under \$250,000 Threshold		247,753
Total	\$	1,426,529
<a href="#">(f)</a> Concept: MegawattHoursSoldResidentialSales		
<b>Unmetered Sales</b>		<b>MWH</b>
440 Overhead Lighting Service - Residential		1,096
<a href="#">(g)</a> Concept: MegawattHoursSoldSmallOrCommercial		
<b>Unmetered Sales</b>		<b>MWH</b>
442 Overhead Lighting Service - Commercial		2,192
442 Wireless Communication Service		62
Total		2,254
<a href="#">(h)</a> Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>MWH</b>
444 Street Lights		6,444



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	76,447,536		
3	Steam Power Generation – Maintenance (510-515)	5,015,899		
4	Total Power Production Expenses - Steam Power	81,463,435		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
10.1	Solar Generation – Operation (558.1-558.5)	70,783		
10.2	Solar Generation – Maintenance (558.6-558.12)	379,659		
10.3	Total Power Production Expenses - Solar	450,442		
10.4	Wind Generation – Operation (558.13-558.17)			
10.5	Wind Generation – Maintenance (558.18-558.24)			
10.6	Total Power Production Expenses - Wind			
10.7	Other Renewable Generation – Operation (559.1-559.5)	91		
10.8	Other Renewable Generation – Maintenance (559.6-559.16)			
10.9	Total Power Production Expenses – Other Renewable	91		
11	Other Power Generation – Operation (546-550.1)	69,510,395		
12	Other Power Generation – Maintenance (551-554.1)	25,412,808		
13	Total Power Production Expenses - Other Power	94,923,203		
14	Other Power Supply Expenses			
15	(555) Purchased Power	254,803,643		
15.1	(555.1) Power Purchased for Storage Operations			
15.2	(555.2) Bundled Environmental Credits			
15.3	(555.3) Unbundled Environmental Credits			
16	(556) System Control and Load Dispatching	8,225		
17	(557) Other Expenses	(36,600,355)		
18	Total Other Power Supply Expenses (line 15-17)	218,211,513		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	395,048,684		
20	2. TRANSMISSION EXPENSES			
Page 324				

Line No.	Account (a)	Year to Date Quarter (b)
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	474,668
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,354,846
26	(561.3) Load Dispatch-Transmission Service and Scheduling	443,787
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	220,401
32	(562) Station Expenses	279,353
33	(563) Overhead Lines Expenses	992,267
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	316,300
36	(566) Miscellaneous Transmission Expenses	3,222,421
37	(567) Rents	7,149,140
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,453,183
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	32,619
44	(569.2) Maintenance of Computer Software	468,556
45	(569.3) Maintenance of Communication Equipment	16,977
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,109,662
48	(571) Maintenance of Overhead Lines	549,541
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	24,199
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	2,201,554
53	Total Transmission Expenses (Lines 39 and 52)	16,654,737
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
Page 324		

Line No.	Account (a)	Year to Date Quarter (b)
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	702,201
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	84,083
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	786,284
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	20,547,356
74	Distribution Maintenance Expenses (590-598)	8,580,234
75	Total Distribution Expenses (Lines 73 and 74)	29,127,590
Page 324		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	8,271,399		
2	(907-910) Customer Service and Information Expenses	11,273,628		
3	(911-917) Sales Expenses	979,956		
4	9. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	8,597,870		
7	(921) Office Supplies and Expenses	3,340,875		
8	(Less) (922) Administrative Expenses Transferred-Credit	4,224,752		
9	(923) Outside Services Employed	(13,201,092)		
10	(924) Property Insurance	(917,297)		
11	(925) Injuries and Damages	31,689,621		
12	(926) Employee Pensions and Benefits	9,863,526		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	5,627,499		
15	(929) (Less) Duplicate Charges-Cr.	903,919		
16	(930.1) General Advertising Expenses	116,413		
17	(930.2) Miscellaneous General Expenses	1,793,968		
18	(931) Rents	11,782		
19	TOTAL Operation (Total of lines 6 thru 18)	41,794,494		
20	Maintenance			
21	(935) Maintenance of General Plant	2,535,642		
21.1	(935.1) Maintenance of Computer Hardware	251,176		
21.2	(935.2) Maintenance of Computer Software	4,910,298		
21.3	(935.3) Maintenance of Communication Equipment	1,149,429		
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	8,846,545		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	50,641,039		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy				This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission				Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<div>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</div> <div>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</div> <div>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</div> <div>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</div> <div>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</div> <div>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</div> <div>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</div> <div>8. Report in column (i) and (j) the total megawatthours received and delivered.</div> <div>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</div> <div>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</div> <div>11. Footnote entries and provide explanations following all required data.</div>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	<sup>(a)</sup> PacifiCorp East	LFP	V1, 1,7	NORTHSYS	GON.PAV		44,160	44,160		148,200	<sup>(k)</sup> 5,100	153,300
2	AMOR IX	Various	Various	AD	V1, 1,7	Various	Various						<sup>(l)</sup> 25,490	25,490
3	AMPRENEW OFFTAKE I LLC	Idaho Power Company	<sup>(b)</sup> CAISO	LFP	V1, 1,7	M345	SUMMIT120		4,416	4,416		14,820	<sup>(m)</sup> 510	15,330
4	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		540	540		2,842	<sup>(n)</sup> 65	2,907
5	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		599	599		1,995	<sup>(o)</sup> 72	2,067
6	Altop Energy Trading LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1, 1,8	GON.IPP	GON.PAV		25	25		149	<sup>(p)</sup> 3	152
7	Altop Energy Trading LLC	Various	Various	AD	V1, 1,8	Various	Various					(9,901)	<sup>(q)</sup> (677)	(10,578)
8	Bonneville Power Administration	Bonneville Power Administration	NV Energy Marketing	NF	V1, 1,8	HILLTOP345	NORTHSYS		69	69		230	<sup>(r)</sup> 8	238
9	Bonneville Power Administration	Various	Various	AD	V1, 1,8	Various	Various					230	<sup>(s)</sup> 8	238
10	Brookfield Renewable Trading an Marketing	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SUMMIT120		40	40		238	<sup>(t)</sup> 5	243
11	Brookfield Renewable Trading an Marketing	CAISO	Idaho Power Company	NF	V1, 1,8	SUMMIT120	M345		75	75		250	<sup>(u)</sup> 9	259
12	Brookfield Renewable Trading an Marketing	Various	Various	AD	V1, 1,8	Various	Various					250	<sup>(v)</sup> 9	259
13	Coral Power	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,8	GON.IPP	M345		4,752	4,752		19,800	<sup>(w)</sup> 554	20,354
Page 328-330														



Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
39	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		75	75		250	(a)9	259
40	Guzman Energy LLC	CAISO	CAISO	NF	V1, 1,8	SUMMIT120	MARBLE60		30	30		178	(au)4	182
41	Guzman Energy LLC	Bonneville Power Administration	PacifiCorp East	NF	V1, 1,8	HILLTOP345	GON.PAV		150	150		891	(au)18	909
42	Guzman Energy LLC	Various	Various	AD	V1, 1,8	Various	Various					1,069	(aw)22	1,091
43	Idaho Power Company	NV Energy Marketing	Bonneville Power Administration	NF	V1, 1,8	NORTHSYS	HILLTOP345		1	1		3		3
44	Idaho Power Company	Various	Various	AD	V1, 1,8	Various	Various					(g)99,447		99,447
45	MAG Energy Solutions Inc	Idaho Power Company	CAISO	SFP	V1, 1,8	M345	SUMMIT120		36,432	36,432		124,920	(ax)4,254	129,174
46	MAG Energy Solutions Inc	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,8	GON.IPP	M345		8,232	8,232		34,300	(ay)960	35,260
47	MAG Energy Solutions Inc	Various	Various	AD	V1, 1,8	Various	Various					4,900	(az)137	5,037
48	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		4,826	4,826		20,773	(ba)566	21,339
49	MacQuarie Cook Power Inc.	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,8	GON.IPP	M345		600	600		2,500	(bb)70	2,570
50	MacQuarie Cook Power Inc.	Various	Various	AD	V1, 1,8	Various	Various					(19,005)	(bc)326	(18,679)
51	Mercuria Energy America LLC	NV Energy Marketing	Idaho Power Company	NF	V1, 1,8	SOUTHSYS	M345		50	50		297	(bd)6	303
52	MFT Energy US Power LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		3,015	3,015		17,429	(be)362	17,791
53	MFT Energy US Power LLC	Various	Various	AD	V1, 1,8	Various	Various					1,396	(bf)28	1,424
54	Morgan Stanley Capital Group Inc	CAISO	Idaho Power Company	NF	V1, 1,8	ELDORADO230	M345		580	580		3,445	(bg)70	3,515
55	Morgan Stanley Capital Group Inc	Various	Various	AD	V1, 1,8	Various	Various					295,234	(bh)49,682	344,916
56	Ormat Technologies Inc	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1, 1,8	NORTHSYS	GON.IPP		44,160	44,160		148,200	(bi)5,100	153,300
57	Ormat Technologies Inc	Various	Various	AD	V1, 1,8	Various	Various					204,877	(bj)198,514	403,391
58	Phillips 66 Energy Trading LLC	Pacificorp East	Idaho Power Company	SFP	V1, 1,8	GON.PAV	M345		6,600	6,600		26,000	(bk)770	26,770
59	Phillips 66 Energy Trading LLC	Idaho Power Company	PacifiCorp East	SFP	V1, 1,8	M345	GON.PAV		10,200	10,200		41,500	(bl)1,190	42,690
60	Phillips 66 Energy Trading LLC	Idaho Power Company	PacifiCorp East	NF	V1, 1,8	M345	GON.PAV		1,850	1,850		8,881	(bm)220	9,101
61	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		125	125		612	(bn)15	627
62	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,8	MEAD230	GON.PAV		155	155		921	(bo)19	940
Page 328-330														





Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
88	Rainbow Energy Marketing Corporation	CAISO	Idaho Power Company	SFP	V1, 1,8	SUMMIT120	M345		3,456	3,456		12,960	<a href="#">(ck)</a> 403	13,363
89	Rainbow Energy Marketing Corporation	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		11,037	11,037		43,960	<a href="#">(gl)</a> 1,295	45,255
90	Rainbow Energy Marketing Corporation	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		838	838		3,453	<a href="#">(cm)</a> 98	3,551
91	Rainbow Energy Marketing Corporation	Pacificorp East	Idaho Power Company	NF	V1, 1,8	REDB	M345		54	54		227	<a href="#">(cn)</a> 6	233
92	Rainbow Energy Marketing Corporation	Pacificorp East	CAISO	NF	V1, 1,8	REDB	SUMMIT120		90	90		300	<a href="#">(co)</a> 11	311
93	Rainbow Energy Marketing Corporation	Various	Various	AD	V1, 1,8	Various	Various					(99,200)	<a href="#">(gp)</a> 712	(98,488)
94	The Energy Authority	Idaho Power Company	CAISO	SFP	V1, 1,8	M345	SUMMIT120		13,104	13,104		46,740	<a href="#">(co)</a> 1,530	48,270
95	The Energy Authority	CAISO	Idaho Power Company	SFP	V1, 1,8	SUMMIT120	M345		4,656	4,656		18,400	<a href="#">(cr)</a> 543	18,943
96	The Energy Authority	Idaho Power Company	CAISO	NF	V1, 1,8	M345	SUMMIT120		3,799	3,799		17,302	<a href="#">(cs)</a> 456	17,758
97	The Energy Authority	CAISO	Idaho Power Company	NF	V1, 1,8	SUMMIT120	M345		984	984		5,195	<a href="#">(cl)</a> 118	5,313
98	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1, 1,8	MEAD230	GON.IPP		612	612		2,153	<a href="#">(cu)</a> 73	2,226
99	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1, 1,8	M345	GON.IPP		402	402		2,276	<a href="#">(cv)</a> 48	2,324
100	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1,141	1,141		5,593	<a href="#">(cw)</a> 137	5,730
101	The Energy Authority	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		680	680		2,643	<a href="#">(cx)</a> 82	2,725
102	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SUMMIT120		467	467		2,508	<a href="#">(cu)</a> 56	2,564
103	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SILVERPEAK55		86	86		375	<a href="#">(cx)</a> 10	385
104	The Energy Authority	CAISO	Idaho Power Company	NF	V1, 1,8	SILVERPEAK55	M345		293	293		1,289	<a href="#">(dx)</a> 35	1,324
105	The Energy Authority	Idaho Power Company	CAISO	NF	V1, 1,8	M345	SILVERPEAK55		316	316		1,407	<a href="#">(dx)</a> 38	1,445
106	The Energy Authority	Various	Various	AD	V1, 1,8	Various	Various					(9,005)	<a href="#">(dx)</a> 937	(8,068)
107	TEC Energy	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		6	6		36	<a href="#">(dx)</a> 1	37
108	TEC Energy	Various	Various	AD	V1, 1,8	Various	Various					<a href="#">(dx)</a> 6		6
109	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		4,136	4,136		20,121	<a href="#">(dx)</a> 496	20,617
110	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1, 1,8	M345	GON.IPP	0	40	40		133	<a href="#">(dx)</a> 5	138
111	TransAlta Energy Marketing	Various	Various	AD	V1, 1,8	Various	Various	0	0	0		(5,019)	<a href="#">(dx)</a> 134	(4,885)

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
112	TENASKA POWER SERVICES	NV Energy Marketing	PacifiCorp East	SFP	V1, 1,8	NORTHSYS	GON.PAV	0	1,104	1,104		4,600	<a href="#">(dh)</a> 129	4,729
113	TENASKA POWER SERVICES	NV Energy Marketing	PacifiCorp East	NF	V1, 1,8	NORTHSYS	GON.PAV	0	10	10		41	<a href="#">(dl)</a> 1	42
114	TENASKA POWER SERVICES	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1, 1,8	MEAD230	NORTHSYS	0	15	15		50	<a href="#">(dl)</a> 2	52
115	TENASKA POWER SERVICES	Various	Various	AD	V1, 1,8	Various	Various	0	0	0		(4,259)	<a href="#">(dk)</a> 2	(4,257)
116	West Point RNG	Idaho Power Company	CAISO	LFP	V1, 1,8	M345	SUMMIT120	0	4,416	4,416		14,820	<a href="#">(du)</a> 510	15,330
117	West Point RNG	Various	Various	AD	V1, 1,8	Various	Various	0				(4,587)	<a href="#">(dm)</a> (721)	(5,308)
118	Southern California Edison	Various	Various	AD	V1, 1,8	Various	Various	0				<a href="#">(u)</a> (2,326)		(2,326)
119	ON Line Allocation from SPP	Various	Various	AD	V1, 1,7	Various	Various	0				(122,830)	<a href="#">(dm)</a> 5,321	(117,509)
120	Star Peak Geothermal	Various	Various	AD	V1, 1,7	Various	Various	0				13,760	<a href="#">(do)</a> (9,426)	4,334
121	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various	0					<a href="#">(dp)</a> 10,485	10,485
122	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various	0				<a href="#">(u)</a> (24,304)		(24,304)
123	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	468				1,110,458	<a href="#">(dp)</a> 166,250	1,276,708
124	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	108				278,549	<a href="#">(dr)</a> 40,379	318,928
125	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	180				445,551	<a href="#">(ds)</a> 64,622	510,173
126	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	17				43,719	<a href="#">(du)</a> 6,343	50,062
127	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	69				180,177	<a href="#">(du)</a> 73,564	253,741
128	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	68				168,365	<a href="#">(dv)</a> 91,128	259,493
129	Newmont NITS	Shell Energy North America	Nevada Gold Mines	FNO	V1	M345	Newmont	336				882,585	<a href="#">(dw)</a> 253,344	1,135,929
130	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	22				52,552	<a href="#">(dx)</a> 7,621	60,173
131	Reno City Center	Various	Reno City Center	FNO	V1	M345	Northsys	2				4,809	<a href="#">(dy)</a> 698	5,507
132	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	176				444,454	<a href="#">(dx)</a> 64,464	508,918
133	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	60	0	0		152,944	<a href="#">(ea)</a> 22,173	175,117
35	TOTAL							1,506	294,165	294,165		5,077,446	1,112,790	6,190,236

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(e) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(f) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
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(g) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(h) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(i) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(j) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.
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Out of period adjustment. Timing of accrual.
<a href="#">(dd)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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<a href="#">(dl)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
<a href="#">(dm)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
<a href="#">(dn)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
<a href="#">(do)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
<a href="#">(dp)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
<a href="#">(dq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(ds)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
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Network transmission service under the Open Access Transmission Tariff Volume 1.
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Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dw)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dx)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dy)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers



Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(dz)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
<a href="#">(ea)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/26/2025		Year/Period of Report End of: 2025/ Q3	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<div>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</div> <div>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</div> <div>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</div> <div>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</div> <div>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</div> <div>6. Enter ""TOTAL"" in column (a) as the last line.</div> <div>7. Footnote entries and provide explanations following all required data.</div>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP					3,648	3,648
2	Nevada Power Company	OS					90,856	90,856
3	Wells Rural Electric Company	OS			641		1,584	2,225
	TOTAL				641		96,088	96,729

FOOTNOTE DATA
(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.
(b) Concept: OtherChargesTransmissionOfElectricityByOthers
O&M charges.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Wells Rural Electric Company service charges.

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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,520,510		1,520,510
2	Steam Production Plant	4,874,406				4,874,406
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	703,067				703,067
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant					
6	Other Production Plant	14,855,999	671			14,856,670
7	Transmission Plant	16,149,854				16,149,854
8	Distribution Plant	40,214,827				40,214,827
9	General Plant	4,790,609				4,790,609
9.1	Energy Storage Plant	293,005				293,005
10	Common Plant-Electric	4,462,520		11,762,772		16,225,292
11	TOTAL	86,344,287	671	13,283,282		99,628,240

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Monthly Peak Loads and Energy Output
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1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	677,762	17,225	1,319	31	20
2	February	582,892	8,659	1,303	5	11
3	March	589,734	6,233	1,164	5	19
4	Total for Quarter 1	1,850,388	32,117			
5	April	649,520	32,007	1,157	1	10
6	May	745,494	16,030	1,716	30	18
7	June	938,829	7,274	1,830	29	19
8	Total for Quarter 2	2,333,843	55,311			
9	July	1,111,556	14,580	2,073	14	17
10	August	1,062,514	22,097	1,948	12	16
11	September	857,543	8,303	1,675	1	17
12	Total for Quarter 3	3,031,613	44,980			
41	Total					

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	1,975	31	20	1,319	466	190			
2	February	1,925	5	11	1,303	451	171			
3	March	1,762	5	19	1,164	427	171			
4	Total for Quarter 1				3,786	1,344	532			
5	April	1,741	1	10	1,157	421	163			
6	May	2,367	30	18	1,716	488	163			
7	June	2,515	29	19	1,830	522	163			
8	Total for Quarter 2				4,703	1,431	489			
9	July	2,714	14	17	2,073	477	163			
10	August	2,617	12	16	1,948	506	163			
11	September	2,419	1	17	1,675	580	163			
12	Total for Quarter 3				5,696	1,563	489			
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				14,185	4,338	1,510			