

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
'FERC FORM No. 2: Annual Report of  
Major Natural Gas Companies and  
Supplemental Form 3-Q: Quarterly  
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

Cove Point LNG, LP

Year/Period of Report:  
End of: 2025/ Q4

**INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

### Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

### What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

<u>Reference</u>	<u>Reference Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

### When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

### DEFINITIONS

**Btu per cubic foot** – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

**Commission Authorization** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

**Dekatherm** – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

**Respondent** – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

**Where to Send Comments on Public Reporting Burden.**

**FERC FORM NO. 2**

## **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

**FERC FORM NO. 2  
REPORT OF MAJOR NATURAL GAS COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Garry Ferree		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/14/2026

**Annual Corporate Officer Certification**

The undersigned officer certifies that:  
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 04/14/2026

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<u>Identification</u>	<a href="#">1</a>	02-04	
	<u>List of Schedules (Natural Gas Company)</u>	<a href="#">2</a>	REV 12-07	
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
1	<u>General Information</u>	<a href="#">101</a>	12-96	
2	<u>Control Over Respondent</u>	<a href="#">102</a>	12-96	
3	<u>Corporations Controlled by Respondent</u>	<a href="#">103</a>	12-96	N/A
4	<u>Security Holders and Voting Powers</u>	<a href="#">107</a>	12-96	N/A
5	<u>Important Changes During the Year</u>	<a href="#">108</a>	12-96	
6	<u>Comparative Balance Sheet</u>		REV 06-04	
	<u>Comparative Balance Sheet (Assets And Other Debits)</u>	<a href="#">110</a>	REV 06-04	
	<u>Comparative Balance Sheet (Liabilities and Other Credits)</u>	<a href="#">112</a>	REV 06-04	
7	<u>Statement of Income for the Year</u>	<a href="#">114</a>	REV 06-04	
8	<u>Statement of Accumulated Comprehensive Income and Hedging Activities</u>	<a href="#">117</a>	NEW 06-02	
9	<u>Statement of Retained Earnings for the Year</u>	<a href="#">118</a>	REV 06-04	N/A
10	<u>Statement of Cash Flows</u>	<a href="#">120</a>	REV 06-04	
11	<u>Notes to Financial Statements</u>	<a href="#">122.1</a>	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
12	<u>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion</u>	<a href="#">200</a>	12-96	
13	<u>Gas Plant in Service</u>	<a href="#">204</a>	12-96	
14	<u>Gas Property and Capacity Leased from Others</u>	<a href="#">212</a>	12-96	N/A
15	<u>Gas Property and Capacity Leased to Others</u>	<a href="#">213</a>	12-96	N/A
16	<u>Gas Plant Held for Future Use</u>	<a href="#">214</a>	12-96	N/A
17	<u>Construction Work in Progress-Gas</u>	<a href="#">216</a>	12-96	
18	<u>Non-Traditional Rate Treatment Afforded New Projects</u>	<a href="#">217</a>	NEW 12-07	
19	<u>General Description of Construction Overhead Procedure</u>	<a href="#">218</a>	REV 12-07	
20	<u>Accumulated Provision for Depreciation of Gas Utility Plant</u>	<a href="#">219</a>	12-96	
21	<u>Gas Stored</u>	<a href="#">220</a>	REV 04-04	N/A

22	<u>Investments</u>	<a href="#">222</a>	12-96	N/A
23	<u>Investments In Subsidiary Companies</u>	<a href="#">224</a>	12-96	N/A
24	<u>Prepayments</u>	<a href="#">230a</a>	12-96	
25	<u>Extraordinary Property Losses</u>	<a href="#">230b</a>	12-96	N/A
26	<u>Unrecovered Plant And Regulatory Study Costs</u>	<a href="#">230c</a>	12-96	N/A
27	<u>Other Regulatory Assets</u>	<a href="#">232</a>	REV 12-07	
28	<u>Miscellaneous Deferred Debits</u>	<a href="#">233</a>	12-96	
29	<u>Accumulated Deferred Income Taxes</u>	<a href="#">234</a>	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
30	<u>Capital Stock</u>	<a href="#">250</a>	12-96	N/A
31	<u>Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock</u>	<a href="#">252</a>	12-96	N/A
32	<u>Other Paid-In Capital</u>	<a href="#">253</a>	12-96	
33	<u>Discount on Capital Stock</u>	<a href="#">254</a>	12-96	N/A
34	<u>Capital Stock Expense</u>	<a href="#">254</a>	12-96	N/A
35	<u>Securities Issued Or Assumed And Securities Refunded Or Retired During The Year</u>	<a href="#">255.1</a>	12-96	N/A
36	<u>Long-Term Debt</u>	<a href="#">256</a>	12-96	N/A
37	<u>Unamortized Debt Expense, Premium And Discount On Long-Term Debt</u>	<a href="#">258</a>	12-96	N/A
38	<u>Unamortized Loss And Gain On Reacquired Debt</u>	<a href="#">260</a>	12-96	N/A
39	<u>Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes</u>	<a href="#">261</a>	12-96	
40	<u>Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged</u>	<a href="#">262</a>	REV 12-07	
41	<u>Miscellaneous Current And Accrued Liabilities</u>	<a href="#">268</a>	12-96	
42	<u>Other Deferred Credits</u>	<a href="#">269</a>	12-96	
43	<u>Accumulated Deferred Income Taxes-Other Property (Account 282)</u>	<a href="#">274</a>	REV 12-07	
44	<u>Accumulated Deferred Income Taxes-Other (Account 283)</u>	<a href="#">276</a>	REV 12-07	
45	<u>Other Regulatory Liabilities</u>	<a href="#">278</a>	REV 12-07	
	<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
46	<u>Monthly Quantity &amp; Revenue Data</u>	<a href="#">299</a>	NEW 12-08	
47	<u>Gas Operating Revenues</u>	<a href="#">300</a>	REV 12-07	
48	<u>Revenues From Transportation Of Gas Of Others Through Gathering Facilities</u>	<a href="#">302</a>	12-96	N/A
49	<u>Revenues From Transportation Of Gas Of Others Through Transmission Facilities</u>	<a href="#">304</a>	12-96	
50	<u>Revenues From Storing Gas Of Others</u>	<a href="#">306</a>	12-96	
51	<u>Other Gas Revenues</u>	<a href="#">308</a>	12-96	N/A
52	<u>Discounted Rate Services And Negotiated Rate Services</u>	<a href="#">313</a>	NEW 12-07	

53	<u>Gas Operation And Maintenance Expenses</u>	<a href="#">317</a>	12-96	
54	<u>Exchange And Imbalance Transactions</u>	<a href="#">328</a>	12-96	
55	<u>Gas Used In Utility Operations</u>	<a href="#">331</a>	12-96	
56	<u>Transmission And Compression Of Gas By Others</u>	<a href="#">332</a>	12-96	N/A
57	<u>Other Gas Supply Expenses</u>	<a href="#">334</a>	12-96	N/A
58	<u>Miscellaneous General Expenses-Gas</u>	<a href="#">335</a>	12-96	
59	<u>Depreciation, Depletion, and Amortization of Gas Plant</u>		12-96	
59	<u>Section A. Summary of Depreciation, Depletion, and Amortization Charges</u>	<a href="#">336</a>	12-96	
59	<u>Section B. Factors Used in Estimating Depreciation Charges</u>	<a href="#">338</a>	12-96	
60	<u>Particulars Concerning Certain Income Deductions And Interest Charges Accounts</u>	<a href="#">340</a>	12-96	
	<b>COMMON SECTION</b>		12-96	
61	<u>Regulatory Commission Expenses</u>	<a href="#">350</a>	12-96	
62	<u>Employee Pensions And Benefits (Account 926)</u>	<a href="#">352</a>	NEW 12-07	
63	<u>Distribution Of Salaries And Wages</u>	<a href="#">354</a>	REVISED	
64	<u>Charges For Outside Professional And Other Consultative Services</u>	<a href="#">357</a>	REVISED	
65	<u>Transactions With Associated (Affiliated) Companies</u>	<a href="#">358</a>	NEW 12-07	
	<b>GAS PLANT STATISTICAL DATA</b>			
66	<u>Compressor Stations</u>	<a href="#">508</a>	REV 12-07	
67	<u>Gas Storage Projects</u>	<a href="#">512</a>	12-96	
67	<u>Gas Storage Projects</u>	<a href="#">513</a>	12-96	
68	<u>Transmission Lines</u>	<a href="#">514</a>	12-96	
69	<u>Transmission System Peak Deliveries</u>	<a href="#">518</a>	12-96	
70	<u>Auxiliary Peaking Facilities</u>	<a href="#">519</a>	12-96	N/A
71	<u>Gas Account - Natural Gas</u>	<a href="#">520</a>	REV 01-11	
72	<u>Shipper Supplied Gas for the Current Quarter</u>	<a href="#">521</a>	REVISED 02-11	
73	<u>System Maps</u>	<a href="#">522.1</a>	REV. 12-96	
74	<u>Footnote Reference</u>			
75	<u>Footnote Text</u>			
76	<u>Stockholder's Reports (check appropriate box)</u>			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joshua Blakeney  
Controller  
10700 Energy Way, Glen Allen, VA 23060

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DE  
Date of Incorporation: 10/28/1993  
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent:  
(b) Date Receiver took Possession of Respondent Property:  
(c) Authority by which the Receivership or Trusteeship was created:  
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Cove Point LNG, LP (Cove Point) is the owner and operator of the Cove Point LNG Facility and the Cove Point Pipeline and the Liquefaction Facility. The Cove Point LNG Facility is a liquified natural gas (LNG) export/import and storage facility located on the Chesapeake Bay in Lusby, Maryland. Cove Point owns approximately 139 miles of interstate natural gas pipeline.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes  
(2)  No

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**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway Inc.	M	DE	
2	Berkshire Hathaway Energy Company	I	IA	
3	BHE Pipeline Group, LLC	I	DE	
4	BHE GT&S, LLC	I	DE	
5	Eastern Energy Gas Holdings, LLC	I	VA	
6	Eastern MLP Holding Company II, LLC	I	VA	
7	Cove Point GP Holding Company, LLC	D	DE	

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**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

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DEFINITIONS  
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Important Changes During the Year**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

**Item 1** - None or Not Applicable

**Item 2** - None or Not Applicable

**Item 3** - None or Not Applicable

**Item 4** - None or Not Applicable

**Item 5** - None or Not Applicable

**Item 6** - None or Not Applicable

**Item 7** - None or Not Applicable.

**Item 8** - None or Not Applicable

**Item 9** - See Note 6 to the Financial Statements for information on Commitments and Contingencies.

**Item 10** - None or Not Applicable

**Item 11** - Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
4/1/2025	RP25-593	Electric Power Cost Adjustment (EPCA)	\$(1.8)

**Item 12** - Changes in Officers, Directors, and Ownership were as follows:

Effective April 1, 2025

- Brian Sheppard retired from his position as Senior Vice President, Pipeline Operations.

Effective October 15, 2025

- Kirk L. Lavengood appointed as Vice President and General Counsel.
- Todd A. Anliker resigned as Assistant Treasurer.
- Anne E. Bomar resigned as Senior Vice President and General Counsel
- Calvin D. Haack resigned as Assistant Treasurer



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Comparative Balance Sheet (Assets And Other Debits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	5,838,217,935	5,798,166,683
3	Construction Work in Progress (107)	200-201	20,541,578	26,188,515
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,858,759,513	5,824,355,198
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,425,522,884	1,283,104,429
6	Net Utility Plant (Total of line 4 less 5)		4,433,236,629	4,541,250,769
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,433,236,629	4,541,250,769
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			

30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)			
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		9,743,897	9,904,592
33	Special Deposits (132-134)		944,455	794,693
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		84,025,395	87,559,170
38	Other Accounts Receivable (143)			385
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,005,527	3,005,527
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		3,335,991	2,898,170
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		92,060,318	83,982,432
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	34,146,252	35,997,455
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		229,355	306,564
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)		600,758	406,707
59	Miscellaneous Current and Accrued Assets (174)		27,647,417	10,699,920
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			

63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		249,728,311	229,544,561
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	9,650,367	1,891,891
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	22,812,042	26,526,630
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	17,397,103	14,687,666
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		49,859,512	43,106,187
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		4,732,824,452	4,813,901,517

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**Comparative Balance Sheet (Liabilities and Other Credits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	4,276,631,074	4,403,078,808
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(2,032,066)	(2,317,989)
15	<b>TOTAL Proprietary Capital (Total of lines 2 thru 14)</b>		<b>4,274,599,008</b>	<b>4,400,760,819</b>
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	<b>TOTAL Long-Term Debt (Total of lines 17 thru 23)</b>			
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		72,259	73,803
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			

29	Accumulated Provision for Pensions and Benefits (228.3)		4,550,787	4,300,118
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		176,541	167,711
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		4,799,587	4,541,632
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		24,790,976	23,967,234
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		8,695,266	8,664,724
42	Customer Deposits (235)		944,455	794,693
43	Taxes Accrued (236)	262-263	5,656,591	5,627,144
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			
49	Miscellaneous Current and Accrued Liabilities (242)	268	6,677,786	3,942,390
50	Obligations Under Capital Leases-Current (243)		137,501	172,315
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		46,902,575	43,168,500
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	30,939,697	30,380,500
61	Other Regulatory Liabilities (254)	278	66,170,936	56,012,464

62	<u>Unamortized Gain on Reacquired Debt (257)</u>	260		
63	<u>Accumulated Deferred Income Taxes - Accelerated Amortization (281)</u>			
64	<u>Accumulated Deferred Income Taxes - Other Property (282)</u>		305,527,979	278,957,505
65	<u>Accumulated Deferred Income Taxes - Other (283)</u>		3,884,670	80,097
66	<u>TOTAL Deferred Credits (Total of lines 57 thru 65)</u>		406,523,282	365,430,566
67	<u>TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)</u>		4,732,824,452	4,813,901,517







74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		448,215,255	428,336,566								

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**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(2,597,843)			(2,597,843)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(31,512)			(31,512)		
3	Preceding Quarter/Year to Date Changes in Fair Value				311,366			311,366		
4	Total (lines 2 and 3)				279,854			279,854	428,336,566	428,616,420
5	Balance of Account 219 at End of Preceding Quarter/Year				(2,317,989)			(2,317,989)		
6	Balance of Account 219 at Beginning of Current Year				(2,317,989)			(2,317,989)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(102,906)			(102,906)		
8	Current Quarter/Year to Date Changes in Fair Value				388,829			388,829		
9	Total (lines 7 and 8)				285,923			285,923	448,215,255	448,501,178
10	Balance of Account 219 at End of Current Quarter/Year				(2,032,066)			(2,032,066)		

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**Statement of Retained Earnings**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		0	0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		0	0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		0	0
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		0	0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		0	0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)		0	0
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		0	0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		0	0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		0	0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0

21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		0	0
23	Equity in Earnings for Year (Credit) (Account 418.1)		0	0
24	(Less) Dividends Received (Debit)		0	0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)		0	0
26	Balance-End of Year		0	0

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**Statement of Cash Flows**

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	448,215,255	428,336,566
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	153,045,534	149,336,216
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	2,099,858	2,182,944
6	Deferred Income Taxes (Net)	26,273,848	73,786,866
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	2,979,497	(5,055,489)
9	Net (Increase) Decrease in Inventory	(8,077,886)	(4,088,337)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	102,133,762	7,087,439
12	Net (Increase) Decrease in Other Regulatory Assets	(7,758,476)	3,563,408
13	Net Increase (Decrease) in Other Regulatory Liabilities	11,550,232	4,215,889
14	(Less) Allowance for Other Funds Used During Construction	991,278	965,612
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	(2,983,400)	9,510,723
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	726,486,946	667,910,613
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(59,516,212)	(61,584,984)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		

25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(991,278)	(965,612)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(422,707)	(73,621)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(58,947,641)	(60,692,993)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(58,947,641)	(60,692,993)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		

64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	(667,700,000)	(620,000,000)
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(667,700,000)	(620,000,000)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	(160,695)	(12,782,380)
76	Cash and Cash Equivalents at Beginning of Period	9,904,592	22,686,972
78	Cash and Cash Equivalents at End of Period	9,743,897	9,904,592

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

**Schedule Page: 120 Line No.: 5 Column: b**

404.3 Amortization Expense - Utility Plant - Gas	\$	1,827,855
406.0 Amortization Expense - Plan Acquisition Adjustment		272,003
Total	\$	2,099,858

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

**Schedule Page: 120 Line No.: 16 Column: b**

Net (Gain) or Loss on Disposition of Property	\$	8,044,216
Change in Miscellaneous Deferred Debits		3,714,588
Change in Prepayments		1,851,203
Other		354,090
Change in Miscellaneous Current and Accrued Assets		(16,947,497)
Total	\$	(2,983,400)

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

**Schedule Page: 120 Line No.: 27 Column: b**

Cost of Removal	\$	(422,707)
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(d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

**Schedule Page: 120 Line No.: 65 Column: b**

Distributions to Common Equity Interests	\$	(667,700,000)
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**Definition of Abbreviations and Industry Terms**

The following abbreviations or acronyms used in Notes to Financial Statements are defined below:

Abbreviation or Acronym	Definition
2005 Agreement	An agreement effective March 1, 2005, which Cove Point entered into with the Sierra Club and the Maryland Conservation Council, Inc.
2017 Tax Reform Act	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Brookfield	Brookfield Super-Core Infrastructure Partners
Cove Point	Cove Point LNG, LP
Cove Point LNG Facility	An LNG export/import and storage facility, including the Liquefaction Facility, located on the Chesapeake Bay in Lusby, Maryland
Cove Point Pipeline	Approximately 139 miles of natural gas pipelines that connect the Cove Point LNG Facility to interstate natural gas pipelines
Customer Revenue	Revenue from contracts with customers
EDIT	Excess Deferred Income Tax
EPA	U.S. Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
Export Customers	ST Cove Point, LLC, a joint venture of Sumitomo Corporation and Tokyo Gas Co., LTD., and GAIL Global (USA) LNG, LLC
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
Liquefaction Facility	A natural gas export/liquefaction facility
LNG	Liquefied Natural Gas
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
OCI	Other Comprehensive Income
SIP	State Implementation Plan
Storage Customers	The four local distribution companies that receive firm peaking services from Cove Point, consisting of Atlanta Gas Light Company, Enbridge Gas North Carolina, Virginia Natural Gas, Inc. and Washington Gas Light Company
USofA	Uniform System of Accounts

**GENERAL NOTES:**

**BASIS OF PRESENTATION**

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

a) As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation. As of December 31, 2025 and 2024, current income taxes accrued in the amount of \$93 million and \$28 million, respectively, have been reflected as an adjustment to other paid-in capital.

b) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Cove Point has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.

c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Account 190 – *Accumulated Deferred Income Taxes*, Account 282 – *Accumulated Deferred Income Taxes-Other Property* or Account 283 – *Accumulated Deferred Income Taxes-Other*, as appropriate.

d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Account 182.3 – *Other Regulatory Assets* and Account 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

f) Restricted cash balances are included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.

g) The 2017 Tax Reform Act reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Cove Point may be required to share the reduction in accumulated deferred income tax balances under the provisions of the 2017 Tax Reform Act with customers generally through reductions in future rates. The 2017 Tax Reform Act includes provisions that stipulate how these excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, Cove Point is not subject to income taxes. However, in accordance with FERC requirements, Cove Point has recorded an estimated regulatory liability for EDIT expected to be returned to customers for FERC purposes.

h) For GAAP purposes, operating and capital lease assets are separately classified on the Comparative Balance Sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 – *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as other current liabilities and operating and capital lease liabilities on the Comparative Balance Sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 – *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, Cove Point recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.

i) The accompanying financial statements do not include a reconciliation of OCI. In accordance with the requirements of FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.

j) For GAAP purposes, a certain contractual agreement with a local government taxing authority related to the Liquefaction Project is recorded as an intangible asset. For FERC purposes, the contract is recorded to Account 186 – *Miscellaneous Deferred Debits* and is amortized to Account 408.1 – *Taxes Other than Income Taxes* through 2032.

## Statement of Cash Flows

The summary of supplemental cash flow disclosures as of December 31 is as follows (in millions):

	2025	2024
<b>Supplemental disclosure of non-cash investing transactions:</b>		
Accruals related to property, plant and equipment additions	\$ 5	\$ —

## Notes to Financial Statements

### (1) Organization and Operations

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility, the Cove Point Pipeline and the Liquefaction Facility. Cove Point's operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transmission of domestic natural gas and regasified LNG to Mid-Atlantic markets. Cove Point's natural gas transmission, LNG import and storage services are regulated by the FERC. Cove Point provides service to approximately 20 customers, including the Export Customers, Storage Customers, marketers and end users.

BHE GT&S owns 75% of the limited partner ("common equity") interests and 100% of the general partner interest in Cove Point. Brookfield holds the remaining 25% limited partner ("common equity") interest in Cove Point. BHE GT&S is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc.

### (2) Summary of Significant Accounting Policies

#### General

The preparation of the financial statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

#### Accounting for the Effects of Certain Types of Regulation

Cove Point prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Cove Point defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Cove Point continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Cove Point's ability to recover its costs. Cove Point believes its application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

#### Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

The carrying value of Cove Point's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. Cove Point has investments in money market mutual funds that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. As of December 31, 2025 and 2024, Cove Point had \$10 million of money market mutual funds, included in Account 131 – *Cash* on the Comparative Balance Sheet. These funds are considered to be Level 1 in the fair value hierarchy, meaning inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Cove Point has the ability to access at the measurement date.

#### Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

#### Allowance for Credit Losses

Customer accounts receivable are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Cove Point's assessment of the collectability of amounts owed to Cove Point by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer accounts receivable, Cove Point primarily utilizes credit loss history. However, Cove Point may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2025 and 2024, the allowance for credit losses totaled \$3 million and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts–Credit* on the Comparative Balance Sheet.

#### Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method.

#### Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Cove Point values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff for regulated entities. Imbalances are primarily settled in-kind. Imbalances due to Cove Point from other parties are included in Account 174 – *Miscellaneous Current and Accrued Assets* and imbalances that Cove Point owes to other parties are included in Account 242 – *Miscellaneous Current and Accrued Liabilities*.

#### *Property, Plant and Equipment, Net*

##### *General*

Additions to property, plant and equipment are recorded at cost. Cove Point capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by Cove Point for its regulated property, plant and equipment to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal liability in accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when Cove Point retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings. Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by Cove Point as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, Cove Point is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

##### *Asset Retirement Obligations*

Cove Point recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Cove Point's AROs are primarily related to the obligations associated with its interstate natural gas transmission assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For Cove Point, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

##### *Impairment*

Cove Point evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

#### *Revenue Recognition*

Cove Point uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which Cove Point expects to be entitled in exchange for those goods or services. Cove Point records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Cove Point's regulated revenues are derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided. Cove Point's revenue that is nonregulated primarily relates to LNG terminalling services and have performance obligations which are satisfied over time as services are provided.

As of December 31, 2025 and 2024, customer accounts receivable on the Comparative Balance Sheet relate to Customer Revenue. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, Cove Point would recognize a contract asset or contract liability depending on the relationship between Cove Point's performance and the customer's payment. Cove Point has recognized \$24 million of contract liabilities, included in Account 253 - *Other Deferred Credits*, as of December 31, 2025 and 2024 due to Cove Point's performance on certain contracts. Cove Point recognizes revenue as it fulfills its obligations to provide services to its customers. For each of the years ended December 31, 2025 and 2024, Cove Point recognized revenue of \$10 million from the beginning contract liability balances.

#### *Income Taxes*

Berkshire Hathaway Inc. includes Cove Point in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Cove Point's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Cove Point's regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining Cove Point's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. Cove Point's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Cove Point recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of Cove Point's federal, state and local income tax examinations is uncertain, Cove Point believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Cove Point's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

#### *New Accounting Pronouncements*

In December 2023, the Financial Accounting Standards Board issued Accounting Standards Update No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting

periods beginning after December 15, 2025. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Cove Point adopted this guidance for the fiscal year beginning January 1, 2025, under the retrospective method. The adoption did not have a material impact on Cove Point's financial statements, but did expand the disclosures included within Notes to Financial Statements. Refer to Note 3 for expanded rate reconciliation disclosures.

**(3) Income Taxes**

Certain Cove Point operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

Cove Point has recorded an estimate of the portion of EDIT amortization in 2025. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. Cove Point has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 410.1 – *Provision of Deferred Income Taxes* or Account 411.1 – *Provision for Deferred Income Taxes-Credit*, as required by the USofA. The 2017 Tax Reform Act included provisions that stipulate how plant-related, or “protected”, EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected” differences. Cove Point is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 61 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to 30 years.

The following table illustrates EDIT amortization expense (benefit) for the current year (in millions):

	<b>Protected</b>	<b>Unprotected</b>	<b>Total</b>
2025 EDIT Amortization – Account 411.1 – <i>Provision of Deferred Income Taxes–Credit</i>	\$ (1)	\$ —	\$ (1)

Income before income tax expense as reported on the Statement of Income, is all domestic.

Income tax expense consists of the following for the years ended December 31 (in millions):

	<b>2025</b>		<b>2024</b>	
<b>Current:</b>				
Federal	\$ 92		\$ 24	
State	1		5	
	93		29	
<b>Deferred:</b>				
Federal	25		76	
State	1		(3)	
	26		73	
<b>Total</b>	\$ 119		\$ 102	

The total statutory U.S. Federal income tax rate reconciles to the effective income tax rate for the years ended December 31 (amounts in millions):

	<b>2025</b>		<b>2024</b>	
	<b>Amount</b>	<b>Percent</b>	<b>Amount</b>	<b>Percent</b>
U.S. federal statutory income tax rate	\$ 119	21.0 %	\$ 112	21.0 %
State and local income taxes, net of federal income tax	1	0.3	2	0.3
Nontaxable or nondeductible items:				
Other, net	(1)	(0.3)	(2)	(0.3)
Other adjustments	—	—	(10)	(1.8)
<b>Effective income tax rate</b>	\$ 119	21.0 %	\$ 102	19.2 %

The significant components of deferred income taxes consist of the following as of December 31 (in millions):

	2025	2024
<b>Deferred income tax assets:</b>		
Employee benefits	\$ 6	\$ 5
Fuel tracker	4	2
Deferred revenue	5	5
Other	2	3
Total deferred income tax assets	<u>\$ 17</u>	<u>\$ 15</u>
<b>Deferred income tax liabilities:</b>		
Plant and equipment, primarily depreciation method and basis differences	\$ 292	\$ 264
Regulatory asset - AFUDC equity	3	3
Repairs	10	12
Other	4	—
Total deferred income tax liabilities	<u>\$ 309</u>	<u>\$ 279</u>

#### (4) Employee Benefit Plans

##### *Defined Benefit Plans*

Cove Point is a participant in a benefit plan sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. Cove Point made \$1 million of contributions to the MidAmerican Energy Company Retirement Plan for each of the years ended December 31, 2025 and 2024. Contributions related to this plan are reflected as net periodic benefit cost in Operation expenses on the Statement of Income. Amounts attributable to Cove Point were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting amounts not yet recognized as a component of net periodic benefit costs are included in accumulated other comprehensive loss, net.

Cove Point employees are covered by the Cove Point Retiree Health and Welfare Plan, a plan sponsored by Cove Point. As of December 31, 2025 and 2024, Cove Point's liability associated with this plan was \$4 million, included in Account 228.3 – *Accumulated Provision for Pension and Benefits*. During 2025, Cove Point made no contributions to the Cove Point Retiree Health and Welfare Plan, and no contributions to this plan are currently expected in 2026.

##### *Defined Contribution Plan*

Cove Point participates in the MidAmerican Energy defined contribution plan. Cove Point's matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the defined contribution plan and no longer accrue benefits in the noncontributory defined benefit pension plans. Cove Point's contributions to the plans were \$3 million for each of the years ended December 31, 2025 and 2024.

##### *AOCI*

Cove Point's AOCI is comprised of unrecognized amounts on retirement benefits. Reclassifications from AOCI to net income were less than \$1 million for each of the years ended December 31, 2025 and 2024.

#### (5) Risk Management Activities

Cove Point is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Cove Point's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, Cove Point analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate counterparty credit risk, Cove Point obtains third-party guarantees, letters of credit and cash deposits recorded in Account 235 – *Customer Deposits*. If required, Cove Point exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

The majority of Cove Point's revenue and earnings are generated from annual reservation payments under certain terminalling, storage and transmission contracts with the Export Customers. If such agreements were terminated and Cove Point was unable to replace such agreements on comparable terms, there could be a material impact on results of operations, financial condition and/or cash flows.

Cove Point provides service to approximately 20 customers including the Export Shippers, Storage Customers, marketers and end-users. The two largest customers comprised 84% and 85% of Cove Point's operating revenues for the years ended December 31, 2025 and 2024, respectively, with Cove Point's largest customer representing 45% and 44% of such amounts during 2025 and 2024.

#### (6) Commitments and Contingencies

##### *Environmental Laws and Regulations*

Cove Point is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. Cove Point believes it is in material compliance with all applicable laws and regulations.

##### *National Ambient Air Quality Standards*

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. The EPA and environmental groups finalized a consent decree in January 2022 that set deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. On March 15, 2023, the EPA issued its final Good Neighbor Rule for 23 states, including Maryland, to meet the 2015 ozone NAAQS. The rule became effective on August 4, 2023 and states have three years to submit their revised SIPs to the EPA for approval. On November 6, 2024, the EPA administratively stayed the effectiveness of the Good Neighbor Plan's requirements for all sources in the states covered by that rule, as promulgated, where an administrative stay was not already in place. Until the EPA takes final action on the Maryland SIP, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

##### *New Source Performance Standards for Methane Emissions*

In December 2023, the EPA published a final rule establishing emissions standards and leak detection and repair requirements for a number of components across the natural gas system. The EPA later published the final rule text in the Federal Register on March 8, 2024. Cove Point is affected by the rule and anticipates replacing some pneumatic controllers at compressor stations and at the Cove Point LNG Facility and seals at centrifugal and reciprocating compressors. Additional leak detection and repair surveys and reports are also anticipated. States and industry groups are challenging the rule at the D.C. Circuit. Both the D.C. Circuit and the U.S. Supreme Court have denied petitions to stay the rule during litigation. The EPA issued multiple interim final rules in 2025 extending compliance timelines due to petitions and implementation challenges. In March 2025, the

EPA announced it would reconsider several provisions of the rule, including items that would impact Cove Point. A proposal is expected in April 2026, and a final rule is expected in late 2026. Cove Point currently does not anticipate that the costs to comply with the final rule would be material to its results of operations, financial condition and/or cash flows.

In January 2024, the EPA proposed the methane fee rule, which is required under the Inflation Reduction Act. The fee, called a waste emissions charge, will be assessed on natural gas facilities that are subject to Greenhouse Gas Reporting Program Subpart W reporting. In March 2025, Congress nullified the EPA's waste emissions charge, blocking the EPA from collecting the charge even though the underlying statutory mandate remains. In September 2025, the EPA proposed delaying the revised Subpart W program until 2034. This delay aligns with Congressional action prohibiting the EPA from collecting the waste emissions charge until 2034. Cove Point does not expect significant impacts from the rule due to the combination of the excess emissions threshold, netting allowance and compliance with existing methane standards.

*Decommissioning Costs*

Under the terms of the 2005 Agreement, Cove Point would be responsible for certain onshore and offshore site restoration activities at the Cove Point site only if it voluntarily tenders title according to the terms of this agreement. As Cove Point is permitted to operate the Cove Point LNG Facility for an indefinite time period and currently has no plans to voluntarily tender title, Cove Point does not have sufficient information to determine a reasonable range of settlement dates for decommissioning and therefore has not recorded an ARO.

*Cove Point Natural Heritage Trust*

Under the terms of the 2005 Agreement, Cove Point is required to make an annual contribution to the Cove Point Natural Heritage Trust, an affiliated non-profit trust focused on the preservation and protection of ecologically sensitive sites at or near Cove Point of \$250,000 for each year the facility is in operation. These annual payments are included in Account 426.1 – *Donations*. If Cove Point voluntarily tenders title according to the terms of this agreement, no contributions are required. There are no current plans to voluntarily tender title to the Cove Point site.

*Legal Matters*

Cove Point is party to a variety of legal actions arising out of the normal course of business. Cove Point does not believe that such normal and routine litigation will have a material impact on its financial results.

*Surety Bonds*

As of December 31, 2025, Cove Point had purchased \$2 million of surety bonds. Under the terms of the surety bonds, its parent, Eastern Energy Gas Holdings, LLC, is obligated to indemnify the respective surety bond company for any amounts paid.

*Lease Commitments*

Cove Point leases various vehicles, equipment, and computers primarily under operating leases, the majority of which include terms of one year or less, require payments on a monthly or annual basis and can be canceled at any time. Rental expense totaled less than \$1 million for the years ended December 31, 2025 and 2024, the majority of which is reflected in Account 401 - *Operating Expenses* and Account 402 - *Maintenance Expenses*.

**(7) Related Party Transactions**

BHE, MidAmerican Energy, Northern Natural Gas Company, Eastern Gas Transmission and Storage, Inc., PacifiCorp, BHE GT&S and other related parties provided accounting, human resources, information technology and certain other administrative and technical services to Cove Point, which totaled \$21 million and \$33 million for the years ended December 31, 2025 and 2024, respectively.

Cove Point has a \$60 million intercompany credit agreement from its parent, Eastern Energy Gas Holdings, LLC, expiring in March 2027. The credit facility, which is for general corporate purposes, has a variable interest rate based on the Secured Overnight Financing Rate plus a fixed spread. There were no amounts outstanding under this agreement as of December 31, 2025 and 2024.

As of December 31, 2025 and 2024, Cove Point had \$12 million and \$1 million, respectively, of natural gas imbalances receivable from affiliates, included in Account 174 – *Miscellaneous Current and Accrued Assets*.

Cove Point participates in certain MidAmerican Energy-sponsored pension plans as described in Note 4. As of December 31, 2025 and 2024, Cove Point's amount due to MidAmerican Energy associated with this plan was \$3 million and \$4 million, respectively, included in Account 234 – *Accounts Payable to Associated Companies*.

*Subsequent Distributions to Partners*

In March 2026, Cove Point declared a total distribution of \$257 million to Brookfield and BHE GT&S, which will be split pro-rata based on each partner's respective ownership percentage.

**(8) Tracked Costs and Special Surcharges**

Cove Point's regulatory assets and liabilities include accumulated under-recovery as of December 31, 2025 and accumulated over-recovery as of December 31, 2024 of its annual EPCA. An EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run one designated compressor station.

Cove Point had revenues and expenses related to its EPCA for the years ended December 31 (in millions):

	2025	2024
Regulatory (liability) asset as of January 1,	\$ (2)	\$ 4
Revenues	(30)	(32)
Costs	40	26
Regulatory asset (liability) as of December 31,	<u>\$ 8</u>	<u>\$ (2)</u>

**(9) Subsequent Events**

Cove Point has evaluated the impact of events occurring after December 31, 2025, up to March 24, 2026, the date that the Cove Point GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 14, 2026. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	5,735,964,917		5,735,964,917		
4	Property Under Capital Leases	339,319		339,319		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	78,862,494		78,862,494		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,815,166,730		5,815,166,730		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	20,541,578		20,541,578		
12	Acquisition Adjustments	23,051,205		23,051,205		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,858,759,513		5,858,759,513		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,425,522,884		1,425,522,884		
15	Net Utility Plant (Total of lines 13 and 14)	4,433,236,629		4,433,236,629		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,393,581,711		1,393,581,711		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	16,955,073		16,955,073		
22	TOTAL In Service (Total of lines 18 thru 21)	1,410,536,784		1,410,536,784		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					

28	<u>Depreciation</u>				
29	<u>Amortization</u>				
30	<u>TOTAL Held for Future Use (Total of lines 28 and 29)</u>				
31	<u>Abandonment of Leases (Natural Gas)</u>				
32	<u>Amortization of Plant Acquisition Adjustment</u>	14,986,100		14,986,100	
33	<u>TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)</u>	1,425,522,884		1,425,522,884	

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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	174,970					174,970
3	302 Franchise and Consents	7,172,274					7,172,274
4	303 MiscellaneousIntangiblePlant	24,432,367					24,432,367
5	Total Intangible Plant (Total of lines 2 thru 4)	31,779,611					31,779,611
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						

22	<u>335 Drilling and Cleaning Equipment</u>						
23	<u>336 Purification Equipment</u>						
24	<u>337 Other Equipment</u>						
25	<u>338 Unsuccessful Exploration and Development Costs</u>						
26	<u>339 Asset Retirement Costs for Natural Gas Production and Gathering Plant</u>						
27	<u>Total Production and Gathering Plant (Total of lines 8 thru 26)</u>						
28	<u>PRODUCTS EXTRACTION PLANT</u>						
29	<u>340 Land and Land Rights</u>						
30	<u>341 Structures and Improvements</u>						
31	<u>342 Extraction and Refining Equipment</u>						
32	<u>343 Pipe Lines</u>						
33	<u>344 Extracted Products Storage Equipment</u>						
34	<u>345 Compressor Equipment</u>						
35	<u>346 Gas Measuring and Regulating Equipment</u>						
36	<u>347 Other equipment</u>						
37	<u>348 Asset Retirement Costs for Products Extraction Plant</u>						
38	<u>Total Products Extraction Plant (Total of lines 29 thru 37)</u>						
39	<u>Total Natural Gas Production Plant (Total of lines 27 and 38)</u>						
40	<u>Manufactured Gas Production Plant (Submit supplementary information in a footnote)</u>						
41	<u>Total Production Plant (Total of lines 39 and 40)</u>						
42	<u>NATURAL GAS STORAGE AND PROCESSING PLANT</u>						
43	<u>Underground storage plant</u>						
44	<u>350.1 Land</u>						
45	<u>350.2 Rights-of-Way</u>						
46	<u>351 Structures and Improvements</u>						
47	<u>352 Wells</u>						
48	<u>352.1 Storage Leaseholds and Rights</u>						
49	<u>352.2 Reservoirs</u>						
50	<u>352.3 Non-recoverable Natural Gas</u>						
51	<u>353 Lines</u>						
52	<u>354 Compressor Station Equipment</u>						
53	<u>355 Measuring and Regulating Equipment</u>						

54	<u>356 Purification Equipment</u>					
55	<u>357 Other Equipment</u>					
56	<u>358 Asset Retirement Costs for Underground Storage Plant</u>					
57	<u>Total Underground Storage Plant (Total of lines 44 thru 56)</u>					
58	<u>Other Storage Plant</u>					
59	<u>360 Land and Land Rights</u>					
60	<u>361 Structures and Improvements</u>	3,370,245				3,370,245
61	<u>362 Gas Holders</u>					
62	<u>363 Purification Equipment</u>	5,709,111	6,924			5,716,035
63	<u>363.1 Liquefaction Equipment</u>	6,597,445	741,189			7,338,634
64	<u>363.2 Vaporizing Equipment</u>					
65	<u>363.3 Compressor Equipment</u>	11,796,598	334,779	48,321		12,083,056
66	<u>363.4 Measuring and Regulating Equipment</u>					
67	<u>363.5 Other Equipment</u>	1,287,681	28,284	3,724		1,312,241
68	<u>363.6 Asset Retirement Costs for Other Storage Plant</u>					
69	<u>Total Other Storage Plant (Total of lines 58 thru 68)</u>	28,761,080	1,111,176	52,045		29,820,211
70	<u>Base Load Liquefied Natural Gas Terminaling and Processing Plant</u>					
71	<u>364.1 Land and Land Rights</u>	6,172,828				6,172,828
72	<u>364.2 Structures and Improvements</u>	1,453,935,720	6,054,387	410,056		1,459,580,051
73	<u>364.3 LNG Processing Terminal Equipment</u>	3,639,179,169	41,683,951	18,743,079		3,662,120,041
74	<u>364.4 LNG Transportation Equipment</u>					
75	<u>364.5 Measuring and Regulating Equipment</u>	5,645,857	1,021	215,348		5,431,530
76	<u>364.6 Compressor Station Equipment</u>	15,884,051	(263,289)	567,504		15,053,258
77	<u>364.7 Communications Equipment</u>	4,219,922				4,219,922
78	<u>364.8 Other Equipment</u>	5,584,297	117,271	229,644		5,471,924
79	<u>364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas</u>	7,082				7,082
80	<u>Total Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 71 thru 79)</u>	5,130,628,927	47,593,341	20,165,631		5,158,056,636
81	<u>Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)</u>	5,159,390,006	48,704,517	20,217,676		5,187,876,847
82	<u>TRANSMISSION PLANT</u>					
83	<u>365.1 Land and Land Rights</u>	6,870,758				6,870,758
84	<u>365.2 Rights-of-Way</u>	25,401,020				25,401,020

85	<u>366 Structures and Improvements</u>	49,526,882	119,301			49,646,183
86	<u>367 Mains</u>	268,042,202	268,020			268,310,222
87	<u>368 Compressor Station Equipment</u>	205,422,412	8,860,735	13,179		214,269,968
88	<u>369 Measuring and Regulating Station Equipment</u>	19,103,615	(295)			19,103,320
89	<u>370 Communication Equipment</u>	826,616				826,616
90	<u>371 Other Equipment</u>					
91	<u>372 Asset Retirement Costs for Transmission Plant</u>	106,814				106,814
92	<u>Total Transmission Plant (Total of line 81 thru 91)</u>	575,300,318	9,247,761	13,179		584,534,900
93	<u>DISTRIBUTION PLANT</u>					
94	<u>374 Land and Land Rights</u>					
95	<u>375 Structures and Improvements</u>					
96	<u>376 Mains</u>					
97	<u>377 Compressor Station Equipment</u>					
98	<u>378 Measuring and Regulating Station Equipment-General</u>					
99	<u>379 Measuring and Regulating Station Equipment-City Gate</u>					
100	<u>380 Services</u>					
101	<u>381 Meters</u>					
102	<u>382 Meter Installations</u>					
103	<u>383 House Regulators</u>					
104	<u>384 House Regulator Installations</u>					
105	<u>385 Industrial Measuring and Regulating Station Equipment</u>					
106	<u>386 Other Property on Customers' Premises</u>					
107	<u>387 Other Equipment</u>					
108	<u>388 Asset Retirement Costs for Distribution Plant</u>					
109	<u>Total Distribution Plant (Total of lines 94 thru 108)</u>					
110	<u>GENERAL PLANT</u>					
111	<u>389 Land and Land Rights</u>					
112	<u>390 Structures and Improvements</u>					
113	<u>391 Office Furniture and Equipment</u>	1,719,100	1,433,939			3,153,039
114	<u>392 Transportation Equipment</u>	977,168		32,787		944,381
115	<u>393 Stores Equipment</u>					
116	<u>394 Tools, Shop, and Garage Equipment</u>	1,129,721	939,019			2,068,740
117	<u>395 Laboratory Equipment</u>					

118	396 Power Operated Equipment	3,081,598	70,786	84,804		3,067,580
119	397 Communication Equipment	437,894				437,894
120	398 Miscellaneous Equipment	923,484	40,936			964,420
121	Subtotal (Total of lines 111 thru 120)	8,268,964	2,484,680	117,591		10,636,053
122	399 Other Tangible Property					
123	399.1 Asset Retirement Costs for General Plant					
124	Total General Plant (Total of lines 121, 122, and 123)	8,268,964	2,484,680	117,591		10,636,053
125	Total (Accounts 101 and 106)	5,774,738,899	60,436,958	20,348,446		5,814,827,411
126	Gas Plant Purchased (See Instruction 8)					
127	(Less) Gas Plant Sold (See Instruction 8)					
128	Experimental gas plant unclassified					
129	Total Gas Plant In Service (Total of lines 125 thru 128)	5,774,738,899	60,436,958	20,348,446		5,814,827,411

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.  
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Property and Capacity Leased to Others**

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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44				
45	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
45	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Pleasant Valley Compressor Station Electrical Upgrade	2,446,010	308,184
2	Pleasant Valley Compressor Unit #7 Overhaul	1,663,777	150,000
3	Control and Monitoring System Graphic Interface Upgrade	1,524,949	1,573,566
4	Install elevators to the 6005 ACHE fan decks	1,429,703	254,517
5	Install an inter-tie for the helper motor VFD	270,511	3,759,231
6	Liquifier Debottlenecking Project	3,985,325	17,323,661
7	Upgrade wireless worker hardware	860,298	437,002
8	Purchase additional licensing for the Operator Training Simulator	714,967	1,465,830
9	South Pier Valve Replacements	3,458,316	86,667
10	Replace turbine engine on the Solar 311JA	158,131	5,159,543
11	Replace valves on the North Pier	468,547	2,643,805
12	Minor Projects	3,561,044	6,442,390
45	TOTAL	20,541,578	39,604,396

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Non-Traditional Rate Treatment Afforded New Projects**

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
- In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
- In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
- In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
- In column i, report the amount of depreciation expense accrued on the facility during the year.
- In column j, list any other expenses(including taxes) allocated to the facility.
- In column k, report the incremental revenues associated with the facility.
- Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
- Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Cove Point East	CP03-74-000	Incremental	67,489,220	31,752,750	5,292,604	2,584,637	281,078	1,456,832	401,541	6,805,679
2	<sup>(a)</sup> Vaporizer Reactivation	CP05-395-000	Incremental	28,614,330	12,403,548	3,102,580	161,101	411,722	555,118	443,244	
3	ASU	CP06-26-000	Incremental	69,587,879	25,404,064	8,691,615	530,238	1,125,420	1,362,491	1,086,173	2,718,000
4	<sup>(b)</sup> CP Expansion - Terminal	CP05-130-000	Incremental	466,823,148	165,491,708	36,346,995	1,202,676	4,535,754	10,937,860	7,221,631	
5	CP Expansion - Pipeline	CP05-132-000	Incremental	237,047,461	97,581,811	26,328,818	377,442	146,425	5,711,553	6,528,060	5,961,400
6	Pier Reinforcement	CP09-60-000	Incremental	50,914,717	16,720,328	3,637,546	5,208	244,390	977,489	771,284	
7	St. Charles Transportation	CP15-22-000	Incremental	21,592,158	4,954,200	3,403,588	2,773,491	139,730	501,845	161,823	7,245,690
8	Keys Energy	CP15-24-000	Incremental	37,156,093	7,017,917	4,933,892	2,376,356	119,722	864,950	330,788	5,947,514
9	Cove Point Liquefaction	CP13-113-000	Incremental	4,204,127,333	827,047,578	214,612,866	30,986,906	33,930,668	118,993,494	46,271,189	823,710,815
10	Cove Point Liquefaction Transmission	CP13-113-000	Incremental	117,229,225	18,897,148	4,808,080	24,761,240	1,247,485	3,083,584	765,247	81,623,368
11	Eastern Market Access	CP17-15-000	Incremental	46,629,912	7,782,847	1,382,228	123,113	95,376	1,046,377	892,423	6,605,664
37	Total			5,347,211,476	1,215,053,899	<sup>(a)</sup> 312,540,812	65,882,408	42,277,770	145,491,593	64,873,403	940,618,130

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: LocationOrNameOfFacility

**Schedule Page: 217 Line No.: 2 Column: a**

All costs, expenses, and revenues associated with the CPX Sendout Project (CP06-469-000) are included in this line.

(b) Concept: LocationOrNameOfFacility

**Schedule Page: 217 Line No.: 4 Column: a**

All costs, expenses, and revenues associated with the Pipeline Compressor Addition Project (CP09-59-000) are included in this line.

(c) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects

**Schedule Page: 217 Line No.: 37 Column: f**

The ADIT amount for each project includes applicable EDIT.

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**General Description of Construction Overhead Procedure**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month activity on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$991,278 for 2025 and \$965,612 for 2024. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$487,750 for 2025 and \$853,699 for 2024.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify in column (c), the specific entity used as the source for the capital structure figures.
3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	0	Eastern Energy Gas Holdings, LLC			
	(2) Short-Term Interest				4.82	
	(3) Long-Term Debt	4,423,000,000	Eastern Energy Gas Holdings, LLC	38.79	4.88	
	(4) Preferred Stock					
	(5) Common Equity	6,978,000,000	Eastern Energy Gas Holdings, LLC	61.21	11.9	
	(6) Total Capitalization	11,401,000,000		100		
	(7) Average Construction Work in Progress Balance	248,372,224	Eastern Energy Gas Holdings, LLC			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ -	1.89
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -	7.28
4. Weighted Average Rate Actually Used for the Year:	
(a) Rate for Borrowed Funds -	1.97
(b) Rate for Other Funds -	6.92

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FOOTNOTE DATA

(a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

**Schedule Page: 218 Line No.: 5 Column: e**

Rate of return is a calculated blackbox settlement rate approved in Docket No. RP06-417-000, and retained by the settlement in Docket No. RP11-2137-000.

(b) Concept: CapitalizationOfConstructionOverhead

**Schedule Page: 218 Line No.: 6 Column: b**

Capital structure is that of Eastern Energy Gas Holdings LLC's cost of debt and related Construction Work In Process, and Cove Point's Return on Equity. Please refer to Docket No. AC21-156-000.

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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	1,253,263,114	1,253,263,114		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	153,033,353	153,033,353		
4	(403.1) Depreciation Expense for Asset Retirement Costs	12,181	12,181		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	153,045,534	153,045,534		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(20,348,446)	(20,348,446)		
13	Cost of Removal	(422,707)	(422,707)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(20,771,153)	(20,771,153)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	8,044,216	8,044,216		
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,393,581,711	1,393,581,711		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				

24	<u>Underground Gas Storage</u>				
25	<u>Other Storage Plant</u>	18,438,688	18,438,688		
26	<u>Base Load LNG Terminaling and Processing Plant</u>	1,176,963,496	1,176,963,496		
27	<u>Transmission</u>	194,497,599	194,497,599		
28	<u>Distribution</u>				
29	<u>General</u>	3,681,928	3,681,928		
30	<u>TOTAL (Total of lines 21 thru 29)</u>	1,393,581,711	1,393,581,711		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of Plant and Provision Accounts:

Book Retirements - 101 (page 209, line 129, col. d)	\$	(20,348,446)
Book Cost of Plant Retired	\$	(20,348,446)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items:

Gain/Loss on Disposition	\$	8,044,216
Other Debit or Credit Items	\$	8,044,216

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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year								
2	Gas Delivered to Storage								
3	Gas Withdrawn from Storage								
4	Other Debits and Credits								
5	Balance at End of Year								
6	Dth								
7	Amount Per Dth								

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Investments (Account 123, 124, and 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1												
2												
3												
4	Total Temporary Cash Investments											
4	Total Investments											



22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total			0		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

**PREPAYMENTS (ACCOUNT 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	<u>Prepaid Insurance</u>	1,877,996
2	<u>Prepaid Rents</u>	
3	<u>Prepaid Taxes</u>	32,044,540
4	<u>Prepaid Interest</u>	
5	<u>Miscellaneous Prepayments</u>	223,715
6	<u>TOTAL</u>	34,146,252

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)**

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].  
 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).  
 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			1,009,418	1,067,073	928	1,020,949		1,055,542
2	Fuel Tracker for Gas Used in Plant Operations			882,473	1,138,752	806	1,760,132		261,093
3	Electric Power Cost Adjustment				13,687,257	855	5,353,525		8,333,732
40	TOTAL			1,891,891	15,893,082		8,134,606		9,650,367

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Miscellaneous Deferred Debits (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Service Contract Advances		13,133,810	13,034,100	Various	14,962,968	11,204,942
2	CP Pilot Agreement - Export Project		13,392,820		408.1	1,785,720	11,607,100
39	Miscellaneous Work in Progress						
40	TOTAL		26,526,630	13,034,100		16,748,688	22,812,042

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	14,687,666	23,468,414	10,732,711	22,343	16,512,292	283	1,044,809			17,397,103
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	14,687,666	23,468,414	10,732,711	22,343	16,512,292		1,044,809			17,397,103
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	14,687,666	23,468,414	10,732,711	22,343	16,512,292		1,044,809			17,397,103
8	Classification of TOTAL										
9	Federal Income Tax	14,459,613	23,414,107	10,618,256	22,343	16,512,292		1,028,069			17,125,642
10	State Income Tax	228,053	54,307	114,455				16,740			271,461
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: b

Deferred Revenue Noncurrent	\$	5,122,828
Retirement Plan - Pensions		4,170,425
Fuel Tracker Current		1,766,304
Post Retirement Expenses		678,359
Bad Debts		639,252
Electricity Tracker		425,549
Accrued Vacation Expense		391,200
Capital Lease Obligation - Current		52,348
Restricted Stock Award - Noncurrent		45,534
Charitable Contribution Carryforward - Current		24,534
Regulatory Asset - Undistributed Customer Refunds		15,678
Other		1,355,655
Total	\$	14,687,666

(b) Concept: AdjustmentsDebitedToAccount

Schedule Page: 234 Line No.: 3 Column: h

Other Liabilities	\$	619,259
Electricity Tracker		425,550
Total	\$	1,044,809

(c) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: k

Retirement Plan - Pensions	\$	5,708,252
Deferred Revenue - Noncurrent		5,122,828
Fuel Tracker Current		4,466,889
Bad Debts		639,252
Accrued Vacation Expenses		411,519
Regulatory Liability - Undistributed Customer Refund		197,284
Restricted Stock Award - Noncurrent		45,534
Capital Lease Obligation - Current		44,614
Charitable Contribution Carryforward - Current		24,534
Other		736,397
Total	\$	17,397,103

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Capital Stock (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			

27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	4,403,078,808
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.2	Current Year Earnings	448,215,255
15.3	Dividends	(667,700,000)
15.4	Deferred Income Tax Adjustments	
15.5	Income Tax Reclass	93,037,011
16	Ending Balance Amount	4,276,631,074
17	<b>Other Paid in Capital</b>	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	

40	Total	4,276,631,074
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.  
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	<u>Class and Series of Stock</u> (a)	<u>Balance at End of Year</u> (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

**Capital Stock Expense (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.  
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	<u>Class and Series of Stock</u> (a)	<u>Balance at End of Year</u> (b)
16		
17		
18		
19		
20		
21		
22		

23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Securities Issued or Assumed and Securities Refunded or Retired During the Year**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Use this space to paste the disclosure required by instruction 1 on page 255.1

Use this space to paste the disclosure required by instruction 1 on page 255.1

Use this space to paste the disclosure required by instruction 1 on page 255.1

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Use this space to paste the disclosure required by instruction 1 on page 255.1



22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32									
33									
34									
35									
36									
37									
38									
39									
40	Subtotal								
40	TOTAL								

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2									
3									
4									
5	Premium on Long-Term Debt (Account 225)								
6									
7									
8									
9	Discount on Long-Term Debt (Account 226)								
10									
11									
12									

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Recquired (c)	Principal of Debt Recquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	Unamortized Loss on Reaquired Debt						
3	Unamortized Gain (Account 257)						
4							
5							
6							

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	448,215,255
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	Total	
9	Deductions Recorded on Books Not Deducted for Return	
10	Incomes taxes other than current state income taxes	118,795,165
11	Lobbying Expenses	53,670
12	Meals and entertainment	11,122
13	Accrued vacation expense	95,532
14	ROU Asset- Operating Leases	37,368
15	Fuel tracker	12,697,157
16	Electricity tracker	(10,334,500)
17	FAS 143 - ARO	12,180
18	Post Retirement Expenses	4,040,903
13	Total	125,408,597
14	Income Recorded on Books Not Included in Return	
15	Capital Lease Obligation	36,358
16	Reg Asset-Equity Afudc(Income Offset)	991,278
17	AFUDC Debt	299,444
18	AFUDC Equity Fed	193,272
18	Total	1,520,352
19	Deductions on Return Not Charged Against Book Income	

20	Other (Liabilities)	10,623,498
21	Prepaid Insurance	1,879,271
22	Reg Asset - IT Lease	105
23	Reg Liab - Undist Customer Refund	(853,843)
24	Repairs Deduction	(6,918,738)
25	Cost of Removal	302,758
26	Federal Tax Depreciation	279,463,795
27	Book Depreciation	(153,099,295)
26	Total	131,397,551
27	Federal Tax Net Income	440,705,949
28	Show Computation of Tax:	
29	Federal Income Tax At 21%	92,548,249
30	Add: FIT CUR PY - RTA, BSA	(26,931)
31	Total Federal 409	92,521,318

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1	Federal Income Tax	Income Tax			0	0	92,521,318		(92,521,318)	0			77,011,816		15,509,502					
2					0	0				0										
3	<b>Subtotal Federal Tax</b>				0	0	92,521,318		(92,521,318)	0	0		77,011,816		15,509,502					
4		Income Tax	MD		0	0	302,858		(302,858)	0			311,948		(9,090)					
5		Income Tax	VA		0	0	212,839		(212,839)	0			219,714		(6,875)					
6	<b>Subtotal State Tax</b>				0	0	515,697		(515,697)	0	0		531,662		(15,965)					
7	<b>Subtotal Local Tax</b>				0	0				0	0									
8	<b>Subtotal Other Tax</b>				0	0				0	0									
9		Property Tax	MD	2025	0	0	34,589,010	64,185,559		2,447,991	32,044,540		34,589,010							
10		Property Tax	MD	2024	2,866,630	30,000,000	33,530,730	4,310,529	(1,799,752)	287,079			33,530,730							
11		Property Tax	MD	2023	1,034,202	0				1,034,202										
12		Property Tax	MD	2022	(489,839)	0				(489,839)										
13		Property Tax	VA	2025	0	0	2,070,000	884,835		1,185,165			2,070,000							

14		Property Tax	VA	2024	1,083,656	0		906,204		177,452									
15		Property Tax	VA	2023	257,664	0				257,664									
16		Property Tax	VA	2022	380,491	0				380,491									
17	<b>Subtotal Property Tax</b>				5,132,804	30,000,000	70,189,740	70,287,127	(1,799,752)	5,280,205	32,044,540		70,189,740						
18	<b>Subtotal Real Estate Tax</b>				0	0				0	0								
19	<b>Subtotal Unemployment Tax</b>				0	0				0	0								
20		Sales And Use Tax	MD	2025	0	0	18,825	12,314		6,511								18,825	
21		Sales And Use Tax	MD	2024	368,487	0	(1,380)	1,288		365,819								(1,380)	
22		Sales And Use Tax	VA	2025	0	0	36,451	53,646		(17,195)								36,451	
23		Sales And Use Tax	VA	2024	125,853	0	(69,240)	35,362		21,251								(69,240)	
24	<b>Subtotal Sales And Use Tax</b>				494,340	0	(15,344)	102,610		376,386								(15,344)	
25	<b>Subtotal Income Tax</b>				0	0				0	0								
26	<b>Subtotal Excise Tax</b>				0	0				0	0								
27	<b>Subtotal Fuel Tax</b>				0	0				0	0								
28	<b>Subtotal Federal Insurance Tax</b>				0	0				0	0								
29	<b>Subtotal Franchise Tax</b>				0	0				0	0								
30	<b>Subtotal Miscellaneous Other Tax</b>				0	0				0	0								
31	<b>Subtotal Other Federal Tax</b>				0	0				0	0								
32	<b>Subtotal Other State Tax</b>				0	0				0	0								
33	<b>Subtotal Other Property Tax</b>				0	0				0	0								
34	<b>Subtotal Other Use Tax</b>				0	0				0	0								
35	<b>Subtotal Other Advalorem Tax</b>				0	0				0	0								

36	Subtotal Other License And Fees Tax				0	0				0	0								
37		Payroll Tax			0	0	2,765,902	2,765,902		0			2,765,902						
38	Subtotal Payroll Tax				0	0	2,765,902	2,765,902		0	0		2,765,902						
39	Subtotal Advalorem Tax				0	0				0	0								
40	Subtotal Other Allocated Tax				0	0				0	0								
41	Subtotal Severance Tax				0	0				0	0								
42	Subtotal Penalty Tax				0	0				0	0								
43	Subtotal Other Taxes And Fees				0	0				0	0								
40	Total				5,627,144	30,000,000	165,977,313	73,155,639	(94,836,767)	5,656,591	32,044,540		150,499,120		15,493,537				(15,344)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 3 Column: i

Reclass to Account 211	\$	(92,521,318)
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(b) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 6 Column: i

Reclass to Account 211	\$	(515,697)
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(c) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 17 Column: i

Reclass to Account 165	\$	(1,799,752)
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.  
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Maryland CPCN Agreement - Current	391,919
2	Exchange - Transport Gas Deliverable	5,921,768
3	FERC Annual Charge Adj	263,885
4	Other	100,214
45	Total	6,677,786

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Maryland CPCN Agreement	3,750,672	Various	400,000	142,311	3,492,983
2	Deferred Fuel	324,060	186	1,450,345	1,683,358	557,073
3	Deferred Revenues - Current	9,680,320	489.4	18,681,319	18,681,319	9,680,320
4	Deferred Revenues - Noncurrent	14,405,333	489.4			14,405,333
5	Employee Accruals	2,220,115	Various	26,569,141	27,153,014	2,803,988
45	TOTAL	30,380,500		47,100,805	47,660,002	30,939,697

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Accumulated Deferred Income Taxes-Other Property (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	<sup>(a)</sup> 278,957,505	62,902,701	36,595,281	211,547	710	254	<sup>(b)</sup> 52,392	254	<sup>(c)</sup> 175	<sup>(d)</sup> 305,527,979
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	278,957,505	62,902,701	36,595,281	211,547	710	254	52,392	254	175	305,527,979
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	278,957,505	62,902,701	36,595,281	211,547	710	254	52,392	254	175	305,527,979
8	Classification of TOTAL										
9	Federal Income Tax	279,362,850	60,725,147	35,815,225	208,169	710		51,556		175	304,531,612
10	State Income Tax	(405,345)	2,177,554	780,056	3,378			836			996,367
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	264,380,967
Repairs		11,770,135
Regulatory Asset - AFUDC Equity		2,806,403
Total	\$	278,957,505

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Schedule Page: 274 Line No.: 3 Column: h

Regulatory Asset - AFUDC Equity	\$	52,392
Total	\$	52,392

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Schedule Page: 274 Line No.: 3 Column: j

Regulatory Asset - AFUDC Equity	\$	175
Total	\$	175

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	292,159,953
Repairs		10,298,574
Regulatory Asset - AFUDC Equity		3,069,452
Total	\$	305,527,979

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Accumulated Deferred Income Taxes-Other (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	80,097	17,339,613	12,490,231					190	1,044,809	3,884,670
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	80,097	17,339,613	12,490,231						1,044,809	3,884,670
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	80,097	17,339,613	12,490,231						1,044,809	3,884,670
8	Classification of TOTAL										
9	Federal Income Tax	78,812	17,063,398	12,291,712						1,028,069	3,822,429
10	State Income Tax	1,285	276,215	198,519						16,740	62,241
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: b

ROU Asset - Leases	\$	80,097
Total	\$	80,097

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Schedule Page: 276 Line No.: 3 Column: j

Other Liabilities	\$	619,259
Electricity Tracker		425,550
Total	\$	1,044,809

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: k

Electricity Tracker	\$	1,772,522
Other Liabilities		1,640,273
Prepaid Insurance		399,705
ROU Asset - Lease		72,148
Reg Asset - IT Lease		22
Total	\$	3,884,670

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations- Transport Fuel	8,304,524	806	9,569,540		22,266,695	21,001,679
2	Undistributed Customer Refunds	73,710	142	360,248		1,214,093	927,555
3	Income Taxes Refundable Through Future Rates	45,633,462	Various	1,391,760			44,241,702
4	Electric Power Cost Adjustment	2,000,768	855	9,182,059		7,181,291	
45	Total	56,012,464		20,503,607		30,662,079	66,170,936

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 3 Column: b

Regulatory Liability - Excess Deferred Income Taxes	\$	47,209,467
Regulatory Asset - Equity AFUDC		(1,576,005)
Total Net Income Taxes Refundable Through Future Rates	\$	45,633,462

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 3 Column: d

Excess Deferred Income Taxes	\$	1,339,545
Regulatory Asset - Equity AFUDC		52,215
Total	\$	1,391,760



92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															
98	(495) Other Gas Revenues									0						0
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues															
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	47,187,003		70,782	63,723,395	63,794,177	60,134,824		90,203	81,239,534	81,329,737	80,037,475		120,056	85,148,539	85,268,595

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			670,348	625,393	119,332,104	121,705,660	120,002,452	122,331,053	470,310,240	446,706,537
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			402,351	387,440	848,265,078	800,479,803	848,667,429	800,867,243	282,518,581	276,743,497
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property										
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues										
19	Subtotal:			1,072,699	1,012,833	967,597,182	922,185,463	968,669,881	923,198,296		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			1,072,699	1,012,833	967,597,182	922,185,463	968,669,881	923,198,296		







Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FTS			27,513	18,357	4,375,118	4,238,323	4,402,631	4,256,680	19,275,524	13,110,339
2	FTS : CP East			117,484	108,408	6,688,194	7,745,410	6,805,678	7,853,818	82,618,258	77,434,880
3	FTSE			26,678	24,476	5,374,741	5,415,097	5,401,419	5,439,573	18,582,920	17,482,989
4	ITS			26,122	10,408	1,384,385	691,078	1,410,507	701,486	18,266,638	7,434,140
5	OTS						27,072		27,072		
6	FTS: St. Charles			47,686	27,598	7,198,004	6,292,532	7,245,690	6,320,130	33,423,569	19,712,723
7	FTS: Keys			30,023	43,376	5,917,491	6,811,600	5,947,514	6,854,976	21,042,537	30,982,183
8	FTS: Liquefaction			389,404	380,796	81,233,964	82,851,238	81,623,368	83,232,034	273,284,599	271,996,968
9	EMA			850	7,586	6,604,814	7,053,721	6,605,664	7,061,307	598,070	5,418,182
10	LTSE			4,588	4,388	555,393	579,589	559,981	583,977	3,218,125	3,134,133
11	Other										
40	Total			670,348	625,393	119,332,104	121,705,660	120,002,452	122,331,053	470,310,240	446,706,537

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	LTD-1				2,343		12,010,818		12,013,161		1,662,832
2	LTD-3			3,586	1,532	18,088,983	18,079,714	18,092,569	18,081,246	2,520,345	1,094,440
3	FPS-1			967	807	4,258,099	4,234,054	4,259,066	4,234,861	690,097	576,308
4	FPS-2			189		1,426,106	1,397,581	1,426,295	1,397,581	135,000	
5	FPS-3			84	70	1,178,598	1,176,485	1,178,682	1,176,555	60,000	50,000
6	Liquefaction			397,525	382,688	823,313,292	763,581,151	823,710,817	763,963,839	279,113,139	273,359,917
7				402,351	387,440	848,265,078	800,479,803	848,667,429	800,867,243	282,518,581	276,743,497

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Other revenues (Specify):	
13	Operational Sale	
40	TOTAL	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of othersthrough gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.			76,676,213	138,572,686
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
40	Total			76,676,213	138,572,686

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Operation and Maintenance Expenses**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		

29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		

62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases	(29,368)	(60,191)
75	805 Other Gas Purchases		264,984
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	(29,368)	204,793
78	806 Exchange Gas	366,036	151,903
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	(7,128,939)	(40,668)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(7,128,939)	(40,668)

95	<u>813 Other Gas Supply Expenses</u>		
96	<u>TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)</u>	7,465,607	397,364
97	<u>TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)</u>	7,465,607	397,364
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u>		
99	<u>A. Underground Storage Expenses</u>		
100	<u>Operation</u>		
101	<u>814 Operation Supervision and Engineering</u>		
102	<u>815 Maps and Records</u>		
103	<u>816 Wells Expenses</u>		
104	<u>817 Lines Expense</u>		
105	<u>818 Compressor Station Expenses</u>		
106	<u>819 Compressor Station Fuel and Power</u>		
107	<u>820 Measuring and Regulating Station Expenses</u>		
108	<u>821 Purification Expenses</u>		
109	<u>822 Exploration and Development</u>		
110	<u>823 Gas Losses</u>		
111	<u>824 Other Expenses</u>		
112	<u>825 Storage Well Royalties</u>		
113	<u>826 Rents</u>		
114	<u>TOTAL Operation (Total of lines of 101 thru 113)</u>		
115	<u>Maintenance</u>		
116	<u>830 Maintenance Supervision and Engineering</u>		
117	<u>831 Maintenance of Structures and Improvements</u>		
118	<u>832 Maintenance of Reservoirs and Wells</u>		
119	<u>833 Maintenance of Lines</u>		
120	<u>834 Maintenance of Compressor Station Equipment</u>		
121	<u>835 Maintenance of Measuring and Regulating Station Equipment</u>		
122	<u>836 Maintenance of Purification Equipment</u>		
123	<u>837 Maintenance of Other Equipment</u>		
124	<u>TOTAL Maintenance (Total of lines 116 thru 123)</u>		
125	<u>TOTAL Underground Storage Expenses (Total of lines 114 and 124)</u>		
126	<u>B. Other Storage Expenses</u>		
127	<u>Operation</u>		

128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses	12,398	2,103
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	12,398	2,103
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment	22,542	50,434
140	843.5 Maintenance of Liquefaction Equipment	177,959	66,701
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment	12,710	17,689
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Total of lines 136 thru 144)	213,211	134,824
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	225,609	136,927
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	3,958,785	3,894,387
150	844.2 LNG Processing Terminal Labor and Expenses	29,623,050	29,419,271
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses	20,816	42,416
154	844.6 Compressor Station Labor and Expenses	15,102	25,841
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel	(1,780,642)	1,038,004
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		

161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses	7,642,384	5,433,649
165	TOTAL Operation (Total of lines 149 thru 164)	39,479,495	39,853,568
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements	2,490,702	2,804,882
169	847.3 Maintenance of LNG Processing Terminal Equipment	37,038,488	37,096,140
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment	71,782	99,508
172	847.6 Maintenance of Compressor Station Equipment	557,500	340,463
173	847.7 Maintenance of Communication Equipment	62,788	78,214
174	847.8 Maintenance of Other Equipment	4,660,987	4,410,243
175	TOTAL Maintenance (Total of lines 167 thru 174)	44,882,247	44,829,450
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	84,361,742	84,683,018
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	84,587,351	84,819,945
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	3,820	3,820
181	851 System Control and Load Dispatching	222,733	51,380
182	852 Communication System Expenses	18,959	24,184
183	853 Compressor Station Labor and Expenses	2,524,926	2,251,571
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations	29,686,961	33,460,805
186	856 Mains Expenses	(4,831,942)	(396,628)
187	857 Measuring and Regulating Station Expenses	692,055	304,590
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses	863,107	1,052,607
190	860 Rents	1,062	14,757
191	TOTAL Operation (Total of lines 180 thru 190)	29,181,681	36,767,086
192	Maintenance		
193	861 Maintenance Supervision and Engineering	31,137	6,532

194	<u>862 Maintenance of Structures and Improvements</u>	35,829	46,909
195	<u>863 Maintenance of Mains</u>	718,206	811,702
196	<u>864 Maintenance of Compressor Station Equipment</u>	1,815,800	1,574,905
197	<u>865 Maintenance of Measuring and Regulating Station Equipment</u>	326,007	10,642
198	<u>866 Maintenance of Communication Equipment</u>		
199	<u>867 Maintenance of Other Equipment</u>		
200	<u>TOTAL Maintenance (Total of lines 193 thru 199)</u>	2,926,979	2,450,690
201	<u>TOTAL Transmission Expenses (Total of lines 191 and 200)</u>	32,108,660	39,217,776
202	<b>4. DISTRIBUTION EXPENSES</b>		
203	<u>Operation</u>		
204	<u>870 Operation Supervision and Engineering</u>		
205	<u>871 Distribution Load Dispatching</u>		
206	<u>872 Compressor Station Labor and Expenses</u>		
207	<u>873 Compressor Station Fuel and Power</u>		
208	<u>874 Mains and Services Expenses</u>		
209	<u>875 Measuring and Regulating Station Expenses-General</u>		
210	<u>876 Measuring and Regulating Station Expenses-Industrial</u>		
211	<u>877 Measuring and Regulating Station Expenses-City Gas Check Station</u>		
212	<u>878 Meter and House Regulator Expenses</u>		
213	<u>879 Customer Installations Expenses</u>		
214	<u>880 Other Expenses</u>		
215	<u>881 Rents</u>		
216	<u>TOTAL Operation (Total of lines 204 thru 215)</u>		
217	<u>Maintenance</u>		
218	<u>885 Maintenance Supervision and Engineering</u>		
219	<u>886 Maintenance of Structures and Improvements</u>		
220	<u>887 Maintenance of Mains</u>		
221	<u>888 Maintenance of Compressor Station Equipment</u>		
222	<u>889 Maintenance of Measuring and Regulating Station Equipment-General</u>		
223	<u>890 Maintenance of Meas. and Reg. Station Equipment-Industrial</u>		
224	<u>891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station</u>		
225	<u>892 Maintenance of Services</u>		
226	<u>893 Maintenance of Meters and House Regulators</u>		

227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts		
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	13,703,997	12,023,508
255	921 Office Supplies and Expenses	4,862,510	4,055,155
256	(Less) 922 Administrative Expenses Transferred-Credit		
257	923 Outside Services Employed	3,599,988	4,737,181
258	924 Property Insurance	13,870,047	13,063,319
259	925 Injuries and Damages	518,475	1,127,404

260	926 Employee Pensions and Benefits	8,075,360	9,332,444
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	1,020,949	1,026,994
263	(Less) 929 Duplicate Charges-Credit		
264	930.1 General Advertising Expenses		9,633
265	930.2 Miscellaneous General Expenses	136,989	4,211
266	931 Rents	6,640	3,979
267	TOTAL Operation (Total of lines 254 thru 266)	45,794,955	45,383,828
268	Maintenance		
269	932 Maintenance of General Plant		
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	45,794,955	45,383,828
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	169,956,573	169,818,913

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Operational Balancing Agreements	1,726,671,671	576,178,446	1,734,206,515	577,982,385
25	Total	1,726,671,671	576,178,446	1,734,206,515	577,982,385

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Used in Utility Operations**

1. Report below details of credits during the year to Accounts 810, 811, and 812.  
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	LNG Terminaling/Processing Fuel	845.1	(50,439)	(1,780,642)
7	Transmission Mains Expenses	856	(1,625,507)	(5,761,067)
8	Miscellaneous Current & Accrued Assets	174	(2,482)	412,770
25	Total		(1,678,428)	(7,128,939)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Transmission and Compression of Gas by Others (Account 858)**

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.  
 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	23,000
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other	113,989
25	TOTAL	136,989

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					1,827,855		1,827,855
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	406,707						406,707
7	Base load LNG terminaling and processing plant	138,455,211	188					138,455,399
8	Transmission Plant	13,342,915	11,993					13,354,908
9	Distribution plant							
10	General Plant (footnote details)	828,520						828,520
11	Common plant-gas							
12	Total	153,033,353	12,181			1,827,855		154,873,389

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	\$577,513	2
8	General Plant (footnote details)	\$8,127	12
9	Other Storage Plant	\$29,820	2
10	LNG Storage	\$5,151,797	3
11	Other Plant (includes non-utility Corp)	\$31,780	6

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges

**Schedule Page: 338 Line No.: 7 Column: b**

Balances based on December 31, 2025 Plant Balances.

(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges

**Schedule Page: 338 Line No.: 8 Column: b**

Balances based on December 31, 2025 Plant Balances.

(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges

**Schedule Page: 338 Line No.: 9 Column: b**

Balances based on December 31, 2025 Plant Balances.

(d) Concept: PlantBasesUsedInEstimatingDepreciationCharges

**Schedule Page: 338 Line No.: 10 Column: b**

Balances based on December 31, 2025 Plant Balances.

(e) Concept: PlantBasesUsedInEstimatingDepreciationCharges

**Schedule Page: 338 Line No.: 11 Column: b**

Balances based on December 31, 2025 Plant Balances.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7	Cove Point Natural Heritage Trust	250,000
8	Miscellaneous	179,003
9	TOTAL Account 426.1 - Donations	429,003
10	Account 426.2 - Life Insurance	
11	426.2 Life Insurance	
12	TOTAL Account 426.2 - Life Insurance	
13	Account 426.3 - Penalties	
14	426.3 Penalties	
15	TOTAL Account 426.3 - Penalties	
16	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
17	426.4 Civic	53,670
18	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	53,670
19	Account 426.5 - Other Deductions	
20	Other	124,539
21	TOTAL Account 426.5 - Other Deductions	124,539
22	Account 430 - Interest on Debt to Associated Companies	
23	430.0 Interest on Debt	
24	TOTAL Account 430 - Interest on Debt to Associated Companies	

25	Account 431 - Other Interest Expense	
26	431.0 Other Interest Expense	11,193
27	TOTAL Account 431 - Other Interest Expense	11,193

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2023 - 2024 ACA Payment - 12 Month Amortization	1,009,418		1,009,418	757,063					928	757,063	
2	2024 - 2025 ACA Payment - 12 Month Amortization	1,055,542		1,055,542	252,355				803,188	928	263,886	791,657
3	2025 - 2026 ACA Payment - 12 Month Amortization		263,885	263,885					263,885			263,885
25	TOTAL	2,064,960	263,885	2,328,845	1,009,418				1,067,073		1,020,949	1,055,542

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	625,405
2	Pensions - other	
3	Post-retirement benefits other than pensions (PBOP)	220,068
4	Post-employment benefit plans	
5	Other (Specify)	
6	Employee Benefits - Medical	7,177,606
7	Other Employee Benefits - Miscellaneous	52,281
40	Total	8,075,360

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Distribution of Salaries and Wages**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				

25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	17,249,746	207,389		17,457,135
32	Transmission		2,444,699		2,444,699
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	4,937,274	5,862,851		10,800,125
38	TOTAL Operation (Total of lines 28 thru 37)	22,187,020	8,514,939		30,701,959
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	4,898,305	85,056		4,983,361
44	Transmission		588,801		588,801
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	4,898,305	673,857		5,572,162
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	22,148,051	292,445		22,440,496
54	Transmission (Total of lines 32 and 44)		3,033,500		3,033,500
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				

59	Administrative and General (Total of lines 37 and 46)	4,937,274	5,862,851		10,800,125
60	Total Operation and Maintenance (Total of lines 50 thru 59)	27,085,325	9,188,796		36,274,121
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	27,085,325	9,188,796		36,274,121
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	1,694,659	55,146		1,749,805
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	1,694,659	55,146		1,749,805
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75.1	Other Accounts (Specify) (footnote details)				
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES	28,779,984	9,243,942		38,023,926

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	BRAND ENERGY SERVICES LLC	13,695,111
2	BAKER HUGHES ENERGY SERVICES LLC	3,812,737
3	CIANBRO CORP	3,753,457
4	PROCONEX	3,634,831
5	UPS MIDSTREAM SERVICES LLC	3,578,469
6	CALVERT COUNTY OF TREASURER	3,339,574
7	ELBRONS BV	3,227,054
8	GE VERNOVA INTERNATIONAL HOLDINGS INC	2,371,313
9	CAPE HENRY LAUNCH SERVICE OF MARYLAND INC	1,951,396
10	METASYS TECHNOLOGIES INC	1,937,992
11	FIRST COAST SECURITY SERVICES INC	1,606,899
12	TRI M GROUP LLC	1,441,784
13	SGS NORTH AMERICA INC.	1,336,969
14	CONTROLLED VIBRATIONS INC	1,277,962
15	HANNON ELECTRIC CO	1,268,981
16	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	1,211,278
17	GAS INNOVATIONS	1,204,947
18	MAXIM CRANE WORKS LOCKBOX 774389	1,150,576
19	ARC ENERGY SERVICES INC	1,139,197
20	VOITH US INC	1,085,656
21	AMERICAN MECHANICAL SERVICES OF MARYLAND LLC	994,583
22	T & B ELECTRIC CO INC	949,950
23	SOLAR TURBINES INCORPORATED	947,139
24	AES ELECTRICAL INC	902,373

25	FIRELINE CORP	810,783
26	POWER SOLUTIONS LLC	797,721
27	POWER ENGINEERS INC	783,974
28	DEANE GUY MASONRY INC	742,885
29	SEAL GLOVE MANUFACTURING INC ARK SAFETY	558,276
30	PS-BUEHLER LLC	546,051
31	VISUAL SOUND INC	533,323
32	NONDESTRUCTIVE & VISUAL INSPECTION LLC	529,975
33	GENERATOR MOTOR SERVICES LLC	521,623
34	MINUTEMAN SECURITY TECHNOLOGIES INC	518,660
35	BARNHART CRANE & RIGGING CO DEPT 1906	506,458
36	MONTROSE ENVIRONMENTAL GROUP INC	504,000
37	B&B ELECTRICAL SYSTEMS LLC	423,237
38	LEGACY INTEGRITY LLC	401,843
39	TANK SERVICES CO	400,973
40	GROVERS LAWNSCAPE LLC	392,116
41	CORMETECH INC	376,472
42	J GIVOO CONSULTANTS INC	355,434
43	CAT SPEC LTD	349,120
44	POTOMAC ELECTRICAL SERVICES INC	341,394
45	MECHADEMY INC	339,700
46	OTIS MINNESOTA SERVICES LLC	336,104
47	POINT POWER INC	329,656
48	INDUSTRIAL VALVE SALES & SERVICE	322,358
49	ELITE SPECIALTY SERVICES LLC	320,293
50	SIEMENS ENERGY INC	300,978
51	AIRGAS USA LLC	300,474
52	RELADYNE RELIABILITY SERVICES INC	280,710
53	STANDARD INDUSTRIAL STRUCTURES CORP	276,958
54	SPEC RESCUE INTERNATIONAL INC	270,870
55	ABM ELECTRICAL POWER SOLUTIONS LLC	268,617
56	ALIMAK GROUP USA INC	266,400
57	MCGUIREWOODS LLP	266,071
58	ENERFLEX ENERGY SYSTEMS INC	254,873

59	OTHER	13,511,443
60	TOTAL	85,860,051

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational Services	Berkshire Hathaway Energy Affiliates	Various	70,442
3	Goods or Services Provided for Affiliated Company			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	Total Provided by Affiliated Company			70,442
22	Goods or Services Provided for Affiliated Company			
23	Accounting/Finance/Treasury	Eastern Gas Transmission and Storage, Inc.	Various	2,244,009
24	Audit Services	Eastern Gas Transmission and Storage, Inc.	Various	207,263
25	Executive/Administration	Eastern Gas Transmission and Storage, Inc.	Various	1,439,810
26	External Affairs	Eastern Gas Transmission and Storage, Inc.	Various	302,404
27	Information Technology	Eastern Gas Transmission and Storage, Inc.	Various	806,172
28	Legal	Eastern Gas Transmission and Storage, Inc.	Various	454,459
29	Environmental	Eastern Gas Transmission and Storage, Inc.	Various	808,130
30	Human Resources	Eastern Gas Transmission and Storage, Inc.	Various	261,208
31	Supply Chain Management	Eastern Gas Transmission and Storage, Inc.	Various	491,202
32	Operational Services	Eastern Gas Transmission and Storage, Inc.	Various	6,751,292
33	Executive/Administration	MidAmerican Energy Company	Various	1,316,730
34	Information Technology	MidAmerican Energy Company	Various	271,899
35	Legal	MidAmerican Energy Company	Various	582
36	Environmental	MidAmerican Energy Company	Various	485
37	Operational Services	MidAmerican Energy Company	Various	537
38	Executive/Administration	Northern Natural Gas	Various	262,189
39	Information Technology	Northern Natural Gas	Various	47,684
40	Executive/Administration	PacificCorp	Various	42,728
41	Information Technology	PacificCorp	Various	203,549

42	Operational Services	PacificCorp	Various	75,510
43	Executive/Administration	Berkshire Hathaway Energy Corp	Various	573,350
44	Information Technology	Berkshire Hathaway Energy Corp	Various	794,828
45	Environmental	Berkshire Hathaway Energy Corp	Various	18,419
46	Executive/Administration	BHE GT&S	Various	21,534
47	Information Technology	BHE GT&S	Various	2,533,649
48	Operational Services	BHE GT&S	Various	945,102
49	Executive/Administration	Other BHE	Various	61,295
50	Information Technology	Other BHE	Various	38,492
51	Operational Services	Other BHE	Various	59,265
40	TOTAL			21,033,776

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FOOTNOTE DATA

(a) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

**Schedule Page: 358 Line No.: 23 Column: d**

A portion of these charges are directly charged to Cove Point. The other portion is allocated based on metrics such as operation and maintenance expense, customer count, employee count, materials expense, pipeline miles, insurance premiums/expense or other factors deemed reasonable by the service provider based on the nature of the allocated expense.

This footnote applies to the amounts found on lines 23-32.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Compressor Stations**

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Pleasant Valley, VA	Transmission Compressor Stations	7	81,500	181,484,047	9,125	39,917,817	4,227,489	2,665	377,864,554	29621	6	04/10/2025
2	Loudoun, VA	Transmission Compressor Stations	4	18,840	76,352,636	23,047	75,366	587,424	6,842	252,000	90	1	09/21/2025
25	Total												

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January		28,553,493	28,553,493
3	February		26,040,718	26,040,718
4	March		29,293,839	29,293,839
5	April		27,919,236	27,919,236
6	May		28,202,212	28,202,212
7	June		25,924,062	25,924,062
8	July		24,733,279	24,733,279
9	August		26,591,938	26,591,938
10	September		16,338,689	16,338,689
11	October		21,387,568	21,387,568
12	November		28,339,188	28,339,188
13	December		29,454,249	29,454,249
14	TOTAL (Total of lines 2 thru 13)		312,778,471	312,778,471
15	Gas Withdrawn from Storage			
16	January		29,137,028	29,137,028
17	February		24,265,824	24,265,824
18	March		26,840,754	26,840,754
19	April		22,432,641	22,432,641
20	May		29,599,190	29,599,190
21	June		22,689,506	22,689,506
22	July		22,896,427	22,896,427
23	August		24,416,731	24,416,731
24	September		16,104,937	16,104,937
25	October		16,850,358	16,850,358
26	November		25,241,306	25,241,306

27	December		27,829,333	27,829,333
28	TOTAL (Total of lines 16 thru 27)		288,304,035	288,304,035

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Storage Projects**

1. On line 4, enter the total storage capacity certificated by FERC.  
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	<b>STORAGE OPERATIONS</b>	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	4,374,761
8	Date of Maximum Days' Withdrawal	01/27/2026
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	7
11	Capacity of Tanks	15,457,020
12	<b>LNG Volume</b>	
13	Received at "Ship Rail"	1,202,243
14	Transferred to Tanks	312,778,471
15	Withdrawn from Tanks	288,304,035
16	"Boil Off" Vaporization Loss	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Maryland	MD	Fully Owned and Operated by Respondent		95
2	Virginia	VA	Fully Owned and Operated by Respondent		44
3	<b>Subtotal Fully Owned and Operated by Respondent</b>				139
25	TOTAL				139

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s): 2026-01-26			
2	Volumes of Gas Transported			
3	<u>No-Notice Transportation</u>			
4	<u>Other Firm Transportation</u>	1,128,386	869,465	1,997,851
5	<u>Interruptible Transportation</u>	12,495	38,227	50,722
6	Other (Specify)			
6.1				
7	TOTAL	1,140,881	907,692	2,048,573
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	<u>No-Notice Storage</u>			
10	<u>Other Firm Storage</u>	241,495	402,425	643,920
11	<u>Interruptible Storage</u>			
12	Other (Specify)			
12.1				
13	TOTAL	241,495	402,425	643,920
14	Other Operational Activities			
15	<u>Gas Withdrawn from Storage for System Operations</u>			
16	<u>Reduction in Line Pack</u>	(20,702)		(20,702)
17	Other (Specify)			
17.1	Other (Describe) (footnote details)	(a)82,944	(b)(58,173)	24,771
18	TOTAL	62,242	(58,173)	4,069
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s): 2026-01-24			
22	<u>No-Notice Transportation</u>			
23	<u>Other Firm Transportation</u>	3,337,956	2,589,665	5,927,621

24	<u>Interruptible Transportation</u>	12,495	120,755	133,250
25	Other (Specify)			
25.1				
26	TOTAL	3,350,451	2,710,420	6,060,871
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	<u>No-Notice Storage</u>			
29	<u>Other Firm Storage</u>	686,495	1,119,345	1,805,840
30	<u>Interruptible Storage</u>			
31	Other (Specify)			
31.1				
32	TOTAL	686,495	1,119,345	1,805,840
33	Other Operational Activities			
34	<u>Gas Withdrawn from Storage for System Operations</u>			
35	<u>Reduction in Line Pack</u>	13,332		13,332
36	Other (Specify)			
36.1	Other (Describe) (footnote details)	(203,238)	(153,678)	49,560
37	TOTAL	216,570	(153,678)	62,892

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

- (a) Concept: OtherOtherOperationalActivities

**Schedule Page: 518 Line No.: 17 Column: b**

Pipeline Operational Balancing Agreement (OBA) and fuel.
- (b) Concept: OtherOtherOperationalActivities

**Schedule Page: 518 Line No.: 17 Column: c**

Transport imbalance, plant fuel and liquifaction.
- (c) Concept: OtherOtherOperationalActivities

**Schedule Page: 518 Line No.: 36 Column: b**

Pipeline OBA and fuel.
- (d) Concept: OtherOtherOperationalActivities

**Schedule Page: 518 Line No.: 36 Column: c**

Transport imbalance, plant fuel and liquifaction.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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14					
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26					
27					
28					
29					
30					

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	<u>GAS RECEIVED</u>			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	470,310,240	119,116,207
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	(a) 282,518,581	68,243,095
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	6,357,705	1,792,161
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		24,942,534	6,712,233
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)		(b) 6,431,015	1,493,669
16	Total Receipts (Total of lines 3 thru 15)		790,560,075	197,357,365
17	<u>GAS DELIVERED</u>			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	(c) 470,310,240	119,116,207

21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		68,243,095
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	8,161,644	2,982,640
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		6,303,022	1,736,167
28	Gas Used for Compressor Station Fuel	509	9,507	2,853
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		26,410,247	6,853,982
30	Total Deliveries (Total of lines 18 thru 29)		793,713,241	198,934,944
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(3,153,166)	(1,577,579)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		790,560,075	197,357,365

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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

**Schedule Page: 520 Line No.: 7 Column: c**

At quarter end, respondent held 7,034,122 dekatherms of customer gas.

This footnote also applies to Column d.

(b) Concept: QuantityOfNaturalGasReceivedByUtilityOther

**Schedule Page: 520 Line No.: 15 Column: c**

The volume is the change in customer storage balances and tank balances and linepack.

This footnote also applies to Column d.

(c) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

**Schedule Page: 520 Line No.: 20 Column: c**

The amount is assessed the Annual Charge Adjustment (ACA).

(d) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

**Schedule Page: 520 Line No.: 22 Column: c**

The volumes are assessed the ACA.

(e) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

**Schedule Page: 520 Line No.: 27 Column: c**

The volume is the change in customer storage balances and tank balances and linepack.

This footnote also applies to Column d.

(f) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

**Schedule Page: 520 Line No.: 29 Column: c**

This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations.

(g) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

**Schedule Page: 520 Line No.: 29 Column: d**

The volume is M&R fuel, other fuel and fuel used for plant operations.





43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		(364,818)	265,444	(99,374)		(1,233,085)	897,201	(335,884)					806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency		(364,818)	265,444	(99,374)		(1,233,085)	897,201	(335,884)						

**SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT**

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	119,166,207
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	119,166,207

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FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

**Schedule Page: 521 Line No.: 20 Column: c**

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

(b) Concept: GasUsedForCompressorStationFuelTransmission

**Schedule Page: 521 Line No.: 11 Column: d**

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

(c) Concept: AmountCollectedShipperSuppliedGasStorage

**Schedule Page: 521 Line No.: 6 Column: g**

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.





43.7															
43.8															
51	Total Disposition Of Excess Gas		519,989	404,582	924,571		2,076,056	1,615,296	3,691,352						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														





43.7															
43.8															
51	Total Disposition Of Excess Gas		235,078	372,702	607,780		1,112,507	1,763,812	2,876,319						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas													806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2026	Year/Period of Report: End of: 2025/ Q4
<b>System Maps</b>			
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</p> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
1	COVE_FERC_SYSMAP_2025_Q4.pdf		