

THIS FILING IS

Item 1:

An Initial (Original) Submission

OR

Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of: 2025/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject to the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filing-ferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent – The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include "municipalities, as hereinafter defined;
- "Person" means an individual or a corporation;
- "Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- "municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;
- "project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

*Sec. 4. The Commission is hereby authorized and empowered

- To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

*Sec. 304.

- Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

*Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037		
05 Name of Contact Person Blake M. Groen		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 1615 Locust Street, Des Moines, IA 50309-3037		
08 Telephone of Contact Person, Including Area Code 515-252-6925	09 This Report is An Original / A Resubmission (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2025
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Blake M. Groen	03 Signature /s/ Blake M. Groen	04 Date Signed (Mo, Da, Yr) 05/11/2026
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances and Environmental Credits	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
63.1	Renewable Generating Plant Statistics	404	
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	N/A
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Blake M. Groen

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994
State of Incorporation:
Date of Incorporation:
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A
(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - electric and gas, Illinois - electric and gas, South Dakota - electric and gas, Nebraska - gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)
 Yes
(2)
 No

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)
Manner and Extent of Control: 100% Common Stock Ownership
Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)
Manner and Extent of Control: 100% Common Stock Ownership
Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC)
Manner and Extent of Control: Sole Member
Controlling Corporation: Berkshire Hathaway Inc. (owns 100% of Berkshire Hathaway Energy Company)
Manner and Extent of Control: 100% Common Stock Ownership

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President & Chief Executive Officer	Kelcey Brown	564,310		
2	Vice President	Michael Fehr	272,407		
3	Vice President	Peggi Allenback	252,314		
4	Vice President	Michael Gehringer	250,819		
5	Vice President, General Counsel, & Assistant Secretary	Mark Lowe	242,222		
6	Vice President	Dehn Stevens	255,207		
7	Vice President	Nick Nation	286,147		
8	Vice President and Chief Financial Officer	Blake Groen	257,877		
9	Vice President	Kathryn Kunert	259,004		
10	Vice President	Ryan Sawyer	211,581		
11	Vice President	Arick Sears	247,236		
12	Corporate Secretary	Jeffery Erb	77,422		
13	Vice President	Tina Hoffman	176,466		2025-09-26
14	Vice President	Jennifer McIvor	73,948		
15	Treasurer	James Galt	173,083		
16	Vice President	Jonathan Hale	59,471		
17	Vice President	Karrie Leza	213,602		
18	Vice President	Jason Lee	227,680		
19	Vice President	Geoffrey Matthews	118,889		
20	Vice President	Brian Cullenward	76,002		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: OfficerSalary

Salary represents MidAmerican Energy Company's share of total annual base salary paid to the officer.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)			Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Kelcey Brown, President & CEO	MidAmerican Energy Company	1615 Locust Street	Des Moines, IA 50309-3037		
2	Blake Groen, Vice President & CFO	MidAmerican Energy Company	1615 Locust Street	Des Moines, IA 50309-3037		
3	Mark Lowe, Vice President, General Counsel, & Assistant Secretary	MidAmerican Energy Company	1615 Locust Street	Des Moines, IA 50309-3037		

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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1252-000
2	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1779-000
3	MISO FERC Electric Tariff Fourth Revised Volume No. 1	ER10-1492-000
4	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-000
5	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-001
6	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-000
7	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-004
8	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3251-000
9	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3704-000
10	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-242-000
11	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-297-000
12	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-310-000
13	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-578-000
14	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-1667-000
15	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-307-000
16	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-000
17	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-002
18	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1547-000
19	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1827-000
20	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-000
21	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-001
22	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1186-000
23	MISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1187-000
24	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-000
25	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-003
26	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-102-000
27	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-000
28	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-001
29	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-260-000
30	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-261-000
31	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-649-000
32	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-2468-000
33	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-006
34	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-142-000
35	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-277-000
36	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-358-000
37	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-007
38	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-004
39	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-000
40	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1210-000
41	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1490-000
42	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1689-000
43	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-001
44	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-16-000

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
45	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-314-000
46	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-2364-000
47	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-18-000
48	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-392-000
49	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1313-000
50	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1322-000
51	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1333-000
52	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1534-000
53	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-2417-000
54	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-893-000
55	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-867-000
56	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-1010-000
57	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-249-000
58	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1444-000
59	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1964-000
60	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-161-000
61	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-200-000
62	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-262-000
63	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-90-000
64	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-215-001
65	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1579-000
66	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1602-000
67	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-465-000
68	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER23-2707-000
69	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER23-2311-000
70	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER25-323-000
71	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER25-324-000
72	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER25-2304-000
73	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER25-2600-000
74	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER25-3074-000
75	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER26-371-000

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20180314-5069	03/14/2018	ER18-1010	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
2	20190313-5262	03/13/2019	ER19-1295	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
3	20200311-5120	03/11/2020	ER20-1240	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
4	20210312-5121	03/12/2021	ER21-1345	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
5	20220311-5190	03/11/2022	ER22-1276	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
6	20230313-5131	03/13/2023	ER23-1321	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
7	20240306-5154	03/06/2024	ER24-1419	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
8	20250306-5091	06/06/2025	ER25-1521	Attachment O Annual Informational Filing	MISO FERC Electric Tariff

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Include all corresponding required disclosures and delete all facts that do not apply.

1	The franchises below were acquired without payment of consideration.				
		Town	Term	Service	New/Renewal
	1st Quarter				
		Arcadia, Iowa	25 Years	Electric	Renewal
		Bedford, Iowa	25 Years	Electric	Renewal
		Templeton, Iowa	25 Years	Electric	Renewal
		Minburn, Iowa	25 Years	Electric/Gas	Renewal
		Cumming, Iowa	25 Years	Electric/Gas	Renewal
		Perry, Iowa	25 Years	Gas	Renewal
		Colona, Illinois	25 Years	Electric/Gas	Renewal
		Port Byron, Illinois	25 Years	Electric/Gas	Renewal
		Norwalk, Iowa	25 Years	Electric/Gas	Renewal
	2nd Quarter				
		Andalusia, Illinois	25 Years	Electric/Gas	Renewal
		Ankeny, Iowa	25 Years	Electric/Gas	Renewal
		Dakota City, Iowa	25 Years	Electric/Gas	Renewal
	3rd Quarter				
		Exira, Iowa	25 Years	Electric/Gas	Renewal
		Wilton, Iowa	25 Years	Electric/Gas	Renewal
		St. Charles, Iowa	25 Years	Electric	Renewal
		Raymond, Iowa	25 Years	Electric/Gas	Renewal
		Humbolt, Iowa	25 Years	Electric/Gas	Renewal
		Eafling, Iowa	25 Years	Electric/Gas	Renewal
		Granger, Iowa	25 Years	Electric	Renewal
		Imogene, Iowa	25 Years	Electric	Renewal
	4th Quarter				
		Pomeroy, Iowa	25 Years	Electric	Renewal
		Waukee, Iowa	25 Years	Gas	New

2 None

3 None

4 None

5 None

6 Pursuant to a FERC order granted in docket number ES 24-23-000 on March 7, 2024 and effective April 3, 2024, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.805 billion through April 2, 2026, with new authorization through April 2, 2028 filed and pending approval. As of December 31, 2025, MidAmerican Energy had no commercial paper outstanding.

7 None

8	The following compensation increases were received by MidAmerican Energy Company employees during 2025:				
		Type	Effective Date	Percent	Est. Annual Cost
		Salaried	1/1/2025	3.67%	\$8,184,520
		Consolidated IBEW	5/1/2025	2.50%	\$2,169,039
		Fort Madison Gas Techs	9/1/2025	2.50%	\$4,628
		Sioux Falls Union Contract	10/1/2025	2.50%	\$26,722

9 MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Include all corresponding required disclosures and delete all facts that do not apply.

10 None

12 None

13	The following changes in management structure have occurred in 2025:				
		Name	Title	Title Role	Description
		Hoffman, Tina	Vice President, Comm and Public Affairs	Appointed Officer	Departed 9/26/2025
		Winters, Dan	Vice President, Corporate Communications	Appointed Officer	Appointed 12/28/2025

14 Not Applicable

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	30,863,150,308	29,616,960,195
3	Construction Work in Progress (107)	200	1,314,890,764	1,541,981,639
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		32,178,041,072	31,158,941,834
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	9,185,103,606	9,382,816,477
6	Net Utility Plant (Enter Total of line 4 less 5)		22,992,937,466	21,776,125,357
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	312,770	474,441
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)		124,707,758	118,377,619
10	Spent Nuclear Fuel (120.4)		39,395,486	43,220,579
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	114,207,632	116,312,114
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		50,208,382	45,760,525
14	Net Utility Plant (Enter Total of lines 6 and 13)		23,043,145,848	21,821,885,882
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		18,599,222	17,215,029
19	(Less) Accum. Prov. for Depr. and Amort. (122)		884,029	822,968
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		300,709,055	281,836,727
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		1,129,749,155	984,815,336
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			155,999
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,448,173,403	1,283,200,123
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)		5,717,534	5,511,942
37	Working Fund (135)		440	40,440
38	Temporary Cash Investments (136)		690,579,820	551,121,095
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		203,396,643	148,627,372
41	Other Accounts Receivable (143)		36,394,267	49,016,661
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,669,488	10,647,181
43	Notes Receivable from Associated Companies (145)		385,000	385,000
44	Accounts Receivable from Assoc. Companies (146)		190,004,802	92,315,527
45	Fuel Stock (151)	227	60,704,901	90,195,036
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	224,505,377	226,696,454
49	Merchandise (155)	227	8,275	73,196

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	614,738	621,330
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	19,666,459	21,661,959
55	Gas Stored Underground - Current (164.1)		28,369,684	28,625,063
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		118,577,794	117,093,379
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,461,334	1,158,704
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		257,427,431	92,390,978
62	Miscellaneous Current and Accrued Assets (174)		2,772,200	8,731,000
63	Derivative Instrument Assets (175)		1,571,135	2,925,286
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			155,999
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,834,488,346	1,426,387,242
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		56,729,066	56,035,359
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	783,400,229	1,079,013,425
73	Prelim. Survey and Investigation Charges (Electric) (183)		13,417,697	12,327,208
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,228,347	(187,555)
77	Temporary Facilities (185)		547,079	927,679
78	Miscellaneous Deferred Debits (186)	233	35,220,687	36,348,689
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		4,797,419	5,390,594
82	Accumulated Deferred Income Taxes (190)	234	4528,662,653	570,538,884
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,425,003,177	1,760,394,283
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		27,750,810,774	26,291,867,530

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Name of Respondent: MidAmerican Energy Company	This report is: (1)	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
	<input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
ADIT-190					
Regulated					
ARO Liability		52,139,653	52,139,653		
Reserve for Bad Debts		2,304,422	2,304,422		
Lease Liability (Operating Leases)		32,035	8,970		23,065
Accrued Vacation		5,770,853	3,169,027		2,601,826
Deferred Compensation - Non Current		19,142,083	10,511,753		8,630,330
LTIP Mark to Mkt GL-Inc Stmt		(1,345,404)	(738,820)		(606,584)
LT Incentive Plan - current		1,301,338	714,621		586,717
LT Incentive Plan - NC		3,923,887	2,154,777		1,769,110
Accrued Liability - Emission Fees		519,853	519,853		
Accrued Non Current Liability		644,231	644,231		
Deferred Comp - Current		2,144,887	1,177,851		967,036
Deferred Severance		(26,460)	(14,530)		(11,930)
Electric Contracts Liability - NC		609,570	609,570		
Gas Contracts Liability		3,896,076	3,896,076		
Gas Inventory		2,814,787	2,814,787		
Gross-up on Refundable Advances (CIAC)		88,225	88,225		
State NOL Carryforwards		63,097,480	1,013,165		62,084,315
Kansas Property Tax Reserve		98,722	98,722		
LT Services Agreement		33,471,982	33,471,982		
Nuclear Decommissioning		5,773	5,773		
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt		(10,383,104)	(5,701,815)		(4,681,289)
Prepaid Maintenance Agreement		1,031,656	1,031,656		
QCS Nuclear Fuel		437,258	437,258		
R&D Exp vs Amort - Include All		79,796			79,796
Refund Accrual		76,013	76,013		
Reserve for Public Liability		1,196,820	92,133		1,104,687
RL - ARO		136,141,377	136,141,377		
RL - Iowa Revenue Sharing (EAC)		26,000,867	26,000,867		
RL - Iowa Revenue Sharing 2		12,779,616			12,779,616
RL - MFG Gas		1,499,059	1,499,059		
RL - Nuclear Self Insurance Reserve		1,106,226	1,106,226		
RL - OPEB Asset		9,626,597	2,695,447		6,931,150
RL - Pension		17,073,696	4,780,635		12,293,061
RL - QC Station Outage Reserve		366,866	366,866		
RL - Wind X / XII Customer Credit		2,066,182	2,066,182		
SERP Liab		4,090,212	1,145,259		2,944,953
Transmission - Deferred Credit		3,319	—	3,319	
Unbilled Revenue		12,754,201	12,754,201		
Workers Compensation		1,689,142	927,582		761,560
Nonregulated - BTL					
Contribution in Aid of Construction		170,994,476	170,994,476		
Debt AFUDC		(1,400)	(1,400)		
Accrued Non Current Liability		(844,231)	(844,231)		
State NOL Carryforward		321,237	321,238		
Federal Tax Depreciation - CIAC		(57,137,542)	(57,137,542)		
Gross-up on Refundable Advances (CIAC)		16,752,481	16,752,481		
Investment Impairment		12,714	12,714		
RL - EADIT Carry Charge		1,379,000	1,379,000		
State Tax Depreciation - CIAC		(12,523,573)	(12,523,573)		
ASC 740 - Reg Liability		(18,971,499)	(18,971,499)		
RA - FIN 48		20,211,198	20,211,198		
Other Adjustment to 190		—	—		
Subtotal - p234		528,662,653	420,401,916	3,319	76,048,414
79,796					32,209,005

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118	10,180,390,375	9,619,562,543
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		10,741,762,945	10,180,935,113
17	LONG-TERM DEBT			
18	Bonds (221)	256	8,208,500,000	7,821,250,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,113,478,161	1,114,965,478
22	Unamortized Premium on Long-Term Debt (225)		8,921,283	11,631,546
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		66,596,990	67,705,297
24	Total Long-Term Debt (lines 18 through 23)		9,264,302,454	8,880,141,727
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		23,913	61,797
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		11,099,484	1,894,680
29	Accumulated Provision for Pensions and Benefits (228.3)		87,498,627	94,549,054
30	Accumulated Miscellaneous Operating Provisions (228.4)		5,765,418	5,614,501
31	Accumulated Provision for Rate Refunds (229)		292,350	1,776,534
32	Long-Term Portion of Derivative Instrument Liabilities		2,267,403	1,098,448
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		876,830,677	829,270,513
35	Total Other Noncurrent Liabilities (lines 26 through 34)		983,777,872	934,265,527
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		481,045,431	351,680,554
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		112,227,915	86,063,485
41	Customer Deposits (235)		3,923,844	3,177,143
42	Taxes Accrued (236)	262	192,396,596	184,108,948
43	Interest Accrued (237)		127,939,376	123,030,500
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		2,180,334	(91,705)
48	Miscellaneous Current and Accrued Liabilities (242)		29,272,240	20,435,688

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
49	Obligations Under Capital Leases-Current (243)		37,884	462,645
50	Derivative Instrument Liabilities (244)		13,776,386	12,312,124
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		2,267,403	1,098,448
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		960,532,603	780,080,934
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		369,334,633	224,361,474
57	Accumulated Deferred Investment Tax Credits (255)	266	13,391,911	14,339,525
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	286,142,396	255,467,215
60	Other Regulatory Liabilities (254)	278	825,813,362	811,343,420
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	62,086,297	65,216,359
63	Accum. Deferred Income Taxes-Other Property (282)		3,975,598,601	3,863,155,756
64	Accum. Deferred Income Taxes-Other (283)		268,067,680	282,560,480
65	Total Deferred Credits (lines 56 through 64)		5,800,434,900	5,516,444,229
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		27,750,810,774	26,291,867,530

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	\$	(67,378,783) \$	(67,378,783)		
Transmission Plant		(337,780,230)		(337,780,230)	
General Plant		(139,684,237)	(14,675,903)		(124,908,334)
Other Plant		(3,430,796,785)	(3,430,796,785)		
Plant Related BTL		(58,566)	(58,566)		
Subtotal - p275		(3,975,596,601)	(3,512,910,037)	(337,780,230)	(124,908,334)
Less ASC 740 Above if not separately removed		(67,378,783)	(67,378,783)		
Total	\$	(3,998,219,816) \$	(3,445,531,254) \$	(337,780,230) \$	--- \$ (124,908,334)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref. Page No. (b))	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,902,375,073	3,241,638,917			3,123,815,249	2,583,217,507	778,559,824	658,421,410		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,741,665,844	1,337,165,271			1,134,134,072	861,605,811	607,531,772	475,559,460		
5	Maintenance Expenses (402)	320	340,542,051	298,393,568			327,791,748	289,019,146	12,750,303	9,374,422		
6	Depreciation Expense (403)	336	879,030,956	864,283,293			815,026,960	802,737,790	64,003,996	61,545,503		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	7,425,408	8,212,142			7,425,408	8,212,142				
8	Amort. & Depl. of Utility Plant (404-405)	336	50,398,337	35,741,953			45,320,845	31,124,879	5,077,492	4,617,074		
9	Amort. of Utility Plant Acq. Adj. (406)	336		8,172				8,172				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		139,838,200	137,484,441			139,838,200	137,484,441				
13	(Less) Regulatory Credits (407.4)		82,006,147	78,417,308			82,006,147	78,417,308				
14	Taxes Other Than Income Taxes (408.1)	262	196,178,430	184,298,518			175,440,557	164,902,644	20,737,873	19,395,874		
15	Income Taxes - Federal (409.1)	262	(808,688,599)	(892,949,106)			(818,171,523)	(890,695,535)	9,482,924	(2,253,571)		
16	Income Taxes - Other (409.1)	262	(19,046,371)	(37,697,904)			(21,535,524)	(34,947,428)	2,489,153	(2,750,476)		
17	Provision for Deferred Income Taxes (410.1)	234, 272	1,013,163,862	3,638,307,581			943,872,935	3,572,956,889	69,290,927	65,350,692		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	902,945,910	3,558,358,845			828,942,633	3,495,726,275	74,003,277	62,632,570		
19	Investment Tax Credit Adj. - Net (411.4)	266	(947,613)	(957,865)			(858,015)	(860,803)	(89,598)	(97,062)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)			30				30				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		36,458,720	34,066,929			36,458,720	34,066,929				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		2,591,067,168	1,969,580,810			1,873,795,603	1,401,471,464	717,271,565	568,109,346		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		1,311,307,905	1,272,058,107			1,250,019,646	1,181,746,043	61,288,259	90,312,064		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		15,467	4,663,204								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		42,967	4,153,273								
33	Revenues From Nonutility Operations (417)		720,955	100,602								
34	(Less) Expenses of Nonutility Operations (417.1)		128,409	1,869,910								
35	Nonoperating Rental Income (418)		71,368	51,354								
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		33,300,348	39,833,740								
38	Allowance for Other Funds Used During Construction (419.1)		78,985,082	65,117,158								
39	Miscellaneous Nonoperating Income (421)		5,926,041	11,031,989								
40	Gain on Disposition of Property (421.1)		100,000	9,245								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		118,947,885	114,784,109								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			8,162								
44	Miscellaneous Amortization (425)		104,089	89,893								
45	Donations (426.1)		2,880,137	4,729,537								
46	Life Insurance (426.2)		(22,201,518)	(28,655,668)								
47	Penalties (426.3)		27,340	18,817								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,941,612	1,787,990								
49	Other Deductions (426.5)		10,403,802	1,039,935								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(6,844,538)	(20,981,334)								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	101,698	151,509								
53	Income Taxes-Federal (409.2)	262	29,292,921	11,684,399								
54	Income Taxes-Other (409.2)	262	6,846,781	2,841,066								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	1,175,457,173	6,104,244,967								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	1,211,213,391	6,107,420,105								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		485,182	11,501,836								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		125,307,241	124,263,607								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		395,439,561	407,274,643								
63	Amort. of Debt Disc. and Expense (428)		8,490,886	8,867,454								
64	Amortization of Loss on Required Debt (428.1)		593,175	815,319								
65	(Less) Amort. of Premium on Debt-Credit (429)		2,710,263	3,298,013								

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		5,141,492	4,821,267								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		31,167,537	25,438,622								
70	Net Interest Charges (Total of lines 62 thru 69)		375,787,314	393,042,048								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,060,827,832	1,003,279,666								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		1,060,827,832	1,003,279,666								

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,619,562,543	9,041,282,877
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,060,827,832	1,003,279,666
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	No Par Common Stock		(500,000,000)	(425,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(500,000,000)	(425,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		10,180,390,375	9,619,562,543
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		10,180,390,375	9,619,562,543
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	1,060,827,832	1,003,279,666
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	886,456,364	872,495,435
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of - Other (See footnote)	#113,028,482	95,383,367
5.2	Depreciation Charged to Operating Expenses	16,957,581	16,393,993
5.3	Regulatory Debits and Credits, Net	57,832,053	59,067,133
8	Deferred Income Taxes (Net)	74,461,734	76,773,598
9	Investment Tax Credit Adjustment (Net)	(947,613)	(957,865)
10	Net (Increase) Decrease in Receivables	(227,262,291)	4,239,573
11	Net (Increase) Decrease in Inventory	33,997,012	(4,079,464)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	6,592	6,543
13	Net Increase (Decrease) in Payables and Accrued Expenses	(41,265,796)	(74,528,460)
14	Net (Increase) Decrease in Other Regulatory Assets	(2,255,253)	(6,924,856)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(10,402,848)	(1,022,773)
16	(Less) Allowance for Other Funds Used During Construction	78,985,082	65,117,158
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Working capital - Prepayments and Other Current Liabilities	12,229,897	(21,846,775)
18.3	Other (See footnote)	#(45,157,431)	26,292,048
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,849,521,233	1,979,454,005
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,905,324,333)	(1,613,980,599)
27	Gross Additions to Nuclear Fuel	(25,116,474)	(21,358,416)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(1,384,194)	(9,708,921)
30	(Less) Allowance for Other Funds Used During Construction	(78,985,082)	(65,117,158)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Net Cost of Removal of Plant	(65,900,609)	(43,221,342)
31.3	Accrued Additions to Plant	146,013,518	(80,566,546)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,772,727,010)	(1,703,718,666)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(438,841,147)	(326,936,526)
45	Proceeds from Sales of Investment Securities (a)	434,071,091	312,693,082
46	Loans Made or Purchased		
47	Collections on Loans		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other	8,791,710	27,054,596
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,768,705,356)	(1,690,907,514)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	396,928,000	597,456,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other	178,685,600	(7,791,641)
70	Cash Provided by Outside Sources (Total 61 thru 69)	575,613,600	589,664,359
72	Payments for Retirement of:		
73	Long-term Debt (b)	(16,805,160)	(538,845,465)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Finance Lease Payments		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(500,000,000)	(425,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	58,808,440	(374,181,106)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	139,624,317	(85,634,615)
88	Cash and Cash Equivalents at Beginning of Period	556,673,477	642,308,092
90	Cash and Cash Equivalents at End of Period	696,297,794	556,673,477

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Other Amortization:		
Utility plant	\$	50,398,337
Asset retirement obligation accretion expense		36,458,720
Nuclear fuel		19,693,538
Debt deferred financing costs and discounts/premiums		5,780,623
Loss on reacquired debt		593,175
Other		104,089
Total	\$	<u>113,028,482</u>

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Cash flows from operating activities - other:		
Energy efficiency costs	\$	(2,704,532)
Joint owner operating costs		(6,799,865)
Settlements of asset retirement obligations		(601,085)
Provision for rate refunds		(1,484,184)
Deferred compensation		(5,287,166)
Pension and other postretirement plans		(28,280,599)
Total	\$	<u>(45,157,431)</u>

(c) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Details of investing activities - other, net:		
Nuclear decommissioning trust	\$	8,435,262
Corporate-owned life insurance		356,448
Other, net		—
Total	\$	<u>8,791,710</u>

(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities

Cash flows from financing activities - other:		
Advances in aid of construction	\$	183,733,980
Long-term credit facility fees		(1,124,980)
Debt issuance costs		(4,000,472)
Other, net		77,072
Total	\$	<u>178,685,600</u>

(e) Concept: CashAndCashEquivalents

Details of cash at end of quarter:		
Working funds (135)		440
Temporary cash investments (136)		690,579,820
Special deposits (132-134)		5,717,534
Total cash and cash equivalents	\$	<u>696,297,794</u>

(f) Concept: CashAndCashEquivalents

SUPPLEMENTAL INFORMATION:		
Interest paid, net of amounts capitalized	\$	364,504,640
Income taxes paid (received)	\$	(719,743,000)

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. Additionally, when evaluating the carrying value of regulated assets, MidAmerican Energy considers the impact of regulation on recoverability. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

MidAmerican Energy uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which MidAmerican Energy expects to be entitled in exchange for those goods and services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of MidAmerican Energy's energy revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2025 and 2024, unbilled revenue was \$111 million and \$109 million, respectively, and is included in accrued utility revenues on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled revenue include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and natural gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and natural gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in accrued utility revenues at December 31, 2025, was \$147 million and the total over collection included in accrued utility revenues at December 31, 2024, was \$16 million.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its consolidated U.S. federal and Iowa state income tax returns. MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense (benefit) on the Statements of Income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. MidAmerican Energy adopted this guidance for the fiscal year beginning January 1, 2025, under the retrospective method. The adoption did not have a material impact on MidAmerican Energy's Financial Statements, but did expand the disclosures included within Notes to Financial Statements. Refer to Note 8 for expanded rate reconciliation disclosures and disaggregation of income taxes paid.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance, as clarified in ASU 2025-01, is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility included in utility plant, net as of December 31, 2025 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Louisa No. 1	88 %	\$ 901	\$ 616	\$ 7
Quad Cities Nos. 1 and 2 ⁽¹⁾	25	774	526	46
Walter Scott, Jr. No. 3	79	1,038	678	12
Walter Scott, Jr. No. 4 ⁽²⁾	60	218	155	5
George Neal No. 4	41	339	229	11
Ottumwa No. 1 ⁽²⁾	52	405	301	7
George Neal No. 3	72	599	366	10
Transmission facilities	Various	282	134	3
Total		\$ 4,556	\$ 3,005	\$ 101

(1) Includes amounts related to nuclear fuel.

(2) Plant in-service and accumulated depreciation and amortization amounts are net of credits applied under Iowa regulatory arrangements totaling \$1,067 million and \$257 million, respectively.

(4) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2025	2024
Asset retirement obligations ⁽¹⁾	24 years	\$ 201	\$ 546
Depreciation deferred	12 years	507	474
Employee benefit plans ⁽²⁾	9 years	16	17
Demand side management	1 year	35	16
Unrealized loss on regulated derivative contracts	1 year	17	13
Other	Various	7	31
Total		\$ 783	\$ 1,097

(1) Amount predominantly relates to AROs for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of AROs.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$274 million and \$620 million as of December 31, 2025 and 2024, respectively.

Regulatory Liabilities

Regulatory liabilities represent amounts expected to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2025	2024
Asset retirement obligations ⁽¹⁾	28 years	\$ 524	\$ 443
Iowa electric revenue sharing ⁽²⁾	Various	157	186
Employee benefit plans ⁽³⁾	N/A	103	73
Deferred income taxes ⁽⁴⁾	Various	(9)	47
Pre-funded AFUDC on transmission MVPs ⁽⁵⁾	54 years	31	33
Other	Various	20	29
Total		\$ 826	\$ 811

(1) Amount represents the excess of nuclear decommission trust assets over the related ARO. Refer to Note 10 for a discussion of AROs.

(2) Represents accruals associated with a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant and retail electric cost recoveries as required.

(3) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

(4) Amounts primarily represent income tax liabilities primarily related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. The excess deferred income taxes resulting from the federal tax rate change, specific to transmission services, are passed through to customers through MidAmerican Energy's FERC-approved formula rates.

(5) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.

(5) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2025	2024
Nuclear decommissioning trust	\$ 979	\$ 871
Rabbi trusts	275	252
Pension and other postretirement assets	151	114
Other	43	46
Total	\$ 1,448	\$ 1,283

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. The debt and equity securities in the trust are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2025 and 2024, the fair value of the trust's funds was invested as follows: 56% and 55%, respectively, in domestic common equity securities, 29% and 31%, respectively, in U.S. government securities, 14% and 13%, respectively, in domestic corporate debt securities and 1% and 1%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

(6) Short-term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. The following table summarizes MidAmerican Energy's availability under its unsecured revolving credit facilities as of December 31 (in millions):

	2025	2024
Credit facilities	\$ 1,505	\$ 1,505
Less:		
Variable-rate tax-exempt bond support	(258)	(271)
Net credit facilities	\$ 1,247	\$ 1,234

As of December 31, 2025, MidAmerican Energy has a \$1.5 billion unsecured credit facility expiring in June 2028 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. Additionally, MidAmerican Energy has a \$5 million unsecured credit facility, which expires June 2026 and has a variable interest rate based on SOFR, plus a spread.

MidAmerican Energy had no commercial paper borrowings outstanding as of December 31, 2025 and 2024. The \$1.5 billion credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter.

As of December 31, 2025, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$1.5 billion through April 2, 2026, with new authorization through April 2, 2028, filed and pending approval.

As of December 31, 2025 and 2024, MidAmerican Energy had \$135 million of letter of credit capacity under its \$1.5 billion unsecured credit facility, of which no amounts were outstanding. Additionally, as of December 31, 2025 and 2024, MidAmerican Energy had \$57 million and \$53 million, respectively, of letters of credit outstanding outside of its \$1.5 billion unsecured credit facility in support of certain transactions required by third parties that generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2025	2024
First mortgage bonds:			
3.10%, due 2027	375	375	375
3.65%, due 2029	850	855	859
5.35%, due 2034	350	350	350
4.80%, due 2043	350	349	349
4.40%, due 2044	400	399	398
4.25%, due 2046	450	450	450
3.95%, due 2047	475	475	474
3.65%, due 2048	700	695	695
4.25%, due 2049	900	884	883
3.15%, due 2050	600	597	597
2.70%, due 2052	500	497	497
5.85%, due 2054	1,000	999	999
5.30%, due 2055	600	598	598
5.50%, due 2056	400	397	—
Notes:			
6.75% Series, due 2031	400	399	399
5.75% Series, due 2035	300	300	300
5.80% Series, due 2036	350	350	350
Transmission upgrade obligations, 3.201% to 7.812%, due 2036 to 2043	64	37	36
Variable-rate tax-exempt bond obligation series: (weighted average interest rate- 2025-2.494%, 2024-3.359%):			
Due 2025	—	—	13
Due 2036	33	33	33
Due 2038	45	45	45
Due 2046	30	30	30
Due 2047	150	150	150
Total long-term debt	\$ 9,322	\$ 9,264	\$ 8,880

Annual Repayments of Long-Term Debt

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2026, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2026	\$ 4
2027	379
2028	4
2029	854
2030	4
2031 and thereafter	8,077
Total	\$ 9,322

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the state of Iowa, subject to certain exceptions and permitted encumbrances. Approximately \$26 billion of MidAmerican Energy's eligible property, based on original cost, was subject to the lien of the mortgage as of December 31, 2025. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2025 and 2024. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the \$30 million and \$150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended.

As of December 31, 2025, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUC to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUC of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUC if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2025, MidAmerican Energy's common equity ratio was 54% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$4.0 billion as of December 31, 2025, without falling below 42%.

(8) Income Taxes

Berkshire Hathaway includes BHE and subsidiaries in its U.S. federal income tax return and BHE includes its subsidiaries in certain state income tax returns. Consistent with established regulatory practice, MidAmerican Energy's provision for income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE pursuant to a tax allocation agreement.

MidAmerican Energy's income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2025	2024
Current:		
Federal	\$ (782)	\$ (885)
State	(11)	(35)
	(793)	(920)
Deferred:		
Federal	79	80
State	(1)	2
	78	82
	(1)	(1)
Investment tax credits	\$ (716)	\$ (839)
Total		

The following table presents income taxes paid (received), net of refunds, for the years ended December 31 (in millions):

	2025	2024
Jurisdiction:		
Federal	\$ (702)	\$ (865)
State	(18)	(33)
Total ⁽¹⁾	\$ (720)	\$ (898)

(1) Substantially all income taxes paid or (received) by MidAmerican Energy are pursuant to a tax allocation agreement.

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax expense (benefit) is as follows for the years ended December 31:

	2025		2024	
	Amount	Percent	Amount	Percent
U.S. federal statutory income tax rate	\$ 72	21.0 %	\$ 34	21.0 %
State income tax, net of federal income tax(1)	(10)	(2.9)	(20)	(15.9)
Energy-related tax credits	(762)	(221.5)	(811)	(494.5)
Nontaxable or nondeductible items	(3)	(0.9)	(5)	(3.3)
Changes in unrecognized tax benefits	1	0.3	1	0.6
Other adjustments:				
Effects of ratemaking	(15)	(4.4)	(32)	(19.5)
Other	1	0.3	—	—
Effective income tax rate	\$ (716)	(208.1)%	\$ (839)	(511.6)%

(1) State tax in laws made up the majority (greater than 50%) of the tax effect in this category.

Energy-related tax credits relate primarily to production tax credits ("PTC") earned by MidAmerican Energy's wind- and solar-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind- and solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind- and solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2025	2024
Deferred income tax assets:		
Regulatory liabilities	\$ 169	\$ 154
Asset retirement obligations	52	142
Property-related items	101	71
State carryforwards	66	66
Revenue sharing	39	47
Employee benefits	28	29
Other	74	64
Total deferred income tax assets	529	573
Valuation allowances	—	(2)
Total deferred income tax assets, net	529	571
Deferred income tax liabilities:		
Property-related items	(4,179)	(4,048)
Regulatory assets	(63)	(152)
Other	(64)	(11)
Total deferred income tax liabilities	(4,306)	(4,211)
Net deferred income tax liability	\$ (3,777)	\$ (3,640)

As of December 31, 2025, MidAmerican Energy's state tax carryforwards, principally related to \$968 million of net operating losses, expire at various intervals between 2026 and 2046.

The U.S. Internal Revenue Service has closed or effectively settled its examination of MidAmerican Energy's income tax returns through December 31, 2013. The statute of limitations for MidAmerican Energy's income tax returns have expired for certain states through December 31, 2011 and December 31, 2013, and for other states through December 31, 2021, except for the impact of any federal audit adjustments.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2025	2024
Beginning balance	\$ 22	\$ 22
Additions based on tax positions related to the current year	8	5
Interest	2	2
Reductions based on tax positions related to the current year	(6)	(7)
Ending balance	\$ 26	\$ 22

As of December 31, 2025, MidAmerican Energy had unrecognized tax benefits totaling \$60 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

(9) Employee Benefit Plans

Defined Benefit Plan

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants. In 2024, the defined benefit pension plan recorded a curtailment gain of \$1 million as a result of certain plan amendments.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2025 and 2024, MidAmerican Energy's share of the pension net periodic benefit cost was \$(4) million and \$(4) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost in 2025 and 2024 totaled \$(3) million and \$1 million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Service cost	\$ 8	\$ 9	\$ 3	\$ 5
Interest cost	31	31	12	13
Expected return on plan assets	(31)	(31)	(18)	(16)
Curtailment	—	(1)	—	—
Settlement	—	—	—	—
Net amortization	(1)	(1)	(2)	1
Net periodic benefit cost	\$ 7	\$ 7	\$ (5)	\$ 2

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Plan assets at fair value, beginning of year	\$	\$	\$	\$
Employer contributions	522	516	306	278
Participant contributions	7	7	2	3
Actual return on plan assets	—	—	1	1
Benefits paid	60	45	39	41
	(52)	(46)	(18)	(17)
Plan assets at fair value, end of year	\$ 537	\$ 522	\$ 330	\$ 306

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Benefit obligation, beginning of year	\$	\$	\$	\$
Service cost	572	598	219	241
Interest cost	8	9	3	5
Participant contributions	31	31	12	13
Actuarial (gain) loss	—	—	1	1
Amendment	4	(17)	8	(24)
Benefits paid	—	(3)	2	—
	(52)	(46)	(18)	(17)
Benefit obligation, end of year	\$ 563	\$ 572	\$ 227	\$ 219
Accumulated benefit obligation, end of year	\$ 534	\$ 542		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Plan assets at fair value, end of year	\$ 537	\$ 522	\$ 330	\$ 306
Less - Benefit obligation, end of year	563	572	227	219
Funded status	\$ (26)	\$ (50)	\$ 103	\$ 87
Amounts recognized on the Balance Sheets:				
Other assets	\$ 49	\$ 29	\$ 103	\$ 87
Other current liabilities	(7)	(7)	—	—
Other long-term liabilities	(68)	(72)	—	—
Amounts recognized	\$ (26)	\$ (50)	\$ 103	\$ 87

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in MidAmerican Energy's Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$171 million and \$157 million as of December 31, 2025 and 2024, respectively. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets. The projected and accumulated benefit obligations for the SERP were \$74 million and \$79 million at December 31, 2025 and 2024, respectively.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2025	2024	2025	2024
Net gain	\$ (75)	\$ (49)	\$ (89)	\$ (79)
Prior service (credit) cost	(4)	(5)	18	17
Total	\$ (79)	\$ (54)	\$ (71)	\$ (62)

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2025 and 2024 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
Pension				
Balance, December 31, 2023	\$ 16	\$ (20)	\$ (18)	\$ (22)
Net loss (gain) arising during the year	1	(22)	(9)	(30)
Net prior service credit arising during the year	—	—	(3)	(3)
Net amortization	—	—	1	1
Total	1	(22)	(11)	(32)
Balance, December 31, 2024	17	(42)	(29)	(54)
Net gain arising during the year	(2)	(24)	—	(26)
Net amortization	—	—	1	1
Total	(2)	(24)	1	(25)
Balance, December 31, 2025	\$ 15	\$ (66)	\$ (28)	\$ (79)

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
Other Postretirement				
Balance, December 31, 2023	\$ —	\$ 4	\$ (16)	\$ (12)
Net gain arising during the year	—	(35)	(14)	(49)
Net amortization	—	—	(1)	(1)
Total	—	(35)	(15)	(50)
Balance, December 31, 2024	—	(31)	(31)	(62)
Net gain arising during the year	—	(7)	(7)	(14)
Net prior service cost arising during the year	—	—	3	3
Net amortization	—	1	1	2
Total	—	(6)	(3)	(9)
Balance, December 31, 2025	\$ —	\$ (37)	\$ (34)	\$ (71)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2025	2024	2025	2024
Benefit obligations as of December 31:				
Discount rate	5.60 %	5.75 %	5.45 %	5.70 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan				
2023	N/A	N/A	N/A	N/A
2024	N/A	3.81 %	N/A	N/A
2025	3.67 %	3.81 %	N/A	N/A
2026	3.67 %	3.81 %	N/A	N/A
2027	3.67 %	3.81 %	N/A	N/A
2028 and beyond	3.67 %	3.81 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.75 %	5.45 %	5.70 %	5.45 %
Expected return on plan assets ⁽¹⁾	6.60 %	6.55 %	6.80 %	6.65 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A
Interest crediting rates for cash balance plan	3.67 %	3.81 %	N/A	N/A

(1) Amounts reflected are pretax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.56% for 2025 and 5.45% for 2024.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

Assumed healthcare cost trend rates as of December 31:

	2025	2024
Healthcare cost trend rate assumed for next year	7.00 %	7.00 %
Rate that the cost trend rate gradually declines to	5.00 %	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2035	2033

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$1 million, respectively, during 2026. Funding to MidAmerican Energy's qualified pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plans.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2026 through 2030 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2026	\$ 56	\$ 22
2027	53	23
2028	51	23
2029	51	23
2030	49	23
2031-2035	220	98

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2025:

	Pension	Other Postretirement
Debt securities ⁽¹⁾	40-60	%
Equity securities ⁽¹⁾	30-60	20-40
Other	0-15	60-80
		0-5

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			Total
	Level 1	Level 2	Level 3	
As of December 31, 2025:				
Cash equivalents	\$ 8	\$ —	\$ —	\$ 8
Debt securities:				
U.S. government obligations	26	—	—	26
Corporate obligations	—	115	—	115
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	14	—	14
Equity securities:				
U.S. companies	18	—	—	18
International companies	1	—	—	1
Total assets in the fair value hierarchy	\$ 53	\$ 134	\$ —	\$ 187
Investment funds ⁽²⁾ measured at net asset value				\$ 350
Total assets measured at fair value				\$ 537
As of December 31, 2024:				
Cash equivalents	\$ —	\$ 11	\$ —	\$ 11
Debt securities:				
U.S. government obligations	27	—	—	27
Corporate obligations	—	117	—	117
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	15	—	15
Equity securities:				
U.S. companies	53	—	—	53
International companies	1	—	—	1
Total assets in the fair value hierarchy	\$ 81	\$ 148	\$ —	\$ 229
Investment funds ⁽²⁾ measured at net asset value				\$ 293
Total assets measured at fair value				\$ 522

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 73% and 27%, respectively, for 2025 and 71% and 29%, respectively, for 2024. Additionally, these funds are invested in U.S. and international securities of approximately 91% and 9%, respectively, for 2025 and 94% and 6%, respectively, for 2024.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			Total
	Level 1	Level 2	Level 3	
As of December 31, 2025:				
Cash equivalents	\$ 22	\$ —	\$ —	\$ 22
Debt securities:				
U.S. government obligations	2	—	—	2
Corporate obligations	—	4	—	4
Municipal obligations	—	28	—	28
Agency, asset and mortgage-backed obligations	—	3	—	3
Equity securities:				
Investment funds ⁽²⁾	271	—	—	271
Total assets measured at fair value	\$ 295	\$ 35	\$ —	\$ 330
As of December 31, 2024:				
Cash equivalents	\$ 9	\$ —	\$ —	\$ 9
Debt securities:				
U.S. government obligations	2	—	—	2
Corporate obligations	—	3	—	3
Municipal obligations	—	25	—	25
Agency, asset and mortgage-backed obligations	—	3	—	3
Equity securities:				
Investment funds ⁽²⁾	264	—	—	264
Total assets measured at fair value	\$ 275	\$ 31	\$ —	\$ 306

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 83% and 17%, respectively, for 2025 and 84% and 16%, respectively, for 2024. Additionally, these funds are invested in U.S. and international securities of approximately 100% and 0%, respectively, for 2025 and 84% and 16%, respectively, for 2024.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Defined Contribution Plan

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pretax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$37 million and \$36 million for the years ended December 31, 2025 and 2024, respectively.

(10) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$488 million and \$452 million as of December 31, 2025 and 2024, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

	2025	2024
Quad Cities Station	\$ 455	\$ 428
Wind-powered generating facilities	337	318
Fossil-fueled generating facilities	81	79
Solar-powered generating facilities and other	3	4
Total asset retirement obligations	\$ 876	\$ 829
Quad Cities Station nuclear decommissioning trust funds ⁽¹⁾	\$ 979	\$ 871

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

	2025	2024
Beginning balance	\$ 829	\$ 778
Change in estimated costs	9	(2)
Additions	3	20
Retirements	(1)	(1)
Accretion	36	34
Ending balance	\$ 876	\$ 829
Reflected as:		
Other current liabilities	\$ 6	\$ 6
Asset retirement obligations	870	823
	\$ 876	\$ 829

Retirements in 2025 and 2024 relate to settlements of MidAmerican Energy's coal combustion residuals ARO liabilities.

The Nuclear Regulatory Commission regulates the decommissioning of the Quad Cities Station, which includes the planning and funding for the decommissioning. In accordance with these regulations, MidAmerican Energy submits a biennial report to the Nuclear Regulatory Commission providing reasonable assurance that funds will be available to pay for its share of the Quad Cities Station decommissioning. Certain of MidAmerican Energy's decommissioning and reclamation obligations relate to jointly owned facilities. MidAmerican Energy is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, MidAmerican Energy may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. MidAmerican Energy's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

In May 2024, the United States Environmental Protection Agency published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In February 2026, the EPA extended certain compliance deadlines with CCRMUs. Accordingly, and in a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 12 months (Part 1) and 24 months (Part 2) of the final rule's effective date in February 2026. MidAmerican Energy is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, MidAmerican Energy is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

(11) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements					Other ⁽¹⁾	Total
	Level 1	Level 2	Level 3				
As of December 31, 2025:							
Assets:							
Commodity derivatives	\$ —	\$ 3	\$ 1	\$ (2)			\$ 2
Money market mutual funds	622	—	—	—			622
Debt securities:							
U.S. government obligations	284	—	—	—			284
Corporate obligations	—	133	—	—			133
Municipal obligations	—	2	—	—			2
Equity securities:							
U.S. companies	548	—	—	—			548
International companies	9	—	—	—			9
Investment funds	20	—	—	—			20
	\$ 1,483	\$ 138	\$ 1	\$ (2)			\$ 1,620
Liabilities - commodity derivatives	\$ —	\$ (18)	\$ (3)	\$ 7			\$ (14)
As of December 31, 2024:							
Assets:							
Commodity derivatives	\$ —	\$ 5	\$ 1	\$ (3)			\$ 3
Money market mutual funds	538	—	—	—			538
Debt securities:							
U.S. government obligations	271	—	—	—			271
Corporate obligations	—	109	—	—			109
Municipal obligations	—	2	—	—			2
Equity securities:							
U.S. companies	479	—	—	—			479
International companies	9	—	—	—			9
Investment funds	23	—	—	—			23
	\$ 1,320	\$ 116	\$ 1	\$ (3)			\$ 1,434
Liabilities - commodity derivatives	\$ —	\$ (15)	\$ (3)	\$ 6			\$ (12)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$5 million and \$3 million as of December 31, 2025 and 2024, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	2025	2024
Beginning balance	\$ (2)	\$ (11)
Changes in fair value recognized in net regulatory assets	(6)	(13)
Settlements	6	22
Ending balance	\$ (2)	\$ (2)

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

	2025		2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 9,264	\$ 8,416	\$ 8,880	\$ 7,911

(12) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2025, are as follows (in millions):

Contract type:	2026	2027	2028	2029	2030	2031 and Thereafter	Total
	Coal and natural gas for generation	\$ 128	\$ 66	\$ 35	\$ —	\$ —	\$ —
Electric capacity and transmission	35	34	34	26	26	36	191
Natural gas contracts for gas operations	242	122	67	37	33	44	545
Construction commitments	351	337	17	7	—	—	712
Easements	49	49	51	51	52	1,589	1,841
Maintenance, services and other	164	138	101	80	9	12	504
	<u>\$ 969</u>	<u>\$ 746</u>	<u>\$ 305</u>	<u>\$ 201</u>	<u>\$ 120</u>	<u>\$ 1,681</u>	<u>\$ 4,022</u>

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2028.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated natural gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2032.

Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the repowering of wind-powered generating facilities and construction of new natural gas-powered and solar-powered generating facilities.

In January 2026, MidAmerican Energy entered into firm construction commitments totaling \$255 million for 2026 through 2028 related to the construction of new natural gas-powered generating facilities in Iowa.

Easements

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2065 for land in Iowa on which certain of its assets, primarily wind- and solar-powered generating facilities, are located.

Maintenance, Services and Other Contracts

MidAmerican Energy has other non-cancelable contracts primarily related to maintenance and services for various generating facilities with minimum payment commitments ranging through 2035.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

(13) Revenue from Contracts with Customers

MidAmerican Energy uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes MidAmerican Energy's revenue by utility function and customer class (in millions):

Customer Revenue:	For the Year Ended December 31, 2025			
	Electric	Natural Gas	Other	Total
Retail:				
Residential	\$ 783	\$ 454	\$ —	\$ 1,237
Commercial	359	169	—	528
Industrial	1,293	26	—	1,319
Natural gas transportation services	—	54	—	54
Other retail	158	4	—	162
Total retail	2,593	707	—	3,300
Wholesale	409	71	—	480
Multi-value transmission projects	53	—	—	53
Other Customer Revenue	—	—	5	5
Total Customer Revenue	3,055	778	5	3,838
Other revenue	69	—	—	69
Total operating revenue	<u>\$ 3,124</u>	<u>\$ 778</u>	<u>\$ 5</u>	<u>\$ 3,907</u>
	For the Year Ended December 31, 2024			
	Electric	Natural Gas	Other	Total
Retail:				
Residential	\$ 729	\$ 392	\$ —	\$ 1,121
Commercial	333	138	—	471
Industrial	1,069	17	—	1,086
Natural gas transportation services	—	51	—	51
Other retail	156	6	—	162
Total retail	2,287	604	—	2,891
Wholesale	168	53	—	221
Multi-value transmission projects	53	—	—	53
Other Customer Revenue	—	—	9	9
Total Customer Revenue	2,508	657	9	3,174
Other revenue	76	1	—	77
Total operating revenue	<u>\$ 2,584</u>	<u>\$ 658</u>	<u>\$ 9</u>	<u>\$ 3,251</u>

(14) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$85 million and \$88 million for 2025 and 2024, respectively.

MidAmerican Energy reimbursed BHE in the amount of \$76 million and \$124 million in 2025 and 2024, respectively, for its share of technology costs, corporate expenses and other costs. Amounts charged to MidAmerican Energy in 2025 and 2024 were primarily reflected in construction work-in-progress on the Balance Sheets as of December 31, 2025 and 2024.

MidAmerican Energy purchases, in the normal course of business at either tariffed or market prices, natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, an indirect wholly owned subsidiary of Berkshire Hathaway. These purchases totaled \$142 million and \$133 million in 2025 and 2024, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$35 million and \$19 million as of December 31, 2025 and 2024, respectively, that are included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$34 million and \$16 million as of December 31, 2025 and 2024, respectively, that are included in accounts payable to associated companies on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return. For current federal and state income taxes, MidAmerican Energy had a net receivable from BHE of \$79 million and \$1 million as of December 31, 2025 and 2024, respectively, included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy received net cash payments for federal and state income taxes from BHE totaling \$720 million and \$898 million for the years ended December 31, 2025 and 2024, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$73 million and \$70 million as of December 31, 2025 and 2024, respectively, and are included in accounts receivable from associated companies on the Balance Sheets. Similar amounts payable to affiliates totaled \$77 million and \$69 million as of December 31, 2025 and 2024, respectively, and are included in accounts payable to associated companies on the Balance Sheets. See Note 9 for further information pertaining to pension and postretirement accounting.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								1,003,279,666	1,003,279,666
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								1,060,827,832	1,060,827,832
10	Balance of Account 219 at End of Current Quarter/Year									

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	26,864,276,477	24,527,493,420	2,336,783,057				
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	3,991,025,345	3,729,060,143	261,965,202				
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	30,855,301,822	28,256,553,563	2,598,748,259				
9	Leased to Others							
10	Held for Future Use	3,485,307	3,485,307					
11	Construction Work in Progress	1,314,890,764	1,297,869,759	17,021,005				
12	Acquisition Adjustments	4,363,179	2,679,269	1,683,910				
13	Total Utility Plant (8 thru 12)	32,178,041,072	29,560,587,898	2,617,453,174				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	9,185,103,606	8,158,448,427	1,026,655,179				
15	Net Utility Plant (13 less 14)	22,992,937,466	21,402,139,471	1,590,797,995				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	8,867,706,511	7,884,692,870	983,013,641				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	316,913,592	273,278,079	43,635,513				
22	Total in Service (18 thru 21)	9,184,620,103	8,157,970,949	1,026,649,154				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	483,503	477,478	6,025				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,185,103,606	8,158,448,427	1,026,655,179				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	149,605	4,804,322		4,704,410	249,516
3	Nuclear Materials	188,450	18,515,230		18,703,538	141
4	Allowance for Funds Used during Construction	136,387	188,251		261,526	63,112
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)	474,441				312,770
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)		23,409,652		23,409,652	
9	In Reactor (120.3)	118,377,619	24,303,067		17,972,928	124,707,758
10	SUBTOTAL (Total 8 & 9)	118,377,619				124,707,758
11	Spent Nuclear Fuel (120.4)	43,220,579	17,972,928		21,798,021	39,395,486
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	116,312,114		2,104,483		114,207,632
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	45,760,525				50,208,382
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	101,985					101,985
3	(302) Franchise and Consents	1,352,965	415,297	1			1,768,261
4	(303) Miscellaneous Intangible Plant	490,368,458	1,467,548	20,128		(445,313,929)	46,501,949
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	491,823,408	1,882,845	20,129		(445,313,929)	48,372,195
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,735,812					9,735,812
9	(311) Structures and Improvements	597,825,485	16,354,588	4,419,304			609,760,769
10	(312) Boiler Plant Equipment	1,852,687,074	(27,239,476)	17,477,250	(6)		1,807,970,342
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	374,615,043	(1,715,344)	4,978,137			367,921,562
13	(315) Accessory Electric Equipment	245,457,353	3,648,137	437,010			248,668,480
13.1	(315.1) Computer Hardware		(842)	20,927		1,656,170	1,634,401
13.2	(315.2) Computer Software		(11,037)			2,699,512	2,688,475
13.3	(315.3) Communication Equipment		(26,011)	38,045		1,866,406	1,802,350
14	(316) Misc. Power Plant Equipment	34,648,605	1,981,564	53,044	(5)		36,577,120
15	(317) Asset Retirement Costs for Steam Production	441,821,313	(961,048)				440,860,265
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,556,790,685	(7,969,469)	27,423,717	(11)	6,222,088	3,527,619,576
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	402,337					402,337
19	(321) Structures and Improvements	65,882,534	11,451,849				77,334,383
20	(322) Reactor Plant Equipment	325,029,467	7,817,730	342,742			332,504,455
21	(323) Turbogenerator Units	113,548,130	5,370,446				118,918,576
22	(324) Accessory Electric Equipment	42,847,142	672				42,847,814
22.1	(324.1) Computer Hardware					3,267	3,267
22.2	(324.2) Computer Software					613,896	613,896
22.3	(324.3) Communication Equipment						
23	(325) Misc. Power Plant Equipment	28,405,341					28,405,341
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	576,114,951	24,640,697	342,742		617,163	601,030,069
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	3,113					3,113
28	(331) Structures and Improvements	407,857					407,857
29	(332) Reservoirs, Dams, and Waterways	939,221					939,221
30	(333) Water Wheels, Turbines, and Generators	1,936,326	738,652	28,862			2,646,116
31	(334) Accessory Electric Equipment	1,308,510	(646,405)	41,409			620,696
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment	9,909	81,924				91,833

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	4,604,936	174,171	70,271			4,708,836
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights					39,283,359	39,283,359
35.3	(338.2) Structures and Improvements		139,883				139,883
35.5	(338.4) Solar Panels		952,189			209,858,864	210,811,053
35.6	(338.5) Collector System					17,355	17,355
35.7	(338.6) Generator Step-up Transformers (GSU)						
35.8	(338.7) Inverters						
35.9	(338.8) Other Accessory Electrical Equipment					8,620,138	8,620,138
35.10	(338.9) Computer Hardware						
35.11	(338.10) Computer Software						
35.12	(338.11) Communication Equipment						
35.13	(338.12) Miscellaneous Power Plant Equipment						
35.14	(338.13) Asset Retirement Costs for Solar Production					1,885,708	1,885,708
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)		1,092,072			259,665,424	260,757,496
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights		156,175,455			1,277,450	157,452,905
35.18	(338.21) Structures and Improvements		280,001,113	431,920		602,022,333	881,591,526
35.20	(338.23) Wind Turbines		(343,009,858)	584,693,707		11,259,569,908	10,331,866,343
35.21	(338.24) Wind Towers and Fixtures		430,562,044				430,562,044
35.23	(338.26) Collector System		127,938,015			730,813,665	858,751,680
35.24	(338.27) Generator Step-up Transformers (GSU)		47,372,073	5,754,819		176,824,992	218,442,246
35.25	(338.28) Inverters						
35.26	(338.29) Other Accessory Electrical Equipment		225,694,659	1,639,974		141,224,499	365,279,184
35.27	(338.30) Computer Hardware		2,513,844			25,105,717	27,619,561
35.28	(338.31) Computer Software		6,878,193			13,889,258	20,767,451
35.29	(338.32) Communication Equipment		4,389,932			283,716	4,673,648
35.30	(338.33) Miscellaneous Power Plant Equipment						
35.31	(338.34) Asset Retirement Costs for Wind Production		5,539,429			240,635,430	246,174,859
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)		944,054,899	592,520,420		13,191,646,968	13,543,181,447
35.33	F. Other Renewable Production Plant						
35.34	(339.1) Land and Land Rights						
35.35	(339.2) Structures and Improvements						
35.36	(339.3) Fuel Holders						
35.37	(339.4) Boilers						
35.39	(339.6) Generators						
35.41	(339.8) Other Accessory Electrical Equipment						
35.42	(339.9) Computer Hardware						
35.43	(339.10) Computer Software						
35.44	(339.11) Communication Equipment						
35.45	(339.12) Miscellaneous Power Plant Equipment						
35.46	(339.13) Asset Retirement Costs for Other Renewable Production						
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)						
36	G. Other Production Plant						
37	(340) Land and Land Rights	168,598,764				(165,622,330)	2,976,434
38	(341) Structures and Improvements	50,826,337	198,553	213,824			50,811,066
39	(342) Fuel Holders, Products, and Accessories	18,499,820	120,015	45,015			18,574,820
40	(343) Prime Movers						
41	(344) Generators	12,115,598,820	22,216,594	8,791,314		(11,733,765,849)	395,258,251
42	(345) Accessory Electric Equipment	1,346,706,399	(5,357,950)	1,916,738		(1,270,124,384)	69,307,327
42.1	(345.1) Computer Hardware					162,234	162,234
42.2	(345.2) Computer Software					311,488	311,488

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
42.3	(345.3) Communication Equipment					514,116	514,116
43	(346) Misc. Power Plant Equipment	905,356	22,248				927,604
44	(347) Asset Retirement Costs for Other Production	242,521,138				(242,521,138)	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	13,943,656,634	17,199,460	10,966,891		(13,411,045,863)	538,843,340
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	18,081,167,206	979,191,830	631,324,041	(11)	47,105,780	18,476,140,764
47	3. Transmission Plant						
48	(350) Land and Land Rights	95,982,109	5,728,450				101,710,559
48.2	(351.1) Computer Hardware					125,800	125,800
48.3	(351.2) Computer Software		324			1,782,934	1,783,258
48.4	(351.3) Communication Equipment						
49	(352) Structures and Improvements	116,709,907	13,019,050	27,409		9,281,866	138,983,414
50	(353) Station Equipment	1,171,769,488	191,868,932	3,199,362	(29,905,601)	(14,213,937)	1,316,319,520
51	(354) Towers and Fixtures	51,243,343	(4,381,078)	461			46,861,804
52	(355) Poles and Fixtures	893,143,868	75,348,329	3,796,712	(537,990)		964,157,495
53	(356) Overhead Conductors and Devices	563,090,538	10,487,919	188,609	537,894		573,927,742
54	(357) Underground Conduit	1,375,162	213,139				1,588,301
55	(358) Underground Conductors and Devices	4,139,333	563,538				4,702,871
56	(359) Roads and Trails	172,636					172,636
57	(359.1) Asset Retirement Costs for Transmission Plant	(2,649)	(16,265)				(18,914)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,897,623,735	292,832,338	7,212,553	(29,905,697)	(3,023,337)	3,150,314,486
59	4. Distribution Plant						
60	(360) Land and Land Rights	30,590,194	9,560,002				40,150,196
61	(361) Structures and Improvements	42,444,158	11,311,137	391,759		10,082,794	63,446,330
62	(362) Station Equipment	776,300,036	37,824,017	5,781,308	(53)	(5,146,009)	803,196,683
63.1	(363.1) Computer Hardware						
63.2	(363.2) Computer Software						
63.3	(363.3) Communication Equipment						
64	(364) Poles, Towers, and Fixtures	639,532,095	58,419,222	6,251,268	(10)		691,700,039
65	(365) Overhead Conductors and Devices	748,889,290	49,542,285	5,104,847	(240)		793,326,488
66	(366) Underground Conduit	166,633,937	15,754,398	223,114			182,165,221
67	(367) Underground Conductors and Devices	945,706,304	53,421,017	6,531,686		21,072	992,616,707
68	(368) Line Transformers	524,681,256	104,384,480	7,975,068		(637)	621,090,031
69	(369) Services	227,496,380	9,769,728	328,688		(25,786)	236,911,634
70	(370) Meters	100,183,026	750,430	340,757		637	100,593,336
71	(371) Installations on Customer Premises	21,861,169	2,711,668	1,300,034			23,272,803
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	145,056,279	9,525,148	1,364,112			153,217,315
74	(374) Asset Retirement Costs for Distribution Plant	(337,924)	(998,064)				(1,335,988)
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,369,036,200	361,975,468	35,592,641	(303)	4,932,071	4,700,350,795
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements	211,333					211,333
84.4	(387.3) Energy Storage Equipment	1,609,309					1,609,309
84.6	(387.5) Collector System	577,795					577,795
84.7	(387.6) Generator Step-up Transformers (GSU)						

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
84.8	(387.7) Inverters	144,447					144,447
84.9	(387.8) Computer Hardware						
84.10	(387.9) Computer Software						
84.11	(387.10) Communication Equipment						
84.12	(387.11) Miscellaneous Energy Storage Equipment						
84.13	(387.12) Asset Retirement Costs for Energy Storage						
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)	2,542,884					2,542,884
85	7. General Plant						
86	(389) Land and Land Rights	27,290,988	2,926,188				30,217,176
87	(390) Structures and Improvements	726,705,151	21,747,748	13,590,784		9,916,087	744,778,202
88	(391) Office Furniture and Equipment	143,471,755	3,770,903	370,350		(107,501,371)	39,370,937
89	(392) Transportation Equipment	179,616,347	17,776,360	3,303,931			194,088,776
90	(393) Stores Equipment	1,308,879	1,621				1,310,500
91	(394) Tools, Shop and Garage Equipment	64,496,359	5,903,449	1,269,174			69,130,634
92	(395) Laboratory Equipment	1,565,158	(925,998)				639,160
93	(396) Power Operated Equipment	49,435,879	1,202,268	319,658			50,318,489
94	(397.1) Computer Hardware	152,805,100	(1,564,458)	340		92,415,468	243,655,770
94.1	(397.2) Computer Software		71,386,027	150,728		404,136,735	475,372,034
94.2	(397.3) Communication Equipment		23,384,874	149,382		(2,667,504)	20,567,988
95	(398) Miscellaneous Equipment	8,777,525	546,984	3,533			9,320,976
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,355,473,141	146,155,966	19,157,880		396,299,415	1,878,770,642
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	1,355,473,141	146,155,966	19,157,880		396,299,415	1,878,770,642
100	TOTAL (Accounts 101 and 106)	27,197,666,574	1,782,038,447	693,307,244	(29,906,011)		28,256,491,766
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	27,197,666,574	1,782,038,447	693,307,244	(29,906,011)		28,256,491,766

Page 204-207

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: ElectricPlantInServiceRetirements

Retirements, Page 207, Line 104, Column (d)	\$ 693,307,244
Retirement of Intangible Plant Assets	(20,129)
Retirements, Account 108, Page 219, Line 12, Column (c)	<u>\$ 693,287,115</u>

[\(b\)](#) Concept: ElectricPlantInService

Total Electric Plant in Service, Page 207, Line 104, Column (g)	\$ 28,256,491,766
Operating right of use asset (1011524)	61,797
Total Electric Plant in Service, Page 200, Line 8, Column (c)	<u>\$ 28,256,553,563</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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46						
47	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Future Station site in SE Des Moines			383,739
3	Future Station site in Altoona			272,677
4	Future Station site in Waukee			270,530
5	Future Land site WSEC#3 Council Bluffs			850,484
6	Future Station site Mudhollow Rd. in Council Bluffs			260,542
7	Future Station site in Ankeny			901,416
8	Six (6) parcels under \$250,000 each			545,919
21	Other Property:			
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47	TOTAL			3,485,307

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Wind PRIME safe harbor and common costs, IA	214,817,093
2	Highland Wind Farm Repowering, O'Brien County, IA	145,732,206
3	Orient Energy Center, Adair County, IA	113,030,311
4	Implementation of Oracle customer information system, Polk County, IA	99,546,395
5	Wellsburg Wind Farm Repower, Grundy County, IA	44,829,649
6	Permit studies for Wind XI, Wind XII, and Wind XIII expansion, IA	40,434,760
7	Orient Wind Farm Turbine Replacement, Adair County, IA	35,016,996
8	Business Support Monthly Accruals, IA	24,617,567
9	Solar safe harbor equipment costs, IA	22,180,518
10	Auburn Solar Equipment Purchases, Carroll County, IA	19,520,221
11	Rebuild LeClaire Substation 84, Scott County, IA	15,576,733
12	Graettinger Marsh Substation, Palo Alto County, IA	15,038,830
13	Construct a 5 mile 161kV Transmission Line, Pottawattamie County, IA	14,460,635
14	Oracle Implementation Software Distribution Management, Polk County, IA	13,504,064
15	Orient Energy Center Combustion Turbine 3, Adair County, IA	12,811,734
16	Salt Creek Wind Farm, IA	12,302,230
17	Overland Trail New 345kV Terminal, Pottawattamie County, IA	11,249,329
18	Construct 161-13.2kV Davenport Enterprise Way South Substation, Scott County, IA	8,975,126
19	50MW Solar Farm, Mills County, IA	8,920,060
20	OSI/AspenTech Monarch EMS System, Polk County, IA	8,650,428
21	Asset Performance and Investment Management software, Polk County, IA	8,236,398
22	Siemens Cybersecurity Upgrade for Wind Farms, IA	7,952,860
23	Additional Transformer at West Des Moines Grand Substation, Polk County, IA	7,553,157
24	Additional Transformer, Johnson Creek Substation, Polk County, IA	7,419,931
25	Quad Cities Generating Station Continuing Work, IL	6,971,950
26	Triangle Solar Development Johnson County, IA	6,563,671
27	Additional Transformer, Maffitt Lake Substation, Polk County, IA	6,482,879
28	Ida Grove to Logan Middle Mile Expansion, IA	6,007,432
29	OGS Generating Station Continuing Work, Wapello County, IA	5,571,873
30	Additional Transformer SE Soteria Substation, Polk County, IA	5,557,742
31	Modification of Waste Ash Silo at Louisa Generation Station, IA	5,478,218
32	Salt Creek Wind Farm Collector Substation, Tama County, IA	4,643,010
33	Carroll to Iowa County Highway D20 Middle Mile Expansion, IA	4,401,593
34	Construct NW 2nd Street Substation, Polk County, IA	4,288,627
35	Electric Delivery Equipment & Tooling, IA	4,121,860
36	Construct Graettinger Marsh Substation, Palo Alto County, IA	4,081,222
37	Coralville Substation Switchgear Replacement, Johnson County, IA	3,830,773
38	Substation 17 161kV Yard Expansion, Rock Island, IL	3,791,582
39	DAM Substation Expansion, Polk County, IA	3,708,583
40	Solar Common 50 MW Construction Costs, IA	3,594,167
41	Auburn Solar MISO Costs, Carroll County, IA	3,490,092
42	Nodaway Valley Solar MISO Costs, Page County, IA	3,444,549
43	Construct Trumbull Lake Substation, Palo Alto County, IA	3,385,486
44	Update IT Pods, IA	3,281,216
45	Replace Coralville Substation Breakers, Johnson County, IA	3,065,958
46	Mills County Solar MISO Costs, Mills County, IA	3,001,624

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
47	Ida Grove I Turbine Repowering, Ida County, IA	2,958,143
48	Aerial Survey & Line Modeling of 69kV Transmission Line System, IA	2,692,391
49	Indian Creek West Substation Upgrades, Pottawattamie County, IA	2,679,594
50	Auburn-Sherwood 69 kV Line Upgrades, Sac County, IA	2,637,332
51	SRP Project Development Costs, IA	2,612,535
52	Spatial Business Systems Licensing, IA	2,612,081
53	Raun Mobile Substation SMC, Woodbury County, IA	2,574,873
54	Sycamore Substation Reliability Upgrades, Polk County, IA	2,494,783
55	Aerial Survey & Line Modeling of 345kV Transmission Line System, IA	2,395,651
56	Wind I-X Avian Studies, IA	2,354,337
57	Aerial Survey & Line Modeling of 161kV Transmission Line System, IA	2,351,994
58	Transformer Replacement at Des Moines Substation, IA	2,349,067
59	Capital Project Accruals, IL	2,332,176
60	Deployment of Nutanix Cloud Platform, IA	2,295,117
61	Single Poly - Self-Contained Electric Meters, IA	2,193,000
62	Single Phase - Residential Network ERT, IA	2,179,514
63	Webster to North Franklin 345kV Line Replacement, IA	2,074,827
64	Construct Brown's Woods Substation, Polk County, IA	2,050,889
65	Procure Mobile Substation, Rock Island County, IL	2,042,188
66	Construct Crosswinds Substation, Polk County, IA	1,971,281
67	Des Moines Customer Service Building LMS Updates, Polk County, IA	1,925,713
68	Construct 345kV Transmission Line from Webster Sub to Franklin Sub, IA	1,837,939
69	Replacement of the exciter on Walter Scott 3's turbine, Pottawattamie County, IA	1,820,027
70	Dakota Dunes Substation Additions, Union County, SD	1,781,449
71	Install 12 foot high security fence at Raun Substation, Woodbury County, IA	1,764,206
72	Neal Unit 4 Air Heater Rebuilds, Woodbury County, IA	1,759,587
73	Adel Substation Replace Breakers and Switchgear, Dallas County, IA	1,733,539
74	Additional Transformer Johnson Creek Substation, Polk County, IA	1,720,752
75	Relocation of spare GSU, Muscatine County, IA	1,715,597
76	MEC WAN Core Upgrades, IA	1,700,800
77	Waukee Substation Expansion, Dallas County, IA	1,694,281
78	Construct Mills County Substation for Solar Farm, Mills County, IA	1,682,887
79	MEC Back Office & Ops Systems Enhancements, IA	1,672,248
80	Customer Mobile App Creation, IA	1,640,220
81	Neal Unit 4 Reverse Osmosis System, Woodbury County, IA	1,636,650
82	Glenwood Mobile Substation Procurement, Mills County, IA	1,634,865
83	Relocate 161kV Transmission Line for Iowa City Substation U, Johnson County, IA	1,625,523
84	Additional Transformer for Merrill North Substation, Plymouth County, IA	1,582,878
85	Neal 3 Main Steam Line Drains, Woodbury County, IA	1,569,239
86	Beacon to Mahaska 69kV Transmission Line Relocation, Mahaska County, IA	1,541,922
87	IT Network Lifecycle Replacements, IA	1,526,586
88	Operations Technology Infrastructure Buildout, IA	1,519,516
89	Additional Transformer for Eldridge Substation, Scott County, IA	1,512,750
90	Additional Transformer for O'Brien County Substation, O'Brien County, IA	1,512,750
91	Additional Transformer for Barstow Substation, Rock Island County, IL	1,512,750
92	Construct 345kV Transmission Line - Overland Trail Sub to Pony Creek Sub, Pottawattamie County, IA	1,505,754
93	MFA Rollout to MEC, IA	1,476,954
94	Clarion Substation Additional 69-12.5kV Transformer, Wright County, IA	1,464,507
95	Implementation of Oracle software customer service support, Polk County, IA	1,445,320
96	Hamburg Middle Mile Expansion, Fremont County, IA	1,437,737
97	Purchase Mobile 15kV Switchgear, IA	1,417,571
98	Buffalo Substation Expansion, Scott County, IA	1,396,809
99	Iowa City Substation J Capacitor Bank Replacement, Johnson County, IA	1,390,074
100	Neal Unit 4 Intake Screen Replacement, Woodbury County, IA	1,390,021

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
101	Digital Meter Replacement, IA	1,364,700
102	Rebuild Hills-Parnell 161kV Transmission Line, Johnson County, IA	1,364,496
103	Construct New 69-13.8kV Shenandoah Substation, Page County, IA	1,345,388
104	Walter Scott Unit 3 Control Room Relocation, Pottawattamie County, IA	1,341,225
105	Walter Scott Unit 4 Boiler P91 Header Stub Upgrade, Pottawattamie County, IA	1,302,786
106	Des Moines Dean Substation Transformer Replacement, Polk County, IA	1,290,014
107	Install Remote Operated Switches on Distribution Lines, IL	1,267,304
108	Ottumwa Generating Station Continuing Work, Wapello County, IA	1,240,286
109	Rebuild Nashua-Charles City 69kV Transmission Line, Floyd County, IA	1,233,225
110	MEC Content Management System, IA	1,215,913
111	Purchase Instrument Transformers, IA	1,205,694
112	Goldfield to Thor Feeder Tie, Humboldt County, IA	1,197,705
113	Rebuild Nashua-Plainfield 69kV Transmission Line, Floyd County, IA	1,191,779
114	BHI Sustainability Summit - Software Purchases	1,187,151
115	Construct Gifford Road 161-13.2kV Substation, Pottawattamie County, IA	1,178,460
116	Des Moines DPS Substation Replace Switchgears, Polk County, IA	1,171,953
117	Greenfield Plaza Substation Replace Switchgear, Warren County, IA	1,170,470
118	DAX, DFA, DAY Relay Panel Replacements, Polk County, IA	1,150,820
119	Costruct Riverdale 161-13.2kV Substation, Rock Island County, IL	1,150,474
120	Ottumwa to Madison County Middle Mile Expansion, IA	1,149,951
121	142nd Street Urbandale Substation Transformer Pad Construction, Polk County, IA	1,140,811
122	Relocate OH and UG Electric for Road Expansion, Black Hawk County, IA	1,132,983
123	Fort Dodge Substation T Replace 161kV Oil Breakers, Webster County, IA	1,127,166
124	Des Moines Control Center Admin Billing from BHEC, Polk County, IA	1,114,210
125	Construct Anthon 69-12.5kV Substation, Woodbury County, IA	1,113,569
126	Neal Unit 3 FSH Panel Replacement, Woodbury County, IA	1,111,584
127	Rebuild underground 69 kV line in Rock Island, Rock Island County, IL	1,101,051
128	Storm Lake Industrial Substation Construction, Buena Vista County, IA	1,099,521
129	Des Moines 16th & College Substation Replace Transformer, Polk County, IA	1,094,152
130	Convert 13kV Line to 69kV Line, Butler County, IA	1,088,245
131	Monona Substation New Transformer & Storage Facility, Monona County, IA	1,066,884
132	Neal Unit 3 Fly Ash Silo Upgrade, Woodbury County, IA	1,051,471
133	Neal Unit 3 ID Fan 3B Rotor Swap, Woodbury County, IA	1,025,091
134	Rebuild Craig-Ireton 69kV Transmission Line, Plymouth County, IA	1,018,639
135	Construct New Ring Bus Substation Carroll County, IA	1,016,415
136	Projects less than \$1,000,000 including undistributed administrative and general costs	143,305,640
43	Total	1,297,869,759

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	8,170,296,473	8,170,296,473		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	815,026,960	815,026,960		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,425,408	7,425,408		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	9,817,393	9,817,393		
7	Other Clearing Accounts	780,176	780,176		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	3,154,628	3,154,628		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	836,204,565	836,204,565		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(693,287,115)	(693,287,115)		
13	Cost of Removal	(41,691,856)	(41,691,856)		
14	Salvage (Credit)	257,710	257,710		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(734,721,261)	(734,721,261)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(369,216,094)	(369,216,094)		
17.2	Net Change in Account	(17,870,813)	(17,870,813)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,884,692,870	7,884,692,870		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	2,101,160,043	2,101,160,043		
21	Nuclear Production	408,107,188	408,107,188		
22	Hydraulic Production-Conventional	3,722,182	3,722,182		
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production	23,309,616	23,309,616		
23.2	Wind Production	2,279,137,377	2,279,137,377		
23.3	Other Renewable Production				
24	Other Production	437,403,058	437,403,058		
25	Transmission	785,671,542	785,671,542		
26	Distribution	1,504,692,354	1,504,692,354		
27	Regional Transmission and Market Operation				
27.1	Energy Storage	1,394,465	1,394,465		
28	General	340,095,045	340,095,045		
29	TOTAL (Enter Total of lines 20 thru 28)	7,884,692,870	7,884,692,870		

FOOTNOTE DATA

(a) Concept: OtherClearingAccounts

Charged to account 151 Coal Clearing for depreciation of Railcars.

(b) Concept: BookCostOfRetiredPlant

Schedule Page: 219 Line No.: 12 Column: c

Difference between Line 12, Column [c] and Page 204-207, Line 104, Column [d]

Page 204-207, Line 104, Column (d)	\$	693,307,244
Retirement of Intangible Plant Assets		(20,129)
Page 219, Line 12, Column (c)	\$	<u>693,287,115</u>

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items

Reclassification to ARO Regulatory Asset	\$	(443,635,325)
Transfer from Amortizing Assets to Depreciating Assets		991,591
Production & Distribution Transfer to Regulatory Assets(108.132)		73,427,640
Page 219, Line 16, Column(c)	\$	<u>(369,216,094)</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	None							
42	Total Cost of Account 123.1 \$		Total					

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	90,195,036	60,704,901	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	89,538,412	74,683,963	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	83,997,953	91,443,988	Electric
8	Transmission Plant (Estimated)	41,752,609	44,554,996	Electric
9	Distribution Plant (Estimated)	10,465,376	11,284,866	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	942,104	2,537,564	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	226,696,454	224,505,377	
13	Merchandise (Account 155)	73,196	8,275	Gas
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	21,661,959	19,666,459	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies	338,626,645	304,885,012	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesOther

Schedule Page: 227 Line No.: 11 Column: b

Fleet Parts- by location	2024	2025	
Altoona	\$ 29,432	\$ 29,432	\$ 34,165
Carroll	18,314	18,314	20,229
Cedar Rapids	7,430	7,430	6,002
Council Bluffs	42,876	42,876	44,622
Dallas	75,014	75,014	78,112
Davenport	56,934	56,934	44,685
Delaware	18,327	18,327	20,260
Fort Dodge	61,777	61,777	69,296
Oskaloosa	8,401	8,401	9,134
Red Oak	10,221	10,221	13,113
Rock Island	87,343	87,343	85,850
Sioux City Fleet Center	73,577	73,577	88,143
Sioux City Fleet Travel	13,367	13,367	14,787
Storm Lake	0	0	2,819
Walnut Ridge	51,462	51,462	51,127
Waterloo	48,647	48,647	50,187
Transportation Fuel	338,982	338,982	1,905,031
	\$ 942,104	\$ 942,104	2,537,564

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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Allowances and Environmental Credits (Accounts 158.1, 158.2, 158.3, and 158.4)

1. Report below the details related to allowances and environmental credits. Additional information about the type of allowances/environmental credits required by other regulatory bodies can be disclosed within the footnote data.
2. Report all acquisitions of allowances and environmental credits at cost.
3. Report allowances and environmental credits in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances and environmental credits transactions by the period they are first eligible for use: the current year's allowances and environmental credits in columns (b)-(c), allowances and environmental credits for the three succeeding years in columns (d)-(i), starting with the following year, and allowances and environmental credits for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 authoritative agency issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by an authoritative agency. Report on Line 39 the authoritative agency's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the authoritative agency's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances and environmental credits acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances and environmental credits disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance and environmental credits sales.

Line No.	Allowances and Environmental Credits Inventory (Accounts 158.1, 158.3, and 158.4) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	853,407	621,399	59,139		59,138		59,138		1,537,614		2,568,436	621,399
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	8,679								59,138		67,817	
5	Returned by authoritative agency												
6													
7													
8	Purchases/Transfers:												
9	Other												
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509, 555.2, and 555.3	57,418	6,592									57,418	6,592
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	904,668	614,807	59,139		59,138		59,138		1,596,752		2,578,835	614,807
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	855		855		855		855		41,880		45,300	
37	Add: Withheld by authoritative agency									1,709		1,709	
38	Deduct: Returned by authoritative agency												

Line No.	Allowances and Environmental Credits Inventory (Accounts 158.1, 158.3, and 158.4) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
39	Cost of Sales	855								855			1,710
40	Balance-End of Year			855		855		855		42,734			45,299
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)	855								855	3		1,710
45	Gains	855								855	3		1,710
46	Losses												

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: ChargesToAllowancesInventoryNumber

Includes 122 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$54 cost of such allowances is included in Account 555.

[\(b\)](#) Concept: ChargesToAllowancesInventory

Includes 122 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$54 cost of such allowances is included in Account 555.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COMmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	MISO J1952 Int Sub			922	456.3
23	MISO J1978 Int Sub			1,303	456.3
24	MISO J2002 Int			1,213	456.3
25	MISO J2040 Int Sub			1,290	456.3
26	SPPBH Cap			649	456.3
27	MISO J2369 Int Sub	1,214	561.7		
28	MISO J2436 Int Sub	1,233	561.7		
29	MISO J2552&J2556 Int Sub	1,620	561.7		
30	MISO J2576 Int Sub	1,620	561.7		
31	MISO J2653&J2655 Int	2,728	561.7	1,353	456.3
32	MISO J2686 Int	1,607	561.7		
33	MISO J2738 Int	1,423	561.7		
34	MISO J2757 Int Sub	884	561.7		
35	MISO J2988 Int Sub	884	561.7		
36	MISO J2989 Int	1,423	561.7		
37	MISO J2990 Int Sub	884	561.7		
38	MISO J3047 Int Sub	571	561.7		
39	MISO J3107 Int Sub	1,122	561.7		
40	MISO J3137 Int Sub	757	561.7		
39	Total	17,970		6,730	
40	Grand Total	17,970		6,730	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Manufactured gas plant sites related costs	5,614,501	150,917	253		5,765,418
2	QCS/Nuclear fuel - Illinois	1,921,948		407	240,244	1,681,704
3	Asset retirement obligations	546,369,990	33,665,462	407	379,505,013	200,530,439
4	Unrealized G/L on electric energy contracts	2,994,433	20,584,199	244	21,234,211	2,344,421
5	Unrealized G/L on gas energy contracts	9,758,699	43,438,729	244	38,213,019	14,984,409
6	SERP liability	17,231,961		228	1,500,902	15,731,059
7	South Dakota farm taps	58,258		173	17,607	40,651
8	Iowa depreciation deferral	474,482,796	36,416,312	407	5,494,811	505,404,297
9	RGS undepreciated plant balance	1,957,804	4,407	407	1,962,211	
10	Iowa Rate Case	1,783,176	107,693	928	1,288,222	602,647
11	South Dakota Rate Case	519,328	1,092	928	458,255	62,165
12	DSM Deferral	5,172,299	77,423,404	Various	73,628,754	8,966,949
13	DSM Deferral - Iowa Electric	1,344,974	2,794	323		1,347,768
14	DSM Deferral - Outstanding	9,284,000	22,897,000	242	8,007,000	24,174,000
15	DSM Deferral - Iowa Commercial & Industrial New Construction	519,258	221,845	254	23,747	717,356
16	Prevailing wage and apprenticeship costs		664,923	157	47,716	617,207
17	Solar reliability advance ratemaking principles		1,857,453	928	1,857,453	
18	South Dakota flood costs		429,739	928		429,739
19	Illinois Rate Case		1,433,644	928	1,433,644	
44	TOTAL	1,079,013,425	239,299,613		534,912,809	783,400,229

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Market Value Adjustment - Gas Hedging Contracts	30,521,455	42,908,138	Various	43,356,353	30,073,240
2	Deferred Issue Cost	1,963,948	1,136,949	431	1,394,973	1,705,924
3	GDMEC Long-term Maint. Prgm.	2,452,127	39,750	553	854,625	1,637,252
4	OH to Underground Conversions	11,634	10,000	142	4,286	17,348
5	Software/Hardware Maintenance	291,356	24,848	Various	248,422	67,782
6	Intercompany Labor Accrual	1,047,158	18,955,758	Various	18,342,686	1,660,230
7	Misc. Deferred Debits	61,011		Various	2,100	58,911
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	36,348,689				35,220,687

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ASC 740 Deferred Taxes	4,427,420	4,123,632
3	Other (Reg Assets & Liabilities Deferred Income Taxes)	293,226,299	231,674,881
4	Other (ASC 740)	(5,411,309)	(20,747,268)
5	Other (Nonproperty Deferred Income Taxes):	158,794,479	153,212,007
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	451,036,889	368,263,252
9	Gas		
10	ASC 740 Deferred Taxes	611,043	579,562
11	Other (Reg Assets & Liabilities Deferred Income Taxes)	6,663,903	8,686,714
12	Other (ASC 740)	(1,558,246)	(2,927,428)
13	Other (Nonproperty Deferred Income Taxes):	30,994,498	34,907,391
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	36,711,198	41,246,239
17.1	Other (Specify)	82,790,797	119,153,162
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	570,538,884	528,662,653

Name of Respondent: MidAmerican Energy Company	This report is: (1)	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
	<input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Other (Specify):	CIAC Deferred Taxes	\$	118,085,842
	Investment Impairment		12,713
	Other BTL DIT		1,054,607
Total Other		\$	119,153,162

(b) Concept: AccumulatedDeferredIncomeTaxes

	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
ADIT-190					
Regulated					
ARO Liability		52,139,653	52,139,653		
Reserve for Bad Debts		2,304,422	2,304,422		
Lease Liability (Operating Leases)		32,035	8,970		23,065
Accrued Vacation		5,770,853	3,169,027		2,601,826
Deferred Compensation - Non Current		19,142,083	10,511,753		8,630,330
LTIP Mark to Mkt G/L Inc Stmt		(1,345,404)	(739,820)		(606,584)
LT Incentive Plan - current		1,301,338	714,621		586,717
LT Incentive Plan - NC		3,923,887	2,154,777		1,769,110
Accrued Liability - Emission Fees		519,853	519,853		
Accrued Non Current Liability		644,231	644,231		
Deferred Comp - Current		2,144,887	1,177,851		967,036
Deferred Severance		(26,460)	(14,530)		(11,930)
Electric Contracts Liability - NC		609,570	609,570		
Gas Contracts Liability		3,896,076	3,896,076		
Gas Inventory		2,814,787	2,814,787		
Gross-up on Refundable Advances (CIAC)		88,225	88,225		
State NOL Carryforwards		63,097,480	1,013,165		62,084,315
Kansas Property Tax Reserve		98,722	98,722		
LT Services Agreement		33,471,982	33,471,982		
Nuclear Decommissioning		5,773	5,773		
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt		(10,383,104)	(5,701,815)		(4,681,289)
Prepaid Maintenance Agreement		1,031,656	1,031,656		
QCS Nuclear Fuel		437,258	437,258		
R&D Exp vs Amort - Include All		79,796			79,796
Refund Accrual		76,013	76,013		
Reserve for Public Liability		1,196,820	92,133		1,104,687
RL - ARO		136,141,377	136,141,377		
RL - Iowa Revenue Sharing (EAC)		26,000,867	26,000,867		
RL - Iowa Revenue Sharing 2		12,779,616			12,779,616
RL - MFG Gas		1,499,059	1,499,059		
RL - Nuclear Self Insurance Reserve		1,106,226	1,106,226		
RL - OPEB Asset		9,626,597	2,695,447		6,931,150
RL - Pension		17,073,696	4,780,635		12,293,061
RL - QC Station Outage Reserve		366,866	366,866		
RL - Wind X / XII Customer Credit		2,066,182	2,066,182		
SERP Liab		4,090,212	1,145,259		2,944,953
Transmission - Deferred Credit		3,319	—	3,319	
Unbilled Revenue		12,754,201	12,754,201		
Workers Compensation		1,689,142	927,582		761,560
Nonregulated - BTL					
Contribution in Aid of Construction		170,994,476	170,994,476		
Debt AFUDC		(1,400)	(1,400)		
Accrued Non Current Liability		(644,231)	(644,231)		
State NOL Carryforward		321,237	321,237		
Federal Tax Depreciation - CIAC		(57,137,542)	(57,137,542)		
Gross-up on Refundable Advances (CIAC)		16,752,481	16,752,481		
Investment Impairment		12,714	12,714		
RL - EADIT Carry Charge		1,379,000	1,379,000		
State Tax Depreciation - CIAC		(12,523,573)	(12,523,573)		
ASC 740 - Reg Liability		(18,971,499)	(18,971,499)		
RA - FIN 48		20,211,198	20,211,198		
Other Adjustment to 190		—	—		
Subtotal - p234		528,662,653	420,401,916	3,319	76,048,414
79,796					32,209,005

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	350,000,000			70,980,203	564,725,056				
6	Total	350,000,000			70,980,203	564,725,056				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2025-12-31	Year/Period of Report End of: 2025/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	348,607
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	348,607
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	775,126
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	775,126
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,123,733

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Shares	4,476,219
22	TOTAL	4,476,219

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Pollution Control Bonds												
3	CP Bonds due 2025		12,750,000		192,139			01/01/1995	01/01/2025	01/01/1995	01/01/2025		
4	Variable Rate Series A due 2038		45,100,000		376,570			07/01/2008	07/01/2038	07/01/2008	07/01/2038	45,100,000	1,303,365
5	Variable Rate Series A due 2036		33,400,000		441,873			09/01/2016	09/01/2036	09/01/2016	09/01/2036	33,400,000	916,697
6	Variable Rate Series B due 2046		30,000,000		510,049			12/01/2016	12/01/2046	12/01/2016	12/01/2046	30,000,000	866,984
7	Variable Rate Series 2017 due 2047		150,000,000		1,032,271			12/13/2017	12/01/2047	12/13/2017	12/01/2047	150,000,000	4,278,904
8	First Mortgage Bonds:												
9	Bonds due 2043 (Commission Authorization ES13-30-000, Jul 16, 2013)		350,000,000		3,344,639		1,652,000	09/19/2013	09/15/2043	09/19/2013	09/15/2043	350,000,000	16,800,000
10	Bonds due 2044 (Commission Authorization ES14-4-000, Dec 16, 2013)		400,000,000		4,030,443		2,404,000	04/03/2014	10/15/2044	04/03/2014	10/15/2044	400,000,000	17,600,000
11	Bonds due 2046 (Commission Authorization ES15-8-000, Mar 16, 2015)		450,000,000		4,970,709		621,000	10/15/2015	05/01/2046	10/15/2015	05/01/2046	450,000,000	19,125,000
12	Bonds due 2027 (Commission Authorization ES15-8-000, Mar 16, 2015)		375,000,000		3,060,989		120,000	02/01/2017	05/01/2027	02/01/2017	05/01/2027	375,000,000	11,625,000
13	Bonds due 2047 (Commission Authorization ES17-39-000, Aug 28, 2017)		475,000,000		4,827,179		669,750	02/01/2017	08/01/2047	02/01/2017	08/01/2047	475,000,000	18,762,500
14	Bonds due 2048 (Commission Authorization ES17-39-000, Aug 28, 2017)		700,000,000		6,538,508		6,111,000	02/01/2018	08/01/2048	02/01/2018	08/01/2048	700,000,000	25,550,000
15	Bonds due 2029 (Commission Authorization ES17-39-000, Aug 28, 2017)		600,000,000		3,390,497		7,612,102	01/07/2019	04/15/2029	01/17/2019	04/15/2029	600,000,000	21,900,000
16	Bonds due 2049 (Commission Authorization ES17-39-000, Aug 28, 2017)		900,000,000		8,010,746		20,905,699	01/07/2019	07/15/2049	01/17/2019	07/15/2049	900,000,000	38,250,000
17	Bonds due 2050 (Commission Authorization ES19-26-000, Jun. 28, 2019)		600,000,000		5,366,032		3,384,000	10/01/2019	04/15/2050	10/01/2019	04/15/2050	600,000,000	18,900,000
18	Bonds due 2029 (Commission Authorization ES19-26-000, Jun. 28, 2019)		250,000,000		1,423,316	(25,747,500)		10/01/2019	04/15/2029	10/01/2019	04/15/2029	250,000,000	9,125,000
19	Bonds due 2052 (Commission Authorization ES21-40-000, Jun. 29, 2021)		500,000,000		4,663,528		3,545,000	07/22/2021	08/01/2052	07/22/2021	08/01/2052	500,000,000	13,500,000
20	Bonds due 2034 (Commission Authorization ES23-43-000, Jul. 1, 2023)		350,000,000		2,223,400		469,000	09/07/2023	01/15/2034	09/07/2023	01/15/2034	350,000,000	18,725,000
21	Bonds due 2054 (Commission Authorization ES23-43-000, Jul. 1, 2023)		1,000,000,000		9,478,110		1,160,000	09/07/2023	09/15/2054	09/07/2023	09/15/2054	1,000,000,000	58,500,000
22	Bonds due 2055 (Commission Authorization ES23-43-000, Jul. 1, 2023)		600,000,000		5,531,930		2,544,000	01/24/2024	02/01/2055	01/24/2024	02/01/2055	600,000,000	31,800,000
23	Bonds due 2056 (Commission Authorization ES25-40-000, Jul. 1, 2025)		400,000,000		3,857,644		3,072,000	11/03/2025	11/15/2056	11/03/2025	11/15/2056	400,000,000	3,361,111
24	Subtotal		8,221,250,000		73,270,572	(25,747,500)	54,269,551					8,208,500,000	330,889,561
25	Reacquired Bonds (Account 222)												
26													
27													
28													
29	Subtotal												
30	Advances from Associated Companies (Account 223)												
31													
32													
33													

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
34	Subtotal												
35	Other Long Term Debt (Account 224)												
36	Medium Term Note Fixed Rate due 2031 (Commission Authorization ES00-51-000, Sep 21, 2000)		400,000,000		5,027,377		3,827,361	02/08/2002	12/30/2031	02/08/2002	12/30/2031	400,000,000	27,000,000
37	Medium Term Note Fixed Rate due 2035 (Commission Authorization ES03-60-000, Dec 1, 2003)		300,000,000		258,000		3,286,400	11/01/2005	11/01/2035	11/01/2005	11/01/2035	300,000,000	17,250,000
38	Medium Term Note Fixed Rate due 2036 (Commission Authorization ES04-45-000, Nov 10, 2004)		350,000,000		560,000		3,315,372	10/06/2006	10/15/2036	10/06/2006	10/15/2036	350,000,000	20,300,000
39	¹⁰¹ Wellsburg due 2035 (See Note 1)		5,642,640				1,922,925	02/01/2015	05/01/2035	02/01/2015	05/01/2035	1,904,313	
40	¹⁰¹ Vienna Wind Farm due 2036 (See Note 2)		4,343,736				1,233,844	10/01/2016	09/17/2036	10/01/2016	09/17/2036	1,531,270	
41	¹⁰¹ BEVR CRK/ARBOR HL/ORIE due 2040 (See Note 3)		162,480				81,035	06/01/2020	05/01/2040	06/01/2020	05/01/2040	116,232	
42	¹⁰¹ Prairie Wind Farm Due 2037 (See Note 4)		8,084,928				3,516,874	10/15/2021	09/17/2037	10/15/2021	09/17/2037	5,872,791	
43	¹⁰¹ North English Wind Farm Due 2041 (See Note 5)		25,872,000				12,994,977	04/01/2021	04/15/2041	04/01/2021	04/15/2041	16,521,728	
44	¹⁰¹ Palo Alto 2 Wind Farm Due 2042 (See Note 6)		8,761,114				4,116,077	02/01/2022	12/01/2041	02/01/2022	12/01/2041	5,286,336	
45	¹⁰¹ Palo Alto 2/North English 2/Conrail Due 2042 (See Note 7)		6,627,840				1,260,079	07/01/2022	09/01/2042	07/01/2022	09/01/2042	9,218,584	
46	¹⁰¹ Beaver Creek/Holiday Due 2042 (See Note 8)		929,760				459,823	09/01/2022	08/01/2042	09/01/2022	08/01/2042	775,400	
47	¹⁰¹ Chickasaw Due 2043 (See Note 9)		26,152,798				12,923,849	06/01/2023	05/01/2043	06/01/2023	05/01/2043	22,251,507	
48	Subtotal		1,136,577,296		5,845,377		48,938,616					1,113,478,161	64,550,000
33	TOTAL		9,357,827,296									9,321,978,161	395,439,561

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on December 23, 2014, for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.

[\(b\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on October 17, 2015, for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 20 years.

[\(c\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on February 8, 2019 for MISO approved projects J498/J499/J500. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek, Arbor Hill, and Orient Wind Farms to obtain transmission grid access. The service agreement ends in 2040. Its present value is being amortized over 20 years.

[\(d\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on June 30, 2020, for MISO approved project J344. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Prairie Wind Farm to obtain transmission grid access. The service agreement ends in 2037. Its present value is being amortized over 16 years.

[\(e\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on August 13, 2019, for MISO approved project J475. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the North English Wind Farm to obtain transmission grid access. The service agreement ends in 2041. Its present value is being amortized over 20 years.

[\(f\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with Northern States Power Company on October 4, 2021, for MISO approved project J590. The terms of the agreement compensate Northern States Power Company for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2 Wind Farm to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

[\(g\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 16, 2020, for MISO approved projects J555/J590/J611. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2, North English 2 and Conrail Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

[\(h\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on May 13, 2021, for MISO approved projects J498/J524. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek and Holliday Creek Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

[\(i\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on April 7, 2022, for MISO approved projects J1181. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Chickasaw Farm to obtain transmission grid access. The service agreement ends in 2043. Its present value is being amortized over 20 years.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,060,827,832
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	136,500,681
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Taxes	74,461,734
11	Other	=1,147,895,834
14	Income Recorded on Books Not Included in Return	
15	Current Taxes & ITC - Federal	780,343,291
16	Other	=312,986,213
19	Deductions on Return Not Charged Against Book Income	
20	Cost of Removal	63,931,724
21	Other Deduction	=1,494,949,454
22	Income on Return Not Charged Against Book Income	
23	Other Income	=105,183,990
27	Federal Tax Net Income	(127,340,611)
28	Show Computation of Tax:	
29	Federal Taxable Income	(127,340,611)
30	Federal Statutory Rate	0.21
31	Federal Income Tax	(26,741,528)
32	Prior Year Adjustments	11,005,247
33	Production Tax Credits	(763,659,397)
34	Investment Tax Credits	
35	Federal Income Tax Accrual	=(779,395,678)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Other Deductions Recorded on Books Not Deducted for Return:		
Interest Income - ASC 740	\$	1,625,707
Accrued Non-Current Liability		4,417
Accrued Liability - Emission Fees		217,000
Airplane Disallowance		1,359,605
Book Depreciation		956,175,271
Book Depreciation - Pollution Control		13,024,036
Book Depreciation Charged to Clearing		16,997,581
Book Goodwill		8,025
Charitable Contributions Not Deductible		137,668
Demand Side Mgmt - NC		1,071,462
Executive Compensation 162m		1,834,102
Gain/Loss on Resequiled Debt		583,175
Golden Parachute Payments		374,242
Gross-up on Refundable Advances (CIAC)		25,299,558
Lobbying Expenses		1,183,671
LT Services Agreement		9,269,958
Meals and Entertainment		1,012,833
Nondeductible Parking Costs		1,191,356
Nuclear Fuel Amortization		19,693,538
Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt		2,647,108
Prepaid Insurance		10,258,270
Unclassified Labor		4,649,004
Uncollected Revenue		13,984,638
Wind X / XII Customer Credit		63,760,739
Workers Compensation		1,564,851
Total Other	\$	1,147,895,832

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Other Income Recorded on Books Not Included in Return:		
Billed PGM/EAC	\$	162,230,067
Debt AFUDC		31,167,537
Deferred Rate Case Expense		1,518,452
Deferred Severance		157,164
Equity AFUDC-Temp		78,985,082
Officer's Life Insurance		22,201,516
Book Fixed Asset Gain/Loss		100,000
RL - QC Station Outage Reserve		10,923,300
LT Incentive Plan		2,863,906
Reserve for Bad Debts		2,238,587
Total Other	\$	312,986,213

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Other Deductions on Return Not Charged Against Book Income:		
Debt AFUDC Contra	\$	165,124
Deferred Compensation - Non-Current		326,388
Equity AFUDC Contra		495,152
Federal Tax Deprec - Pollution Control		2,915,480
Federal Tax Depreciation		1,244,309,912
Federal Tax Depreciation - CIAC		27,418,956
PY State Tax Pmts/Receipts - Temp		1,684,817
Refund Accrual		1,484,184
Repairs Deduction		134,966,337
RL - Iowa Revenue Sharing		31,755,126
Sec 263A - Mixed Service Costs		9,073,866
Demand Side Mgmt - Current		18,903,328
Tax Goodwill		18,710
Federal Tax Fixed Asset Gain/Loss		21,220,501
State Tax adjustment		201,567
Total Other	\$	1,484,949,452

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Other Income on Return Not Charged Against Book Income:		
Iowa Revenue Sharing - Property	\$	35,063,390
Kansas Property Tax Reserve	\$	170,459
Reserve for Public Liability		3,800,670
Sec 263A - Capitalized Int		86,149,471
	\$	105,183,990

(e) Concept: ComputationOfTax

BHE Sub-Group:

ABA Management, L.L.C.
 AC Eagle Corporation
 AC Palm Desert Corporation
 AC2015 Corporation
 Aeronavis, LLC
 Alamo 6 Solar Holdings, LLC
 Alamo 6, LLC
 Alaska Gas Transmission Company, LLC
 Alliance Title Group, LLC
 Ambassador Real Estate Company
 American Eagle Referral Service, LLC
 Americana Arizona Referrals, LLC
 Americana Arizona, LLC
 Americana, L.L.C.
 ARE Commercial Real Estate, LLC
 ARE Iowa, LLC
 Arizona HomeServices, L.L.C.
 Attorneys Title Holdings, Incorporated
 BDFH, Inc.
 Beach Properties of Florida, LLC
 Bennion & Deville Fine Homes, Inc.
 Berkshire Hathaway Energy Company
 BH2H Holdings, LLC
 BHE AC Holding, LLC
 BHE America Transco, LLC
 BHE B Tax Equity Holdings, LLC
 BHE B2H, LLC
 BHE Canada, LLC
 BHE Community Solar, LLC
 BHE Compression Services, LLC
 BHE CS Holdings, LLC
 BHE Gas, Inc.
 BHE Geothermal, LLC
 BHE GT&S, LLC
 BHE Hydro, LLC
 BHE Infrastructure Group, LLC
 BHE Infrastructure Services, LLC
 BHE Investment Group LLC
 BHE Montana, LLC
 BHE Pearl Solar Holdings, LLC
 BHE Pearl Solar, LLC
 BHE Pipeline Group, LLC
 BHE Ravenswood, LLC
 BHE Renewables, LLC
 BHE Solar, LLC
 BHE Texas Transco, LLC
 BHE Turbomachinery, LLC
 BHE U.K. Electric, Inc.
 BHE U.K. Inc.
 BHE U.K. Power, Inc.
 BHE U.S. Transmission, LLC
 BHE Wind, LLC

BHE WV Holdings, LLC
 BHE WV Renewables, LLC
 BHER Flat Top Wind Holdings, LLC
 BHER Gopher Wind Holdings, LLC
 BHER Independence Wind Holdco, LLC
 BHER IWE Holdco, LLC
 BHER Mariah Wind Holdings LLC
 BHER Market Operations, LLC
 BHER Minerals, LLC
 BHER Operating Company, LLC
 BHER Power Resources, Inc.
 BHER Ravenswood Solar 1, LLC
 BHER Rio Bravo Wind Holdings, LLC
 BHER San Vicente Holdings LLC
 BHER Santa Rita Holdings, LLC
 BHER Santa Rita Investment, LLC
 BHER TL Tech, LLC
 BHER Willows Solar, LLC
 BHER WV Solar, LLC
 BHER WV Wind, LLC
 BHER-Kiewit SVESF LLC
 BHES CSG Holdings, LLC
 BHES Pearl Solar Holdings, LLC
 BHH Affiliates, LLC
 BHH Iowa Affiliates, LLC
 Bishop Hill Energy II LLC
 Bishop Hill II Holdings, LLC
 Black Rock Geothermal LLC
 BPFLA Referrals, LLC
 CalEnergy Company, Inc.
 CalEnergy Generation Operating Company
 CalEnergy Geothermal Holding, LLC
 CalEnergy International Services, Inc.
 CalEnergy Minerals LLC
 CalEnergy Operating Corporation
 CalEnergy Pacific Holdings Corp.
 CalEnergy YCA Partner 2, LLC
 CalEnergy, LLC
 California Energy Development Corporation
 California Energy Yuma Corporation
 California Utility Holdco, LLC
 CanopyTitle, LLC
 Capitol Title Company
 Carolina Gas Services, Inc.
 Carolina Gas Transmission, LLC
 CE Electric (NY), Inc.
 CE Generation, LLC
 CE Geothermal, Inc.
 CE International Investments, Inc.
 CE Leathers Company
 CE Turbo LLC
 Commonsite, Inc.

Cordova Energy Company LLC
 Cove Point GP Holding Company, LLC
 Crown Solar Holdings, LLC
 Crown Solar, LLC
 CTRE, L.L.C.
 Dakota Dunes Development Company
 DCCO INC.
 Del Ranch Company
 Denver Rental, LLC
 Desert Valley Company
 DesertLink Investments, LLC
 Earth Energy Power Link LLC
 Eastern Energy Gas Holdings, LLC
 Eastern Gas Transmission and Storage, Inc.
 Eastern Gathering and Processing Inc.
 Eastern MLP Holding Company II, LLC
 Ebby Halliday Alliance, LLC
 Ebby Halliday Real Estate, LLC
 Edina Realty Referral Network, Inc.
 Edina Realty Title, Inc.
 Edina Realty, Inc.
 Elk Valley Wind, LLC
 Elmore Company
 Elmore North Geothermal LLC
 Energy West Mining Company
 Esslinger-Wooten-Maxwell, Inc.
 E-W-M Referral Services, Inc.
 F&RT LLC
 Falcon Power Operating Company
 First Network Realty, Inc.
 First Realty, Ltd.
 First Weber Illinois, LLC
 First Weber Referral Associates, Inc.
 First Weber, Inc.
 Fishlake Power LLC
 Flat Top Holdings, LLC
 Flat Top Wind I, LLC
 Florida Network LLC
 Florida Network Property Management, LLC
 Fluvanna Holdings 2, LLC
 Fluvanna Wind Energy 2, LLC
 For Rent, Inc.
 Fort Dearborn Land Title Company, LLC
 FR Mariah Holdings II, LLC
 FRTC, LLC
 Geronimo Community Solar Gardens Holding Company, LLC
 Geronimo Community Solar Gardens, LLC
 Gibraltar Title Services, LLC
 Glacier Balancing Authority Services, LLC
 Glacier Wind 1, LLC
 Glacier Wind 2, LLC
 GPWH Holdings, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Grande Prairie Land Holding, LLC
 Grande Prairie Wind Holdings, LLC
 Grande Prairie Wind II, LLC
 Grande Prairie Wind, LLC
 Greater Metro, LLC
 Guarantee Real Estate
 Hagg Limited Referral Company, LLC
 HEGG Realtors Iowa, Inc.
 HEGG Realtors Inc.
 HL Commercial Group, LLC
 HN Real Estate Group, L.L.C.
 HN Referral Corporation
 HomeServices Insurance, Inc.
 HomeServices KOI, Inc.
 HomeServices Lending, LLC
 HomeServices MidAtlantic, LLC
 HomeServices Northeast, LLC
 HomeServices of Alabama, Inc.
 HomeServices of America, Inc.
 HomeServices of Arizona, LLC
 HomeServices of California, LLC
 HomeServices of Colorado, LLC
 HomeServices of Florida, Inc.
 HomeServices of Georgia, LLC
 HomeServices of Illinois Holdings, LLC
 HomeServices of Illinois, LLC

Independence Wind Energy LLC
 Insight Home Inspections, LLC
 Intero Franchise Services, Inc.
 Intero Nevada, LLC
 Intero Real Estate Holdings, Inc.
 Intero Real Estate Services, Inc.
 Intero Referral Services, Inc.
 Iowa Realty Co., Inc.
 Iowa Title Company
 Iroquois GP Holding Company, LLC
 Iroquois, Inc.
 JBRG, Inc.
 JRHBW Realty, Inc. d/b/a RealtySouth
 Jumbo Road Holdings, LLC
 Kansas City Title, Inc.
 Kentucky Residential Referral Service, LLC
 Kentwood Commercial, LLC
 Kentwood Real Estate Services, LLC
 Kentwood, LLC
 Kern River Gas Transmission Company
 KR Holding, LLC
 Lands of Sierra, Inc.
 Larabee School of Real Estate, Inc.
 Long & Foster Institute of Real Estate, LLC
 Long & Foster Mortgage Ventures, Inc.
 Long & Foster Real Estate, Inc.

Midwest Power Transmission Texas, LLC
 Midwest Preferred Realty, Inc.
 Midwest Realty Ventures, LLC
 Modular LNG Holdings, Inc.
 Montana Alberta Tie LP Inc.
 Montana Alberta Tie US Holdings GP Inc.
 Morton Bay Geothermal LLC
 MTL Canyon Holdings, LLC
 Nebraska Referral, Inc.
 Nevada Electric Investment Company
 Nevada Power Company
 Niche Storage Solutions, LLC
 NNGC Acquisition, LLC
 Northeast Referral Group, LLC
 Northern Machining and Fabrication, LLC
 Northern Natural Gas Company
 Northrop Realty, LLC
 NRS Referral Services, LLC
 NV Energy, Inc.
 NVE Holdings, LLC
 NVE Insurance Company, Inc.
 NW Referral Services, LLC
 Pacific Minerals, Inc.
 PacifiCorp
 PCRE, L.L.C.
 PHM Holdings, LLC

HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
IES Holding II, LLC
Imperial Magma LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL, LLC
Renewable Development Ventures LLC
REV LNG SSL BC LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Rim Rock Wind, LLC
Rio Bravo Wind Holdings LLC
Rio Bravo Windpower, LLC
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
Sequoia Aviation Corporation
Shared Success Center, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
Acme Brick Company
Acme Building Brands, Inc.
Acme Management Company
Acme Services Company, LLC
Adalet Company
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albecca, Inc.
Allegheny Capital Corporation
Allegheny Corporation
Allegheny Properties Holdings LLC
Allegheny Reinsurance Company LLC
Alpha Cargo Motor Express, Inc.
Alu-Forge, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation

Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Mariah del Norte LLC
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.
MHC Investment Company
Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midcontinent Grid Solutions Holdco, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Transmission Iowa, LLC

Sierra Gas Holdings Company
Sierra Pacific Power Company
Silver State Property Holdings, LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
Tioga Properties, LLC
TL BHER Ex-IV, LLC

Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.

Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNJR, LLC
PNW Referral, LLC
Power Watch, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
PRL Solar, LLC
Property Services Northeast, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, LLC
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.

TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes, LLC
Vulcan Power Company
VulcanBN Geothermal Power Company
Waluku Holding Company, LLC
Waluku Investment, LLC
Waluku River Hydroelectric Power Company, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
WeatherVane Referral Network, Inc.
West Virginia Land Holdings, LLC
Western Capital Group, LLC
Willows Solar Holdings LLC
Wind Watch, LLC
WRW Holding, LLC

BH-IMC Holdings Inc.
BHSE, Inc.
biBERK Insurance Services, Inc.
BKI Oldco Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Borsheim Jewelry Company, Inc.
Braemar (CA) L.L.C.
Brainy Toys, Inc.
Brilliant National Services, Inc.
Brooks Sports, Inc.
Build a Better, LLC
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
CalGO Insurance Company
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Capitol Facilities Corporation

All Other Affiliates Continued:

AmGUARD Insurance Company
Andrews Laser Works Corporation
APACE Holding Company LLC

Carefree Company
CATA Services Company
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
CH Industries, Inc.
Charter Brokerage Holdings Corp.
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services Aviation, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corp.
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
Covington Specialty Insurance Company
CPM Development, LLC
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB Investment Holdings Inc.
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Daniels-Head Insurance Agency, Inc. (CA)
Daniels-Head Insurance Agency, Inc. (TX)
Daniels-Head Management Corp.
DCI Marketing Inc.
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations, Inc.

All Other Affiliates Continued:

Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HUNTINGTON ALLOYS CORPORATION
IdealLife Insurance Company
IMC International Metalworking Companies Inc.
Ingensoil Cutting Tool Company Inc.
Innovative Building Products, Inc.
Innovative Coatings Technology Corporation
Innovative Quality Solutions LLC
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Jazplus, LLC
Jazwares Canada Holdings Inc.
Jazwares Entertainment, LLC
Jazwares Soft Creations LLC

BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company

Easley Custom Plastics, Inc.
EastGUARD Insurance Company
Eco Color Company
Ecofyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EP SALES INC
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
Fair American Insurance and Reinsurance Company
Fair American Select Insurance Company
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finiat Reinsurance Company
First Act, LLC
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Forestell Assurance Company, LLC
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Atlantis Corporation
GEICO Atlantis II Corporation
GEICO Atlantis III Corporation

Marine Tech Wire and Cable, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Financial Group, Inc.
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc.
Marmon Metal Solutions, Inc.
Marmon Power Systems, Inc.
Marmon Rail Group, Inc.
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail LLC
Marmon Retail Products, Inc.
Marmon Specialty Products Company
Marmon Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.

Capitol Indemnity Corporation
Capitol Specialty Insurance Corporation
CapSpecialty, Inc.

GEICO Atlantis IV Corporation
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO Discovery Corporation
GEICO Discovery II Corporation
GEICO Discovery III Corporation
GEICO Discovery IV Corporation
GEICO Endeavor Corporation
GEICO Endeavor II Corporation
GEICO Endeavor III Corporation
GEICO Endeavor IV Corporation
GEICO General Insurance Co.
GEICO Horizon Corporation
GEICO Horizon II Corporation
GEICO Horizon III Corporation
GEICO Horizon IV Corporation
GEICO Indemnity Co.
GEICO Lone Star Corporation
GEICO Lone Star II Corporation
GEICO Lone Star III Corporation
GEICO Lone Star IV Corporation
GEICO Marine Insurance Company
GEICO Perspective Corporation
GEICO Perspective II Corporation
GEICO Perspective III Corporation
GEICO Products, Inc.
GEICO Protection Insurance Company
GEICO Secure Insurance Company
GEICO Voyager Corporation
GEICO Voyager II Corporation
GEICO Voyager III Corporation
GEICO Voyager IV Corporation
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
GINSU LLC
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Hallex Electric Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
Helbar Installation, Inc.
Helbar Manufacturing, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC

MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc.
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.

Jazwares, LLC
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
Kally Amusement Holdings, LLC
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
Landmark American Insurance Company
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJAERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPi Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.

All Other Affiliates Continued:

Penn Coal Land, Inc.
Perfection Hy-Test Company
PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
Piper Finance Company
Platte River Insurance Company
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
Precision Cutting Technologies, Inc.
PRECISION FOUNDERS INC
Press Forge Company
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Procrane Holdings, Inc.
Professional Risk Management Services, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Tway Company, LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Raiserve, Inc.
Railsplitter Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Resurgens Specialty Underwriting, Inc.
Richline Group, Inc.
RIECP, LLC
Ringwalt & Liesche Co.
Rio Grande, Inc.
Rochester Crematory, Inc.
Roxel USA, Inc.
RSUI Group, Inc.
RSUI Indemnity Company
RSUI Insurance Exchange RPG, Inc.
RSUI Surplus Lines Insurance Services, Inc.
Sager Electrical Supply Co. Inc
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
Shaw Asia Pacific Holdings, LLC
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.

Marmon-Herrington Company
Maryland Ventures, Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Interstate Warehouse, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
Miller Sage Holdings, Inc.
Mindware Corporation
MITek Holdings, Inc.
MITek Inc.

Shaw Integrated and Turf Solutions, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shaw Watershed Holdings, LLC.
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Solaps
Sonnax Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl Truck Equipment Company
Star Lake Railroad Company
Summit Distribution Services, Inc.
SXP SCHULZ XTRUDED PRODUCTS LLC
TBCW Holdings, Inc.
TBS USA, Inc.
Tenn-Tex Plastics, Inc.
TEXAS HONING INC
The Ben Bridge Corporation
The BVD Licensing Corporation
The Duracell Company
The Fecheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Zia Company
Thermoform Plastics, Inc.
TITANIUM METALS CORPORATION
TM City Leasing Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resource, Inc
TPC European Holdings, LTD.
TPC North America, Ltd.
Transatlantic Holdings, Inc.
Transatlantic Reinsurance Company
Transco Rail Services US Inc.
Transco Railcar Repair Inc
Transco, Inc.
Transportation Technology Services, Inc.
TransRe Underwriting Managers Agency Ltd.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Trilogy Communications, Inc.
TrueNorth Development Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1

NetJets Europe Holdings, LLC
NetJets Financial Holdings LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
Newfod
NFM Custom Countertops, LLC
NFM of Cedar Park, Inc.
NFM of Iowa, Inc.
NFM of Kansas, Inc.
NFM of Nebraska, Inc.
NFM SERVICES, LLC
NFM Wellness, LLC
NJE Holdings, LLC
NJ Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
Northern States Agency, Inc.
Novelon Hilton Davis, Inc.
NSS TECHNOLOGIES INC
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company
Orion Risk Analysts, Inc.
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
PCC ROLLMET INC
PCC STRUCTURALS INC
PELLI, Inc.
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
Tungaloy-NTK America Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
UFC Transition Co.
Unified Supply Chain, Inc.
Union Tank Car Company
Union Underwear Co., Inc
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
V3 Insurance Agency Inc.
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
Wayne Combustion Systems, Inc.
Wayne Water Systems, Inc.
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Enterprises, Inc.
Western Fruit Express Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
Wilbert Funeral Services, Inc.
Wilbert, Inc.
World Book Company
World Book Encyclopedia, Inc.
World Book, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
WYMAN GORDON COMPANY
WYMAN GORDON FORGINGS CLEVELAND INC
WYMAN GORDON FORGINGS INC
WYMAN GORDON INVESTMENT CASTINGS INC
WYMAN GORDON PENNSYLVANIA LLC
Xelix Distribution, Inc.
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.
Z Global Logistics, LLC
Zag Toys Holdings, LLC

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR			Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR			DISTRIBUTION OF TAXES CHARGED		
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)	Taxes Charged During Year (g)			Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax			4,525,666		(779,395,678)	(701,819,815)	75,873,022	2,822,825		(818,171,523)			38,775,845
2	Payroll	Federal Tax			1,173,778		20,455,371	32,469,780	10,755,074	(85,557)		14,022,313			6,433,058
3	Miscellaneous	Federal Tax			304			863,940		(863,636)					
4	Subtotal Federal Tax				5,699,748		(758,940,307)	(668,486,095)	86,628,096	1,873,632		(804,149,210)			45,208,903
5	Franchise	Franchise Tax	Iowa		9,680,624		52,268,351	49,809,729	439	12,139,685					
6	Income	Income Tax	Iowa		(746,977)		(11,342,214)	(16,988,927)	(710,970)	4,188,766		(20,644,294)			9,302,080
7	Payroll	Payroll Tax	Iowa				15,519	138,235	(16,498)	(139,214)		10,642			4,877
8	Property	Property Tax	Iowa		157,526,876		163,933,157	155,769,469	430,471	166,121,035		154,989,745			8,943,412
9	Use	Sales And Use Tax	Iowa		3,959,692		(230,593)	2,000,499		1,728,600					
10	Property	Property Tax	Illinois		5,133,500		5,343,062	5,163,806	(59)	5,312,697		5,266,480			76,581
11	Use	Sales And Use Tax	Illinois		(3,439)			(25,189)		21,750					
12	Payroll	Payroll Tax	Illinois					17,122		(17,122)					
13	Invested Capital	Other State Tax	Illinois		(623,145)		2,086,255	2,102,441	(8)	(639,339)		821,480			1,264,774
14	Public Utility	Other State Tax	Illinois		(71,188)		1,660,147	1,642,491	53,532						1,660,147
15	Income	Income Tax	Illinois		(1,027,584)		(622,135)	(1,182,096)		(467,623)		(1,386,906)			764,771
16	Miscellaneous	Other Taxes and Fees	Illinois		(5,863)		26,317		(20,454)						26,317
17	Franchise	Franchise Tax	Illinois		168,416		828,406	808,060		188,762					
18	Income	Income Tax	Minnesota		172,000		(112,368)	56,632		3,000		735,953			(848,321)
19	Income	Income Tax	Nebraska		(1,684)		(93,904)	(103,528)		7,940		(77,322)			(16,582)
20	Payroll	Payroll Tax	Nebraska					864		(864)					
21	Franchise	Franchise Tax	Nebraska		5,589		89,355	94,943		1					
22	Property	Property Tax	Nebraska		144,096		28,825	84,321		88,600					28,825
23	Use	Sales And Use Tax	Nebraska		17,459		39,526	15,708		41,277					
24	Property	Property Tax	South Dakota		1,548,464		1,841,396	1,637,548	(12)	1,752,300		189,889			1,651,507
25	Regulatory	Other State Tax	South Dakota		116,043		191,792	168,083		139,752					
26	Use	Sales And Use Tax	South Dakota		5,394			(25)		5,419					
27	Excise	Excise Tax	South Dakota		(46)		6,076	5,093		937					
28	Payroll	Payroll Tax	South Dakota					34,943		(34,943)					
29	Income	Income Tax	Missouri		(38,181)		21,359			(16,822)		(7,605)			28,964
30	Property	Property Tax	Missouri				140,008	140,008				140,008			
31	Use	Sales And Use Tax	Missouri		1,540			1,533		7					
32	Income	Income Tax	Kansas		(56,899)		45,817	25,000		(36,082)		(3,224)			49,041
33	Property	Property Tax	Kansas		208,229		750,072	578,613		379,688					750,072
34	Income	Income Tax	Other States		2,296,270		(96,145)	269,961	(2,035,176)	(105,012)		(152,126)			55,981

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
35	Payroll	Payroll Tax	Other States					140,245		(140,245)					
36	Miscellaneous	Other Taxes and Fees	Other States		14					14					
40	TOTAL				184,108,948		(542,122,226)	(466,080,513)	84,329,361	192,396,596		(664,266,490)			68,951,349

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	6,498			411	926		5,572	6 Years	
3	4%	99,088			411	12,735		86,353	7 Years	
4	7%									
5	8%	1,043,678			411	81,493		962,185	14 Years	
6	10%	11,451,211			411	763,131		10,688,080	15 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	12,600,475				858,285		11,742,190		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	3%									
11	4%	21,906			411	1,846		20,060	11 Years	
12	8%	184,227			411	8,140		176,087	22 Years	
13	10%	1,532,916			411	79,342		1,453,574	19 Years	
14		1,739,049						1,649,721		
47	OTHER TOTAL									
48	GRAND TOTAL	14,339,525						13,391,911		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	WS3 Operating Fund	1,204,964		42,414,245	43,688,698	2,479,417
2	CIAC Tax Gross-up Electric	27,108,937		3,488,454	19,195,600	42,816,083
3	CIAC Tax Gross-up Gas	13,090,455		2,263,772	14,162,329	24,989,012
4	Neal 3 Working Fund	6,262,297		65,416,373	62,464,827	3,310,751
5	Neal 4 Operating Fund	3,713,975		107,744,571	102,208,855	(1,821,741)
6	Louisa working funds	(5,325,745)		71,249,606	69,514,559	(7,060,792)
7	WS4 Operating Fund	1,788,120		117,995,154	120,143,144	3,936,110
8	DF CR-EE Equity - Elec	8,922,975				8,922,975
9	DF CR-EE Equity - Gas	723,571				723,571
10	DF CR -Distribution	108,742				108,742
11	DF-CR -Siemens LT Svc Agreement	119,464,141		33,695,892	40,716,547	126,484,796
12	DF CR Long-term Trading Collateral	1,635,940		206,926	408,998	1,838,012
13	DF CR-Electric Capacity	2,218,480		7,600,540	8,711,238	3,329,178
14	DF CR-Self Funded FSA I	29,076,679		3,942,733		25,133,946
15	Payroll and Benefit Accruals	16,185,646		544,836,018	547,000,462	18,350,090
16	Deferred Compensation	1,827,214		2,896,006	2,217,537	1,148,745
17	Compensated Absence Accruals	27,460,824		26,052,125	26,841,598	28,250,297
18	IL Rider			432,342	576,243	143,901
19	DF-CR - IT LT Svc Agreement			5,126,858	7,376,161	2,249,303
20	Network Upgrade				810,000	810,000
47	TOTAL	255,467,215		1,035,361,615	1,066,036,796	286,142,396

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	65,216,359	6,872,122	10,002,184							62,086,297
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	65,216,359	6,872,122	10,002,184							62,086,297
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	65,216,359	6,872,122	10,002,184							62,086,297
18	Classification of TOTAL										
19	Federal Income Tax	62,775,571	6,598,653	9,658,072							59,716,152
20	State Income Tax	2,440,788	273,469	344,112							2,370,145
21	Local Income Tax										

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	3,643,450,966	657,366,535	591,163,410			236	9,647,793	236,283	9,647,793	3,709,654,091
3	Gas	199,869,264	8,747,531	10,051,068			236	143,133	236	143,133	198,565,727
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	3,843,320,230	666,114,066	601,214,478				9,790,926		9,790,926	3,908,219,818
6	Other - Net ASC 740 Adjustment	19,835,526					182/254/283	768,091,401	182/254/283	815,634,658	67,378,783
9	TOTAL Account 282 (Total of Lines 5 thru 8)	3,863,155,756	666,114,066	601,214,478				777,882,327		825,425,584	4,397,559,601
10	Classification of TOTAL										
11	Federal Income Tax	2,940,004,645	657,853,952	588,794,463				488,237,452		502,090,322	3,022,917,004
12	State Income Tax	923,151,111	8,260,114	12,420,015				289,644,875		323,335,262	952,681,597
13	Local Income Tax										

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	\$	(67,376,783) \$	(67,376,783)		
Transmission Plant		(337,780,230)		(337,780,230)	
General Plant		(139,684,237)	(14,675,903)		(124,908,334)
Other Plant		(3,430,796,785)	(3,430,796,785)		
Plant Related BTL		(58,566)	(58,566)		
Subtotal - p275		(3,975,598,601)	(3,512,910,037)	(337,780,230)	(124,908,334)
Less ASC 740 Above if not separately removed		(67,376,783)	(67,376,783)		
Total	\$	(3,998,219,816) \$	(3,445,531,254) \$	(337,780,230) \$	--- \$

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Other (Nonproperty Deferred)	(12,976,965)	63,333,350	16,718,196							33,638,189
4	Other (Reg Asset & Liab DIT)	275,451,831	63,428,472	127,360,220		254		254			211,520,083
5	Other (ASC 740 Gross-up)										
6	Other (ASC 740 Adj - Correct)	(1,471,990)	107,862								(1,364,128)
7	Other (ASC 740 Adj Tax Posit)	(1,514,877)		419,371							(1,934,248)
9	TOTAL Electric (Total of lines 3 thru 8)	259,487,999	126,869,684	144,497,787							241,859,896
10	Gas										
11	Other (Nonproperty Deferred)	12,883,405	12,981,865	13,189,974							12,675,296
12	Other (Reg Asset & Liab DIT)	9,144,260	13,924,024	10,538,596		254		254			12,529,688
13	Other (ASC 740 Gross-up)										
14	Other (ASC 740 Adj - Correct)	(183,282)	6,477								(176,805)
15	Other (ASC 740 Adj Tax Posit)										
17	TOTAL Gas (Total of lines 11 thru 16)	21,844,383	26,912,366	23,728,570							25,028,179
18	TOTAL Other	1,228,098			=1,162,742,313	=1,162,790,806	282,283		283		=1,179,605
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	282,560,480	153,782,050	168,226,357	1,162,742,313	1,162,790,806					268,067,680
20	Classification of TOTAL										
21	Federal Income Tax	214,263,077	115,586,140	126,479,204	878,468,483	878,546,781					203,291,715
22	State Income Tax	68,297,403	38,195,910	41,747,153	284,273,830	284,244,025					64,775,965
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesDebitedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

Other:		
Below the Line Deferred Income Taxes	\$	1,162,742,313
Total	\$	1,162,742,313

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

Other:		
Below the Line Deferred Income Taxes	\$	1,162,787,472
Other (ASC 740 Adjustments-Corrections)		3,334
Total	\$	1,162,790,806

(c) Concept: AccumulatedDeferredIncomeTaxesOther

ADIT-283	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
Regulated					
RA - ARO	(52,139,653)	(52,139,653)			
ROU Asset (Operating Leases)	(32,035)	(8,970)			(23,065)
ARO Asset	(136,141,377)	(136,141,377)			
Billed PG&EAC	(36,136,901)	(11,054,620)		(27,072,481)	
Book Goodwill	1,566	1,566			
Deferred Rate Case Expense	(741,543)	(741,543)			
Demand Side Management	(3,931,637)	(3,931,637)			
Emission Allowances	(161,551)	(161,551)			
Gain/Loss on Reacquired Debt	(1,247,371)	(99,747)		(1,147,624)	
FIN 48	3,475,164	176,805		3,298,379	
OPEB Asset	(9,626,597)	(2,695,447)			(6,931,150)
Pension Asset	(17,073,696)	(4,780,635)			(12,293,061)
Prepaid Insurance	(976,710)	(44,396)		(532,314)	
QC Station Writedown	(18,711)	(18,711)			
RA - Electric Contracts	(609,570)	(609,570)			
RA - Gas Contracts	(3,896,076)	(3,896,076)			
RA - MFG Gas	(1,499,059)	(1,499,059)			
RA - QCS Nuclear Fuel	(437,258)	(437,258)			
RA - SERP Lab	(4,080,212)	(1,145,259)			(2,944,953)
Tax Goodwill	(4,855)	(4,855)			
Nonregulated - BTL					
704(c) Allocation Pathp	(1,178,189)	(1,178,189)			
State NOL Carryforwards	(67,459)	(67,459)			
FIN 48	93,761	93,761			
Partnership Investment	(33,721)	(33,721)			
Subtotal - p277 (Form 1-F filer: see note 6, below)	(268,067,680)	(220,421,411)	—	(25,454,040)	(22,192,229)
Less ASC 740 Above if not separately removed	—	—	—	—	—
Less FASB 106 Above if not separately removed	—	—	—	—	—
Total	(268,067,680)	(220,421,411)	—	(25,454,040)	(22,192,229)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred ITC	5,038,464	190	386,226	50,957	4,703,195
2	Nuclear insurance QCS	4,254,575	924			4,254,575
3	QCS outage expense	12,334,274	520/530	15,942,300	5,019,001	1,410,975
4	Provision IA revenue sharing	185,596,075	407	165,656,488	136,727,369	156,666,956
5	ARO regulatory liability	442,767,528	128	306,378,590	387,214,282	523,603,220
6	Pension funded status	41,771,076	186		23,894,795	65,665,871
7	DSM commercial and industrial construction incentives	15,030,392	186	22,430,382	16,604,755	9,204,765
8	Prefunded debt AFUDC for MVP projects	8,012,857	407	288,967		7,723,890
9	Prefunded equity AFUDC for MVP projects	24,582,228	407	1,416,740		23,165,488
10	Deferred tax electric/gas	(263,513,767)	190	141,421,577	38,226,503	(366,708,841)
11	Uncertain tax positions	68,580,241	190	1,213,061	10,365,606	77,732,786
12	Excess deferred income tax amort. - electric/gas	242,012,388	190	51,452,688	85,095,691	275,655,391
13	Wind X & XII Customer Credits	(6,346,079)	407	158,447,308	165,201,292	407,905
14	OPEB Funded Status	31,223,168	186	1,412,640	7,213,007	37,023,535
15	Unrealized G/L on regulatory hedges		175	21,986,564	21,986,564	
16	Excess accumulated deferred income tax carry charge		190		5,303,671	5,303,671
41	TOTAL	811,343,420		888,433,531	902,903,493	825,813,382

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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	783,162,606	729,083,793	7,067,599	6,690,485	717,275	710,254
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	359,229,170	332,859,593	4,063,481	3,925,569	103,314	102,438
5	Large (or Ind.) (See Instr. 4)	1,292,546,181	1,068,629,453	20,102,349	17,773,602	1,592	1,598
6	(444) Public Street and Highway Lighting	14,768,582	15,023,859	47,863	47,808	461	464
7	(445) Other Sales to Public Authorities	125,051,715	115,563,969	1,608,723	1,579,783	15,405	14,454
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	1,410,060	1,221,825	22,830	18,288	81	85
10	TOTAL Sales to Ultimate Consumers	2,576,168,314	2,262,382,492	32,912,845	30,035,535	838,128	829,293
11	(447) Sales for Resale	426,856,662	197,561,865	15,161,930	14,329,111	5	5
12	TOTAL Sales of Electricity	3,003,024,976	2,459,944,357	48,074,775	44,364,646	838,133	829,298
13	(Less) (449.1) Provision for Rate Refunds		1,258,263				
14	TOTAL Revenues Before Prov. for Refunds	3,003,024,976	2,458,686,094	48,074,775	44,364,646	838,133	829,298
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,965,409	3,859,974				
17	(451) Miscellaneous Service Revenues	444,335	1,067,168				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,732,539	4,974,001				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	7,894,346	14,378,473				
22	(456.1) Revenues from Transmission of Electricity of Others	103,110,101	99,739,655				
23	(457.1) Regional Control Service Revenues	643,543	512,142				
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	120,790,273	124,531,413				
27	TOTAL Electric Operating Revenues	3,123,815,249	2,583,217,507				

Line12, column (b) includes \$ 4,476,441 of unbilled revenues.
 Line12, column (d) includes 239,994 MWH relating to unbilled revenues

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ResidentialSales

Includes revenues and average number of customers per month for distribution only service in the Illinois jurisdiction shown below:

	Revenues	Avg. No. Customers per Month
Commercial	236,717	58
Public Authorities	13,372	1
Total	\$ 250,089	59

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.

(c) Concept: PublicStreetAndHighwayLighting

Unmetered Sales: All sales in account 444, private lighting sales included in account 448 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

(d) Concept: MiscellaneousServiceRevenues

Miscellaneous Service Revenues includes the amounts shown below:

Electric Bond Interest	\$	566,512
Reconnect Fees		171,759
Customer Costs of Meter Diversion		31,782
Other		(325,718)
Total	\$	444,335

(e) Concept: OtherElectricRevenue

Other electric revenues includes the amounts shown below:

Wind Turbine Performance Guarantees	\$	4,078,991
Renewable Energy Credit Sales		1,557,447
Station Service		1,741,632
Other		516,276
Total	\$	7,894,346

(f) Concept: ElectricOperatingRevenues

Column (b) through (e) contains unbilled Revenues in lines 2, 4, 5, and 7.

(g) Concept: MegawattHoursSoldSalesToUltimateConsumers

MEGAWATT HOURS SOLD for each of the following customer classes and TOTAL Sales to Ultimate Consumers exclude Illinois distribution-only sales as follows (in MWh):

	MWh Volumes
Commercial	11,647
Public Authorities	597
Total Sales to Ultimate Consumers	12,244

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and dispatching services	174,944	324,057	490,664	643,543
46	TOTAL	174,944	324,057	490,664	643,543

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	AL	6,575	1,431,513	713	9,222	0.2177
3	RS	7,032,050	755,661,915	714,528	9,842	0.1075
4	RSE	16,714	1,239,134	739	22,617	0.0741
5	RSH	1,609	159,987	227	7,088	0.0994
6	RST	1,721	170,084	132	13,038	0.0988
7	RSW	13,532	1,206,487	934	14,488	0.0892
8	SAL	35	5,896	2	17,500	0.1685
9	MISC. ADJUSTMENTS (See Note A)		25,294,836			
41	TOTAL Billed Residential Sales	7,072,236	785,169,852	717,275		
42	TOTAL Unbilled Rev. (See Instr. 6)	(4,637)	(2,007,246)			0.4329
43	TOTAL	7,067,599	783,162,606	717,275	9,853	0.1108

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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

(b) Concept: ResidentialSales

Includes revenues and average number of customers per month for distribution only service in the Illinois jurisdiction shown below:

	Revenues	Avg. No. Customers per Month
Commercial	236,717	58
Public Authorities	13,372	1
Total	<u>\$ 250,089</u>	<u>59</u>

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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Sales					
2	AL	15,597	2,499,308	1,204	12,954	0.1602
3	GD	1,400,196	109,893,680	9,418	148,672	0.0785
4	GDH	6,069	396,832	31	195,774	0.0654
5	GDT	70,327	5,079,400	515	136,557	0.0722
6	GE	2,542,970	222,729,939	91,200	27,883	0.0876
7	GEH	2,072	184,061	138	15,014	0.0888
8	GET	33,404	2,871,945	733	45,572	0.0860
9	GSH	28	1,688	1	28,000	0.0603
10	GSW	4	464	3	1,333	0.1160
11	RS	0	(1,497)	0		
12	SAL	144	32,229	13	11,077	0.2238
13	SS	0	48,359	0		
14	TC	3	331	1	3,000	0.1103
15	ALR (Distribution Only)		3,408	1		
16	GDR (Distribution Only)		140,169	8		
17	GER (Distribution Only)		87,665	48		
18	DNR (Distribution Only)		5,474	0		
19	MISC. ADJUSTMENTS (See Note A)		16,218,770	0		
41	TOTAL Billed Small or Commercial	4,070,814	360,192,225	103,314		
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(7,333)	(963,055)			0.1313
43	TOTAL Small or Commercial	4,063,481	359,229,170	103,314	39,331	0.0884

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FOOTNOTE DATA

[\[a\]](#) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.

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SALES OF ELECTRICITY BY RATE SCHEDULES

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Industrial Sales					
2	AL	851	118,425	19	44,789	0.1392
3	ICR	13,155,935	742,457,909	33	398,664,697	0.0564
4	LPT	19,982	1,187,494	1	19,982,000	0.0594
5	LS	4,288,499	286,732,853	1,359	3,155,628	0.0669
6	LSH	4,983	276,200	2	2,491,500	0.0554
7	LST	1,193,607	77,308,014	147	8,119,776	0.0648
8	SAL	23	2,948	1	23,000	0.1282
9	SS	454,568	27,240,428	10	45,456,800	0.0599
10	SST	418,853	24,892,853	17	24,638,412	0.0594
11	VLT	308,582	15,502,618	3	102,860,667	0.0502
12	MISC. ADJUSTMENTS (See Note A)	0	108,930,732	0		
41	TOTAL Billed Large (or Ind.) Sales	19,845,883	1,284,650,474	1,592		
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	256,466	7,895,707			0.0308
43	TOTAL Large (or Ind.)	20,102,349	1,292,546,181	1,592	12,627,104	0.0643

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street and Highway Lighting Sales					
2	SAL	259	57,447	4	64,750	0.2218
3	SL	47,604	14,962,804	457	104,166	0.3143
4	MISC. ADJUSTMENTS (See Note A)	0	(251,669)	0		
41	TOTAL Billed Public Street and Highway Lighting	47,863	14,768,582	461		
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	47,863	14,768,582	461	103,824	0.3086

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FOOTNOTE DATA

[\(a\)](#) Concept: PublicStreetAndHighwayLighting

Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Authority Sales					
2	AL	2,849	429,432	536	5,315	0.1507
3	GD	166,218	12,682,846	830	200,263	0.0763
4	GDH	82	6,348	1	82,000	0.0774
5	GDT	5,709	381,878	7	815,571	0.0669
6	GE	363,039	30,298,549	10,008	36,275	0.0835
7	GEH	29	2,595	3	9,667	0.0895
8	GEP	1,324	113,532	66	20,061	0.0857
9	GET	1,536	134,863	31	49,548	0.0878
10	GSH	8	476	1	8,000	0.0595
11	GSW	1	118	1	1,000	0.1180
12	ICR	19,595	1,146,812	1	19,595,000	0.0585
13	LS	767,540	53,815,102	394	1,948,071	0.0701
14	LSH	1,088	69,259	1	1,088,000	0.0637
15	LST	111,624	7,320,320	21	5,315,429	0.0656
16	MWP	71,695	5,368,755	1,430	50,136	0.0749
17	RS	2,038	248,750	466	4,373	0.1221
18	SAL	295	50,158	7	42,143	0.1700
19	SS	44,565	2,671,656	1	44,565,000	0.0599
20	TC	4,895	528,957	1,598	3,063	0.1081
21	VLT	49,095	2,774,677	1	49,095,000	0.0565
22	GDR (Dist Only)		13,372	1		
23	MISC. ADJUSTMENTS (See Note A)	0	7,442,225	0		
41	TOTAL Billed Other Sales to Public Authorities	1,613,225	125,500,680	15,405		
42	TOTAL Unbilled Rev. (See Instr. 6)	(4,502)	(448,965)			0.0997
43	TOTAL	1,608,723	125,051,715	15,405		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Interdepartmental Sales					
2	AL	21	3,206	1	21,000	0.1527
3	GD	1,144	84,859	4	286,000	0.0742
4	GE	380	40,384	72	5,278	0.1063
5	LS	21,285	1,281,611	4	5,321,250	0.0602
41	TOTAL Billed Interdepartmental Sales	22,830	1,410,060	81		
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	22,830	1,410,060	81	281,852	0.0618

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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14						
15						
16						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	32,672,851	2,571,691,873	838,128		0.0787
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	239,994	4,476,441	0		
43	TOTAL - All Accounts	32,912,845	2,576,168,314	838,128	39,269	0.0783

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Alliant Energy Corp Serv for Interstate Power & Light	OS	NA	150				141,450			141,450
2	Central Iowa Power Coop (CIPCO)	OS	NA	50				735,640			735,640
3	City of Eldridge	OS	NA					3,130			3,130
4	Dairyland DPC	OS	NA					105,000			105,000
5	Evergy Missouri West, Inc.	LF	NA				485		13,338		13,338
6	Karbone	OS	NA					2,334,764			2,334,764
7	Lincoln Electric Systems	LU	Tariff 9	50			261,484	7,200,000	4,434,593		11,634,593
8	Midcontinent Independent system Operator, Inc.	OS	OATT/EMT				14,446,422	62,634,843	225,702,853	108,829,166	397,166,862
9	Montana Dakota Utilities	OS	NA					2,551			2,551
10	Northern States Power Company	OS	NA								
11	PJM	OS	OATT				164,172		4,505,916		4,505,916
12	Southwest Power Pool	OS	OATT				289,367		9,523,889	689,529	10,213,418
15	Subtotal - RQ										
16	Subtotal-Non-RQ						15,161,930				
17	Total						15,161,930	73,157,378	244,180,589	109,518,695	426,856,662

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	9,582,183	10,458,132
5	(501) Fuel	231,380,656	167,750,550
6	(502) Steam Expenses	33,756,554	26,399,743
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,930,050	2,335,724
10	(506) Miscellaneous Steam Power Expenses	6,376,130	8,752,167
11	(507) Rents	(78,504)	(54,274)
12	(509) Allowances	6,538	6,436
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	285,953,607	215,648,478
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,139,310	2,884,688
16	(511) Maintenance of Structures	6,274,907	4,323,297
17	(512) Maintenance of Boiler Plant	29,807,094	25,558,212
18	(513) Maintenance of Electric Plant	18,087,796	11,092,272
18.1	(513.1) Maintenance of Computer Hardware	(70,083)	0
18.2	(513.2) Maintenance of Computer Software	(29,009)	0
18.3	(513.3) Maintenance of Communication Equipment		
19	(514) Maintenance of Miscellaneous Steam Plant	11,413,886	8,468,142
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	67,623,901	52,326,611
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	353,577,508	267,975,089
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	17,595,952	16,924,523
25	(518) Fuel	19,693,538	19,099,832
26	(519) Coolants and Water	1,938,865	1,483,168
27	(520) Steam Expenses	3,393,394	4,186,936
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	108,213	89,541
31	(524) Miscellaneous Nuclear Power Expenses	18,650,639	15,852,065
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	61,380,601	57,636,065
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	16,722,331	17,014,302
36	(529) Maintenance of Structures	2,625,353	2,212,359
37	(530) Maintenance of Reactor Plant Equipment	(3,307,036)	768,277
38	(531) Maintenance of Electric Plant	5,530,225	4,622,198
38.1	(531.1) Maintenance of Computer Hardware		
38.2	(531.2) Maintenance of Computer Software		
38.3	(531.3) Maintenance of Communication Equipment		
39	(532) Maintenance of Miscellaneous Nuclear Plant	4,336,572	3,693,182
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	25,907,445	28,310,318
41	TOTAL Power Production Expenses-Nuclear, Power (Enter Total of lines 33 & 40)	87,288,046	85,946,383

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	7,309	36,067
48	(539) Miscellaneous Hydraulic Power Generation Expenses	10,363	7,724
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	17,672	43,791
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	12,481	9,098
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	3,202	12,327
56	(544) Maintenance of Electric Plant	62,807	84,737
56.1	(544.1) Maintenance of Computer Hardware		
56.2	(544.2) Maintenance of Computer Software		
56.3	(544.3) Maintenance of Communication Equipment		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,102	64
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	79,592	106,226
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	97,264	150,017
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,768,142	5,647,975
63	(547) Fuel	61,875,777	44,204,741
64	(548) Generation Expenses	3,742,259	4,404,420
65	(549) Miscellaneous Other Power Generation Expenses	1,524,002	14,760,613
66	(550) Rents		44,724,039
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	70,910,180	113,741,788
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	98,644	298,437
70	(552) Maintenance of Structures	349,880	1,286,676
71	(553) Maintenance of Generating and Electric Plant	11,262,978	151,379,790
71.1	(553.1) Maintenance of Computer Hardware		
71.2	(553.2) Maintenance of Computer Software		
71.3	(553.3) Maintenance of Communication Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	354,191	353,701
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	12,065,693	153,318,604
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	82,975,873	267,060,392
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	343,226,393	154,998,702
76.1	(555.1) Power Purchased for Storage Operations		
76.2	(555.2) Bundled Environmental Credits		
76.3	(555.3) Unbundled Environmental Credits		
77	(556) System Control and Load Dispatching	1,939,764	1,855,219
78	(557) Other Expenses	2,522,633	7,783,148
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	347,688,790	164,637,069
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering	214,327	
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses	713,444	
79.6	(558.4) Rents	203,164	
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)	1,130,935	
79.8	Maintenance		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
79.9	(558.6) Maintenance Supervision and Engineering	22,771	
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment	551,177	
79.11	(558.8) Maintenance of Computer Hardware		
79.12	(558.9) Maintenance of Computer Software		
79.13	(558.10) Maintenance of Communication Equipment		
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant	173,965	
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)	747,913	
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)	1,878,848	
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering	4,824,844	
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses	20,744,750	
79.21	(558.16) Rents	46,906,324	
79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)	72,475,918	
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering	1,567,374	
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment	145,221,319	
79.26	(558.20) Maintenance of Computer Hardware	384,753	
79.27	(558.21) Maintenance of Computer Software	12	
79.28	(558.22) Maintenance of Communication Equipment		
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant	3,197,502	
79.30	TOTAL Maintenance (Enter Total of lines 79.22 thru 79.29)	150,370,960	
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)	222,846,878	
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering		
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		
79.36	(559.3) Fuel		
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)		
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures	320,960	
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment		
79.44	(559.12) Maintenance of Computer Hardware		
79.45	(559.13) Maintenance of Computer Software		
79.46	(559.14) Maintenance of Communication Equipment		
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)	320,960	
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)	320,960	
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)	1,096,674,167	785,768,950
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,146,120	3,138,135
85	(561.1) Load Dispatch-Reliability	577,084	576,181
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	977,403	1,161,352
87	(561.3) Load Dispatch-Transmission Service and Scheduling	27,189	12,247
88	(561.4) Scheduling, System Control and Dispatch Services	8,351,032	5,447,259
89	(561.5) Reliability, Planning and Standards Development	1,317,616	1,348,063
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	10,849	4,030
92	(561.8) Reliability, Planning and Standards Development Services	2,886,032	2,505,189
93	(562) Station Expenses	1,331,663	1,596,521

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
94	(563) Overhead Lines Expenses	574,211	290,552
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	90,955,433	81,914,831
97	(566) Miscellaneous Transmission Expenses	(36,690)	78,090
98	(567) Rents	1,691,401	1,574,141
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	111,809,343	99,646,591
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	7,310	25,724
102	(569) Maintenance of Structures	220	
103	(569.1) Maintenance of Computer Hardware	377,884	
104	(569.2) Maintenance of Computer Software	(12,075)	
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,058,343	942,947
108	(571) Maintenance of Overhead Lines	2,943,943	3,511,138
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	4,375,625	4,479,809
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	116,184,968	104,126,400
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	8,399,939	7,872,230
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	8,399,939	7,872,230
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	8,399,939	7,872,230
131.1	4. ENERGY STORAGE EXPENSES		
131.2	Operation		
131.3	(577.1) Operation Supervision and Engineering		
131.4	(577.2) Operation of Energy Storage Equipment		
131.5	(577.3) Storage Fuel		
131.6	(577.4) Rents		
131.7	Total Operation (Lines 131.3 thru 131.6)		
131.8	Maintenance		
131.9	(578.1) Maintenance Supervision and Engineering		
131.10	(578.2) Maintenance of Energy Storage Equipment and Structures		
131.11	(578.3) Maintenance of Computer Hardware		
131.12	(578.4) Maintenance of Computer Software		
131.13	(578.5) Maintenance of Communication Equipment		
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		
131.15	Total Maintenance (Lines 131.9 thru 131.14)		
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
132	5. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	6,403,376	5,723,622
135	(581) Load Dispatching	2,624,812	2,337,836
136	(582) Station Expenses	8,820,589	7,639,804
137	(583) Overhead Line Expenses	3,146,937	2,470,221
138	(584) Underground Line Expenses	8,532,214	7,411,653
139	(585) Street Lighting and Signal System Expenses	5,715	24,598
140	(586) Meter Expenses	2,481,291	5,471,955
141	(587) Customer Installations Expenses	1,390,261	1,814,061
142	(588) Miscellaneous Expenses	20,883,352	20,395,178
143	(589) Rents	99,597	244,450
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	54,388,144	53,533,378
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	84,496	142,763
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	465,905	1,165,027
148.1	(592.2) Maintenance of Computer Hardware		
148.2	(592.3) Maintenance of Computer Software		
148.3	(592.4) Maintenance of Communication Equipment	9,370	
149	(593) Maintenance of Overhead Lines	49,802,608	38,906,153
150	(594) Maintenance of Underground Lines	4,409,845	3,807,101
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	1,678,610	1,416,334
153	(597) Maintenance of Meters	1,073,512	1,021,006
154	(598) Maintenance of Miscellaneous Distribution Plant	220,851	333,704
155	TOTAL Maintenance (Total of Lines 146 thru 154)	57,745,197	46,792,088
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	112,133,341	100,325,466
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,470,130	2,099,393
160	(902) Meter Reading Expenses	3,558,407	3,671,136
161	(903) Customer Records and Collection Expenses	18,176,884	17,739,573
162	(904) Uncollectible Accounts	5,890,999	5,805,048
163	(905) Miscellaneous Customer Accounts Expenses	109,146	152,063
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	30,205,566	29,467,213
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	47,940,323	47,219,222
169	(909) Informational and Instructional Expenses	80,546	113,505
170	(910) Miscellaneous Customer Service and Informational Expenses	71,390	94,111
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	48,092,259	47,426,838
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	5,501,910	5,160,625
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	304,913	272,955
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	5,806,823	5,433,580
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	52,904,342	46,405,008
182	(921) Office Supplies and Expenses	12,842,042	19,599,141

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
183	(Less) (922) Administrative Expenses Transferred-Credit	43,543,050	25,374,639
184	(923) Outside Services Employed	28,565,264	35,654,892
185	(924) Property Insurance	2,989,615	2,765,937
186	(925) Injuries and Damages	12,814,054	10,991,705
187	(926) Employee Pensions and Benefits	26,717,095	28,563,276
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	7,461,784	5,445,311
190	(929) (Less) Duplicate Charges-Cr.	21,836,407	20,319,488
191	(930.1) General Advertising Expenses	9,828	
192	(930.2) Miscellaneous General Expenses	4,077,592	2,650,747
193	(931) Rents	(47,127,864)	(39,863,100)
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	35,874,295	66,516,790
195	Maintenance		
196	(935) Maintenance of General Plant	8,141,842	3,685,490
196.1	(935.1) Maintenance of Computer Hardware		
196.2	(935.2) Maintenance of Computer Software	305,359	
196.3	(935.3) Maintenance of Communication Equipment	107,261	
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	8,554,462	3,685,490
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	44,428,757	70,204,280
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	1,461,925,820	1,150,624,957

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	Alliant Energy Corp. Service for Wisconsin Power and Light	OS					0					322,000			322,000
2	Associated Electric Cooperative	SF	NA				0							152,359	152,359
3	Clarke Electric Coop.	LF	NA	0.16			1,592					47,951	83,826		131,777
4	Exelon Power	SF	Tariff 1				1,416,200							48,209,267	48,209,267
5	Intercontinental Exchange	OS	NA				0							2,357	2,357
6	Illinois Net Billing Customers	LU	PG				219						12,597		12,597
7	Iowa Inflow/Outflow	LU	PG				34,942						2,979,174		2,979,174
8	Iowa Private Generation	LU	PG				1,418						35,525		35,525
9	Eergy Missouri West, Inc.	LF	NA				163						4,483		4,483
10	Karbone Inc	OS	NA				0					77,560			77,560
11	Lincoln Electric System	LU	NA	50			130,447					7,200,000	3,140,172		10,340,172
12	Midcontinent Independent System Operator, Inc.	OS	OATT/EMT	111			2,845,512					65,049,747	151,328,500	42,279,579	258,657,826
13	PJM	OS	OATT				87,621						3,450,181	261,533	3,711,714
14	Southwest Power Pool	OS	OATT				166,299						6,058,761	837,240	6,896,001
15	Tidal	SF	NA				0								
16	Transalta	SF	NA				43,200						2,884,248		2,884,248
17	Aukes, Bailey J. - QF	LU	QF				2					(101)	58		(43)
18	Beiermann, Brandon - QF	LU	QF				0					(101)			(101)
19	Bowman, Alyssa S. - QF	LU	QF				1					(101)	21		(80)
20	Brandon, Claire F. - QF	LU	QF				1					(101)	25		(76)
21	Brimeyer, Wes - QF	LU	QF				1					(38)	36		(2)
22	Carritt, Coy A - QF	LU	QF				0								
23	Carroll Area Wind Farm-QF	LU	QF	5			53,887					634,337	2,225,426		2,859,763
24	Christiansen, Blake	LU	QF				5					(13)	101		88

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
25	Christenson, James - QF	LU	QF				0				(13)	153		140
26	City of Davenport-AEP	LU	AEP	1			6,545				240,319	179,130		419,449
27	City of Des Moines	LU	QF				37				690	1,304		1,994
28	Considine, Michael T - QF	LU	QF				2				(42)	53		11
29	Fluhrer, Bill-QF	LU	QF				0				(101)			(101)
30	Fountas, Stephanie - QF	LU	QF				1				(59)	29		(30)
31	Glass, Gregory - QF	LU	QF				8				75	286		361
32	GT Solar of Iowa - QF	LU	QF				7				83	246		329
33	Herman, Lucas S - QF	LU	QF				0							
34	Jacobs, Kathleen M - OF	LU	QF				2				(94)	37		(57)
35	Mack McClain & Assoc Corp - QF	LU	QF				1				(101)	33		(68)
36	McBroom, Duane - QF	LU	QF				2				(101)	64		(37)
37	McGonagle, Ann - QF	LU	QF				1				(101)	30		(71)
38	McDowell, Andrew G - QF	LU	QF				0				(101)	6		(95)
39	Miskimins, Susan J. - QF	LU	QF				0				(228)			(228)
40	Mondos New Union Brewery - QF	LU	QF				19				295	616		911
41	Osier, Toni L - QF	LU	QF				3				(57)	76		19
42	Paul Madiengele Neska - QF	LU	QF				0				(49)			(49)
43	Rosenow-Hiepler, Joshua G. - QF	LU	QF				2				(79)	57		(22)
44	Tiegland, Nathan A. - QF	LU	QF				1				(76)	22		(54)
45	Trinity Electrical Services - QF	LU	QF				5				(210)	151		(59)
46	Welch, Ronald J. - QF	LU	QF				2				(101)	64		(37)
47	Wetzel, James W - QF	LU	QF				3				(13)	100		87
48	Storm Lake Power Partners I -AEP	LU	AEP				86,925					2,669,387		2,669,387
49	Waste Management Renewable Energy, LLC-AEP	LU	AEP	5			44,295				1,635,728	1,222,514		2,858,242
50	Yockey, Rona- QF	LU	QF				0				(217)	(20)		(237)
15	TOTAL						4,919,371	0	0	0	75,206,587	224,486,739	43,533,068	343,226,394

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Purchases of electricity from Illinois renewable customers compensated for time of use net metering.

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Purchases of electricity from Iowa Inflow/Outflow customer on the rate I/O

(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Purchases of electricity from Iowa Private Generation customers on the net-metering rate PG.

(d) Concept: OtherChargesOfPurchasedPower

Breakdown of charges in Column (i):

Brokerage Fees	\$	2,357
Ancillary Services		18,430,467
Transmission Losses		1,157,888
MISO CRD Failure and Excessive Deficient Charges		171,932
MISO Load Response		470,704
MISO Revenue Sufficiency Guarantee		2,287,739
MISO Revenue Neutrality Uplift		19,669,166
MISO Schedule 24		1,342,815
Total	\$	<u>43,533,068</u>

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt-hours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF	RS-57	Refer to Footnotes	Refer to Footnotes	0	0	0	36,282			36,282
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF	RS-57	Walter Scott Unit #3	Winterset Junction Sub	20	455,072	455,072	211,292			211,292
3	Central Iowa Power Coop.	Central Iowa Power Coop.	Central Iowa Power Coop.	OLF	RS-19	Refer to Footnotes	Refer to Footnotes	32	207,583	207,583	41,917			41,917
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF	RS-68	Refer to Footnotes	Refer to Footnotes	25	228,286	228,286	150,000			150,000
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF	RS-41	Hills Substation	Avoca Substation	5	34,695	34,695	67,308			67,308
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF	RS-16	Sub 92	Hills Substation		0	0	2,230			2,230
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF	RS-10	Refer to Footnotes	Refer to Footnotes		0	0	54,033			54,033
8	MISO	Various	Various	OS	MISO OATT	Various	Various		0	0			102,547,039	102,547,039
9	Corn Belt Power Cooperative-NIMECA	Refer to Footnotes	Refer to Footnotes	OLF	RS63	Refer to Footnotes	Refer to Footnotes		0	0				
35	TOTAL							82	925,636	925,636	563,062		102,547,039	103,110,101

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

(b) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterst Jct.). This agreement is subject to four years' cancellation notice.

(c) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

(d) Concept: PaymentByCompanyOrPublicAuthority

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

(e) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

(f) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatt hours transferred is included in line 5, columns I and J. This agreement is subject to 3 years' cancellation notice.

(g) Concept: PaymentByCompanyOrPublicAuthority

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69KV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.

(h) Concept: PaymentByCompanyOrPublicAuthority

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer and Webster City)).

(i) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

MidAmerican's share of MISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$	28,812,597
Schedule 8		1,714,616
Schedule 9		3,004,210
Schedule 26		995,290
Schedule 26-A		50,843,070
Schedule 37		9,340
Schedule 38		11,429
FSA		10,675,775
Schedule 11 (WDS Charges)		651,136
Transmission Reclass		4,163,409
Amortization of MEC Accrual for Estimated Schedule 26-A Over/Under collection		1,666,167
Total	\$	102,547,039

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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39					
40					
41					
42					
43					

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
44					
45					
46					
47					
48					
49					
40	TOTAL				

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Commonwealth Edison Company	OLF				75,636		75,636
2	Corn Belt Power Cooperative	OLF				318,118	91,250	409,368
3	MISO	LFP				90,318,347		90,318,347
4	NIPCO	OS					152,083	152,083
5	Southwest Power Pool	OS						
	TOTAL		0	0	0	90,712,101	243,333	90,955,434

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	130,000
4	Pub and Dist Info to Stkhldrs...exrn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	COMPANY LABOR	427,840
7	DIRECTOR FEES	71,132
8	AMERICAN COAL COUNCIL	6,600
9	ASSC OF EDISON ILLUMINATING COMPANIES	10,618
10	AMERICAN CLEAN POWER ASSOCIATION	317,775
11	BANK OF NEW YORK MELLON THE CORPORATE TRUST DEPT	92,859
12	BUSINESS PUBLICATIONS CORP	15,839
13	CE PRINT & PROMO	56,136
14	COMMITTEE ON INVESTMENT OF EMPLOYEE BENEFIT ASSETS INC	6,912
15	CORRIDOR MEDIA GROUP INC	24,768
16	DEIBLER & COMPANY	64,622
17	EDISON ELECTRIC INSTITUTE	595,501
18	FLYNN WRIGHT	1,314,450
19	GILLWARE INC	6,990
20	GREATER DES MOINES PARTNERSHIP	44,310
21	IDEAL IMAGES INC	8,659
22	ILLINOIS ENERGY ASSOCIATION	15,379
23	INTERNATIONAL WILDFIRE RISK MITIGATION CONSORTIUM	17,514
24	IOWA STATE ASSOCIATION OF COUNTIES	5,611
25	IOWA STATE UNIVERSITY	23,070
26	IOWA UTILITY ASSOCIATION	151,512
27	MITTERA GROUP INC	29,270
28	MOORE SYNDICATION INC	17,724
29	NORTH AMERICAN TRANSMISSION FORUM	74,672
30	SIOUXLAND CHAMBER OF COMMERCE	14,889
31	WESTERN COAL TRAFFIC LEAGUE	55,000
32	WORLD WIDE TECHNOLOGY LLC	5,578
33	ZIROUS INC	383,230
34	OTHER (Items < \$5000)	89,132
46	TOTAL	4,077,592

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			9,811,566		9,811,566
2	Steam Production Plant	94,242,127	(94,857)	64,309		94,211,579
3	Nuclear Production Plant	26,199,730				26,199,730
4	Hydraulic Production Plant-Conventional	86,157				86,157
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	5,830,296	50,588			5,880,884
5.2	Wind Production Plant	442,293,619	6,267,965	588,711		449,130,295
5.3	Other Renewable Production Plant					
6	Other Production Plant	26,371,206	1,262,942	48,979		27,683,127
7	Transmission Plant	56,875,228		65,441		56,940,669
8	Distribution Plant	108,460,200	(61,230)			108,398,970
9	Regional Transmission and Market Operation					
9.1	Energy Storage Plant	122,303				122,303
10	General Plant	54,546,094		34,761,839		89,307,933
11	Common Plant-Electric					
12	TOTAL	815,026,960	7,425,408	45,320,845		867,773,213

B. Basis for Amortization Charges

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 311	155,392		(2)%	2.47%		15 years
13	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 312	451,587		(2)%	3.72%		15 years
14	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 314	66,939		(2)%	1.62%		15 years
15	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 315	39,010		(2)%	1.63%		15 years
16	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 316	6,339		(2)%	0.78%		15 years
17	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 317	295,199			0.04%	SL	1 year
18	Steam Production Plant - Walter Scott Energy Center, Unit #3 - SUBTOTAL	1,014,466					
19	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 311	154,635		(2)%	2.33%		24 years
20	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 312	(127,292)		(2)%	2.35%		24 years
21	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 314	144,061		(2)%	2.34%		24 years
22	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 315	45,114		(2)%			24 years
23	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 316						24 years
24	Steam Production Plant - Walter Scott Energy Center, Unit #4 - SUBTOTAL	216,518					
25	Steam Production Plant - Neal Station #3 - 311	86,040		(1)%	5.45%		10 years
26	Steam Production Plant - Neal Station #3 - 312	343,610		(1)%	4.01%		10 years
27	Steam Production Plant - Neal Station #3 - 314	44,184		(1)%	2.98%		10 years
28	Steam Production Plant - Neal Station #3 - 315	38,826		(1)%	3.4%		10 years
29	Steam Production Plant - Neal Station #3 - 316	1,747		(1)%	1.98%		10 years
30	Steam Production Plant - Neal Station #3 - 317	73,233			0.2%	SL	1 year
31	Steam Production Plant - Neal Station #3 - SUBTOTAL	587,640					
32	Steam Production Plant - Neal Station #4 - 311	44,604		(2)%	2.61%		15 years
33	Steam Production Plant - Neal Station #4 - 312	218,490		(2)%	2.27%		15 years
34	Steam Production Plant - Neal Station #4 - 314	32,618		(2)%	1.52%		15 years
35	Steam Production Plant - Neal Station #4 - 315	30,172		(2)%	2.03%		15 years
36	Steam Production Plant - Neal Station #4 - 316	6,969		(2)%	4.93%		15 years
37	Steam Production Plant - Neal Station #4 - 317	2,380			0.93%	SL	6 years
38	Steam Production Plant - Neal Station #4 - SUBTOTAL	335,231					
39	Steam Production Plant - Ottumwa Gen. Station - 311	128,753		(2)%	3.5%		15 years
40	Steam Production Plant - Ottumwa Gen. Station - 312	70,542		(2)%	3.5%		15 years
41	Steam Production Plant - Ottumwa Gen. Station - 314	71,791		(2)%	3.01%		15 years
42	Steam Production Plant - Ottumwa Gen. Station - 315	72,104		(2)%	3.98%		15 years
43	Steam Production Plant - Ottumwa Gen. Station - 316	19,090		(2)%	3.9%		15 years
44	Steam Production Plant - Ottumwa Gen. Station - 317	35,810			10.23%	SL	1 year
45	Steam Production Plant - Ottumwa Gen. Station - SUBTOTAL	398,090					
46	Steam Production Plant - Louisa Generating Station - 311	156,441		(2)%	1.86%		15 years
47	Steam Production Plant - Louisa Generating Station - 312	528,796		(2)%	2.91%		15 years
48	Steam Production Plant - Louisa Generating Station - 314	116,595		(2)%	2.42%		15 years
49	Steam Production Plant - Louisa Generating Station - 315	61,545		(2)%	1.8%		15 years
50	Steam Production Plant - Louisa Generating Station - 316	2,432		(2)%	0.88%		15 years
51	Steam Production Plant - Louisa Generating Station - 317	17,697			1.88%	SL	7 years
52	Steam Production Plant - Louisa Generating Station - SUBTOTAL	883,507					
53	Steam Production Plant - Riverside Generating Station - 317	16,542			0.28%	SL	1 year
54	Steam Production Plant - Riverside Generating Station - SUBTOTAL	16,542					
55	Steam Production Plant - Computer Equipment - 315	1,634			0.53%	SQ	1 year
56	Steam Production Plant - Computer Equipment - SUBTOTAL	1,634					
57	Steam Production Plant - Communication Equipment - 315	1,912			10.34%	SQ	4 years
58	Steam Production Plant - Communication Equipment - SUBTOTAL	1,912					
59	Total Steam Production Plant	3,455,540					
60	Nuclear Production Plant - 320-326	600,413			3.32%		7 years
61	Total Nuclear Production Plant	600,413					
62	Hydraulic Prod Plant -331	408		(2)%	(1.87)%		11 years
63	Hydraulic Prod Plant -332	939		(2)%	(2.02)%		11 years
64	Hydraulic Prod Plant -333	2,646		(2)%	4.93%		11 years

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
65	Hydraulic Prod Plant -334	621		(2)%	(2.05)%		11 years
66	Hydraulic Prod Plant -335	92		(2)%	8.13%		11 years
67	Total Hydraulic Plant	4,706					
68	Other Production Plant - River Hills Energy Center - 341	1,484		(10)%	1.66%		14 years
69	Other Production Plant - River Hills Energy Center - 342	503		(10)%	0.28%		14 years
70	Other Production Plant - River Hills Energy Center - 344	12,268		(10)%	0.36%		14 years
71	Other Production Plant - River Hills Energy Center - 345	3,988		(10)%	0.61%		14 years
72	Other Production Plant - River Hills Energy Center - 346	320		(10)%	4.56%		14 years
73	Other Production Plant - River Hills Energy Center - SUBTOTAL	18,561					
74	Other Production Plant - Sycamore Energy Center - 341	928		(5)%			0 years
75	Other Production Plant - Sycamore Energy Center - 342	484		(5)%			0 years
76	Other Production Plant - Sycamore Energy Center - 344	25,848		(5)%			0 years
77	Other Production Plant - Sycamore Energy Center - 345	2,598		(5)%			0 years
78	Other Production Plant - Sycamore Energy Center - 346	185		(5)%			0 years
79	Other Production Plant - Sycamore Energy Center - SUBTOTAL	30,043					
80	Other Production Plant - Pleasant Hill Energy Center -341	7,344		(4)%	1.86%		9 years
81	Other Production Plant - Pleasant Hill Energy Center -342	2,390		(4)%	1.98%		9 years
82	Other Production Plant - Pleasant Hill Energy Center -344	46,474		(4)%	2.71%		9 years
83	Other Production Plant - Pleasant Hill Energy Center -345	8,953		(4)%	2.85%		9 years
84	Other Production Plant - Pleasant Hill Energy Center -346	199		(4)%	9.03%		9 years
85	Other Production Plant - Pleasant Hill Energy Center -SUBTOTAL	65,359					
86	Other Production Plant - Merle Parr -341	115		(5)%	9.85%		0 years
87	Other Production Plant - Merle Parr -342	120		(5)%	0.56%		0 years
88	Other Production Plant - Merle Parr -344	4,909		(5)%	(0.12)%		0 years
89	Other Production Plant - Merle Parr -345	979		(5)%	0.49%		0 years
90	Other Production Plant - Merle Parr -SUBTOTAL	6,123					
91	Other Production Plant - Electriform - 340	58		(6)%	0.42%		5 years
92	Other Production Plant - Electriform - 341	3,212		(6)%	6.74%		5 years
93	Other Production Plant - Electriform - 342	2,608		(6)%	2.32%		5 years
94	Other Production Plant - Electriform - 344	31,177		(6)%	5.55%		5 years
95	Other Production Plant - Electriform - 345	9,352		(6)%	10.45%		5 years
96	Other Production Plant - Electriform - SUBTOTAL	46,408					
97	Other Production Plant - Moline Station - 341	1,562		(6)%	7.48%		5 years
98	Other Production Plant - Moline Station - 342	375		(6)%	0.11%		5 years
99	Other Production Plant - Moline Station - 344	9,681		(6)%	0.1%		5 years
100	Other Production Plant - Moline Station - 345	927		(6)%	1.78%		5 years
101	Other Production Plant - Moline Station - 346	100		(6)%	0.11%		5 years
102	Other Production Plant - Moline Station - SUBTOTAL	12,646					
103	Other Production Plant - Coralville - 340	1		(4)%			4 years
104	Other Production Plant - Coralville - 341	586		(4)%	0.42%		4 years
105	Other Production Plant - Coralville - 342	677		(4)%	4.99%		4 years
106	Other Production Plant - Coralville - 344	23,117		(4)%	11.29%		4 years
107	Other Production Plant - Coralville - 345	1,390		(4)%	(15.66)%		4 years
108	Other Production Plant - Coralville - 346	124		(4)%	3.9%		4 years
109	Other Production Plant - Coralville - SUBTOTAL	25,894					
110	Other Production Plant - Greater DSM Energy Ctr - 340	1,280		(1)%	4.07%		18 years
111	Other Production Plant - Greater DSM Energy Ctr - 341	35,579		(1)%	3.49%		18 years
112	Other Production Plant - Greater DSM Energy Ctr - 342	11,418		(1)%	3.21%		18 years
113	Other Production Plant - Greater DSM Energy Ctr - 344	225,729		(1)%	3.76%		18 years
114	Other Production Plant - Greater DSM Energy Ctr - 345	38,749		(1)%	3.69%		18 years
115	Other Production Plant - Greater DSM Energy Ctr - SUBTOTAL	312,755					
116	Other Production Plant - Portable Power Generators - 344	24,011		(20)%	4.14%		1 year
117	Other Production Plant - Portable Power Generators - SUBTOTAL	24,011					

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
118	Other Production Plant - Computer Equipment - 345	162			19.6%	SQ	1 year
119	Other Production Plant - Computer Equipment - SUBTOTAL	162					
120	Total Other Production Plant	541,963					
121	Wind Production Plant - Intrepid Wind Farm - 33820	924			0.35%		18 years
122	Wind Production Plant - Intrepid Wind Farm - 33821	26,605		(4)%	2.42%		18 years
123	Wind Production Plant - Intrepid Wind Farm - 33823	229,772		(4)%	3.35%		18 years
124	Wind Production Plant - Intrepid Wind Farm - 33826	14,565		(4)%	1.36%		18 years
125	Wind Production Plant - Intrepid Wind Farm - 33827	4,285		(4)%	5.76%		18 years
126	Wind Production Plant - Intrepid Wind Farm - 33829	4,305		(4)%	2.31%		18 years
127	Wind Production Plant - Intrepid Wind Farm - 33834	6,973		(4)%	2.85%	SL	18 years
128	Wind Production Plant - Intrepid Wind Farm - SUBTOTAL	287,429					
129	Wind Production Plant - Century Wind Farm - 33820	3,835					17 years
130	Wind Production Plant - Century Wind Farm - 33821	32,140		(4)%	3.11%		17 years
131	Wind Production Plant - Century Wind Farm - 33823	255,643		(4)%	3.93%		17 years
132	Wind Production Plant - Century Wind Farm - 33826	8,687		(4)%	2.05%		17 years
133	Wind Production Plant - Century Wind Farm - 33827	4,023		(4)%	2.97%		17 years
134	Wind Production Plant - Century Wind Farm - 33829	3,389		(4)%	0.28%		17 years
135	Wind Production Plant - Century Wind Farm - 33834	8,482		(4)%	3.42%	SL	17 years
136	Wind Production Plant - Century Wind Farm - SUBTOTAL	316,199					
137	Wind Production Plant - Victory Wind Farm - 33820	6,889			5.26%		17 years
138	Wind Production Plant - Victory Wind Farm - 33821	13,596		(3)%	13.67%		17 years
139	Wind Production Plant - Victory Wind Farm - 33823	144,043		(3)%	7.18%		17 years
140	Wind Production Plant - Victory Wind Farm - 33826	13,644		(3)%	5.43%		17 years
141	Wind Production Plant - Victory Wind Farm - 33827	3,567		(3)%	8.24%		17 years
142	Wind Production Plant - Victory Wind Farm - 33829	2,520		(3)%	4.73%		17 years
143	Wind Production Plant - Victory Wind Farm - 33834	2,653		(3)%	2.31%	SL	17 years
144	Wind Production Plant - Victory Wind Farm - SUBTOTAL	186,912					
145	Wind Production Plant - Pomeroy Wind Farm - 33820	14,158			4.92%		36 years
146	Wind Production Plant - Pomeroy Wind Farm - 33821	36,944		(6)%	12.34%		36 years
147	Wind Production Plant - Pomeroy Wind Farm - 33823	449,966		(6)%	6.74%		36 years
148	Wind Production Plant - Pomeroy Wind Farm - 33826	18,230		(6)%	4.84%		36 years
149	Wind Production Plant - Pomeroy Wind Farm - 33827	12,884		(6)%	5.21%		36 years
150	Wind Production Plant - Pomeroy Wind Farm - 33829	12,074		(6)%	5.39%		36 years
151	Wind Production Plant - Pomeroy Wind Farm - 33834	7,362		(6)%	2.26%	SL	36 years
152	Wind Production Plant - Pomeroy Wind Farm - SUBTOTAL	551,619					
153	Wind Production Plant - State Fair Wind Turbine - 33821	61		(11)%	7.04%		2 years
154	Wind Production Plant - State Fair Wind Turbine - 33823	1,648		(11)%	3.02%		2 years
155	Wind Production Plant - State Fair Wind Turbine - 33826	106		(11)%	7.22%		2 years
156	Wind Production Plant - State Fair Wind Turbine - 33827	27		(11)%	7.22%		2 years
157	Wind Production Plant - State Fair Wind Turbine - 33829	19		(11)%	7.26%		2 years
158	Wind Production Plant - State Fair Wind Turbine - 33834	40		(11)%	5.11%	SL	2 years
159	Wind Production Plant - State Fair Wind Turbine - SUBTOTAL	1,901					
160	Wind Production Plant - Charles City Wind Farm - 33820	439			0.51%		18 years
161	Wind Production Plant - Charles City Wind Farm - 33821	9,662		(3)%	12.06%		18 years
162	Wind Production Plant - Charles City Wind Farm - 33823	117,799		(3)%	6.79%		18 years
163	Wind Production Plant - Charles City Wind Farm - 33826	7,000		(3)%	4.74%		18 years
164	Wind Production Plant - Charles City Wind Farm - 33827	3,615		(3)%	4.9%		18 years
165	Wind Production Plant - Charles City Wind Farm - 33829	4,495		(3)%	4.48%		18 years
166	Wind Production Plant - Charles City Wind Farm - 33834	1,975		(3)%	2.33%	SL	18 years
167	Wind Production Plant - Charles City Wind Farm - SUBTOTAL	144,986					
168	Wind Production Plant - Carroll Wind Farm - 33820	1,198			4.08%		18 years
169	Wind Production Plant - Carroll Wind Farm - 33821	21,433		(3)%	12.93%		18 years
170	Wind Production Plant - Carroll Wind Farm - 33823	244,931		(3)%	7.26%		18 years

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
171	Wind Production Plant - Carroll Wind Farm - 33826	20,375		(3)%	5.18%		18 years
172	Wind Production Plant - Carroll Wind Farm - 33827	5,219		(3)%	6.44%		18 years
173	Wind Production Plant - Carroll Wind Farm - 33829	6,804		(3)%	5.23%		18 years
174	Wind Production Plant - Carroll Wind Farm - 33834	4,622		(3)%	2.26%	SL	18 years
175	Wind Production Plant - Carroll Wind Farm - SUBTOTAL	304,581					
176	Wind Production Plant - Adair Wind Farm - 33820	1,025			3.1%		18 years
177	Wind Production Plant - Adair Wind Farm - 33821	24,014		(2)%	14.67%		18 years
178	Wind Production Plant - Adair Wind Farm - 33823	242,938		(2)%	8.53%		18 years
179	Wind Production Plant - Adair Wind Farm - 33826	9,906		(2)%	4.23%		18 years
180	Wind Production Plant - Adair Wind Farm - 33827	3,370		(2)%	4.38%		18 years
181	Wind Production Plant - Adair Wind Farm - 33829	8,376		(2)%	5.12%		18 years
182	Wind Production Plant - Adair Wind Farm - 33834	3,453		(2)%	2.27%	SL	18 years
183	Wind Production Plant - Adair Wind Farm - SUBTOTAL	293,082					
184	Wind Production Plant - Walnut Wind Farm - 33820	831			3.12%		19 years
185	Wind Production Plant - Walnut Wind Farm - 33821	20,978		(2)%	12.94%		19 years
186	Wind Production Plant - Walnut Wind Farm - 33823	259,347		(2)%	7.41%		19 years
187	Wind Production Plant - Walnut Wind Farm - 33826	21,366		(2)%	4.86%		19 years
188	Wind Production Plant - Walnut Wind Farm - 33827	4,456		(2)%	4.88%		19 years
189	Wind Production Plant - Walnut Wind Farm - 33829	8,203		(2)%	4.87%		19 years
190	Wind Production Plant - Walnut Wind Farm - 33834	4,764		(2)%	2.25%	SL	19 years
191	Wind Production Plant - Walnut Wind Farm - SUBTOTAL	319,944					
192	Wind Production Plant - Rolling Hills Wind Farm - 33820	3,173			2.1%		26 years
193	Wind Production Plant - Rolling Hills Wind Farm - 33821	44,149		(4)%	8.73%		26 years
194	Wind Production Plant - Rolling Hills Wind Farm - 33823	585,263		(4)%	4.56%		26 years
195	Wind Production Plant - Rolling Hills Wind Farm - 33826	31,155		(4)%	2.36%		26 years
196	Wind Production Plant - Rolling Hills Wind Farm - 33827	8,034		(4)%	2.4%		26 years
197	Wind Production Plant - Rolling Hills Wind Farm - 33829	19,097		(4)%	2.2%		26 years
198	Wind Production Plant - Rolling Hills Wind Farm - 33834	9,196		(4)%	2.04%	SL	26 years
199	Wind Production Plant - Rolling Hills Wind Farm - SUBTOTAL	700,067					
200	Wind Production Plant - Laurel Wind Farm - 33820	3,396			2.2%		26 years
201	Wind Production Plant - Laurel Wind Farm - 33821	15,096		(4)%	9.17%		26 years
202	Wind Production Plant - Laurel Wind Farm - 33823	170,602		(4)%	4.69%		26 years
203	Wind Production Plant - Laurel Wind Farm - 33826	5,757		(4)%	2.15%		26 years
204	Wind Production Plant - Laurel Wind Farm - 33827	2,258		(4)%	2.09%		26 years
205	Wind Production Plant - Laurel Wind Farm - 33829	5,800		(4)%	2.2%		26 years
206	Wind Production Plant - Laurel Wind Farm - 33834	4,007		(4)%	4.12%	SL	26 years
207	Wind Production Plant - Laurel Wind Farm - SUBTOTAL	206,917					
208	Wind Production Plant - Eclipse Wind Farm - 33820	1,585			2.13%		27 years
209	Wind Production Plant - Eclipse Wind Farm - 33821	25,194		(4)%	2.48%		27 years
210	Wind Production Plant - Eclipse Wind Farm - 33823	261,028		(4)%	5.11%		27 years
211	Wind Production Plant - Eclipse Wind Farm - 33826	16,600		(4)%	2.24%		27 years
212	Wind Production Plant - Eclipse Wind Farm - 33827	3,678		(4)%	2.59%		27 years
213	Wind Production Plant - Eclipse Wind Farm - 33829	18,058		(4)%	1.52%		27 years
214	Wind Production Plant - Eclipse Wind Farm - 33834	6,370		(4)%	3.16%	SL	27 years
215	Wind Production Plant - Eclipse Wind Farm - SUBTOTAL	332,512					
216	Wind Production Plant - Morning Light Wind Farm - 33820	620			2.01%		27 years
217	Wind Production Plant - Morning Light Wind Farm - 33821	14,756		(4)%	2.54%		27 years
218	Wind Production Plant - Morning Light Wind Farm - 33823	133,168		(4)%	5.12%		27 years
219	Wind Production Plant - Morning Light Wind Farm - 33826	7,571		(4)%	2.34%		27 years
220	Wind Production Plant - Morning Light Wind Farm - 33827	1,691		(4)%	2.71%		27 years
221	Wind Production Plant - Morning Light Wind Farm - 33829	4,282		(4)%	2.47%		27 years
222	Wind Production Plant - Morning Light Wind Farm - 33834	3,172		(4)%	3.21%	SL	27 years
223	Wind Production Plant - Morning Light Wind Farm - SUBTOTAL	165,261					

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
224	Wind Production Plant - Vienna Wind Farm - 33820	1,861			2.5%		36 years
225	Wind Production Plant - Vienna Wind Farm - 33821	21,477		(4)%	2.54%		36 years
226	Wind Production Plant - Vienna Wind Farm - 33823	231,144		(4)%	5.16%		36 years
227	Wind Production Plant - Vienna Wind Farm - 33826	11,051		(4)%	2.53%		36 years
228	Wind Production Plant - Vienna Wind Farm - 33827	2,488		(4)%	2.77%		36 years
229	Wind Production Plant - Vienna Wind Farm - 33829	8,033		(4)%	2.71%		36 years
230	Wind Production Plant - Vienna Wind Farm - 33834	5,069		(4)%	3.87%	SL	36 years
231	Wind Production Plant - Vienna Wind Farm - SUBTOTAL	281,124					
232	Wind Production Plant - Lundgren Wind Farm - 33820	2,922			2.87%		29 years
233	Wind Production Plant - Lundgren Wind Farm - 33821	30,708		(4)%	2.65%		29 years
234	Wind Production Plant - Lundgren Wind Farm - 33823	638,886		(4)%	3.46%		29 years
235	Wind Production Plant - Lundgren Wind Farm - 33826	27,897		(4)%	2.82%		29 years
236	Wind Production Plant - Lundgren Wind Farm - 33827	7,054		(4)%	2.81%		29 years
237	Wind Production Plant - Lundgren Wind Farm - 33829	10,951		(4)%	2.53%		29 years
238	Wind Production Plant - Lundgren Wind Farm - 33834	7,774		(4)%	3.22%	SL	29 years
239	Wind Production Plant - Lundgren Wind Farm - SUBTOTAL	726,193					
240	Wind Production Plant - Macksburg Wind Farm - 33820	1,202			2.81%		29 years
241	Wind Production Plant - Macksburg Wind Farm - 33821	18,846		(4)%	2.58%		29 years
242	Wind Production Plant - Macksburg Wind Farm - 33823	162,955		(4)%	2.62%		29 years
243	Wind Production Plant - Macksburg Wind Farm - 33826	9,012		(4)%	2.73%		29 years
244	Wind Production Plant - Macksburg Wind Farm - 33827	2,994		(4)%	2.84%		29 years
245	Wind Production Plant - Macksburg Wind Farm - 33829	6,103		(4)%	2.31%		29 years
246	Wind Production Plant - Macksburg Wind Farm - 33834	4,052		(4)%	3.79%	SL	29 years
247	Wind Production Plant - Macksburg Wind Farm - SUBTOTAL	205,165					
248	Wind Production Plant - Wellsburg Wind Farm - 33820	1,943			2.82%		29 years
249	Wind Production Plant - Wellsburg Wind Farm - 33821	4,328		(4)%	2.58%		29 years
250	Wind Production Plant - Wellsburg Wind Farm - 33823	314,119		(4)%	2.05%		29 years
251	Wind Production Plant - Wellsburg Wind Farm - 33826	12,104		(4)%	2.75%		29 years
252	Wind Production Plant - Wellsburg Wind Farm - 33827	2,967		(4)%	3.08%		29 years
253	Wind Production Plant - Wellsburg Wind Farm - 33829	5,470		(4)%	2.84%		29 years
254	Wind Production Plant - Wellsburg Wind Farm - 33834	4,840		(4)%	3.8%	SL	29 years
255	Wind Production Plant - Wellsburg Wind Farm - SUBTOTAL	345,770					
256	Wind Production Plant - Highland Wind Farm - 33820	28,382			2.53%		31 years
257	Wind Production Plant - Highland Wind Farm - 33821	57,161		(4)%	2.63%		31 years
258	Wind Production Plant - Highland Wind Farm - 33823	656,919		(4)%	2.7%		31 years
259	Wind Production Plant - Highland Wind Farm - 33824	32			4.61%	SL	16 years
260	Wind Production Plant - Highland Wind Farm - 33826	50,894					
261	Wind Production Plant - Highland Wind Farm - 33827	12,478					
262	Wind Production Plant - Highland Wind Farm - 33829	16,010					
263	Wind Production Plant - Highland Wind Farm - 33834	18,729					
264	Wind Production Plant - Highland Wind Farm - SUBTOTAL	840,605					
265	Wind Production Plant - Adams Wind Farm - 33820	1,633			2.28%		20 years
266	Wind Production Plant - Adams Wind Farm - 33821	29,955		(3)%	3.58%		20 years
267	Wind Production Plant - Adams Wind Farm - 33823	177,777		(3)%	3.71%		20 years
268	Wind Production Plant - Adams Wind Farm - 33826	11,176		(3)%	3.39%		20 years
269	Wind Production Plant - Adams Wind Farm - 33827	3,865		(3)%	3.65%		20 years
270	Wind Production Plant - Adams Wind Farm - 33829	5,234		(3)%	2.7%		20 years
271	Wind Production Plant - Adams Wind Farm - 33834	5,082		(3)%	3.65%	SL	20 years
272	Wind Production Plant - Adams Wind Farm - SUBTOTAL	234,723					
273	Wind Production Plant - Ida Grove Wind Farm - 33820	5,855			1.14%		34 years
274	Wind Production Plant - Ida Grove Wind Farm - 33821	80,070		(4)%	2.61%		34 years
275	Wind Production Plant - Ida Grove Wind Farm - 33823	577,982		(4)%	2.7%		34 years
276	Wind Production Plant - Ida Grove Wind Farm - 33826	73,046		(4)%	2.76%		34 years

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
277	Wind Production Plant - Ida Grove Wind Farm - 33827	40,742		(4)%	2.84%		34 years
278	Wind Production Plant - Ida Grove Wind Farm - 33829	30,864		(4)%	2.3%		34 years
279	Wind Production Plant - Ida Grove Wind Farm - 33834	19,085		(4)%	3.79%	SL	34 years
280	Wind Production Plant - Ida Grove Wind Farm - SUBTOTAL	827,645					
281	Wind Production Plant - OBrien Wind Farm - 33820	2,735			2.58%		31 years
282	Wind Production Plant - OBrien Wind Farm - 33821	32,280		(4)%	2.66%		31 years
283	Wind Production Plant - OBrien Wind Farm - 33823	302,176		(4)%	2.72%		31 years
284	Wind Production Plant - OBrien Wind Farm - 33826	21,454		(4)%	2.6%		31 years
285	Wind Production Plant - OBrien Wind Farm - 33827	6,095		(4)%	2.58%		31 years
286	Wind Production Plant - OBrien Wind Farm - 33829	8,570		(4)%	2.32%		31 years
287	Wind Production Plant - OBrien Wind Farm - 33834	10,056		(4)%	4.39%	SL	31 years
288	Wind Production Plant - OBrien Wind Farm - SUBTOTAL	383,368					
289	Wind Production Plant - Beaver Creek Wind Farm - 33820	5,407			2.4%		33 years
290	Wind Production Plant - Beaver Creek Wind Farm - 33821	7,705		(4)%	2.66%		33 years
291	Wind Production Plant - Beaver Creek Wind Farm - 33823	451,828		(4)%	2.67%		33 years
292	Wind Production Plant - Beaver Creek Wind Farm - 33826	35,271		(4)%	2.6%		33 years
293	Wind Production Plant - Beaver Creek Wind Farm - 33827	8,296		(4)%	2.57%		33 years
294	Wind Production Plant - Beaver Creek Wind Farm - 33829	10,424		(4)%	2.22%		33 years
295	Wind Production Plant - Beaver Creek Wind Farm - 33834	11,489		(4)%	2.58%	SL	
296	Wind Production Plant - Beaver Creek Wind Farm - SUBTOTAL	530,420					
297	Wind Production Plant - Prairie Wind Farm - 33820	2,032			2.24%		32 years
298	Wind Production Plant - Prairie Wind Farm - 33821	24,110		(4)%	2.63%		32 years
299	Wind Production Plant - Prairie Wind Farm - 33823	207,514		(4)%	2.65%		32 years
300	Wind Production Plant - Prairie Wind Farm - 33826	12,176		(4)%	2.43%		32 years
301	Wind Production Plant - Prairie Wind Farm - 33827	4,407		(4)%	2.59%		32 years
302	Wind Production Plant - Prairie Wind Farm - 33829	4,821		(4)%	2.38%		32 years
303	Wind Production Plant - Prairie Wind Farm - 33834	6,106		(4)%	2.56%	SL	32 years
304	Wind Production Plant - Prairie Wind Farm - SUBTOTAL	261,165					
305	Wind Production Plant - North English Wind Farm - 33820	8,021			2.6%		34 years
306	Wind Production Plant - North English Wind Farm - 33821	22,704		(4)%	3.01%		34 years
307	Wind Production Plant - North English Wind Farm - 33823	458,834		(4)%	2.57%		34 years
308	Wind Production Plant - North English Wind Farm - 33824	39,892		(4)%	3.01%		34 years
309	Wind Production Plant - North English Wind Farm - 33826	39,689		(4)%	2.66%		34 years
310	Wind Production Plant - North English Wind Farm - 33827	4,363		(4)%	3.08%		34 years
311	Wind Production Plant - North English Wind Farm - 33829	17,609		(4)%	2.54%		34 years
312	Wind Production Plant - North English Wind Farm - 33834	11,714		(4)%	2.52%	SL	34 years
313	Wind Production Plant - North English Wind Farm - SUBTOTAL	602,827					
314	Wind Production Plant - Orient Wind Farm - 33820	3,452			2.43%		34 years
315	Wind Production Plant - Orient Wind Farm - 33821	68,980		(4)%	3.02%		34 years
316	Wind Production Plant - Orient Wind Farm - 33823	547,564		(4)%	2.47%		34 years
317	Wind Production Plant - Orient Wind Farm - 33824	105,066		(4)%	3.02%		34 years
318	Wind Production Plant - Orient Wind Farm - 33826	46,887		(4)%	2.7%		34 years
319	Wind Production Plant - Orient Wind Farm - 33827	9,366		(4)%	3.02%		34 years
320	Wind Production Plant - Orient Wind Farm - 33829	19,720		(4)%	2.3%		34 years
321	Wind Production Plant - Orient Wind Farm - 33834	19,020		(4)%	2.51%	SL	34 years
322	Wind Production Plant - Orient Wind Farm - SUBTOTAL	820,056					
323	Wind Production Plant - Ivester Wind Farm - 33820	703			2.4%		33 years
324	Wind Production Plant - Ivester Wind Farm - 33823	107,267		(4)%	2.61%		33 years
325	Wind Production Plant - Ivester Wind Farm - 33826	12,534		(4)%	2.65%		33 years
326	Wind Production Plant - Ivester Wind Farm - 33827	1,581		(4)%	2.72%		33 years
327	Wind Production Plant - Ivester Wind Farm - 33829	8,590		(4)%	2.59%		33 years
328	Wind Production Plant - Ivester Wind Farm - 33834	2,792		(4)%	3.53%	SL	33 years
329	Wind Production Plant - Ivester Wind Farm - SUBTOTAL	133,468					

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
330	Wind Production Plant - Arbor Hill Wind Farm - 33820	4,496			2.52%		34 years
331	Wind Production Plant - Arbor Hill Wind Farm - 33821	5		(4)%	3.09%		34 years
332	Wind Production Plant - Arbor Hill Wind Farm - 33823	433,832		(4)%	2.62%		34 years
333	Wind Production Plant - Arbor Hill Wind Farm - 33826	37,942		(4)%	2.67%		34 years
334	Wind Production Plant - Arbor Hill Wind Farm - 33827	7,562		(4)%	2.75%		34 years
335	Wind Production Plant - Arbor Hill Wind Farm - 33829	8,482		(4)%	2.41%		34 years
336	Wind Production Plant - Arbor Hill Wind Farm - 33834	9,019			2.55%	SL	34 years
337	Wind Production Plant - Arbor Hill Wind Farm - SUBTOTAL	501,338					
338	Wind Production Plant - Palo Alto Wind Farm - 33820	3,112			2.54%		35 years
339	Wind Production Plant - Palo Alto Wind Farm - 33821	13,226		(4)%	2.96%		35 years
340	Wind Production Plant - Palo Alto Wind Farm - 33823	456,212		(4)%	2.57%		35 years
341	Wind Production Plant - Palo Alto Wind Farm - 33824	21,054		(4)%	2.96%		35 years
342	Wind Production Plant - Palo Alto Wind Farm - 33826	41,209		(4)%	2.7%		35 years
343	Wind Production Plant - Palo Alto Wind Farm - 33827	7,027		(4)%	2.72%		35 years
344	Wind Production Plant - Palo Alto Wind Farm - 33829	10,518		(4)%	2.61%		35 years
345	Wind Production Plant - Palo Alto Wind Farm - 33834	14,135		(4)%	2.51%	SL	35 years
346	Wind Production Plant - Palo Alto Wind Farm - SUBTOTAL	566,493					
347	Wind Production Plant - Pocahontas Wind Farm- 33820	9,780		(3)%	0.93%		17 years
348	Wind Production Plant - Pocahontas Wind Farm- 33823	119,609		(3)%	4.57%		17 years
349	Wind Production Plant - Pocahontas Wind Farm- 33826	6,172		(3)%	1.05%		17 years
350	Wind Production Plant - Pocahontas Wind Farm- 33827	69		(3)%	6.03%		17 years
351	Wind Production Plant - Pocahontas Wind Farm- 33829	3,654		(3)%	1.05%		17 years
352	Wind Production Plant - Pocahontas Wind Farm- 33834	4,846		(3)%	4.78%	SL	17 years
353	Wind Production Plant - Pocahontas Wind Farm- SUBTOTAL	144,130					
354	Wind Production Plant - Diamond Trail Wind Farm- 33800	7,995			2.65%		35 years
355	Wind Production Plant - Diamond Trail Wind Farm- 33823	323,522		(3)%	2.57%		35 years
356	Wind Production Plant - Diamond Trail Wind Farm- 33826	40,134		(3)%	2.65%		35 years
357	Wind Production Plant - Diamond Trail Wind Farm- 33827	5,452		(3)%	2.89%		35 years
358	Wind Production Plant - Diamond Trail Wind Farm- 33829	11,218		(3)%	2.53%		35 years
359	Wind Production Plant - Diamond Trail Wind Farm- 33834	9,803		(3)%	2.51%	SL	35 years
360	Wind Production Plant - Diamond Trail Wind Farm- SUBTOTAL	398,124					
361	Wind Production Plant - Southern Hills Wind Farm- 33820	2,782			2.44%		35 years
362	Wind Production Plant - Southern Hills Wind Farm- 33823	302,079		(3)%	2.64%		35 years
363	Wind Production Plant - Southern Hills Wind Farm- 33824	342		(3)%	2.96%		35 years
364	Wind Production Plant - Southern Hills Wind Farm- 33826	46,115		(3)%	2.7%		35 years
365	Wind Production Plant - Southern Hills Wind Farm- 33827	5,031		(3)%	2.73%		35 years
366	Wind Production Plant - Southern Hills Wind Farm- 33829	13,997		(3)%	2.07%		35 years
367	Wind Production Plant - Southern Hills Wind Farm- 33834	6,326		(3)%	2.52%	SL	35 years
368	Wind Production Plant - Southern Hills Wind Farm- SUBTOTAL	376,673					
369	Wind Production Plant - Conrail Wind Farm- 33820	3,375			2.44%		35 years
370	Wind Production Plant - Conrail Wind Farm- 33821	8,635		(3)%	2.91%		35 years
371	Wind Production Plant - Conrail Wind Farm- 33823	110,887		(3)%			35 years
372	Wind Production Plant - Conrail Wind Farm- 33824	48,079		(3)%	2.91%		35 years
373	Wind Production Plant - Conrail Wind Farm- 33826	22,522		(3)%	2.74%		35 years
374	Wind Production Plant - Conrail Wind Farm- 33827	3,176		(3)%	2.91%		35 years
375	Wind Production Plant - Conrail Wind Farm- 33829	8,375		(3)%	2.9%		35 years
376	Wind Production Plant - Conrail Wind Farm- 33834	3,659		(3)%	2.53%	SL	35 years
377	Wind Production Plant - Conrail Wind Farm- SUBTOTAL	208,708					
378	Wind Production Plant - Plymouth Wind Farm- 33820	6,925			2.64%		36 years
379	Wind Production Plant - Plymouth Wind Farm- 33821	59,968		(4)%	2.85%		36 years
380	Wind Production Plant - Plymouth Wind Farm- 33823	213,051		(4)%	2.48%		36 years
381	Wind Production Plant - Plymouth Wind Farm- 33824	35,475		(4)%	2.86%		36 years
382	Wind Production Plant - Plymouth Wind Farm- 33826	31,094		(4)%	2.74%		36 years

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
383	Wind Production Plant - Plymouth Wind Farm- 33827	6,124		(4)%	2.98%		36 years
384	Wind Production Plant - Plymouth Wind Farm- 33829	20,359		(4)%	2.76%		36 years
385	Wind Production Plant - Plymouth Wind Farm- 33834	6,838		(4)%	2.48%	SL	36 years
386	Wind Production Plant - Plymouth Wind Farm- SUBTOTAL	379,834					
387	Wind Production Plant - Chickasaw Wind - 33820	11,748			2.58%		38 years
388	Wind Production Plant - Chickasaw Wind - 33821	76,599		(4)%	2.75%		38 years
389	Wind Production Plant - Chickasaw Wind - 33823	182,576		(4)%	2.45%		38 years
390	Wind Production Plant - Chickasaw Wind - 33824	53,722		(4)%	2.75%		38 years
391	Wind Production Plant - Chickasaw Wind - 33826	31,048		(4)%	2.75%		38 years
392	Wind Production Plant - Chickasaw Wind - 33827	10,241		(4)%	2.75%		38 years
393	Wind Production Plant - Chickasaw Wind - 33829	23,163		(4)%	2.69%		38 years
394	Wind Production Plant - Chickasaw Wind - SUBTOTAL	389,097					
395	Wind Production Plant - Shenandoah Hills Wind - 33820	9,029			0.65%		40 years
396	Wind Production Plant - Shenandoah Hills Wind - 33821	29,284		(4)%	0.65%		40 years
397	Wind Production Plant - Shenandoah Hills Wind - 33823	252,338		(4)%	0.65%		40 years
398	Wind Production Plant - Shenandoah Hills Wind - 33824	126,899		(4)%	0.65%		40 years
399	Wind Production Plant - Shenandoah Hills Wind - 33826	63,449		(4)%			40 years
400	Wind Production Plant - Shenandoah Hills Wind - 33827	9,761		(4)%	0.65%		40 years
401	Wind Production Plant - Shenandoah Hills Wind - 33829	19,590		(4)%			40 years
402	Wind Production Plant - Shenandoah Hills Wind - 33834	2,669		(4)%		SL	40 years
403	Wind Production Plant - Shenandoah Hills Wind - SUBTOTAL	513,021					
404	Wind Production Plant - Computer Equipment - 33830	27,620			25.03%	SQ	3 years
405	Wind Production Plant - Computer Equipment - SUBTOTAL	27,620					
406	Wind Production Plant - Communication Equipment - 33832	4,674			2.39%	SQ	35 years
407	Wind Production Plant - Communication Equipment - SUBTOTAL	4,674					
408	Total Wind Production Plant	13,513,651					
409	Solar Production Plant - Holliday Creek Solar - 33802	46					27 years
410	Solar Production Plant - Holliday Creek Solar - 33804	143,248		(2)%	3.34%		27 years
411	Solar Production Plant - Holliday Creek Solar - 33808	8,639		(2)%	3.34%		27 years
412	Solar Production Plant - Holliday Creek Solar - 33813	1,672		(2)%	3.28%	SL	27 years
413	Solar Production Plant - Holliday Creek Solar - SUBTOTAL	153,605					
414	Solar Production Plant - Arbor Hill Solar - 33804	37,347		(2)%	3.3%		27 years
415	Solar Production Plant - Arbor Hill Solar - 33805	3		(2)%	3.73%		27 years
416	Solar Production Plant - Arbor Hill Solar - 33813	214		(2)%	2.72%	SL	27 years
417	Solar Production Plant - Arbor Hill Solar - SUBTOTAL	37,564					
418	Solar Production Plant - Franklin Solar - 33804	11,859		(2)%	3.32%		27 years
419	Solar Production Plant - Franklin Solar - 33805	15		(2)%	3.51%		27 years
420	Solar Production Plant - Franklin Solar - SUBTOTAL	11,874					
421	Solar Production Plant - Hills Solar - 33804	47		(2)%	3.32%		27 years
422	Solar Production Plant - Hills Solar - 33805	5,735		(2)%	3.51%		27 years
423	Solar Production Plant - Hills Solar - SUBTOTAL	5,782					
424	Solar Production Plant - Neal Solar - 33804	7,069		(2)%	3.32%		27 years
425	Solar Production Plant - Neal Solar - SUBTOTAL	7,069					
426	Solar Production Plant - Waterloo Solar - 33802	47		(2)%	3.77%		27 years
427	Solar Production Plant - Waterloo Solar - 33804	5,552		(2)%	3.32%		27 years
428	Solar Production Plant - Waterloo Solar - SUBTOTAL	5,599					
429	Total Solar Production Plant	221,493					
430	Transmission Plant - 350	101,711	75 years		0.9%	R4	83 years, 9 months, 4 days
431	Transmission Plant - 351	126	1 year		17.11%	SQ	1 year, 1 month, 13 days
432	Transmission Plant - 352	138,983	65 years	(20)%	1.68%	R3	61 years, 5 months, 27 days
433	Transmission Plant - 353	1,316,320	60 years	(10)%	1.66%	R1	52 years, 11 months, 1 day
434	Transmission Plant - 354	46,862	75 years	(30)%	1.46%	R4	46 years, 2 months, 9 days
435	Transmission Plant - 355	964,157	52 years	(40)%	2.27%	R2.5	51 years, 2 months, 9 days

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
436	Transmission Plant - 356	573,928	57 years	(30)%	1.88%	R3	52 years, 2 months, 5 days
437	Transmission Plant - 357	1,588	60 years	(5)%	1.92%	R4	28 years, 10 months, 24 days
438	Transmission Plant - 358	4,703	60 years	(5)%	1.68%	R4	43 years, 5 months, 12 days
439	Transmission Plant - 359	173	75 years		1.2%	R4	62 years, 9 months, 4 days
440	Transmission Plant - 359.1	(19)				SL	0 years
441	Total Transmission Plant	3,148,532					
442	Distribution Plant - 360	40,150	75 years		0.17%	R4	553 years, 6 months, 22 days
443	Distribution Plant - 361	63,446	70 years	(20)%	1.66%	R3	56 years
444	Distribution Plant - 362	803,197	60 years	(15)%	1.61%	R2.5	53 years, 2 months, 23 days
445	Distribution Plant - 364	691,700	54 years	(60)%	2.67%	R3	44 years, 4 months, 6 days
446	Distribution Plant - 365	793,326	52 years	(60)%	2.8%	R1.5	43 years, 9 months, 22 days
447	Distribution Plant - 366	182,165	65 years	(30)%	1.62%	R4	66 years, 7 months, 13 days
448	Distribution Plant - 367	992,617	55 years	(30)%	2.18%	R2	48 years, 10 months, 10 days
449	Distribution Plant - 368	621,090	45 years	(10)%	2.06%	R2	39 years, 2 months, 1 day
450	Distribution Plant - 369	236,912	65 years	(120)%	3.13%	R4	51 years, 8 months, 12 days
451	Distribution Plant - 370	100,593	20 years	(10)%	4.62%	L1.5	13 years, 1 month, 21 days
452	Distribution Plant - 371	23,273	34 years	(30)%	3.8%	S0.5	28 years, 8 months, 27 days
453	Distribution Plant - 373	153,217	40 years	(20)%	3.6%	R1.5	24 years, 11 months, 5 days
454	Distribution Plant - 374	(1,336)				SL	26 years, 3 months, 18 days
455	Distribution Plant - 387	2,543			5.73%	SL	7 years, 10 months, 17 days
456	Total Distribution Plant	4,702,893					
457	General Plant - 389	520	70 years		1.31%	R4	40 years, 1 month, 6 days
458	General Plant - 390	728,706	42 years	(5)%	2.38%	S0.5	39 years, 6 months, 7 days
459	General Plant - 391	39,372	10 years		10.04%	SQ	4 years, 9 months, 7 days
460	General Plant - 392	8,841	5 years	10%	5.29%	L3	9 years, 11 months, 12 days
461	General Plant - 393	1,311	10 years		5%	SQ	3 years, 7 months, 2 days
462	General Plant - 394	69,131	10 years		6.72%	SQ	8 years, 5 months, 23 days
463	General Plant - 395	639	15 years		(17.58)%	SQ	1 year, 2 months, 23 days
464	General Plant - 396	30,407	10 years	15%	4.24%	L1	12 years, 4 days
465	General Plant - 397.1	90,851	16 years		12.84%	SQ	2 years, 10 months, 6 days
466	General Plant - 397.3	173,264	15 years		6.17%	SQ	10 years, 5 months, 12 days
467	General Plant - 398	9,321	8 years		8.72%	SQ	5 years, 1 month, 6 days
468	Total General Plant	1,152,361					
469	Plant balances in Column C are as of 12/31/2025						

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

[\[a\]](#) Concept: DepreciationAndAmortization

On page 336, values were assigned to incorrect lines on the original filing.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	SDPUC Assessments	191,792		191,792								
2	IUC/OCA Assessments	4,542,527		4,542,527								
3	FERC Assessments	3,711,834		3,711,834								
4	ICC Assessments	162,846		162,846			182.3					
5	2022 SD Gas Rate Case		27,629	27,629	89,794		928			928	27,629	62,165
6	2023 IA Gas Rate Case		352,717	352,717	955,364		928			928	352,717	602,647
7	IA Gas Flood Costs		665,479	665,479	665,479		928				665,479	
8	SD Gas Flood Costs				429,535		928		204			429,739
9	Other		318,195	318,195	162,332		928	155,863			162,332	
46	TOTAL	8,608,999	1,364,020	9,973,019	2,302,504			155,863	204		1,208,157	1,094,551

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

- i. Recreation fish and wildlife
- ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Solar

f. Wind

g. Other renewable

h. Unconventional generation

i. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Energy Storage

6. Environment (other than equipment)

7. Other (Classify and include items in excess of \$50,000.)

8. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1	B(1)	Electric Power Research Institute		30,000	930.20	30,000	
2	B(4)	Iowa State University		100,000	930.20	100,000	
3	TOTAL			130,000		130,000	

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	43,158,348		
4	Transmission	5,175,799		
5	Regional Market			
5.1	Energy Storage			
6	Distribution	31,783,575		
7	Customer Accounts	25,808,583		
8	Customer Service and Informational	14,610		
9	Sales	4,075,729		
10	Administrative and General	63,428,018		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	173,444,662		
12	Maintenance			
13	Production	18,960,146		
14	Transmission	447,566		
15	Regional Market			
15.1	Energy Storage			
16	Distribution	3,760,749		
17	Administrative and General	552,453		
18	TOTAL Maintenance (Total of lines 13 thru 17)	23,720,914		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	62,118,494		
21	Transmission (Enter Total of lines 4 and 14)	5,623,365		
22	Regional Market (Enter Total of Lines 5 and 15)			
22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)			
23	Distribution (Enter Total of lines 6 and 16)	35,544,324		
24	Customer Accounts (Transcribe from line 7)	25,808,583		
25	Customer Service and Informational (Transcribe from line 8)	14,610		
26	Sales (Transcribe from line 9)	4,075,729		
27	Administrative and General (Enter Total of lines 10 and 17)	63,980,471		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	197,165,576	4,888,943	202,054,519
29	Gas			
30	Operation			
31	Production - Manufactured Gas	10,065		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	1,257,971		
34	Storage, LNG Terminaling and Processing	1,625,888		
35	Transmission			
36	Distribution	37,523,091		
37	Customer Accounts	4,026,515		
38	Customer Service and Informational	1,196		
39	Sales	759,732		
40	Administrative and General	6,515,040		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	51,719,498		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	1,142		
47	Transmission	203		
48	Distribution	2,967,285		
49	Administrative and General	59,315		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,027,945		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	10,065		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,257,971		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	1,627,030		
56	Transmission (Lines 35 and 47)	203		
57	Distribution (Lines 36 and 48)	40,490,376		
58	Customer Accounts (Line 37)	4,026,515		
59	Customer Service and Informational (Line 38)	1,196		
60	Sales (Line 39)	759,732		
61	Administrative and General (Lines 40 and 49)	6,574,355		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	54,747,443	1,357,525	56,104,968
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	251,913,019	6,246,468	258,159,487
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	107,873,305	2,674,841	110,548,146
69	Gas Plant	31,336,232	777,017	32,113,249
70	Other (provide details in footnote):	1,142		1,142
71	TOTAL Construction (Total of lines 68 thru 70)	139,210,679	3,451,858	142,662,537
72	Plant Removal (By Utility Departments)			
73	Electric Plant	100,146		100,146
74	Gas Plant	7,152		7,152
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	107,298		107,298
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Other Income Accounts	14,691,289		14,691,289
80	Other Balance Sheet Accounts	30,504,945		30,504,945
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	45,196,234		45,196,234
96	TOTAL SALARIES AND WAGES	436,427,230	9,698,326	446,125,556

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	29,078,553	61,957,190	138,516,634	160,956,356
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(52,929,250)	(105,565,828)	(183,583,089)	(302,367,502)
4	Transmission Rights	(29,997,864)	(51,574,700)	(60,793,199)	(74,715,477)
5	Ancillary Services	1,080,927	863,220	695,463	2,036,439
6	Other Items (list separately)				
7	Demand	88,637	13,875,492	39,530,172	64,941,686
8	Fees	307,700	600,269	940,463	1,342,814
9	Transmission Services	(2,074,472)	(3,208,156)	(6,210,225)	(7,850,706)
10	RSG/Price Volatility Make Whole Payments	(873,340)	(1,866,267)	(2,789,446)	(4,090,455)
11	Revenue Neutrality Uplift	2,744,329	6,418,253	11,586,957	17,126,188
46	TOTAL	(52,574,780)	(78,500,527)	(62,106,270)	(142,620,657)

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	9,312	MW	220,470	0		
2	Reactive Supply and Voltage	9,312	MW			MW	4,247
3	Regulation and Frequency Response	33,293,211	MWh	4,107,683	77,557	MWh	1,585,173
4	Energy Imbalance	0		2,347,620	0		2,100,939
5	Operating Reserve - Spinning	33,712,351	MWh	10,457,109	173,974	MWh	12,214,429
6	Operating Reserve - Supplement	33,738,002	MWh	1,297,585	2,988,373	MWh	2,719,798
7	Other	0			0	MWh	*204,829
8	Total (Lines 1 thru 7)	100,762,188		18,430,467	3,239,904		18,829,415

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FOOTNOTE DATA

[\(a\)](#) Concept: AncillaryServicesSoldAmount

Other Fees - Ramp Capability

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204,829

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	5,320	21	9	4,964	356				
2	February	5,264	18	9	4,917	347				
3	March	4,744	5	14	4,427	317				
4	Total for Quarter 1				14,308	1,020	0			0
5	April	4,507	28	19	4,228	279				
6	May	5,259	14	18	4,910	349				
7	June	6,117	25	16	5,661	456				
8	Total for Quarter 2				14,799	1,084	0			0
9	July	6,273	23	17	5,817	456				
10	August	6,240	8	16	5,811	429				
11	September	5,749	16	16	5,339	410				
12	Total for Quarter 3				16,967	1,295	0			0
13	October	5,658	3	17	5,271	387				
14	November	4,838	26	9	4,526	312				
15	December	5,295	4	18	4,967	328				
16	Total for Quarter 4				14,764	1,027	0			0
17	Total				60,838	4,426	0	0	0	0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	32,912,845
3	Steam	11,881,259	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear	3,776,274	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	15,161,930
5	Hydro-Conventional	22,118	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	35,494
6.1	Solar		27	Total Energy Losses	712,577
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	48,822,846
7	Other	28,223,824			
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	43,903,475			
10	Purchases (other than for Energy Storage)	4,919,371			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	925,636			
17	Delivered	925,636			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	48,822,846			

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FOOTNOTE DATA

[\(a\)](#) Concept: MegawattHoursSoldSalesToUltimateConsumers

MEGAWATT HOURS SOLD for each of the following customer classes and TOTAL Sales to Ultimate Consumers exclude Illinois distribution-only sales as follows (in MWh):

	MWh Volumes
Commercial	11,647
Public Authorities	597
Total Sales to Ultimate Consumers	12,244

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	4,159,785	1,466,284	4,964	21	9
30	February	3,854,422	1,445,806	4,917	18	9
31	March	3,648,275	1,460,703	4,427	5	14
32	April	3,699,099	1,608,739	4,228	28	19
33	May	3,113,219	993,208	4,910	14	18
34	June	3,354,273	961,429	5,661	25	16
35	July	3,434,894	790,469	5,817	23	17
36	August	3,161,863	703,656	5,811	8	16
37	September	3,097,731	798,426	5,339	16	16
38	October	4,115,756	1,672,423	5,271	3	17
39	November	3,887,480	1,559,219	4,526	26	9
40	December	4,376,678	1,701,567	4,967	4	18
41	Total	43,903,475	15,161,929			

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
 3. Indicate by a footnote any plant leased or operated as a joint facility.
 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
 9. Items under Cost of Plant are based on USIFA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 548 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (A)	Plant Name: Coralville			Plant Name: Electrifarm			Plant Name: Greater Des Moines Energy Center			Plant Name: Louisa			Plant Name: Meri Parr			Plant Name: Moline			Plant Name: Neal #3			Plant Name: Neal #4			Plant Name: Ottumwa			Plant Name: Pleasant Hill			Plant Name: Quad-Cities			Plant Name: River Hills			Plant Name: Sycamore			Plant Name: Walter Scott #3			Plant Name: Walter Scott #4		
		Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine								
1	Kind of Plant (Internal Comb. Gas Turb., Nuclear)																																													
2	Type of Constr. (Conventional, Outdoor, Boiler, etc)																																													
3	Year Originally Constructed																																													
4	Year Last Unit was Installed																																													
5	Total Installed Cap. (Max Gen Name Plate Ratings-MW)																																													
6	Net Peak Demand on Plant - MW (60 minutes)																																													
7	Plant Hours Connected to Load																																													
8	Net Continuous Plant Capability (Megawatts)																																													
9	When Not Limited by Condenser Water																																													
10	When Limited by Condenser Water																																													
11	Average Number of Employees																																													
12	Net Generation, Exclusive of Plant Use - kWh																																													
13	Cost of Plant: Land and Land Rights																																													
14	Structures and Improvements																																													
15	Equipment Costs																																													
16	Asset Retirement Costs																																													
17	Total Cost (10-23)																																													
18	Cost per KW of Installed Capacity (line 17/5) Including																																													
19	Production Expenses: Oper. Supv. & Engr																																													
20	Fuel																																													
21	Coal and Water (Nuclear Plants Only)																																													
22	Steam Expenses																																													
23	Steam From Other Sources																																													
24	Steam Transferred (Cr)																																													
25	Electric Expenses																																													
26	Misc Steam (or Nuclear) Power Expenses																																													
27	Rents																																													
28	Allowances																																													
29	Maintenance Supervision and Engineering																																													
30	Maintenance of Structures																																													
31	Maintenance of Boiler (or reactor) Plant																																													
32	Maintenance of Electric Plant																																													
33	Maintenance of Misc. Steam (or Nuclear) Plant																																													
34	Total Production Expenses																																													
35	Expenses per Net kWh																																													
35	Plant Name	Coralville	Coralville	Coralville	Electrifarm	Electrifarm	Electrifarm	Greater Des Moines Energy Center	Greater Des Moines Energy Center	Greater Des Moines Energy Center	Louisa	Louisa	Louisa	Meri Parr	Meri Parr	Meri Parr	Moline	Moline	Moline	Neal #3	Neal #3	Neal #3	Neal #4	Neal #4	Neal #4	Ottumwa	Ottumwa	Ottumwa	Pleasant Hill	Pleasant Hill	Pleasant Hill	Quad-Cities	River Hills	River Hills	River Hills	Sycamore	Sycamore	Sycamore	Walter Scott #3	Walter Scott #3	Walter Scott #3	Walter Scott #4	Walter Scott #4	Walter Scott #4		
36	Fuel Kind	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Nuclear	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil		
37	Fuel Unit	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	g	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl		
38	Quantity (Units) of Fuel Burned	0	47,965	0	0	268,019	0	12,460,037	0	2,325,836	253,558	7	0	40,338	0	0	18,903	0	793,592	117,888	0	479,609	0	13,119	944,235	0	11,255	0	735,069	18	638,820	0	54,173	0	572,785	0	1,863,376	0	16,067	886,048	143,109	37,970				
39	Avg Heat Cost - Fuel Burned (Equivalent if nuclear)	0	1,053,158	0	0	1,055,013	0	1,056,559	0	8,636	1,049,409	134,276	0	1,056,217	0	0	1,054,888	0	8,544	1,056,157	0	8,521	0	142,122	8,129	0	140,003	0	1,055,789	136,000	65,149,430	0	1,054,603	0	1,057,426	0	8,818	0	136,000	8,810	1,051,650	136,000				
40	Avg Cost of Fuel/Unit, as Deliv. (c.i.b. during year)		4.430			4.495		4.398		32.046	5.171		4.224		4.187		39.195	5.085		38.770		98.327	34.980		106.105		3.492		4.594		4.224		22.610		96.037	22.657	2.761	99.887		2.761	99.887					
41	Average Cost of Fuel per Unit Burned		4.430			4.495		4.398		32.315	5.171	86.825	4.224		4.187		40.421	5.085		42.451		99.533	35.528		109.676		3.492		4.594		4.224		20.812		97.083	25.847	2.761	100.211		2.761	100.211					
42	Average Cost of Fuel Burned per Million BTU		4.207			4.260		4.162		1.873	4.927	15.326	3.999		3.969		2.365	4.805		2.491		16.675	2.185		16.652		3.308	16.831	0.473	4.357		3.995		1.222		16.996	1.438	2.625	18.594		2.625	18.594				
43	Average Cost of Fuel Burned per kWh Net Gen		0.085			0.072		0.030		0.019		0.065		0.124		0.025		0.028		0.028		0.028		0.028		0.023		0.053	0.005		0.116		0.079		0.013		0.013		0.013		0.013	0.018				
44	Average BTU per kWh Net Generation		20,222			16,890		7,114		10,501		16,288		31,157		10,520		10,728		10,728		10,728		10,728		10,389		15,927	11,021		28,702		19,882		10,405		10,405		10,405		10,463					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantKind

Louisa Station is jointly owned in the percentages as shown below :

City of Eldridge	0.500 %
City of Geneseo	0.500 %
City of Tipton	0.500 %
City of Harlan	0.800 %
City of Waverly	1.100 %
Interstate Power and Light Company	4.000 %
Central Iowa Power Cooperative	4.600 %
MidAmerican Energy	88.000 %
	100.000 %

Louisa Station is operated by the respondent.

(b) Concept: PlantKind

Data for the jointly-owned units reported on pages 402 through 403 is the respondent's portion only.

(c) Concept: PlantKind

George Neal Station Unit 3 is jointly owned in percentages as shown below :

Interstate Power and Light Company	28.00 %
MidAmerican Energy	72.00 %
	100.00 %

George Neal Station Unit 4 is operated by the respondent.

(d) Concept: PlantKind

George Neal Station Unit 4 is jointly owned in percentages as shown below:

Graettinger Municipal Light Plant	0.174 %
Grundy Center	0.333 %
Bancroft Municipal Utilities	0.347 %
Milford Municipal Utilities	0.347 %
Coon Rapids Municipal Utilities	0.521 %
Laurens Municipal Light & Power	0.521 %
Spencer Municipal Utilities	1.215 %
Cedar Falls Municipal Utilities	2.500 %
Webster City Municipal Utilities	2.604 %
Algona Municipal Utilities	2.937 %
Northwestern Energy	8.681 %
Northwestern Iowa Power Cooperative	4.860 %
Corn Belt Power Cooperative	8.695 %
Interstate Power and Light Company	25.695 %
MidAmerican Energy	40.570 %
	100.000 %

George Neal Station Unit 4 is operated by the respondent.

(e) Concept: PlantKind

Ottumwa Station is jointly owned in the percentages as shown below :

Interstate Power and Light Company	48.000 %
MidAmerican Energy	52.000 %
	100.000 %

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

(f) Concept: PlantKind

Quad Cities Nuclear Power Station is jointly owned in the percentages as shown below:

Constellation Energy Generation, LLC	75.000 %
MidAmerican Energy	25.000 %
	100.000 %

Quad Cities Nuclear Power Station Units 1 and 2 are operated by Constellation Energy Generation, LLC.

All on-site employees at Quad Cities Nuclear Power Station are Constellation Energy Generation, LLC employees.

(g) Concept: PlantKind

Gas Turbine units are designed for peak load service and are automatically operated. Plant hours connected to load is a sum of service hours of all units for peaking facilities.

(h) Concept: PlantKind

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.50 %
Cedar Falls Municipal Utilities	3.10 %
Corn Belt Power Cooperative	3.80 %
Central Iowa Power Cooperative	11.50 %
MidAmerican Energy	79.10 %
	100.00 %

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

(i) Concept: PlantKind

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140 %
Sumner Municipal Light Plant	0.140 %
Alta Municipal Power Plant	0.140 %
Waverly Light & Power	0.400 %
Montezuma Municipal Light & Power	0.420 %
New Hampton Municipal Light Plant	0.560 %
Eldridge Electric & Water Utilities	0.530 %
Spencer Municipal Utilities	1.140 %
Cedar Falls Municipal Utilities	2.140 %
Corn Belt Power Cooperative	5.600 %
Municipal Energy Agency of Nebraska	6.920 %
Central Iowa Power Cooperative	9.550 %
Lincoln Electric System	12.660 %
MidAmerican Energy	59.660 %
	<hr/>
	100.000 %

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

[\[i\]](#) Concept: PlantHoursConnectedToLoad

Plant hours connected to load is an average of service hours of all units.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total Cost (10-23)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total Cost (10-23)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants, pumped storage plants, and renewable plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, renewable, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Moline Conventional Hydro (4 units @ 900KW each) (Amounts are for the total of all 4 units)	1941	3.600	5.000	22,118,450	4,708,837	1,308,010	17,672		79,592			Hydro
2	Portable Power Modules (28 units @ 2 MW each) (Amounts are for the total of all 28 units)	2000	56.00	50.669	803,568	24,097,268	430,308	(29,305)	177,368	(10,039)	Diesel Oil	22.00	Internal Combustion
3	Intrepid Wind Farm (107 units @ 1.5 MW each & 15 units @ 1 MW each) (Amounts are for the total of all 122 units)	2004	175.50	173.130	546,414,340	287,497,733	1,638,164	2,978,521		3,703,789			Wind
4	Century Wind Farm (100 units @ 1.5 MW each & 10 units @ 1.62 MW each & 35 units @ 1 MW each) (Amounts are for the total of all 145 units)	2005	201.20	198.760	608,887,420	316,212,769	1,571,634	1,762,181		5,684,192			Wind
5	Victory Wind Farm (16 units @ 1.5 MW each & 50 units @ 1.62 MW each) (Amounts are for the total of all 66 units)	2006	105.00	98.830	384,048,540	186,912,272	1,780,117	830,380		1,933,221			Wind
6	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50	0.000	(13,269)	1,901,030	3,802,060	3,872		8,686			Wind
7	Pomeroy Wind Farm (91 units @ 1.5 MW each & 80 units @ 1.62 MW each & 1 unit at 2.3 MW each & 2 units & 2.415 MW each & 10 units & 2.66 MW each) (Amounts are for the total of all 184 units)	2007	299.83	286.010	1,003,341,230	551,618,676	1,839,771	2,436,842		5,592,507			Wind
8	Charles City Wind Farm (8 units @ 1.5 MW each & 42 units @ 1.62 MW each) (Amounts are for the total of all 50 units)	2008	80.04	74.820	267,701,010	144,999,003	1,811,582	677,871		1,783,483			Wind
9	Adair Wind Farm (76 units @ 2.3 MW each) (Amounts are for the total of all 76 units)	2008	174.80	171.270	551,225,160	296,916,907	1,698,609	1,583,791		3,380,415			Wind
10	Carroll Wind Farm (24 units @ 1.5 MW each & 76 units @ 1.62 MW each) (Amounts are for the total of all 100 units)	2008	159.12	150.520	556,551,980	304,581,365	1,914,161	1,322,963		2,978,757			Wind
11	Walnut Wind Farm (102 units @ 1.62 MW each) (Amounts are for the total of all 102 units)	2008	165.24	150.290	558,298,910	320,676,635	1,940,672	1,410,405		3,248,495			Wind
12	Rolling Hills Wind Farm (6 units @ 2.3 MW each & 12 units @ 2.415 MW each & 86 units @ 2.38 MW each & 89 units @ 2.66 MW each) (Amounts are for the total of all 193 units)	2011	484.20	444.050	1,577,482,710	701,579,198	1,448,945	3,926,964		9,233,083			Wind
13	Laurel Wind Farm (5 units @ 2.3 MW each & 47 units @ 2.38 MW each) (Amounts are for the total of all 52 units)	2011	123.36	119.880	469,970,910	206,978,732	1,677,843	1,043,191		2,498,557			Wind
14	Eclipse Wind Farm (87 units @ 2.38 MW each) (Amounts are for the total of all 87 units)	2012	207.06	198.600	831,920,700	332,512,174	1,605,874	1,621,742		4,131,832			Wind
15	Morning Light Wind Farm (22 units @ 2.38 MW each & 22 units @ 2.66 MW each) (Amounts are for the total of all 44 units)	2012	110.88	100.000	406,814,300	161,013,648	1,452,143	874,497		2,010,826			Wind
16	Vienna Wind Farm (4 units @ 2.346 MW each) (Amounts are for the total of all 64 units)	2012	161.63	150.800	621,745,300	281,177,303	1,739,593	1,328,753		2,944,600			Wind
17	Lundgren Wind Farm (56 units @ 2.415 MW each) (Amounts are for the total of all 107 units)	2014	270.90	248.200	604,859,190	726,193,823	2,680,671	2,228,627		4,835,573			Wind
18	Macksburg Wind Farm (51 units @ 2.346 MW each) (Amounts are for the total of all 51 units)	2014	119.65	116.970	248,694,210	205,310,590	1,715,984	987,758		2,544,730			Wind
19	Wellsburg Wind Farm (30 units @ 2.346 MW each) (Amounts are for the total of all 60 units)	2014	144.55	134.200	304,761,700	354,510,496	2,452,596	1,211,224		2,726,444			Wind
20	Highland Wind Farm (214 units @ 2.346 MW each) (Amounts are for the total of all 214 units)	2015	502.04	534.450	1,554,389,100	842,753,195	1,678,644	3,994,349		10,293,513			Wind
21	Adams Wind Farm (60 units @ 2.415 MW each & 4 units @ 2.346 MW each) (Amounts are for the total of all 64 units)	2015	154.28	147.200	460,387,240	234,723,286	1,521,372	1,242,899		2,915,040			Wind
22	O'Brien Wind Farm (13 units @ 2.346 MW each & 91 units @ 2.415 MW each) (Amounts are for the total of all 104 units)	2016	250.26	242.650	851,159,590	383,367,516	1,531,859	2,041,589		4,699,610			Wind
23	Ida Grove Wind Farm (14 units @ 1.79 MW each & 120 units @ 2.30 MW each) Ida Grove II Wind Farm (8 units at 2.3 MW each & 73 units at 2.52 MW each) (Amounts are for the total of all 215 units)	2016	503.42	478.110	1,805,080,750	828,168,727	1,645,085	4,132,623		9,527,872			Wind
24	Beaver Creek Wind Farm (101 units @ 2.0 MW each & 2 units @ 2.05 MW & 66 units @ 2.2 MW each) (Amounts shown are for the total of all 169 units)	2017	351.30	338.200	1,258,156,810	556,672,656	1,584,608	3,536,310		6,172,549			Wind
25	Prairie Wind Farm (49 units @ 2.0 MW each & 7 units @ 2.15 MW & 28 units @ 2.2 MW each) (Amounts shown are for the total of all 84 units)	2017	174.65	169.250	591,772,550	261,269,263	1,495,959	1,479,909		3,081,138			Wind
26	Arbor Hill Wind Farm (50 units @ 2.0 MW each & 5 units @ 2.15 MW each & 74 units @ 2.2 MW each & 12 units @ 4.2 MW each) (Amounts shown are for the total of all 141 units)	2018	323.95	308.080	1,148,000,390	501,606,846	1,548,408	2,761,775		5,885,869			Wind
27	North English Wind Farm (121 units @ 2.0 MW each & 40 units @ 2.15 MW each & 9 units @ 2.2 MW each) (Amounts shown are for the total of all 170 units)	2018	347.80	330.900	1,320,787,999	603,604,650	1,735,494	3,251,474		6,235,439			Wind
28	Ivester Wind Farm (30 units @ 2.625 MW each & 5 units @ 2.415 MW each) (Amounts shown are for the total of all 35 units)	2018	90.83	88.400	328,083,700	124,913,380	1,375,319	733,899		1,691,444			Wind
29	Orient Wind Farm (75 units @ 2.0 MW each & 10 units @ 2.15 MW each & 153 units @ 2.2 MW each) (Amounts shown are for the total of all 238 units)	2018	508.10	476.200	1,819,784,900	822,673,226	1,619,117	4,090,134		8,984,932			Wind
30	Palo Alto Wind Farm (170 units @ 2.0 MW each) (Amounts shown are for the total of all 170 units)	2019	340.00	332.340	1,454,329,280	441,811,538	1,299,446	2,742,260		6,108,377			Wind

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
31	Diamond Trail Wind Farm (8 units @ 2.0 MW each & 11 units @ 2.2 MW each & 1 unit @ 4.2 MW each & 32 units @ 4.3 MW each & 25 units @ 2.82 MW each) (Amounts shown are for the total of all 77 units)	2020	252.50	245.130	862,902,140	398,194,313	1,577,007	3,213,737		4,505,544			Wind
32	Southern Hills Wind Farm (21 units @ 2.2 MW each & 25 units @ 4.3 MW each & 21 units @ 4.8 MW each) (Amounts shown are for the total of all 67 units)	2020	254.50	243.960	814,397,590	377,004,736	1,481,355	3,197,103		4,505,302			Wind
33	Contrail Wind Farm (5 units @ 2.3 MW each & 6 units @ 2.72 MW each & 30 units @ 2.82 MW each) (Amounts shown are for the total of all 41 units)	2020	112.42	109.820	325,233,390	208,979,459	1,858,917	2,104,092		2,013,631			Wind
34	Pocahontas Prairie Wind Farm (24 units @ 2.0 MW each & 16 units @ 2.2 MW each) (Amounts shown are for the total of all 40 units)	2012	83.20	79.890	373,501,410	144,129,719	1,732,328	709,618		1,482,810			Wind
35	Plymouth Wind Farm (6 units @ 2.3 MW each & 67 units @ 2.82 MW each) (Amounts shown are for the total of all 73 units)	2021	202.74	199.660	799,636,430	380,133,988	1,874,983	2,840,486		4,905,832			Wind
36	Chickasaw Wind Farm (58 units @ 3.1 MW each & 8 units @ 2.82 MW each) (Amounts shown are for the total of all 66 units)	2023	202.36	185.900	645,361,400	389,627,601	1,925,418	1,657,191		4,305,390			Wind
37	Shenandoah Hills Wind Farm (13 units @ 2.82 MW each & 4 units @ 3.8 MW each & 5 units @ 4 MW each) (Amounts shown are for the total of all 54 units)	2025	214.06	0.000	26,747,770	513,474,920	2,398,743	2,516,888		3,833,750			Wind
38	Holliday Creek Solar Farm (265,275 modules)	2022	100.00	100.130	209,060,720	172,056,079	1,720,561	931,210		430,808			Solar
39	Arbor Hill Solar Farm (72,384 modules)	2022	24.00	24.600	45,119,090	39,021,688	1,625,904	70,731		211,006			
40	Neal Solar Farm (13,182 modules)	2022	4.00	3.930	7,456,470	7,137,862	1,784,466	58,284		22,245			Solar
41	Waterloo Solar Farm (9,906 modules)	2022	3.00	3.000	5,739,100	6,218,851	2,072,950	10,039		9,184			Solar
42	Hills Solar Farm (9,828 modules)	2022	3.00	2.970	5,660,670	5,801,485	1,933,828	37,105		4,641			
43	Franklin Solar Farm (22,074 modules)	2022	7.00	6.900	13,160,580	13,287,690	1,898,241	23,627		70,031			Wind

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
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33												
34												
35	TOTAL		0	0	0	0	0	0	0	0		0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
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36	TOTAL							

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1	853 ACAR 24/13	90,400	4,596,489	4,686,889
2	Booneville	MO State Line	345.00	345.00	Wd H-fr, Stl SP	98.33		1	853 ACAR 24/13	1,056,785	17,722,998	18,779,783
3	Grimes North	Beaver Creek (1)	345.00	345.00	Stl SP, Lattice Tower	43.40		1	795 ACSR/2-853	735,278	6,987,144	7,722,422
4	Sycamore North	Grimes North (1A)	345.00	345.00	Stl H-fr, Lattice Tower	7.64		2	795 ACSR 26/7	129,436	956,883	1,086,319
5	Beaver Creek	Lehigh (1)	345.00	345.00	Stl SP	18.30		2	795 ACSR/2-853	310,036	392,679	702,715
6	Grimes South	Sycamore South (1)	345.00	345.00	Stl SP		7.64	1	2-853.7 ACAR	14,338	942,875	957,213
7	E. Pony Creek Tap	W. Rolling H Tap (2)	345.00	345.00	Stl H-fr	53.09		1	795 ACSR 26/7	1,197,203	5,413,040	6,610,243
8	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1	T2-397 ACSR 26/7		910,306	910,306
9	CBEC	W. Pony Creek Tap (2)	345.00	345.00	Stl H-fr	2.41		1	795 ACSR 26/7	54,347	217,319	271,666
10	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1	T2-397 ACSR 26/7		756,420	756,420
11	East Rolling Hills Tap	Madison County (2)	345.00	345.00	Stl H-fr	55.87		1	795 ACSR 26/7	1,256,285	6,996,949	8,253,234
12	West Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05		1	795 ACSR 26/7		285,658	285,658
13	East Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05		1	795 ACSR 26/7		616,825	616,825
14	Madison County	Booneville (2)	345.00	345.00	Stl H-fr	13.15		1	795 ACSR 26/7	296,537	1,466,060	1,762,597
15	Sub 93	Sub 39 (2A)	345.00	345.00	Stl H-fr	47.54		1	954 ACSR 54/7	2,229,772	14,522,381	16,752,153
16	Sub 93	Sub 92 (3)	345.00	345.00	Stl H-fr	23.92		1	795 ACSR 26/7	967,274	6,780,339	7,747,613
17	Sub 93	Sub T (4)	345.00	345.00	Stl H-fr	25.64		1	795 ACSR 26/7	1,111,637	5,198,745	6,310,382
18	CBEC	NE State Line (2)	345.00	345.00	Stl H-fr	6.16		1	954 ACSR 54/7	28,417	676,860	705,277
19	DAEC	Hazleton	345.00	345.00	Tower	18.11		1	795 ACSR 26/7	108,633	1,809,091	1,917,724
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.67		1	853 ACAR 24/13	452,731	14,998,057	15,450,788
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1	954 ACSR 54/7	375,377	5,607,967	5,983,344
22	QCPS - Reimbursed Line	MEC Cordova Sub	345.00	345.00	Tower,Stl H-fr,Stl SP	2.23		1	2338 ACAR, 954 ACSR			
23	Hills	DAEC(Str D-608)	345.00	345.00	Tower	29.28		1	795 ACSR 26/7	24,867	2,247,303	2,272,170
24	Raun	Neal 4 (5)	345.00	345.00	Stl SP	2.12		2	795 ACSR 26/7		319,280	319,280
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1	954 ACSR 54/7	13,461	817,026	830,487
26	Raun	WAPA Sioux City (6)	345.00	345.00	Stl H-fr	23.59		2	954 ACSR 54/7	89,145	3,024,225	3,113,370
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	21,444	234,082	255,526
28	OGS	Montezuma (7)	345.00	345.00	Stl H-fr	36.40		1	795 ACSR 26/7	521,138	14,366,486	14,887,624
29	Raun	Highland	345.00	345.00	Tower	62.92		1	795 ACSR 26/7	169,566	7,725,191	7,894,757
30	Highland	O'Brien	345.00	345.00	Tower	11.85		1	795 ACSR 26/7	32,048	643,166	675,214
31	O'Brien	MN State Line	345.00	345.00	Tower	24.25		1	795 ACSR 26/7	65,672	4,228,047	4,293,719
32	Raun	Neal North (8)	345.00	345.00	Tower	0.78		1	795 ACSR 26/7		176,842	176,842
33	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1	954 ACSR 54/7	389,182	6,765,471	7,154,653
34	Sub 91	QCPS	345.00	345.00	Tower	13.63		1	954 ACSR 54/7	390,610	1,896,414	2,287,024
35	Raun	Ida County (9)	345.00	345.00	Stl H-fr	47.78	3.49	2	795&T2-397 ACSR	950,802	7,289,065	8,239,867
36	Ida County	Lehigh (9)	345.00	345.00	Stl H-fr	65.07		1	795&T2-397 ACSR	1,200,038	14,396,392	15,596,430
37	Lehigh	Webster (10)	345.00	345.00	Stl H-fr	14.49		2	795 ACSR 26/7	234,345	2,196,028	2,430,373
38	Overland Trail	Fallow Ave Sub (11)	345.00	345.00	Stl SP	68.65		1	T2-556 ACSR	3,641,584	43,368,661	47,010,245
39	CBEC4	Overland Trail (11)	345.00	345.00	Stl SP	2.74		2	T2-556 ACSR 26/7		1,119,655	1,119,655
40	Fallow Ave Sub	Grimes (11)	345.00	345.00	Stl SP	52.64		1	T2-556 ACSR	3,504,648	38,446,553	41,951,201
41	Grimes South	Booneville (11A)	345.00	345.00	Stl SP,Lattice,Wd H-fr		16.38	2	T2-556 ACSR	1,551,727	7,544,075	9,095,802
42	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1	T2-397 ACSR 26/7	18,007	1,227,204	1,245,211

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)
43	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2	T2-397 ACSR 26/7	453,368	8,843,806	9,297,174
44	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	15,523	1,160,308	1,175,831
45	Sub 92	Hills	345.00	345.00	Tower	16.32		1	954 ACSR 54/7	156,871	1,769,497	1,926,368
46	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1	795 ACSR 26/7		22,324	22,324
47	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1	853 ACAR 24/13	409,897	6,066,820	6,476,717
48	Walcott	Sub 92	345.00	345.00	Tower	21.50		1	954 ACSR 54/7	185,025	2,165,597	2,350,622
49	Madison Cty Sw Sta	Norwalk	345.00	345.00	Stl SP	14.62		2	T2-397 ACSR 26/7	58,713	10,302,955	10,361,668
50	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2	T2-397 ACSR 26/7	40,190	7,223,091	7,263,281
51	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1	853 ACAR 24/13	36,110	2,809,960	2,846,070
52	MVP-Blackhawk	Hazleton (Str BE66)	345.00	345.00	Stl SP	11.98		1	T2-556 ACSR 26/7	734,148	16,922,554	17,656,702
53	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1	T2-556 ACSR 26/7		2,069,170	2,069,170
54	CBEC	Southland	345.00	345.00	Stl SP	2.92		1	T2-556 ACSR 26/7	25,814	10,790,746	10,816,560
55	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1	T2-556 ACSR 26/7		1,315,919	1,315,919
56	O'Brien	Kossuth	345.00	345.00	Stl SP	74.15		2	T2-556 ACSR 26/7	8,177,041	128,385,364	136,562,405
57	Kossuth	Webster	345.00	345.00	Stl SP	46.81		2	T2-556 ACSR 26/7	5,164,361	87,099,794	92,264,155
58	Oak Grove	Mercer	345.00	345.00	Stl SP	14.76		2	T2-556 ACSR 26/7	37,062	28,595,685	28,632,747
59	Mercer	Sandburg	345.00	345.00	Stl SP	17.73		2	T2-556 ACSR 26/7	59,039	29,797,787	29,856,826
60	Raccoon Trail	Structure 675B	345.00	345.00	Stl SP	0.54		2	T2-556 ACSR 26/7		2,290,329	2,290,329
61	Blackhawk	Hampton	345.00	345.00	Stl SP	59.07		2	T2-556 ACSR 26/7	4,766,432	105,171,780	109,938,212
62	OGS	Zachary	345.00	345.00	Stl SP	28.71		1	T2-556 ACSR 26/7	3,994,209	48,667,676	52,661,885
63					Less non-MEC 345 kV partial ownership miles	(179.80)	(7.55)					
64	ownership miles (1)											
65	345kV Expenses											
66	Raun	Morningside	161.00	161.00	Wd H-fr	12.43		1	556 ACSR 24/7	255,260	2,532,727	2,787,987
67	Morningside	Plymouth	161.00	161.00	Wd H-fr; Stl SP	11.17		1	556 & T2 397 ACSR	27,963	829,820	857,783
68	Johnston	Sycamore	161.00	161.00	Twr, Stl SP, Wd SP	3.08		2	1192 AL 61 STR	56,618	2,318,668	2,375,286
69	100th St. & 54th Ave.	Johnston	161.00	161.00	Twr, Stl SP, Wd SP	2.49		2	1192 AL 61 STR	45,766	2,099,709	2,145,475
70	Clarinda	Brooks	161.00	161.00	Wd H-fr; Wd SP	23.00		1	397 ACSR 26/7	19,479	1,619,647	1,639,126
71	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	21.39		1	397 ACSR 26/7	38,957	2,920,559	2,959,516
72	Butler	Blackhawk	161.00	161.00	Wd H-fr	24.34		1	477 ACSR 26/7	78,842	1,010,754	1,089,596
73	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	2	T2-556 ACSR	86,922	5,747,678	5,834,600
74	Franklin	Butler	161.00	161.00	Stl SP	26.39		1	T2-556 ACSR	84,930	3,115,228	3,200,158
75	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1	795 ACSR 26/7	59,016	1,298,081	1,357,097
76	Booneville	West Grand	161.00	161.00	Wd H-fr	6.08		1	2156 ACSR 84/19	34,732	3,425,573	3,460,305
77	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1	2156 ACSR 84/19	13,122	415,642	428,764
78	60th St.	Ashawa	161.00	161.00	Wd H-fr; Stl SP	2.21		1	2156 ACSR 84/19	13,359	4,169,206	4,182,565
79	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1	795 ACSR 26/7	289,539	1,136,633	1,426,172
80	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1	397 ACSR 26/7	53,147	499,830	552,977
81	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr; Wd SP	2.32		1	397 ACSR 26/7	5,833	2,654,093	2,659,926
82	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1	795 ACSR 26/7	31,130	5,936,623	5,967,753
83	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2	556 ACSR 26/7	144,920	2,872,583	3,017,503
84	Rising Sun	NE 54th Avenue	161.00	161.00	Stl SP, Wd SP	9.27		1	T2-556 ACSR 26/7	2,173,806	9,854,551	12,028,357
85	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1	T2-556 ACSR 26/7	110,802	4,900,871	5,011,673
86	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2	1192 AL 61 STR	8,810	582,488	591,298
87	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2	1192 AL 61 STR	31,292	1,520,071	1,551,363
88	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1	397 ACSR 26/7	84,295	962,501	1,046,796
89	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1	477/1192 ACSR	35,688	246,422	282,110
90	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1	477/1192 ACSR	55,182	933,757	988,939
91	Newport	Denmark (12)	161.00	161.00	Wd H-fr	11.30		1	556 ACSR 26/7	19,060	382,465	401,525

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)
92	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1	T2-397 ACSR 26/7	33,638	1,410,064	1,443,702
93	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1	636 ACSR 26/7	69,371	15,967,802	16,037,173
94	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1	T2-556 ACSR 26/7	112,615	9,669,211	9,781,826
95	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1	477 ACSR 26/7	17,415	157,659	175,074
96	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1	T2-556 AL 37 STR		127,649	127,649
97	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.87		1	397 ACSR 26/7	32,303	5,863,701	5,896,004
98	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1	T2-556 ACSR 26/7	5,693	23,213	28,906
99	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1	1192 AL 61 STR	53,206	1,492,451	1,545,657
100	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1	477 ACSR 26/7	36,808	1,523,904	1,560,712
101	Sub 49	IPW Tie(Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd SP	3.74		1	795 & T2-397 ACSR	35,138	2,255,141	2,290,279
102	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1	1192 AL 61 STR	85,305	1,379,600	1,464,905
103	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1	477 ACSR 26/7	33,622	857,337	890,959
104	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1	477 ACSR 26/7	105,670	1,345,251	1,450,921
105	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1	795 ACSR 26/7	3,630	769,522	773,152
106	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1	636 ACSR 26/7	144,810	2,784,200	2,929,010
107	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1	795 ACSR 26/7	64,269	1,807,628	1,871,897
108	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1	397 ACSR 26/7	49,542	4,109,317	4,158,859
109	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1	795 ACSR 26/7	8,456	244,675	253,131
110	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1	636 ACSR 26/7	46,271	983,751	1,030,022
111	Altoona	Bondurant	161.00	161.00	Stl SP	2.67		1	T2-556 ACSR 26/7	35,705	6,831,192	6,866,897
112	Bondurant	50th Avenue NW	161.00	161.00	Stl SP, Wd SP	2.43		1	T2-556 ACSR 26/7		4,792,195	4,792,195
113	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1	T2-556 AL 37 STR		5,435	5,435
114	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1	1192 ACSR 54/19	166,503	3,479,588	3,646,091
115	Raun	Neal North(North Tie)	161.00	161.00	Stl H-Fr	0.62		1	1192 ACSR 45/7	1,091	13,684	14,775
116	Bondurant	Sycamore	161.00	161.00	Wd H-fr	11.75		1	1192 ACSR 45/7	156,547	5,764,014	5,920,561
117	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1	477 ACSR 26/7	31,471	5,510,471	5,541,942
118	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1	T2-556 ACSR 26/7	275,458	1,537,057	1,812,515
119	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1	T2-556/477 ACSR	169,119	8,699,428	8,868,547
120	Sub T	Tate & Lyle	161.00	161.00	Wd-H-fr/SP, Stl SP	9.18		1	T2-556/477 ACSR	18,938	2,604,170	2,623,108
121	Hayes Sub	Webster	161.00	161.00	Wd-H-fr/SP, Stl SP	14.56		1	636 ACSR 26/7	129,123	2,089,555	2,218,678
122	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1	T2-556 ACSR 26/7	36,010	1,161,623	1,197,633
123	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1	T2-556 ACSR 26/8		394,503	394,503
124	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1	T2-556 ACSR 26/7	133,138	616,112	749,250
125	Raun	Neal North(South Tie)	161.00	161.00	Stl H-Fr		0.62	1	1192 ACSR 45/7	1,091	8,239	9,330
126	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1	1192 AL 61 STR	66,125	1,503,371	1,569,496
127	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1	636 ACSR 26/7	64,436	1,774,188	1,838,624
128	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1	636 ACSR 26/7	67,672	1,081,896	1,149,568
129	Victory	Carroll	161.00	161.00	Wd H-fr, Stl SP	16.85		1	636 ACSR 26/7	66,066	989,628	1,055,694
130	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	16.03		1	477/1192 ACSR	87,146	6,582,295	6,669,441
131	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1	477/1192 ACSR	10,617	157,380	167,997
132	Sub 87	Newport (13)	161.00	161.00	Wd H-fr	12.69		1	556 ACSR 26/7	20,238	724,108	744,346
133	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1	397 ACSR 26/7	33,440	704,029	737,469
134	Sub 18 - Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.35		1	556 ACSR 26/7	52,044	877,179	929,223
135	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.25		1	477 ACSR 26/7	3,665	119,320	122,985
136	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1	556 ACSR 24/7	9,635	150,185	159,820
137	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1	T2-556 ACSR 26/7	127,924	1,247,628	1,375,552
138	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2	T2-556 ACSR 26/7	54,139	3,954,722	4,008,861
139	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2	T2-556 ACSR 26/7	18,426	370,882	389,308
140	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1	556 ACSR 26/7	23,101	1,577,385	1,600,486

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)
141	OGS	Wapello (14)	161.00	161.00	Wd H-fr	18.88		1	954 ACSR 45/7	147,897	3,154,152	3,302,049
142	Parnell	Powesheik	161.00	161.00	Wd H-fr	33.05		1	397 ACSR 26/7	108,957	2,064,972	2,173,929
143	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr, Stl SP	4.38	14.25	1	397/T2-556 ACSR	132,218	6,608,397	6,740,615
144	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP, Wd H-fr	0.95	3.47	1	397/T2-556 ACSR	26,678	1,610,093	1,636,771
145	Norwalk	Booneville	161.00	161.00	Stl SP	19.30		1	T2-556 ACSR 26/7	1,499,726	10,964,489	12,464,215
146	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1	556 ACSR 26/7	45,533	6,679,970	6,725,503
147	Sub 18	Oak Grove East(West)	161.00	161.00	Stl SP	3.33		2	T2-556 ACSR 26/7	204,242	2,257,015	2,461,257
148	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.34		1	397 ACSR 26/7	17,053	10,021,833	10,038,886
149	Sub 18 - Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1	556 ACSR 26/7	115,774	1,630,124	1,745,898
150	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1	636 ACSR 26/7	170,661	1,091,969	1,262,630
151	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1	1192 ACSR 54/19	195,379	1,577,532	1,772,911
152	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.56		1	556 ACSR 26/7	24,787	648,958	673,745
153	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1	556 ACSR 26/7	30,549	5,329,548	5,360,097
154	Willow Creek	Maffitt Lake	161.00	161.00	Wd SP	5.41		1	T2-556 ACSR 26/7		7,364,272	7,364,272
155	Ashawa	88th St., D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1	T2-556 AL/1192 AL	24,004	1,043,461	1,067,465
156	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1	T2-556 AL 37 ST	274,504	1,525,672	1,800,176
157	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1	T2-556 AL 37 ST	116,134	777,548	893,682
158	Grimes	Granger Tap (14A)	161.00	161.00	Stl SP	2.30		1	T2-556 AL 37 ST	172,578	630,258	802,836
159	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1	T2-556 AL 37 ST	130,587	399,612	530,199
160	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1	T2-556 AL 37 ST	330,465	1,294,845	1,625,310
161	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1	1192 AL/T2-556 ACSR	23,264	1,062,379	1,085,643
162	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1	1192 AL/T2-556 ACSR	1,548	65,512	67,060
163	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2	1192 AL 61 STR,T566	10,289	338,322	348,611
164	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1	636 ACSR 26/7	15,428	438,239	453,667
165	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1	636 ACSR 26/7	83,322	1,293,230	1,376,552
166	N.E. Ankeny	Big Creek	161.00	161.00	Stl SP	9.05		1	T2-556 ACSR 26/7	39,362	4,114,107	4,153,469
167	Bittersweet	Big Creek	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	39,362	3,716,512	3,755,874
168	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1	T2-556 ACSR 26/7		561,051	561,051
169	CBEC	OPPD 1206 (15)	161.00	161.00	Stl SP	5.87		1	1192 ACSS/954	15,620	6,812,233	6,827,853
170	Sycamore	Ankeny	161.00	161.00	Wd SP,Stl SP	7.73		1	T2-556 ACSR 26/7	685,087	4,078,312	4,763,399
171	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1	T2-556 ACSR	716,734	2,179,305	2,896,039
172	Granger (16)	No.Highways 141&44Tap	161.00	161.00	Wd SP,Stl SP	5.65		1	T2-556 ACSR	140,078	931,874	1,071,952
173	So.Hiways141&44Tap	Granger Tap (16A)	161.00	161.00	Wd SP,Stl SP	2.26		1	T2-556 ACSR	56,109	368,752	424,861
174	No.Hiways141&44Tap	Highways 141 & 44 Sub	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,643	100,643
175	Hiways 141 & 44Sub	So. Hiways141& 44Tap	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,644	100,644
176	Granger	Bittersweet (17)	161.00	161.00	Wd SP,Stl SP	7.13		1	T2-556 ACSR 26/7	176,806	1,162,236	1,339,042
177	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2	636 ACSR 26/7		163,454	163,454
178	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd SP	6.15		1	636 ACSR 26/7	99,916	1,236,761	1,336,677
179	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd SP	5.51		1	636 ACSR&T-2 397	70,821	1,321,339	1,392,160
180	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd SP	6.15		1	637 ACSR&T-2 397	415,239	1,090,567	1,505,806
181	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1	636 ACSR 26/7	3,349	394,452	397,801
182	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2	636 ACSR 26/7	5,884	552,818	558,702
183	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1	636 ACSR 26/7	802	344,537	345,339
184	Black Hawk - Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2	636 ACSR 26/7	9,305	495,874	505,179
185	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1	636 ACSR 26/7	57,187	881,929	939,116
186	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2	636 ACSR 26/7		1,104,146	1,104,146
187	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2	636 ACSR 26/7	13,322	577,016	590,338

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)
	188	Deere Component	Lundquist	161.00		161.00	Stl H-fr			0.47		1
189	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1	636 ACSR 26/7		2,371,571	2,371,571
190	Raun	Interchange	161.00	161.00	Stl SP, Wd SP,WH	9.01		2	954 ACSR 45/7	149,955	1,783,002	1,932,957
191	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2	954 ACSR 45/7	71,322	1,077,510	1,148,832
192	Sub K-Coralridge Sub	Coralridge Sub -Sub P	161.00	161.00	Stl SP, Wd SP	7.35		1	1192 ACSR 54/19	247,110	1,655,794	1,902,904
193	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1	1192 ACSR 54/19	62,623	725,387	788,010
194	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2	1192 ACSR 54/19	46,888	553,555	600,443
195	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1	1192 ACSR 54/19	41,067	482,307	523,374
196	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1	1192 ACSR 54/19	73,966	1,392,148	1,466,114
197	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1	954 ACSR 45/7	19,258	523,372	542,630
198	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2	1192 ACSR 54/19	85,446	956,905	1,042,351
199	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1	1192 AL 61 STR	138,774	2,829,595	2,968,369
200	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1	T2-556 AL 37 ST		856,826	856,826
201	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1	T2-556 AL 37 ST		966,571	966,571
202	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2	1192 AL 61 STR	125,780	1,439,687	1,565,467
203	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	7.01		1	1192 AL 61 STR	320,014	4,875,179	5,195,193
204	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1	1192 ACSR 54/19	36,457	315,374	351,831
205	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1	1192 ACSR 54/19	40,819	425,973	466,792
206	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1	556 ACSR 26/7	46,963	3,423,554	3,470,517
207	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1	556 ACSR 26/7	26,990	579,879	606,869
208	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2	954 ACSR 45/7	19,186	2,220,972	2,240,158
209	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1	556 ACSR 26/7	12,242	381,832	394,074
210	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2	795 ACSR 26/7		94,060	94,060
211	Sub J	Enron Sub(IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1	795 ACSR 26/7	28,564	1,256,906	1,285,470
212	Hydrocarbon(Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1	795 ACSR 26/7	24,269	661,788	686,057
213	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.35		1	556 ACSR 26/7	61,428	7,084,375	7,145,803
214	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1	795 ACSR 26/7		960,101	960,101
215	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1	T2-397 ACSR 26/7		76,224	76,224
216	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2	1192ACSR 45/7	4,009	53,331	57,340
217	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2	795ACSR 26/7	5,727	122,948	128,675
218	Sub 71	Sub 88	161.00	161.00	Wd H-fr, Stl SP	4.05		1	2-397 ACSR 26/7	6,436	284,672	291,108
219	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	113,343	117,991
220	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	494,439	499,087
221	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2	1192 ACSR 54/19	33,290	715,217	748,507
222	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1	1192 ACSR 54/19	2,436	11,518	13,954
223	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1	2-397 ACSR 26/7	3,464	72,114	75,578
224	Sub 56	Sub 78	161.00	161.00	Wd H-fr	6.31		1	2-397 ACSR 26/7	201,116	3,832,435	4,033,551
225	Hills	Parnell (18)	161.00	161.00	Wd H-fr	27.62		1	T2-397ACSR 26/7	61,588	2,652,927	2,714,515
226	Neal South	Salix Jct.	161.00	161.00	Wd SP	9.38		1	954 ACSR 45/7	31,021	37,711	68,732
227	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1	477 ACSR 26/7		1,160,361	1,160,361
228	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1	T2-556 ACSR 26/7	250,000	6,458,153	6,708,153
229	Beacon	Pleasant Corner	161.00	161.00	Wd SP	16.26		1	T2-556 ACSR 26/7	480,584	14,299,864	14,780,448
230	Raun	Kellogg	161.00	161.00	Stl SP, Wd H-fr	13.05		2	T2-556 ACSR 26/7etc	1,367,524	18,760,918	20,128,442
231	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.32	2	T2-556 ACSR 26/7	481,119	7,815,835	8,296,954
232	Adams County	Brooks	161.00	161.00	Wd SP	9.49		1	T2-556 ACSR 26/7		5,454,527	5,454,527
233	Bondurant	NE 54th Avenue	161.00	161.00	Stl Sp, Wd H-fr	11.79		1	T2-556 ACSR 26/7	504,740	13,857,623	14,362,363
234	Overland Trail	Bunge	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	552,026	3,336,433	3,888,459
235	Sub A (Riverdale)	Sub 39 (Barstow)	161.00	161.00	Wd H-fr	5.77		1	T2-556 ACSR 26/7	193,133	12,486,782	12,679,915
236	Webster	Holiday Creek	161.00	161.00	Stl Sp, Wd Sp	0.50		1	T2-556 ACSR 26/7	108,964	849,631	958,595
237	Enterprise Way	Sub 78	161.00	161.00	Wd SP	2.23		1	T2-556 ACSR 26/8	147,902	2,082,877	2,230,579

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)
238	Booneville	South Waukee	161.00	161.00	Stl SP	4.65		1	T2-556 ACSR 26/8	197,055	4,280,438	4,477,493
239	South Waukee	Grimes	161.00	161.00	Stl SP	12.06		1	T2-556 ACSR 26/8	139,014	2,694,938	2,833,952
240	IPW Tie	Sub 17	161.00	161.00	Wd H-fr, Wd Sp	1.87		1	795 & T2-397 ACSR	30,388	577,381	607,769
241					Less non-MEC 161 kV partial ownership miles	(33.86)						
242	161kV Expenses											
243	Various Locations		69.00	69.00	Various OH/UG	1,446.57	173.78		69 kV OH	4,894,929	392,374,996	397,269,925
36	TOTAL					3,990.73	352.77	281		72,036,199	1,576,754,940	1,648,791,139

EXPENSES, EXCEPT DEPRECIATION AND TAXES

Line No.	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
52				
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60				
61				
62				
63				
64				
65	5,761,963	951,323	546,569	7,259,855
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
103				
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(m)	(n)	(o)	(p)
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242	5,244,904	865,954	497,522	6,608,380
243	6,823,979	1,126,666	647,309	8,597,954
36	17,830,846	2,943,943	1,691,400	22,466,189

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 66.82%
(b) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 66.82%
(c) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 66.82%
(d) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 66.82%
(e) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 79.10%
(f) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 79.10%
(g) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 79.10%
(h) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 79.10%
(i) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 88.70%
(j) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 86.60%
(k) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 86.60%
(l) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 79.10%
(m) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 40.57%
(n) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 40.57%
(o) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 52.00%
(p) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 72.00%
(q) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 72.00%
(r) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 72.00%
(s) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 72.00%
(t) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 54.73%
(u) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 62.24%
(v) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 62.24%
(w) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 62.24%
(x) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 60.78%
(y) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 50.00%
(z) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 50.00%
(aa) Concept: TransmissionLineEndPoint MidAmerican Energy Company Partial Ownership - 52.00%

MidAmerican Energy Company Partial Ownership - 62.47%
(b) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 60.77%
(c) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.85%
(d) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.85%
(e) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	Meadow Tap	Hospers	11.64	Wd Sp, Stil Sp	5.00	1	1	T2-336	ACSR	(1)	69	29,871	6,306,882	4,204,588		10,541,341	
44	TOTAL		12									29,871	6,306,882	4,204,588		10,541,341	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	100TH & 54TH AVENUE JOHNSTON, IA	Distribution	Unattended	161.00	13.80		67	2				
2	100TH & DOUGLAS URBANDALE, IA	Distribution	Unattended	161.00	13.80		67	2				
3	109TH & CLARK CLIVE, IA	Distribution	Unattended	161.00	13.80		67	2				
4	142ND STREET URBANDALE, IA	Distribution	Unattended	161.00	13.80		33	1				
5	16TH & COLLEGE DES_MOINES, IA	Distribution	Unattended	67.00	13.80		45	2				
6	16TH & WABASH DES_MOINES, IA (2)	Distribution	Unattended	161.00	13.80		67	2				
7	16TH & WABASH DES_MOINES, IA (3)	Distribution	Unattended	69.00	13.80		33	1				
8	16TH & WABASH DES_MOINES, IA (4)	Distribution	Unattended	67.00	13.80		22	1				
9	16TH & WABASH DES_MOINES, IA(5)	Distribution	Unattended	161.00	69.00	13.80	215	2				
10	2ND & BROADWAY DES_MOINES, IA	Distribution	Unattended	67.00	13.80		22	1				
11	2ND & BROADWAY DES_MOINES, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
12	37TH & ROCK ISLAND DES_MOINES, IA	Distribution	Unattended	67.00	13.80		20	1				
13	38TH & FRANKLIN DES_MOINES, IA	Distribution	Unattended	67.00	13.80		20	1				
14	38TH & FRANKLIN DES_MOINES, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
15	50TH & AURORA DES_MOINES, IA	Distribution	Unattended	67.00	13.80		20	1				
16	50TH & AURORA DES_MOINES, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
17	60TH STREET WEST_DES_MOINES, IA	Distribution	Unattended	161.00	13.80		67	2				
18	63RD & PARK DES_MOINES, IA	Distribution	Unattended	67.00	13.80		20	1				
19	73RD & BUFFALO ROAD WEST_DES_MOINES, IA	Distribution	Unattended	67.00	13.80		20	1				
20	73RD & BUFFALO ROAD WEST_DES_MOINES, IA (2)	Distribution	Unattended	69.00	13.20		25	1				
21	76TH & DOUGLAS URBANDALE, IA	Distribution	Unattended	67.00	13.80		40	2				
22	88TH STREET WEST_DES_MOINES, IA	Distribution	Unattended	161.00	13.80		67	2				
23	ACKLEY ACKLEY, IA	Distribution	Unattended	161.00	13.80		13	1				
24	ADEL ADEL, IA	Distribution	Unattended	67.00	13.80		45	2				
25	ADM DES_MOINES, IA	Distribution	Unattended	69.00	13.80		25	1				
26	AIRPORT SIOUX CITY, IA	Distribution	Unattended	161.00	13.80		67	2				
27	ALCESTER ALCESTER, SD	Distribution	Unattended	69.00	12.50		3	1				
28	ALICES ROAD WAUKEE, IA	Distribution	Unattended	161.00	13.80		67	2				
29	ALLEMAN ALLEMAN, IA	Distribution	Unattended	69.00	13.80		6	1				
30	ALLISON ALLISON, IA	Distribution	Unattended	69.00	13.80		6	1				
31	ALTOONA ALTOONA, IA	Distribution	Unattended	161.00	13.80		67	2				
32	ANKENY ANKENY, IA	Distribution	Unattended	161.00	13.80		67	2				
33	ARMY POST ROAD WEST_DES_MOINES, IA	Distribution	Unattended	161.00	13.80		33	1				
34	ASHAWA WEST_DES_MOINES, IA	Distribution	Unattended	161.00	13.80		67	2				
35	ASHAWA WEST_DES_MOINES, IA (2)	Distribution	Unattended	161.00	69.00		100	1				
36	ASHAWA WEST_DES_MOINES, IA (3)	Distribution	Unattended	161.00	69.00	13.80	90	1				
37	AUBURN AUBURN, IA	Distribution	Unattended	69.00	13.80		6	1				
38	AUDUBON NORTH AUDUBON, IA	Distribution	Unattended	69.00	12.50		20	1				
39	AVOCA AVOCA, IA	Distribution	Unattended	69.00	13.80		11	1				
40	AVOCA AVOCA, IA (2)	Distribution	Unattended	161.00	69.00	12.50	83	1				
41	AVOCA AVOCA, IA (3)	Distribution	Unattended	67.00	34.40				1			

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
42	BATTLE CREEK BATTLE_CREEK, IA	Distribution	Unattended	69.00	12.50		4	1				
43	BEDFORD BEDFORD, IA	Distribution	Unattended	69.00	13.80		13	1	1			
44	BIG CREEK POLK_CITY, IA	Distribution	Unattended	161.00	13.80		33	1				
45	BLACK HAWK BLACK_HAWK_COUNTY, IA	Distribution	Unattended	161.00	69.00	13.80	50	1				
46	BLACK HAWK BLACK_HAWK_COUNTY, IA (2)	Distribution	Unattended	345.00	161.00	13.80	560	1				
47	BODE HUMBOLDT_COUNTY, IA	Distribution	Unattended	69.00	12.50		4	1				
48	BOYDEN BOYDEN, IA	Distribution	Unattended	69.00	13.80		13	1				
49	BUNGE COUNCIL BLUFFS, IA	Distribution	Unattended	161.00	13.80		33	1				
50	CARROLL COUNTY CARROLL_COUNTY, IA	Distribution	Unattended	161.00	69.00	13.80	173	2				
51	CARROLL COUNTY CARROLL_COUNTY, IA (2)	Distribution	Unattended	161.00	13.80		33	1				
52	CARROLL NORTH CARROLL, IA	Distribution	Unattended	69.00	12.50		25	1				
53	CHARLES CITY NORTH CHARLES_CITY, IA	Distribution	Unattended	69.00	12.50		25	1				
54	CHARLES CITY SOUTH CHARLES_CITY, IA	Distribution	Unattended	69.00	12.50		25	1				
55	CHARTER OAK CHARTER OAK, IA	Distribution	Unattended	69.00	13.80		6	1				
56	CHEROKEE SOUTH CHEROKEE_COUNTY, IA	Distribution	Unattended	69.00	12.50		25	1				
57	CLARION CLARION, IA	Distribution	Unattended	69.00	12.50		11	1				
58	CLARKSVILLE EAST CHARLES_CITY, IA	Distribution	Unattended	69.00	13.80		6	1				
59	CLARKSVILLE EAST CHARLES_CITY, IA (2)	Distribution	Unattended	69.00	34.50		20	1				
60	COLFAX DES_MOINES, IA	Distribution	Unattended	69.00	13.80		13	1				
61	COLONA ROAD COLONA, IL	Distribution	Unattended	69.00	13.80		25	1				
62	CORAL RIDGE CORALVILLE, IA	Distribution	Unattended	161.00	13.80		33	1				
63	CORRECTIONVILLE CORRECTIONVILLE, IA	Distribution	Unattended	69.00	13.80		6	1				
64	CRAIG CRAIG, IA	Distribution	Unattended	69.00	13.80		6	1				
65	DAKOTA DUNES DAKOTA DUNES, SD	Distribution	Unattended	69.00	13.80		25	1				
66	DANBURY DANBURY, IA	Distribution	Unattended	67.00	12.50		3	1				
67	DEERE NORTHEAST WATERLOO, IA	Distribution	Unattended	161.00	14.20		100	2				
68	DELAWARE POLK_COUNTY, IA	Distribution	Unattended	161.00	13.80		33	1				
69	DENVER BREMER_COUNTY, IA	Distribution	Unattended	67.00	12.50		7	1				
70	DEWAR BLACK_HAWK_COUNTY, IA	Distribution	Unattended	67.00	12.50		9	1				
71	DIVISION SIOUX_CITY, IA	Distribution	Unattended	67.00	12.50		50	2				
72	DOW CITY DOW_CITY, IA	Distribution	Unattended	69.00	12.50		5	1				
73	DUMONT BUTLER_COUNTY, IA	Distribution	Unattended	69.00	12.50		3	1				
74	DUMONT BUTLER_COUNTY, IA (2)	Distribution	Unattended	69.00	34.50		14	1				
75	DUNLAP DUNLAP, IA	Distribution	Unattended	69.00	13.80		6	1				
76	E 17TH & WASHINGTON DES_MOINES, IA	Distribution	Unattended	69.00	13.80		25	1				
77	E 29th & Hubbell, IA	Distribution	Unattended	69.00	13.80		27	1				
78	E. 17TH & BROADWAY DES_MOINES, IA	Distribution	Unattended	69.00	13.80		25	1				
79	E. 23RD & DEAN DES_MOINES, IA	Distribution	Unattended	67.00	13.80		22	1				
80	E. 23RD & DEAN DES_MOINES, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
81	E. 46TH & JEFFERSON DES_MOINES, IA	Distribution	Unattended	67.00	13.80		16	1				
82	EAGLE GROVE NORTH EAGLE_GROVE, IA	Distribution	Unattended	69.00	12.50		20	1				
83	EAGLE GROVE NORTH EAGLE_GROVE, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
84	EARLING EARLING, IA	Distribution	Unattended	67.00	12.50		6	1				
85	EARLY (CAMEX) EARLY, IA	Distribution	Unattended	67.00	13.80		5	1				
86	EARLY (CAMEX) EARLY, IA (2)	Distribution	Unattended	69.00	13.80		6	1				
87	EASTER LAKE DES_MOINES, IA	Distribution	Unattended	161.00	13.80		33	1				
88	EMERSON SOUTH EMERSON, IA	Distribution	Unattended	69.00	13.80		6	1				
89	EMMETSBURG EAST EMMETSBURG, IA	Distribution	Unattended	69.00	13.80		13	1				
90	EXIRA EXIRA, IA	Distribution	Unattended	69.00	13.80		6	1				
91	FOSTER ROAD IOWA_CITY, IA	Distribution	Unattended	161.00	13.80		33	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
92	GILBERTVILLE 161 BLACK_HAWK_COUNTY, IA	Distribution	Unattended	161.00	13.80		13	1				
93	GILMORE CITY POCAHONTAS_COUNTY, IA	Distribution	Unattended	69.00	12.50		4	1				
94	GLENWOOD EAST GLENWOOD, IA	Distribution	Unattended	69.00	13.80		67	2				
95	GLOVER & WATROUS DES_MOINES, IA	Distribution	Unattended	161.00	13.80		67	2				
96	GOLDFIELD GOLDFIELD, IA	Distribution	Unattended	69.00	13.80		13	1				
97	GRAND MEADOW WASHTA, IA	Distribution	Unattended	69.00	13.80		6	1				
98	GRANGER GRANGER, IA	Distribution	Unattended	161.00	13.80		33	1				
99	GRISWOLD GRISWOLD, IA	Distribution	Unattended	69.00	13.80		6	1				
100	HAMPTON WEST HAMPTON, IA	Distribution	Unattended	69.00	12.50		50	2				
101	HARVEST AVENUE FORT_DODGE, IA	Distribution	Unattended	161.00	13.80		67	2				
102	HICKORY HULL, IA	Distribution	Unattended	69.00	13.80		13	1				
103	HIGHWAYS 141 & 44 GRIMES, IA	Distribution	Unattended	161.00	13.80		67	2				
104	HITCHCOCK HONEY CREEK, IA	Distribution	Unattended	69.00	13.80		27	2				
105	HOLSTEIN NORTH HOLSTEIN, IA	Distribution	Unattended	69.00	13.80		13	1				
106	HOSPERS HOSPERS, IA	Distribution	Unattended	69.00	13.80		13	1				
107	HUDSON JUNCTION HUDSON, SD	Distribution	Unattended	67.00	12.50		3	1				
108	HULL HULL, IA	Distribution	Unattended	69.00	12.50		9	1				
109	HUMBOLDT CENTRAL HUMBOLDT, IA	Distribution	Unattended	67.00	12.50		25	1				
110	HUMBOLDT EAST HUMBOLDT_COUNTY, IA	Distribution	Unattended	69.00	12.50		22	1				
111	IDA GROVE IDA_GROVE, IA	Distribution	Unattended	69.00	12.50		25	1				
112	INDIANOLA INDIANOLA, IA	Distribution	Unattended	69.00	13.80		13	1				
113	INTERCHANGE SIOUX_CITY, IA	Distribution	Unattended	161.00	12.50		67	2				
114	INWOOD INWOOD, IA	Distribution	Unattended	69.00	13.80		6	1				
115	IRETON IRETON, IA	Distribution	Unattended	69.00	13.80		6	1				
116	IRWIN IRWIN, IA	Distribution	Unattended	69.00	12.50		7	1				
117	JAMES JAMES, IA	Distribution	Unattended	67.00	12.50		6	1				
118	JANESVILLE JANESVILLE, IA	Distribution	Unattended	67.00	12.50		7	1				
119	JESUP BUCHANAN_COUNTY, IA	Distribution	Unattended	67.00	12.50		11	1				
120	JESUP BUCHANAN_COUNTY, IA (2)	Distribution	Unattended	69.00	13.80		13	1				
121	JOHNSTON JOHNSTON, IA	Distribution	Unattended	161.00	13.80		33	1				
122	KINGSLEY KINGSLEY, IA	Distribution	Unattended	69.00	13.80		6	1				
123	KNOX SERGEANT BLUFF, IA	Distribution	Unattended	67.00	12.50		11	1				
124	KNOXVILLE INDUSTRIAL KNOXVILLE, IA	Distribution	Unattended	67.00	13.80		20	1				
125	KNOXVILLE KNOXVILLE, IA	Distribution	Unattended	67.00	13.80		20	1				
126	LAKE CITY LAKE_CITY, IA	Distribution	Unattended	69.00	13.80		13	1				
127	LATIMER LATIMER, IA	Distribution	Unattended	67.00	12.50		4	1				
128	LAWTON LAWTON, IA	Distribution	Unattended	69.00	13.80		6	1				
129	LEEDS SIOUX_CITY, IA	Distribution	Unattended	161.00	12.50		67	2				
130	LEHMAN AVENUE IOWA_CITY, IA	Distribution	Unattended	161.00	13.80		33	1				
131	LEMARS NORTH LEMARS, IA	Distribution	Unattended	69.00	12.50		25	1				
132	LEMARS WEST LEMARS, IA	Distribution	Unattended	69.00	12.50		33	1				
133	LIBERTY SERGEANT BLUFF, IA	Distribution	Unattended	161.00	13.20		100	2				
134	LITTLE SIOUX (CB) LITTLE SIOUX, IA	Distribution	Unattended	67.00	13.20		4	1				
135	LITTLE SIOUX (SL) CHEROKEE_COUNTY, IA	Distribution	Unattended	161.00	69.00		93	1				
136	LOGAN LOGAN, IA	Distribution	Unattended	67.00	13.80		8	1				
137	LOGAN PARK SIOUX_CITY, IA	Distribution	Unattended	69.00	12.50		25	1				
138	LUNDQUIST WATERLOO, IA	Distribution	Unattended	161.00	13.80		83	3				
139	LUVERNE LUVERNE, IA	Distribution	Unattended	69.00	13.80		6	1				
140	MACEDONIA MACEDONIA, IA	Distribution	Unattended	67.00	13.20		11	1				
141	MAHASKA OSKALOOSA, IA	Distribution	Unattended	69.00	13.80		25	1				
142	MALVERN MALVERN, IA	Distribution	Unattended	69.00	13.20		8	1				
143	MANAWA COUNCIL_BLUFFS, IA	Distribution	Unattended	161.00	13.20		34	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
144	MANAWA COUNCIL_BLUFFS, IA (2)	Distribution	Unattended	161.00	13.80		33	1				
145	MAPLETON MAPLETON, IA	Distribution	Unattended	69.00	12.50		2	3				
146	MARCUS MARCUS, IA	Distribution	Unattended	69.00	13.80		67	2				
147	MARTIN LUTHER KING DES_MOINES, IA	Distribution	Unattended	161.00	13.80		67	2				
148	MASSEY-FERGUSON DES_MOINES, IA	Distribution	Unattended	69.00	13.80		18	1				
149	MCCOOK NORTH SIOUX CITY, SD	Distribution	Unattended	69.00	12.50		50	2				
150	MCCOY WATERLOO, IA	Distribution	Unattended	67.00	12.50		7	1				
151	MERRILL MERRILL, IA	Distribution	Unattended	67.00	12.50		3	1				
152	MERRILL NORTH MERRILL, IA	Distribution	Unattended	69.00	13.80		13	1				
153	METRO EAST PLEASANT_HILL, IA	Distribution	Unattended	161.00	13.80		33	1				
154	MIDPORT SUB WATERLOO, IA	Distribution	Unattended	161.00	13.80		33	1				
155	MINDEN MINDEN, IA	Distribution	Unattended	69.00	13.80		5	1				
156	MONDAMIN MONDAMIN, IA	Distribution	Unattended	69.00	13.80		6	1				
157	MONONA MAPLETON, IA	Distribution	Unattended	161.00	69.00	13.80	42	1				
158	MONROE MONROE, IA	Distribution	Unattended	67.00	13.20		11	1				
159	MORNINGSIDE SIOUX_CITY, IA	Distribution	Unattended	161.00	13.20		34	1				
160	MORNINGSIDE SIOUX_CITY, IA (2)	Distribution	Unattended	161.00	13.80		33	1				
161	MOVILLE MOVILLE, IA	Distribution	Unattended	69.00	13.80		6	1				
162	MURPHY WATERLOO, IA	Distribution	Unattended	69.00	13.80		57	3				
163	NASHUA NASHUA, IA	Distribution	Unattended	69.00	13.80		6	1				
164	NE 54TH AVENUE ALTOONA, IA	Distribution	Unattended	161.00	13.80		33	1				
165	NEAL SOUTH SALIX, IA	Distribution	Unattended	161.00	12.50		67	2				
166	NEW HARTFORD NEW_HARTFORD, IA	Distribution	Unattended	69.00	13.80		6	1				
167	NEW MARKET NEW MARKET, IA	Distribution	Unattended	34.40	13.80		4	1				
168	NEW SHARON NEW_SHARON, IA	Distribution	Unattended	69.00	13.80		13	1				
169	NEWELL JUNCTION STORM_LAKE, IA	Distribution	Unattended	69.00	34.50		13	1	1			
170	NEWELL TOWNSHIP NEWELL, IA	Distribution	Unattended	34.50	13.80		13	1				
171	NORTHGATE IOWA_CITY, IA	Distribution	Unattended	161.00	13.80		33	1				
172	NORWALK NORWALK, IA	Distribution	Unattended	345.00	161.00	13.80	560	1				
173	NORWALK NORWALK, IA (2)	Distribution	Unattended	161.00	13.80		33	1				
174	OAKLAND OAKLAND, IA	Distribution	Unattended	67.00	13.20		7	1				
175	ODEBOLT ODEBOLT, IA	Distribution	Unattended	69.00	13.80		6	1				
176	ORANGE CITY ORANGE CITY, IA	Distribution	Unattended	69.00	13.80		6	1				
177	OSKALOOSA M AVE WEST OSKALOOSA, IA	Distribution	Unattended	67.00	13.80		22	1				
178	OSKALOOSA OSKALOOSA, IA	Distribution	Unattended	67.00	13.80		38	2				
179	PALMER POCAHONTAS_COUNTY, IA	Distribution	Unattended	69.00	13.80		6	1				
180	PATTERSON PATTERSON, IA	Distribution	Unattended	67.00	13.20		11	1				
181	PERCIVAL RED_OAK, IA	Distribution	Unattended	69.00	13.80		3	1				
182	PLAINFIELD BREMER_COUNTY, IA	Distribution	Unattended	69.00	12.50		3	1				
183	PLEASANT CORNER MONROE_COUNTY, IA	Distribution	Unattended	161.00	13.80		100	2				
184	PLEASANTVILLE OSKALOOSA, IA	Distribution	Unattended	67.00	13.80		16	1				
185	POMEROY POMEROY, IA	Distribution	Unattended	69.00	13.80		6	1				
186	PONDEROSA MONTEZUMA, IA	Distribution	Unattended	161.00	13.80		13	1				
187	PORTSMOUTH SHELBY_COUNTY, IA	Distribution	Unattended	67.00	13.20		4	3				
188	PRAIRIE CITY PRAIRIE_CITY, IA	Distribution	Unattended	69.00	13.80		13	1				
189	QUARRY ROAD CHARLES_CITY, IA	Distribution	Unattended	69.00	13.80		13	1				
190	QUICK COUNCIL BLUFFS, IA	Distribution	Unattended	161.00	13.80		33	1				
191	REDFIELD REDFIELD, IA	Distribution	Unattended	67.00	13.20		13	1				
192	RIDGEWAY WATERLOO, IA	Distribution	Unattended	69.00	13.80		47	2				
193	RIVER BEND COUNCIL BLUFFS, IA	Distribution	Unattended	161.00	13.80		33	1				
194	RIVER HILLS DES_MOINES, IA	Distribution	Unattended	69.00	13.80		67	2				
195	RIVER HILLS DES_MOINES, IA (2)	Distribution	Unattended	69.00	13.20		136	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
196	RIVER HILLS DES_MOINES, IA (3)	Distribution	Unattended	67.00	13.20		22	1				
197	RIVER HILLS DES_MOINES, IA (4)	Distribution	Unattended	67.00	13.80		59	2				
198	ROCK VALLEY 12.5KV ROCK VALLEY, IA	Distribution	Unattended	69.00	13.80		17	1				
199	Rockwell City, IA	Distribution	Unattended	69.00	13.80		18	1				
200	RUTHVEN PALO_ALTO_COUNTY, IA	Distribution	Unattended	67.00	13.80		3	1				
201	S.E. 124TH STREET DES_MOINES, IA	Distribution	Unattended	67.00	13.80		22	1				
202	S.E. 30TH & VANDALIA DES_MOINES, IA	Distribution	Unattended	69.00	13.80		50	2				
203	SAC CITY SAC_CITY, IA	Distribution	Unattended	69.00	13.80		13	1				
204	SANBORN CORNER SANBORN, IA	Distribution	Unattended	69.00	13.80		4	1				
205	SCHALLER SCHALLER, IA	Distribution	Unattended	69.00	12.50		6	1				
206	SCHLESWIG CRAWFORD_COUNTY, IA	Distribution	Unattended	69.00	12.50		7	1				
207	SE MAGAZINE RD ANKENY, IA	Distribution	Unattended	161.00	13.80		33	1				
208	SHAULIS ROAD WATERLOO, IA	Distribution	Unattended	161.00	13.80		33	1				
209	SHEFFIELD SHEFFIELD, IA	Distribution	Unattended	67.00	13.20		11	1				
210	SHELDON SHELDON, IA	Distribution	Unattended	69.00	13.80		50	2				
211	SHELL ROCK SHELL_ROCK, IA	Distribution	Unattended	69.00	13.20		9	1				
212	SHENANDOAH SHENANDOAH, IA	Distribution	Unattended	67.00	13.80		45	2				
213	SIOUX CENTER SIOUX CENTER, IA	Distribution	Unattended	69.00	13.80		13	1				
214	SIOUX CITY WEST SIOUX_CITY, IA	Distribution	Unattended	69.00	13.20		25	1				
215	SIOUX CITY WEST SIOUX_CITY, IA (2)	Distribution	Unattended	69.00	12.50		25	1				
216	SIOUX RIVER HUDSON, SD	Distribution	Unattended	69.00	13.80		13	1				
217	SLOAN SALIX, IA	Distribution	Unattended	67.00	12.50		7	1				
218	SMITHLAND SMITHLAND, IA	Distribution	Unattended	69.00	12.50		6	1				
219	SOLVAY CHARLES_CITY, IA	Distribution	Unattended	69.00	4.20		24	2				
220	SOUTH PAGE COIN, IA	Distribution	Unattended	69.00	13.80		6	1				
221	SOUTHPARK MOLINE, IL	Distribution	Unattended	69.00	13.80		33	1				
222	STORM LAKE EAST STORM_LAKE, IA	Distribution	Unattended	69.00	13.80		50	2				
223	STORM LAKE NORTH STORM_LAKE, IA	Distribution	Unattended	69.00	13.80		25	1				
224	SUB 101 ORION, IL	Distribution	Unattended	69.00	13.80		13	1				
225	SUB 102 HENRY_COUNTY, IL	Distribution	Unattended	67.00	13.80		5	3				
226	SUB 104 MILAN, IL	Distribution	Unattended	69.00	13.80		9	1				
227	SUB 105 EDGINGTON, IL	Distribution	Unattended	67.00	13.80		11	3				
228	SUB 107 REYNOLDS, IL	Distribution	Unattended	67.00	8.00		6	3				
229	SUB 108 ROCK_ISLAND_COUNTY, IL	Distribution	Unattended	67.00	13.80		5	3				
230	SUB 111 ROCK_ISLAND_COUNTY, IL	Distribution	Unattended	67.00	13.80		9	1				
231	SUB 112 ILLINOIS_CITY, IL	Distribution	Unattended	161.00	13.80		13	1				
232	SUB 113 SHERRARD, IL	Distribution	Unattended	161.00	69.00	13.80	83	1				
233	SUB 22 MOLINE, IL	Distribution	Unattended	69.00	13.80		54	2				
234	SUB 27 COLONA, IL	Distribution	Unattended	69.00	13.80		14	1				
235	SUB 28 JOSLIN, IL	Distribution	Unattended	161.00	13.80		13	1				
236	SUB 36 MOLINE, IL	Distribution	Unattended	69.00	13.80		33	1				
237	SUB 37 EAST_MOLINE, IL	Distribution	Unattended	69.00	13.80		53	2				
238	SUB 38 ROCK_ISLAND, IL	Distribution	Unattended	69.00	13.80		60	2				
239	SUB 40 MOLINE, IL	Distribution	Unattended	69.00	13.80		53	2				
240	SUB 41 ROCK_ISLAND, IL	Distribution	Unattended	69.00	13.80		13	1				
241	SUB 42 MILAN, IL	Distribution	Unattended	69.00	13.80		13	1				
242	SUB 43 COAL_VALLEY, IL	Distribution	Unattended	161.00	13.80		20	1				
243	SUB 46 SILVIS, IL	Distribution	Unattended	69.00	13.80		13	1				
244	SUB 47 EAST_MOLINE, IL	Distribution	Unattended	161.00	13.80		33	1				
245	SUB 49 CORDOVA, IL	Distribution	Unattended	161.00	13.80		83	2				
246	SUB 50 BLUE_GRASS, IA	Distribution	Unattended	69.00	13.80		13	1				
247	SUB 53 DAVENPORT, IA	Distribution	Unattended	161.00	13.80		53	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
248	SUB 54 CAMANCHE, IA	Distribution	Unattended	69.00	13.80		13	1				
249	SUB 55 PRINCETON, IA	Distribution	Unattended	69.00	13.80		13	1				
250	SUB 57 BETTENDORF, IA	Distribution	Unattended	69.00	13.80		53	2				
251	SUB 58 DAVENPORT, IA	Distribution	Unattended	161.00	13.80		67	2				
252	SUB 59 DAVENPORT, IA	Distribution	Unattended	69.00	13.80		67	2				
253	SUB 702 COUNCIL_BLUFFS, IA	Distribution	Unattended	161.00	13.80		67	2				
254	SUB 703 COUNCIL_BLUFFS, IA	Distribution	Unattended	67.00	13.80		45	2				
255	SUB 704 COUNCIL_BLUFFS, IA	Distribution	Unattended	67.00	13.80		22	1				
256	SUB 704 COUNCIL_BLUFFS, IA (2)	Distribution	Unattended	67.00	13.20		11	1				
257	SUB 705 COUNCIL_BLUFFS, IA	Distribution	Unattended	67.00	13.80		45	2				
258	SUB 706 COUNCIL_BLUFFS, IA	Distribution	Unattended	67.00	13.80		45	2				
259	SUB 706 COUNCIL_BLUFFS, IA (2)	Distribution	Unattended	67.00	2.40				1			
260	SUB 71 BETTENDORF, IA	Distribution	Unattended	161.00	13.80		67	2				
261	SUB 72 BETTENDORF, IA	Distribution	Unattended	69.00	13.80		71	2				
262	SUB 73 CAMANCHE, IA	Distribution	Unattended	69.00	13.80		13	1				
263	SUB 75 DAVENPORT, IA	Distribution	Unattended	69.00	13.80		58	2				
264	SUB 76 DAVENPORT, IA	Distribution	Unattended	161.00	13.80		67	2				
265	SUB 77 MT_JOY, IA	Distribution	Unattended	161.00	13.80		33	1				
266	SUB 84 LECLAIRE, IA	Distribution	Unattended	69.00	13.80		13	1				
267	SUB B IOWA CITY IOWA_CITY, IA	Distribution	Unattended	69.00	13.80		67	2				
268	SUB BFD BARNUM, IA	Distribution	Unattended	69.00	13.80		6	1				
269	SUB E EAST_MOLINE, IL	Distribution	Unattended	69.00	13.80		55	2				
270	SUB EIC IOWA_CITY, IA	Distribution	Unattended	161.00	13.80		67	2				
271	SUB G DAVENPORT, IA	Distribution	Unattended	39.80	13.80		25	3				
272	SUB G DAVENPORT, IA (2)	Distribution	Unattended	69.00	13.80		60	2				
273	SUB G DAVENPORT, IA (3)	Distribution	Unattended	39.80	13.80		25	3	2			
274	SUB GFD FORT_DODGE, IA	Distribution	Unattended	69.00	13.80		13	1				
275	SUB JIC IOWA_CITY, IA	Distribution	Unattended	161.00	69.00	13.20	75	1				
276	SUB JIC IOWA_CITY, IA (2)	Distribution	Unattended	161.00	13.80		34	1				
277	SUB MFD MANSON, IA	Distribution	Unattended	69.00	13.80		27	2				
278	SUB P MOLINE, IL	Distribution	Unattended	69.00	13.80		70	2				
279	SUB PCOR CORALVILLE, IA	Distribution	Unattended	161.00	13.80		67	2				
280	SUB QFD FORT_DODGE, IA	Distribution	Unattended	69.00	13.80		60	2				
281	SUB R ROCK_ISLAND, IL	Distribution	Unattended	69.00	13.80		47	2				
282	SUB RFD CALHOUN_COUNTY, IA	Distribution	Unattended	67.00	13.80		7	3				
283	SUB S ROCK_ISLAND, IL	Distribution	Unattended	69.00	13.80		33	1				
284	SUB S ROCK_ISLAND, IL (2)	Distribution	Unattended	68.90	13.80		27	1				
285	SUB VFD HAMILTON_COUNTY, IA	Distribution	Unattended	69.00	13.80		13	1				
286	SUB YIC IOWA_CITY, IA	Distribution	Unattended	161.00	13.80		53	2				
287	SUGAR CREEK DES_MOINES, IA	Distribution	Unattended	161.00	13.80		150	3				
288	SUTHERLAND JCT. SUTHERLAND, IA	Distribution	Unattended	69.00	13.80		6	1				
289	TEMPLETON TEMPLETON, IA	Distribution	Unattended	69.00	13.80		6	1				
290	THOR HUMBOLDT_COUNTY, IA	Distribution	Unattended	67.00	13.20		11	1				
291	THURMAN THURMAN, IA	Distribution	Unattended	67.00	13.20		11	1				
292	TRACY TRACY, IA	Distribution	Unattended	69.00	13.80		13	1				
293	UTE UTE, IA	Distribution	Unattended	69.00	13.80		6	1				
294	UTICA RIDGE DAVENPORT, IA	Distribution	Unattended	161.00	13.20		33	1				
295	VALLEY DRIVE BETTENDORF, IA	Distribution	Unattended	69.00	13.80		33	1				
296	WALNUT WALNUT, IA	Distribution	Unattended	67.00	13.80		9	1				
297	WASHBURN WATERLOO, IA	Distribution	Unattended	161.00	69.00	13.80	50	1				
298	WASHBURN WATERLOO, IA (2)	Distribution	Unattended	161.00	13.80		34	1				
299	WAUKEE WAUKEE, IA	Distribution	Unattended	67.00	13.80		22	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
300	WAVERLY JUNCTION WATERLOO, IA	Distribution	Unattended	67.00	12.50		2	1				
301	WEST DES MOINES WEST_DES_MOINES, IA	Distribution	Unattended	67.00	13.80		45	2				
302	WEST GRAND WEST_DES_MOINES, IA	Distribution	Unattended	161.00	13.80		33	1				
303	WESTSIDE WESTSIDE, IA	Distribution	Unattended	67.00	12.50		6	1				
304	WHITING SLOAN, IA	Distribution	Unattended	67.00	12.50		6	1				
305	WIDA WATERLOO, IA	Distribution	Unattended	69.00	12.50		3	1				
306	WIDA WATERLOO, IA (2)	Distribution	Unattended	69.00	13.80		22	1				
307	WILLOW CREEK WEST_DES_MOINES, IA	Distribution	Unattended	161.00	13.80		250	5				
308	ZEIDLER WATERLOO, IA	Distribution	Unattended	69.00	13.80		25	1				
309	BEACON MAHASKA_COUNTY, IA	Transmission	Unattended	161.00	69.00	13.80	334	2				
310	BONDURANT ALTOONA, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
311	BONDURANT ALTOONA, IA (2)	Transmission	Unattended	161.00	13.80		67	2				
312	BOONEVILLE VAN METER, IA	Transmission	Unattended	345.00	161.00	13.80	1120	2				
313	BOONEVILLE VAN METER, IA (2)	Transmission	Unattended	161.00	13.80		22	1				
314	BUENA VISTA BUENA_VISTA_COUNTY, IA	Transmission	Unattended	161.00	69.00	8.10	125	1				
315	BUTLER BUTLER_COUNTY, IA	Transmission	Unattended	69.00	13.80		13	1				
316	BUTLER BUTLER_COUNTY, IA (2)	Transmission	Unattended	161.00	69.00	13.80	125	1				
317	CARROLL SOUTH CARROLL, IA	Transmission	Unattended	67.00	12.50		25	1				
318	CBEC 345kV COUNCIL_BLUFFS, IA	Transmission	Unattended	345.00	161.00	13.80	1120	2				
319	CBEC 69kV COUNCIL_BLUFFS, IA	Transmission	Unattended	69.00	2.40		5	1				
320	CBEC 69kV COUNCIL_BLUFFS, IA (2)	Transmission	Unattended	161.00	69.00	13.80	250	2				
321	CBEC 69kV COUNCIL_BLUFFS, IA (3)	Transmission	Unattended	69.00	13.80				1			
322	CHEROKEE NORTH CHEROKEE, IA	Transmission	Unattended	67.00	12.50		25	1				
323	CLARINDA CLARINDA, IA	Transmission	Unattended	66.00	34.50		13	2	1			
324	CLARINDA CLARINDA, IA (2)	Transmission	Unattended	67.00	13.80		40	2				
325	CLARINDA CLARINDA, IA (3)	Transmission	Unattended	161.00	69.00	13.20	167	2				
326	DPS PLEASANT_HILL, IA	Transmission	Unattended	161.00	69.00	13.80	225	2				
327	DPS PLEASANT_HILL, IA (2)	Transmission	Unattended	67.00	13.80		40	2				
328	EARLHAM EARLHAM, IA	Transmission	Unattended	69.00	13.80		13	1				
329	EARLHAM EARLHAM, IA (2)	Transmission	Unattended	161.00	69.00	13.80	80	1				
330	ELECTRIFARM 161 WATERLOO, IA	Transmission	Unattended	161.00	13.20		150	2				
331	ELECTRIFARM 161 WATERLOO, IA (2)	Transmission	Unattended	161.00	69.00	13.80	100	1				
332	ELECTRIFARM 161 WATERLOO, IA (3)	Transmission	Unattended	69.00	13.20		95	1				
333	EMMETSBURG SOUTH EMMETSBURG, IA	Transmission	Unattended	69.00	13.80		20	1				
334	ENTERPRISE WAY DAVENPORT, IA	Transmission	Unattended	161.00	13.80		67	2				
335	FLOYD FLOYD_COUNTY, IA	Transmission	Unattended	161.00	69.00	13.80	125	1				
336	FOREST & VERMONT DES_MOINES, IA	Transmission	Unattended	161.00	13.80		33	1				
337	FOREST & VERMONT DES_MOINES, IA (2)	Transmission	Unattended	161.00	69.00	13.80	170	2				
338	FREEDOM EMMETSBURG, IA	Transmission	Unattended	69.00	13.80		25	1				
339	GREENFIELD PLAZA DES_MOINES, IA	Transmission	Unattended	161.00	13.80		67	2				
340	GRIMES GRIMES, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
341	GRIMES GRIMES, IA (2)	Transmission	Unattended	161.00	13.80				1			
342	HASTINGS HASTINGS, IA	Transmission	Unattended	161.00	69.00	13.80	90	1				
343	HAYES WEBSTER_COUNTY, IA	Transmission	Unattended	69.00	13.80		13	1				
344	HAYES WEBSTER_COUNTY, IA (2)	Transmission	Unattended	161.00	69.00	13.20	125	1				
345	HILLS HILLS, IA	Transmission	Unattended	345.00	161.00	13.80	500	1				
346	HILLS HILLS, IA (2)	Transmission	Unattended	161.00	69.00	13.80	224	2				
347	JOHN DEERE WEST ANKENY, IA	Transmission	Unattended	69.00	13.80		92	3				
348	KELLOGG SIOUX_CITY, IA	Transmission	Unattended	161.00	69.00	12.50	150	1				
349	KELLOGG SIOUX_CITY, IA (2)	Transmission	Unattended	161.00	12.50		100	3				
350	LEMARS SOUTH LEMARS, IA	Transmission	Unattended	161.00	69.00	13.80	83	1				
351	LEMARS SOUTH LEMARS, IA (2)	Transmission	Unattended	67.00	12.50		50	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
352	LITTLE SIOUX (SL) CHEROKEE_COUNTY, IA (2)	Transmission	Unattended	69.00	12.50		2	3				
353	MISSOURI VALLEY MISSOURI_VALLEY, IA	Transmission	Unattended	69.00	13.80		13	1				
354	NE 94TH AVE BONDURANT, IA	Transmission	Unattended	161.00	13.80		33	1				
355	NE ANKENY POLK_COUNTY, IA	Transmission	Unattended	161.00	13.80		33	1				
356	NEAL NORTH SERGEANT BLUFF, IA	Transmission	Unattended	161.00	69.00	13.80	83	1				
357	OAK GROVE MILAN, IL	Transmission	Unattended	345.00	161.00	13.80	560	1				
358	OVERLAND TRAIL COUNCIL_BLUFFS, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
359	PLYMOUTH HINTON, IA	Transmission	Unattended	161.00	69.00	13.80	167	1				
360	POMEROY 161KV POCAHONTAS_COUNTY, IA	Transmission	Unattended	161.00	69.00	34.50	50	1				
361	POWELL CREEK ALTA, IA	Transmission	Unattended	161.00	13.80		33	1				
362	RAUN SERGEANT BLUFF, IA	Transmission	Unattended	345.00	161.00	13.80	1120	2				
363	RED OAK RED_OAK, IA	Transmission	Unattended	67.00	13.80		45	2				
364	S.E. POLK DES_MOINES, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
365	SAC COUNTY SAC_COUNTY, IA	Transmission	Unattended	161.00	69.00	13.20	125	1				
366	SIDNEY SIDNEY, IA	Transmission	Unattended	69.00	13.80		6	1				
367	SOUTH WAUKEE ADEL, IA	Transmission	Unattended	161.00	13.00		33	1				
368	SUB 17 CORDOVA, IL	Transmission	Unattended	161.00	69.00	13.80	53	1				
369	SUB 18 ROCK_ISLAND, IL	Transmission	Unattended	69.00	13.80		13	1				
370	SUB 18 ROCK_ISLAND, IL (2)	Transmission	Unattended	169.00	69.00	13.80	125	1				
371	SUB 18 ROCK_ISLAND, IL (3)	Transmission	Unattended	161.00	69.00	13.80	250	2				
372	SUB 18 ROCK_ISLAND, IL (4)	Transmission	Unattended	161.00	13.80		33	1				
373	SUB 39 BARSTOW, IL	Transmission	Unattended	345.00	161.00	13.20	500	1				
374	SUB 39 BARSTOW, IL (2)	Transmission	Unattended	161.00	69.00	13.80	125	1				
375	SUB 39 BARSTOW, IL (3)	Transmission	Unattended	345.00	161.00	13.80	560	1				
376	SUB 48 SILVIS, IL	Transmission	Unattended	161.00	13.80		33	1				
377	SUB 56 DAVENPORT, IA	Transmission	Unattended	161.00	69.00	13.80	250	2				
378	SUB 56 DAVENPORT, IA (2)	Transmission	Unattended	345.00	161.00	13.20	500	1				
379	Sub 56 Davenport, IA (3)	Transmission	Unattended	161.00	13.80				1			
380	Sub 56 Davenport, IA (4)	Transmission	Unattended	69.00	13.80				1			
381	SUB 701 COUNCIL_BLUFFS, IA	Transmission	Unattended	161.00	69.00	13.80	215	2				
382	SUB 701 COUNCIL_BLUFFS, IA (2)	Transmission	Unattended	67.00	13.80		22	1				
383	SUB 701 COUNCIL_BLUFFS, IA (3)	Transmission	Unattended	161.00	13.80		33	1				
384	SUB 74 DAVENPORT, IA	Transmission	Unattended	161.00	13.80		53	2				
385	SUB 78 DAVENPORT, IA	Transmission	Unattended	161.00	13.80		67	2				
386	SUB 91 ELDRIDGE, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
387	SUB A RIVERDALE, IA	Transmission	Unattended	69.00	13.80		47	2				
388	SUB A RIVERDALE, IA (2)	Transmission	Unattended	161.00	69.00	13.80	250	2				
389	SUB A RIVERDALE, IA (3)	Transmission	Unattended	161.00	13.80		33	1				
390	SUB KFD WEBSTER_COUNTY, IA	Transmission	Unattended	69.00	13.80		27	1				
391	SUB KTIFF TIFFIN, IA	Transmission	Unattended	345.00	161.00		336	1				
392	SUB TFD FORT_DODGE, IA	Transmission	Unattended	161.00	13.80		83	3				
393	SUB TFD FORT_DODGE, IA (2)	Transmission	Unattended	161.00	69.00	13.80	150	3				
394	SYCAMORE JOHNSTON, IA	Transmission	Unattended	69.00	13.80				1			
395	SYCAMORE JOHNSTON, IA (2)	Transmission	Unattended	345.00	161.00	13.80	1060	2				
396	SYCAMORE JOHNSTON, IA (3)	Transmission	Unattended	161.00	13.80		67	2				
397	SYCAMORE JOHNSTON, IA (4)	Transmission	Unattended	161.00	69.00	13.80	316	2				
398	TEAKWOOD WALNUT, IA	Transmission	Unattended	161.00	69.00	13.80	90	1				
399	WALL LAKE WRIGHT_COUNTY, IA	Transmission	Unattended	161.00	69.00	13.80	83	1				
400	WATERLOO WEST WATERLOO, IA	Transmission	Unattended	161.00	13.80		33	1				
401	WEBSTER WEBSTER_COUNTY, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
402	WRIGHT WRIGHT_COUNTY, IA	Transmission	Unattended	161.00	69.00	13.20	83	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
404	Total			44,761.40	10,495.10	794.80	27,644	531	12			0

Page 426-427

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: PrimaryVoltageLevel

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

[\(b\)](#) Concept: PrimaryVoltageLevel

In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Dues	American Gas Association	Various	364,699
3	Coal transportation	BNSF Railway Company	Various	47,716,018
4	Development support	Greater Des Moines Partnership	Various	312,475
5	Relocation expenses	HomeServices Relocation LLC	Various	299,242
6	Title services	Midland Title & Escrow DBA of Midland Escrow Services Inc	Various	1,048,173
7	Subscriptions	Moody's Analytics Inc	Various	276,803
8	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	75,674,222
9	Intercompany administrative services	PacifiCorp	Various	8,646,895
10	Intercompany administrative services, Transport commodity & Reservation charges	Northern Natural Gas	Various	91,448,308
11	Intercompany administrative services	Nevada Power Company	Various	863,920
12	Intercompany administrative services	Kern River	Various	337,872
13	Intercompany administrative services	Volantes LLC	Various	272,011
14	Intercompany administrative services	NV Energy Inc	Various	294,376
15	Intercompany administrative services	Sierra Pacific Power Company	Various	351,488
16	Intercompany administrative services	BHE Montana	Various	411,398
17	Vehicle repairs	TTX Company	184	369,570
18	Total			228,687,470
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Administrative costs	HomeServices Company	Various	2,234,536
22	Administrative costs	Kern River	Various	1,004,158
23	Administrative costs	Berkshire Hathaway Energy Company	Various	33,845,491
24	Administrative costs	MidAmerican Energy Services	Various	595,784
25	Administrative costs	Northern Natural Gas	Various	7,101,289
26	Administrative costs	PacifiCorp	Various	14,299,838
27	Administrative costs	BHE Renewables LLC	Various	10,106,470
28	Administrative costs	NV Energy	Various	2,560,312
29	Administrative costs	Nevada Power Company	Various	3,797,609
30	Administrative costs	Sierra Pacific Power Company	Various	2,330,018
31	Administrative costs	BHE GT&S LLC	Various	6,550,968
32	Administrative costs	BHE US Transmission LLC	Various	329,658
33	Total			84,756,131
42				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

165, 930.2, 426.4

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107, 184, 567, 580, 589, 881

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

426.5, 912

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

500, 553, 560, 580, 592, 870, 921

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

921, 923, 417.1

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107, 108, 165, 183, 186, 417.1, 426.1, 426.4, 426.5, 569, 920, 921, 923, 925, 930.2, 931, 935

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107, 417.1, 500, 905, 921, 923, 930.2

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107, 426.1, 426.5, 588, 920, 921, 923

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107, 426.1, 560, 588, 920, 921, 923

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107, 920, 921, 923, 931

(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

426.4, 920, 921, 923, 931

(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

921, 923

(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

921, 923

(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

920, 921, 924, 930.2

(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

184

(q) Concept: DescriptionOfNonPowerGoodOrService

Schedule Page: 429 Line No: 42 Column: a
Amounts may include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported. Income taxes paid under the tax sharing agreement do not meet the definition of a Service and are excluded from the amounts being reported. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below.

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) * 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Desktop Users	This allocator distributes costs of desktop software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.
AP Process Count	This allocator distributes cost to benefited affiliates based on AP (accounts payables) process counts using the prior year-end data.
BT Employees	This allocation is based on enterprise employee (excludes contractors) count.
BT Customers	This allocation is based on average retail (unique) customer count.
BT Capital Spend	This allocation is based on capital expenditures.
BT Weighted Cust/CSA	This allocation is based on a combination of customer counts and customer service agents (CSA).
BT Customers	This allocation is based on customer counts.

(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

920, 921, 924, 930.2, 931

(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

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(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

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(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

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(ac) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies 107, 417.1, 426.1, 426.3, 426.4, 426.5, 506, 813, 920, 921, 923, 924, 926, 930.1, 930.2