

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
'FERC FORM No. 2: Annual Report of  
Major Natural Gas Companies and  
Supplemental Form 3-Q: Quarterly  
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report:  
End of: 2025/ Q4

**INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

### Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

### What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

### When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

### Where to Send Comments on Public Reporting Burden

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

### DEFINITIONS

**Btu per cubic foot** – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

**Commission Authorization** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

**Dekatherm** – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

**Respondent** – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

### General Penalties

Where to Send Comments on Public Reporting Burden.

FERC FORM NO. 2

### General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

**FERC FORM NO. 2  
REPORT OF MAJOR NATURAL GAS COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Doug Simon		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/16/2026

**Annual Corporate Officer Certification**

The undersigned officer certifies that:  
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 04/16/2026

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<u>Identification</u>	<a href="#">1</a>	02-04	
	<u>List of Schedules (Natural Gas Company)</u>	<a href="#">2</a>	REV 12-07	
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
1	<u>General Information</u>	<a href="#">101</a>	12-96	
2	<u>Control Over Respondent</u>	<a href="#">102</a>	12-96	
3	<u>Corporations Controlled by Respondent</u>	<a href="#">103</a>	12-96	
4	<u>Security Holders and Voting Powers</u>	<a href="#">107</a>	12-96	
5	<u>Important Changes During the Year</u>	<a href="#">108</a>	12-96	
6	<u>Comparative Balance Sheet</u>		REV 06-04	
	<u>Comparative Balance Sheet (Assets And Other Debits)</u>	<a href="#">110</a>	REV 06-04	
	<u>Comparative Balance Sheet (Liabilities and Other Credits)</u>	<a href="#">112</a>	REV 06-04	
7	<u>Statement of Income for the Year</u>	<a href="#">114</a>	REV 06-04	
8	<u>Statement of Accumulated Comprehensive Income and Hedging Activities</u>	<a href="#">117</a>	NEW 06-02	
9	<u>Statement of Retained Earnings for the Year</u>	<a href="#">118</a>	REV 06-04	
10	<u>Statement of Cash Flows</u>	<a href="#">120</a>	REV 06-04	
11	<u>Notes to Financial Statements</u>	<a href="#">122.1</a>	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
12	<u>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion</u>	<a href="#">200</a>	12-96	
13	<u>Gas Plant in Service</u>	<a href="#">204</a>	12-96	
14	<u>Gas Property and Capacity Leased from Others</u>	<a href="#">212</a>	12-96	
15	<u>Gas Property and Capacity Leased to Others</u>	<a href="#">213</a>	12-96	
16	<u>Gas Plant Held for Future Use</u>	<a href="#">214</a>	12-96	N/A
17	<u>Construction Work in Progress-Gas</u>	<a href="#">216</a>	12-96	
18	<u>Non-Traditional Rate Treatment Afforded New Projects</u>	<a href="#">217</a>	NEW 12-07	
19	<u>General Description of Construction Overhead Procedure</u>	<a href="#">218</a>	REV 12-07	
20	<u>Accumulated Provision for Depreciation of Gas Utility Plant</u>	<a href="#">219</a>	12-96	
21	<u>Gas Stored</u>	<a href="#">220</a>	REV 04-04	
22	<u>Investments</u>	<a href="#">222</a>	12-96	N/A

23	<u>Investments In Subsidiary Companies</u>	<a href="#">224</a>	12-96	
24	<u>Prepayments</u>	<a href="#">230a</a>	12-96	
25	<u>Extraordinary Property Losses</u>	<a href="#">230b</a>	12-96	N/A
26	<u>Unrecovered Plant And Regulatory Study Costs</u>	<a href="#">230c</a>	12-96	N/A
27	<u>Other Regulatory Assets</u>	<a href="#">232</a>	REV 12-07	
28	<u>Miscellaneous Deferred Debits</u>	<a href="#">233</a>	12-96	
29	<u>Accumulated Deferred Income Taxes</u>	<a href="#">234</a>	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
30	<u>Capital Stock</u>	<a href="#">250</a>	12-96	
31	<u>Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock</u>	<a href="#">252</a>	12-96	N/A
32	<u>Other Paid-In Capital</u>	<a href="#">253</a>	12-96	
33	<u>Discount on Capital Stock</u>	<a href="#">254</a>	12-96	N/A
34	<u>Capital Stock Expense</u>	<a href="#">254</a>	12-96	N/A
35	<u>Securities Issued Or Assumed And Securities Refunded Or Retired During The Year</u>	<a href="#">255.1</a>	12-96	N/A
36	<u>Long-Term Debt</u>	<a href="#">256</a>	12-96	
37	<u>Unamortized Debt Expense, Premium And Discount On Long-Term Debt</u>	<a href="#">258</a>	12-96	
38	<u>Unamortized Loss And Gain On Reacquired Debt</u>	<a href="#">260</a>	12-96	N/A
39	<u>Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes</u>	<a href="#">261</a>	12-96	
40	<u>Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged</u>	<a href="#">262</a>	REV 12-07	
41	<u>Miscellaneous Current And Accrued Liabilities</u>	<a href="#">268</a>	12-96	
42	<u>Other Deferred Credits</u>	<a href="#">269</a>	12-96	
43	<u>Accumulated Deferred Income Taxes-Other Property (Account 282)</u>	<a href="#">274</a>	REV 12-07	
44	<u>Accumulated Deferred Income Taxes-Other (Account 283)</u>	<a href="#">276</a>	REV 12-07	
45	<u>Other Regulatory Liabilities</u>	<a href="#">278</a>	REV 12-07	
	<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
46	<u>Monthly Quantity &amp; Revenue Data</u>	<a href="#">299</a>	NEW 12-08	
47	<u>Gas Operating Revenues</u>	<a href="#">300</a>	REV 12-07	
48	<u>Revenues From Transportation Of Gas Of Others Through Gathering Facilities</u>	<a href="#">302</a>	12-96	N/A
49	<u>Revenues From Transportation Of Gas Of Others Through Transmission Facilities</u>	<a href="#">304</a>	12-96	
50	<u>Revenues From Storing Gas Of Others</u>	<a href="#">306</a>	12-96	
51	<u>Other Gas Revenues</u>	<a href="#">308</a>	12-96	
52	<u>Discounted Rate Services And Negotiated Rate Services</u>	<a href="#">313</a>	NEW 12-07	
53	<u>Gas Operation And Maintenance Expenses</u>	<a href="#">317</a>	12-96	

54	<u>Exchange And Imbalance Transactions</u>	<a href="#">328</a>	12-96	
55	<u>Gas Used In Utility Operations</u>	<a href="#">331</a>	12-96	
56	<u>Transmission And Compression Of Gas By Others</u>	<a href="#">332</a>	12-96	
57	<u>Other Gas Supply Expenses</u>	<a href="#">334</a>	12-96	
58	<u>Miscellaneous General Expenses-Gas</u>	<a href="#">335</a>	12-96	
59	<u>Depreciation, Depletion, and Amortization of Gas Plant</u>		12-96	
59	<u>Section A. Summary of Depreciation, Depletion, and Amortization Charges</u>	<a href="#">336</a>	12-96	
59	<u>Section B. Factors Used in Estimating Depreciation Charges</u>	<a href="#">338</a>	12-96	
60	<u>Particulars Concerning Certain Income Deductions And Interest Charges Accounts</u>	<a href="#">340</a>	12-96	
	<b>COMMON SECTION</b>		12-96	
61	<u>Regulatory Commission Expenses</u>	<a href="#">350</a>	12-96	
62	<u>Employee Pensions And Benefits (Account 926)</u>	<a href="#">352</a>	NEW 12-07	
63	<u>Distribution Of Salaries And Wages</u>	<a href="#">354</a>	REVISED	
64	<u>Charges For Outside Professional And Other Consultative Services</u>	<a href="#">357</a>	REVISED	
65	<u>Transactions With Associated (Affiliated) Companies</u>	<a href="#">358</a>	NEW 12-07	
	<b>GAS PLANT STATISTICAL DATA</b>			
66	<u>Compressor Stations</u>	<a href="#">508</a>	REV 12-07	
67	<u>Gas Storage Projects</u>	<a href="#">512</a>	12-96	
67	<u>Gas Storage Projects</u>	<a href="#">513</a>	12-96	
68	<u>Transmission Lines</u>	<a href="#">514</a>	12-96	
69	<u>Transmission System Peak Deliveries</u>	<a href="#">518</a>	12-96	
70	<u>Auxiliary Peaking Facilities</u>	<a href="#">519</a>	12-96	
71	<u>Gas Account - Natural Gas</u>	<a href="#">520</a>	REV 01-11	
72	<u>Shipper Supplied Gas for the Current Quarter</u>	<a href="#">521</a>	REVISED 02-11	
73	<u>System Maps</u>	<a href="#">522.1</a>	REV. 12-96	
74	<u>Footnote Reference</u>			
75	<u>Footnote Text</u>			
76	<u>Stockholder's Reports (check appropriate box)</u>			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joshua Blakeney  
Controller  
10700 Energy Way, Glen Allen, VA 23060

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DE  
Date of Incorporation: 04/25/1980  
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent:  
(b) Date Receiver took Possession of Respondent Property:  
(c) Authority by which the Receivership or Trusteeship was created:  
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Eastern Gas Transmission and Storage, Inc. (EGTS or Respondent) engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes  
(2)  No

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**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

<u>Line No.</u>	<u>Company Name</u> <u>(a)</u>	<u>Type of Control</u> <u>(b)</u>	<u>State of Incorporation</u> <u>(c)</u>	<u>Percent Voting Stock Owned</u> <u>(d)</u>
1	Berkshire Hathaway, Inc.	M	DE	100
2	Berkshire Hathaway Energy Company	I	IA	100
3	BHE Pipeline Group, LLC	I	DE	100
4	BHE GT&S, LLC	I	DE	100
5	Eastern Energy Gas Holdings, LLC	D	VA	100

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**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

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DEFINITIONS  
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Tioga Properties, LLC	D	Gas Storage Facility-Proposed	100	Not used

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**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2025	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 60,101 By Proxy: 60,101	3. Give the date and place of such meeting: 11/1/2020 - Richmond, VA
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	60,101	60,101		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	60,101	60,101		
8	Eastern Energy Gas Holdings, LLC				
9	10700 Energy Way				
10	Glen Allen, VA 23060				

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Important Changes During the Year**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

**Item 1** - None or Not Applicable

**Item 2** - None or Not Applicable

**Item 3** - None or Not Applicable

**Item 4** - None or Not Applicable

**Item 5** - None or Not Applicable

**Item 6** - None or Not Applicable

**Item 7** - None or Not Applicable

**Item 8** - None or Not Applicable

**Item 9** - See Note 9 to the Financial Statements for information on Commitments and Contingencies.

**Item 10** - None or Not Applicable

**Item 11**- Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
11/1/2025	RP25-1177	Electric Power Cost Adjustment (EPCA)	\$(3.51)
11/1/2025	RP25-1178	Transportation Cost Rate Adjustment (TCRA)	\$(1.00)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

**Item 12**- Changes in Officers, Directors, and Ownership were as follows:  
Effective April 1, 2025

- Brian Sheppard retired from his position as Senior Vice President, Pipeline Operations

Effective October 1, 2025

- Kirk L. Lavengood appointed as Vice President and General Counsel
- Todd A. Anliker resigned as Assistant Treasurer
- Anne E. Bomar resigned as Senior Vice President, General Counsel, and Director

– Calvin D. Haack resigned as Assistant Treasurer

**Item 13-** None or Not Applicable

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Comparative Balance Sheet (Assets And Other Debits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	7,508,078,028	7,277,078,073
3	Construction Work in Progress (107)	200-201	217,515,464	177,393,579
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,725,593,492	7,454,471,652
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,816,292,103	2,690,891,524
6	Net Utility Plant (Total of line 4 less 5)		4,909,301,389	4,763,580,128
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,909,301,389	4,763,580,128
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671
15	Gas Owed to System Gas (117.4)	220	(79,644,050)	(71,992,603)
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		1,504,922	1,504,922
18	(Less) Accum. Provision for Depreciation and Amortization (122)		173,179	196,173
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225	1,940,392	1,940,392
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		7,269,547	17,537,859
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		10,541,682	20,787,000

31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		10,193,876	7,639,266
33	Special Deposits (132-134)		28,842,519	23,966,934
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		94,543,309	92,502,278
38	Other Accounts Receivable (143)		1,727,581	1,797,870
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			16,433
40	Notes Receivable from Associated Companies (145)		131,000,000	
41	Accounts Receivable from Associated Companies (146)		7,186,761	18,328,257
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)		331,334	399,056
45	Plant Materials and Operating Supplies (154)		57,910,445	54,484,091
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			15,083
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	2,467,083	3,026,276
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		101,472	267,948
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)		17,961	
59	Miscellaneous Current and Accrued Assets (174)		100,542,872	96,407,047
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	<b>TOTAL Current and Accrued Assets (Total of lines 32 thru 63)</b>		<b>434,865,213</b>	<b>298,817,673</b>

65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		10,929,993	11,575,078
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	44,632,725	29,561,440
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	5,533,777	6,892,441
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	290,432,411	304,170,592
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		351,528,906	352,199,551
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,685,603,858	5,422,402,467

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Comparative Balance Sheet (Liabilities and Other Credits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	1,379,279,053	1,352,246,477
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	832,482,794	674,251,144
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(4,028,396)	(4,028,396)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(23,818,502)	(26,218,946)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,793,274,949	2,605,610,279
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	1,639,096,000	1,639,096,000
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	4,858,443	5,203,535
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,634,237,557	1,633,892,465
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		13,617,814	14,385,526
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		2,171,445	3,276,000
29	Accumulated Provision for Pensions and Benefits (228.3)		7,975,430	13,608,170

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		25,460,304	27,391,226
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		49,224,993	58,660,922
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		57,519,769	55,304,009
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		46,529,635	53,211,459
42	Customer Deposits (235)		28,842,519	23,873,704
43	Taxes Accrued (236)	262-263	75,236,354	67,998,915
44	Interest Accrued (237)		6,837,379	6,941,962
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			188,753
49	Miscellaneous Current and Accrued Liabilities (242)	268	13,789,691	4,552,280
50	Obligations Under Capital Leases-Current (243)		1,221,481	1,085,480
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		229,976,828	213,156,562
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)			473,180
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	21,704,700	16,607,332
61	Other Regulatory Liabilities (254)	278	499,723,205	504,917,264
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			

64	Accumulated Deferred Income Taxes - Other Property (282)		400,961,297	328,998,466
65	Accumulated Deferred Income Taxes - Other (283)		56,500,329	60,085,997
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		978,889,531	911,082,239
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,685,603,858	5,422,402,467

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Statement of Income**

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)  
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 27 as appropriate. Include these amounts in columns (c) and (d) totals.  
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
 Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.  
 Use page 122 for important notes regarding the statement of income for any account thereof.  
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.  
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.  
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	956,446,756	946,063,168					956,446,756	946,063,168		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	303,508,251	297,273,483					303,508,251	297,273,483		
5	Maintenance Expenses (402)	317-325	37,610,326	39,428,118					37,610,326	39,428,118		
6	Depreciation Expense (403)	336-338	152,570,077	148,082,538					152,570,077	148,082,538		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	707,618	72,129					707,618	72,129		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	6,914,273	6,401,067					6,914,273	6,401,067		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)		8,810,604	5,180,901					8,810,604	5,180,901		
14	Taxes Other Than Income Taxes (408.1)	262-263	65,308,510	60,389,133					65,308,510	60,389,133		





77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		266,280,748	255,629,535								

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					(28,497,821)		(28,497,821)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					2,278,875	32,357	2,311,232		
3	Preceding Quarter/Year to Date Changes in Fair Value						(32,357)	(32,357)		
4	Total (lines 2 and 3)					2,278,875		2,278,875	255,629,535	257,908,410
5	Balance of Account 219 at End of Preceding Quarter/Year					(26,218,946)		(26,218,946)		
6	Balance of Account 219 at Beginning of Current Year					(26,218,946)		(26,218,946)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					2,400,444		2,400,444		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					2,400,444		2,400,444	266,280,748	268,681,192
10	Balance of Account 219 at End of Current Quarter/Year					(23,818,502)		(23,818,502)		

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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesReclassificationsToNetIncomeLoss

Schedule Page: 117 Line No.: 2 Column: g

Commodity Sales.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Statement of Retained Earnings**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS</u>			
1	Balance-Beginning of Period		674,251,144	806,302,293
2	<u>Changes (Identify by prescribed retained earnings accounts)</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
3.1	<u>TOTAL Credits to Retained Earnings (Account 439) (footnote details)</u>		0	0
3.2	<u>TOTAL Debits to Retained Earnings (Account 439) (footnote details)</u>		0	0
4	<u>Adjustments to Retained Earnings Credit (Debit)</u>			
6	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>		266,280,748	255,629,535
7	<u>Appropriations of Retained Earnings (Account 436)</u>			
7.1	<u>TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)</u>		0	0
8	<u>Appropriations of Retained Earnings Amount</u>			
9	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
9.1	<u>TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)</u>		0	0
10	<u>Dividends Declared-Preferred Stock Amount</u>			
11	<u>Dividends Declared-Common Stock (Account 438)</u>			
11.1	<u>TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)</u>		(108,049,098)	(387,680,684)
12	<u>Dividends Declared-Common Stock Amount</u>			
13	<u>Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings</u>		0	0
14	<u>Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)</u>		832,482,794	674,251,144
15	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
16	<u>TOTAL Appropriated Retained Earnings (Account 215) (footnote details)</u>		0	0
17	<u>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</u>			
18	<u>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</u>		0	0
19	<u>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)</u>		0	0
20	<u>TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)</u>		832,482,794	674,251,144

21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(4,028,396)	(4,028,396)
23	Equity in Earnings for Year (Credit) (Account 418.1)			0
24	(Less) Dividends Received (Debit)			0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			0
26	Balance-End of Year		(4,028,396)	(4,028,396)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Statement of Cash Flows**

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	266,280,748	255,629,535
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	153,282,234	148,159,206
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	6,914,273	6,401,067
6	Deferred Income Taxes (Net)	79,664,252	70,276,893
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(16,827,699)	13,560,825
9	Net (Increase) Decrease in Inventory	(3,343,549)	3,702,609
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(18,868,416)	(4,149,904)
12	Net (Increase) Decrease in Other Regulatory Assets	(14,958,947)	(2,964,224)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(5,415,043)	(13,873,437)
14	(Less) Allowance for Other Funds Used During Construction	10,147,147	6,990,818
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	20,904,274	31,031,234
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	457,484,980	500,782,986
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(282,400,865)	(255,983,538)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		

26	(Less) Allowance for Other Funds Used During Construction	(10,147,147)	(6,990,818)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(12,833,601)	(6,155,086)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(285,087,319)	(255,147,806)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	5,832,823	1,602,121
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)	11,324,126	3,250,000
40	Loan Made or Purchased	(153,000,000)	(25,000,000)
41	Collections on Loans	22,000,000	25,000,000
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(398,930,370)	(250,295,685)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		149,079,099
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
56.2	Other		13,000,000
57	Net Increase in Short-term Debt (c)	10,000,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	10,000,000	162,079,099
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		(110,883,000)
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		

65	Other Retirements		
65.1	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)	(10,000,000)	(2,000,000)
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows:		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(56,000,000)	(297,500,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(56,000,000)	(248,303,901)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	2,554,610	2,183,400
76	Cash and Cash Equivalents at Beginning of Period	7,639,266	5,455,866
78	Cash and Cash Equivalents at End of Period	10,193,876	7,639,266

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights	\$	1,162,477
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		712,328
404.3 - Amortization Expense - Utility Plant		5,039,468
Total	\$	6,914,273

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in Miscellaneous Current and Accrued Assets	\$	22,978,368
Change in Gas Owed to System Gas		7,651,447
Change in Other Deferred Credits		5,094,957
Change in Accumulated Other Comprehensive Income		3,307,314
Change in Miscellaneous Deferred Debits		1,358,664
Change in Prepayments		1,166,259
Accretion Expense		935,466
Unamortized Debt Expense		645,085
Change in Obligations Under Capital Leases - Noncurrent		(767,712)
Change in Other Special Funds		(1,055,814)
Change in Accumulated Provision for Injuries and Damages		(1,104,555)
ARO Settlements		(1,257,636)
Change in Special Deposits		(4,875,585)
Change in Accumulated Provision for Pensions & Benefits		(5,620,726)
Net (Gain) or Loss from Disposition of Property		(7,916,019)
Other		364,761
Total	\$	20,904,274

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal, net of salvage	\$	(12,833,601)
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS**

The following abbreviations or acronyms used in this document are defined below:

Abbreviation or Acronym	Definition
2017 Tax Reform Act	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
Berkshire Hathaway	Berkshire Hathaway Inc.
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Customer Revenue	Revenue from contracts with customers
Eastern Energy Gas	Eastern Energy Gas Holdings, LLC and its subsidiaries
EDIT	Excess Deferred Income Taxes
EGTS	Eastern Gas Transmission and Storage, Inc. and its subsidiaries
EPA	U.S. Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
OCI	Other Comprehensive Income (Loss)
SIP	State Implementation Plan
SOFR	Secured Overnight Financing Rate
TCRA	Transportation Cost Rate Adjustment
USofA	Uniform System of Accounts

**GENERAL NOTES:**

**BASIS OF PRESENTATION**

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

- a) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, EGTS has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.
- b) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282 - *Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate.
- c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- d) The 100% investment in a majority-owned subsidiary is accounted for using the equity method of accounting as prescribed by the USofA and is not consolidated.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.
- g) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of the FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.
- h) For GAAP purposes, operating and capital lease assets are separately classified on the Comparative Balance Sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 - *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities on the Comparative Balance Sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 - *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, EGTS recognizes lease expense on a straight line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 - *Property Under Capital Lease*.
- i) For GAAP purposes, unamortized debt issuance costs are recorded as a reduction in long-term debt and are amortized to interest expense over the expected lives of the respective debt issues. For FERC purposes, unamortized debt issuance costs are recorded in Account 181 - *Unamortized Debt Expense* and are amortized to Account 428 - *Amortization of Debt Discount and Expense*.
- j) For GAAP purposes, the amortization of costs related to unsuccessful exploration and development costs is recorded with a credit to accumulated depreciation. For FERC purposes, the amortization of these costs is recorded with a credit to Account 101 - *Gas Plant in Service*.

**Statement of Cash Flows**

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2025	2024
<b>Supplemental disclosure of cash flow information:</b>		
Interest paid, net of amounts capitalized	\$ 71	\$ 66
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accrued capital expenditures	\$ 35	\$ 7
Equity dividends <sup>(1)</sup>	\$ (52)	\$ (91)
Equity contributions	\$ 27	\$ 35

(1) Equity dividends represents the settlement of affiliated receivables.

## Notes to Financial Statements

### (1) Organization and Operations

EGTS conducts business activities consisting of FERC-regulated interstate natural gas transmission systems and underground storage. EGTS' operations include transmission assets located in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia. EGTS also operates one of the nation's largest underground natural gas storage systems located in New York, Pennsylvania and West Virginia. EGTS is a wholly owned subsidiary of Eastern Energy Gas, which is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway.

### (2) Summary of Significant Accounting Policies

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the financial statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

#### *Accounting for the Effects of Certain Types of Regulation*

EGTS prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, EGTS defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

EGTS continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit EGTS' ability to recover its costs. EGTS believes its application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

#### *Fair Value Measurements*

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

#### *Cash and Cash Equivalents and Restricted Cash and Cash Equivalents*

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

#### *Investments*

Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

#### *Allowance for Credit Losses*

Customer accounts receivable are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on EGTS' assessment of the collectability of amounts owed to EGTS by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer accounts receivable, EGTS primarily utilizes credit loss history. However, EGTS may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2025 and 2024, there was no allowance for credit losses recorded on the Comparative Balance Sheet.

#### *Derivatives*

EGTS employs a number of different derivative contracts, which may include forwards, futures, options, swaps, and other agreements, to manage its commodity price and interest rate risks. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in Account 174 - *Miscellaneous Current and Accrued Assets* or Account 242 - *Miscellaneous Current and Accrued Liabilities* on the Comparative Balance Sheet.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as other income or other deductions on the Statement of Income.

For EGTS' derivatives not designated as hedging contracts, unrealized gains and losses are recognized on the Consolidated Statements of Operations.

For EGTS' derivatives designated as hedging contracts, EGTS formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. EGTS formally documents hedging activity by transaction type and risk management strategy. For derivative instruments that are accounted for as cash flow hedges or fair value hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included on the Statement of Accumulated Comprehensive Income and Hedging Activities as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. EGTS discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur at which time associated deferred amounts in AOCI are immediately recognized in earnings.

All Statement of Income activity, including amounts realized upon settlement, is included in Account 421 - *Miscellaneous Nonoperating Income* or Account 426.5 - *Other Deductions*.

#### *Inventories*

Inventories consist mainly of materials and supplies and are determined using the average cost method. EGTS records its natural gas storage inventory using the fixed asset method of accounting provided by FERC in 18 CFR Part 201, Special Instructions to Accounts 117.1 - *Gas Stored-Base Gas*, 117.2 - *System Balancing Gas* and 117.3 - *Gas Stored in Reservoirs and Pipelines-Noncurrent*. Any encroachment against Accounts 117.1, 117.2 and 117.3 is recorded in Account 117.4 - *Gas Owed to System Gas*. Each month EGTS revalues Account 117.4 – *Gas Owed to System Gas* at an appropriate index price at month-end subject to the terms of its tariff.

#### *Natural Gas Imbalances*

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. EGTS values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff for regulated entities. Imbalances are primarily settled in-kind. Imbalances due to EGTS from other parties are included in Account 174 - *Miscellaneous Current and Accrued Assets* and imbalances that EGTS owes to other parties are included in Account 242 - *Miscellaneous Current and Accrued Liabilities*.

#### *Property, Plant and Equipment, Net*

##### *General*

Additions to property, plant and equipment are recorded at cost. EGTS capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by EGTS to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal liability in accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced. For property that is not subject to cost-of-service regulation, including non-utility property, cost of removal not associated with AROs is charged to expense as incurred.

Generally when EGTS retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by EGTS as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, EGTS is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

##### *Asset Retirement Obligations*

EGTS recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. EGTS' AROs are primarily related to the obligations associated with its interstate natural gas transmission and storage well assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For EGTS, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

##### *Impairment*

EGTS evaluates long-lived assets for impairment, including property, plant, and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment supports EGTS' regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

#### *Leases*

EGTS has non-cancelable operating leases primarily for office space, office equipment and land. These leases generally require EGTS to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. EGTS does not include options in its lease calculations unless there is a triggering event indicating EGTS is reasonably certain to exercise the option. EGTS' accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets are evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

EGTS' operating right-of-use assets in Account 101.1 – *Property Under Capital Leases* as of December 31, 2025 and 2024 included \$17 million, Account 227 – *Obligations Under Capital Leases – Noncurrent* as of December 31, 2025 and 2024 included \$14 million and Account 243 – *Obligations Under Capital Leases – Current* included \$1 million of operating lease liabilities as of December 31, 2025 and 2024. Rent expense totaled \$2 million for each of the years ended December 31, 2025 and 2024, the majority of which is included in operations and maintenance expense.

#### *Revenue Recognition*

EGTS uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which EGTS expects to be entitled in exchange for those goods or services. EGTS records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

A majority of EGTS' Customer Revenue is derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what EGTS has the right to invoice as it corresponds directly with the value to the customer of EGTS' performance to date and includes billed and unbilled amounts. Customer accounts receivable, net on the Comparative Balance Sheet relate substantially to Customer Revenue. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, EGTS would recognize a contract asset or contract liability depending on the relationship between EGTS' performance and the customer's payment. EGTS has recognized contract assets of \$6 million and \$7 million as of December 31, 2025 and 2024 respectively, included in Account 186 – *Miscellaneous Deferred Debits*, and \$7 million and \$3 million of contract liabilities as of December 31, 2025 and 2024, respectively, due to EGTS' performance on certain contracts. These contract liabilities are included in Account 253 – *Other Deferred Credits*.

*Unamortized Debt Premiums, Discounts and Debt Issuance Costs*

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

*Income Taxes*

Berkshire Hathaway includes EGTS in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, EGTS' provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that EGTS' regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining EGTS' income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. EGTS' income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. EGTS recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Statement of Income from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of EGTS' federal, state and local income tax examinations is uncertain, EGTS believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on EGTS' financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

*New Accounting Pronouncements*

In December 2023, the Financial Accounting Standards Board issued Accounting Standards Update No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective

application is permitted. EGTS adopted this guidance for the fiscal year beginning January 1, 2025, under the retrospective method. This adoption did not have a material impact on EGTS' financial statements, but did expand the disclosures included within Notes to Financial Statements. Refer to Note 4 for expanded rate reconciliation disclosures and disaggregation of income taxes paid.

**(3) Property, Plant and Equipment, Net**

In September 2025, EGTS signed an agreement to convey development rights over time to a natural gas producer for approximately 23,000 acres of Utica Shale and Point Pleasant Formation underneath one of its natural gas storage fields. The agreement provides for payments to EGTS of approximately \$49 million over a period of three years, and an overriding royalty interest in gas produced from the acreage. In January 2026, EGTS conveyed approximately 7,600 acres and received proceeds of \$16 million from the initial conveyance. This transaction resulted in a \$16 million (\$12 million after-tax) gain recorded in Account 421.1 - *Gain on Disposition of Property* in January 2026.

**(4) Income Taxes**

Certain EGTS operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

EGTS has recorded an estimate of the portion of EDIT amortization in 2025. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. EGTS has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 407.4 – *Regulatory Credits*. The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. EGTS is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to approximately 40 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to approximately 40 years.

The following table illustrates EDIT amortization (benefit) expense for the current year (in millions):

	Protected	Unprotected	Total
2025 EDIT Amortization – Account 407.4 – Regulatory Credits	\$ (12)	\$ 3	\$ (9)

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return and BHE includes its subsidiaries in certain state income tax returns. Consistent with established regulatory practice, EGTS' provision for federal and state income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE pursuant to a tax allocation agreement. Income before income tax expense as reported on the Statement of Income, is all domestic.

Income tax expense consists of the following for the years ended December 31 (in millions):

	2025	2024
<b>Current:</b>		
Federal	\$ 5	\$ 11
State	2	6
	7	17
<b>Deferred:</b>		
Federal	65	55
State	15	15
	80	70
<b>Total</b>	<b>\$ 87</b>	<b>\$ 87</b>

The following table presents income taxes paid (received), net of refunds, for the years ended December 31 (in millions):

	2025	2024
<b>Jurisdiction:</b>		
Federal	\$ 1	\$ (48)
State	1	(1)
Total <sup>(1)</sup>	<u>\$ 2</u>	<u>\$ (49)</u>

(1) Pursuant to a tax allocation agreement, BHE GT&S makes cash payments for income taxes, net of refunds, on behalf of EGTS for federal income taxes and certain state income taxes. For each of the years ended December 31, 2025 and 2024, EGTS did not make any cash payments to tax authorities as all amounts were settled through non-cash equity distributions and contributions with Eastern Energy Gas.

Income taxes paid, net of refunds exceeded five percent of total income taxes paid in the following states (in millions):

	2025	2024
<b>State:</b>		
New York <sup>(1)</sup>	\$ 1	\$ *

(1) Amounts are pursuant to a tax allocation agreement and were settled through non-cash equity distributions and contributions with Eastern Energy Gas.

\* Jurisdiction below the threshold for the period presented

The statutory U.S. federal income tax rate reconciles to the effective income tax rates for the years ended December 31 (amounts in millions):

	2025		2024	
	Amount	Percent	Amount	Percent
U.S. federal statutory income tax rate	\$ 74	21.0 %	\$ 72	21.0 %
State and local income taxes, net of federal income tax	13	3.6	16	4.7
Nontaxable or nondeductible items:				
Other, net	—	—	(2)	(0.6)
Other adjustments	—	—	1	0.3
Effective income tax rate	<u>\$ 87</u>	<u>24.6 %</u>	<u>\$ 87</u>	<u>25.4 %</u>

Significant components of deferred income tax assets and liabilities as of December 31, 2025 and 2024 were as follows (in millions):

	2025	2024
<b>Deferred income tax assets:</b>		
Intangibles and goodwill	\$ 228	\$ 240
Postretirement benefits	25	26
Derivatives and hedging	8	9
Capital lease obligation	4	4
State carryforwards	10	10
Storage asset and inventory	7	6
Long-term incentive plan	2	3
Other	6	6
Total deferred income tax assets	<u>\$ 290</u>	<u>\$ 304</u>
<b>Deferred income tax liabilities:</b>		
Plant and equipment, primarily depreciation method and basis differences	\$ (296)	\$ (248)
Repairs	(99)	(77)
Debt exchange	(44)	(47)
Right of use asset - Leases	(4)	(4)
Pension	(5)	(5)
Other	(9)	(8)
Total deferred income tax liabilities	<u>\$ (457)</u>	<u>\$ (389)</u>

The following table provides EGTS' net operating loss carryforwards and expiration dates as of December 31, 2025 (in millions):

	<u>State</u>
Net operating loss carryforwards	\$ 173
Deferred income taxes on net operating loss carryforwards	\$ 10
Expiration dates	2036 - indefinite

The U.S. Internal Revenue Service has not closed or effectively settled an examination of EGTS' income tax returns for any tax years beginning on or after November 1, 2020. The statute of limitations for EGTS' states remains open for periods beginning on or after November 1, 2020. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

#### (5) Employee Benefit Plans

##### *Defined Benefit Plans*

EGTS is a participant in benefit plans sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. The MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees on behalf of EGTS. EGTS made \$5 million and \$7 million of contributions to the MidAmerican Energy Company Retirement Plan for the years ended December 31, 2025 and 2024, respectively. EGTS made \$1 million and \$2 million of contributions to the MidAmerican Energy Company Welfare Benefit Plan for the years ended December 31, 2025 and 2024, respectively. Contributions related to these plans are included as net periodic benefit cost in Account 401 - *Operating Expenses* on the Statement of Income. Amounts attributable to EGTS were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

##### *Defined Contribution Plan*

EGTS participates in the MidAmerican Energy defined contribution plan. EGTS' matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the defined contribution plan and no longer accrue benefits in the noncontributory defined benefit pension plans. EGTS' contributions to the plans were \$12 million and \$10 million for the years ended December 31, 2025 and 2024, respectively.

#### (6) Asset Retirement Obligations

EGTS estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

EGTS does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the interim removal of natural gas pipelines and certain storage wells in EGTS' underground natural gas storage network cannot currently be estimated, and no amounts are recognized on the Comparative Balance Sheet.

The following table reconciles the beginning and ending balances of EGTS' ARO liabilities for the years ended December 31 (in millions):

	<u>2025</u>	<u>2024</u>
<b>Beginning balance</b>	\$ 28	\$ 30
Change in estimated costs	2	—
Retirements	(5)	(3)
Accretion	1	1
<b>Ending balance</b>	<u>\$ 26</u>	<u>\$ 28</u>

#### (7) Risk Management and Hedging Activities

EGTS is exposed to the impact of market fluctuations in commodity prices, principally, to natural gas market fluctuations primarily related to fuel retained and used during the operation of the pipeline system. EGTS has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, EGTS uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. EGTS does not hedge all of its commodity price risk thereby exposing the unhedged portion to changes in market prices. See Note 8 for further information about fair value measurements and associated valuation methods for derivatives.

There have been no significant changes in EGTS' accounting policies related to derivatives. Refer to Notes 2 and 8 for additional information on derivative contracts.

##### *Credit Risk*

EGTS is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent EGTS' counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, EGTS analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, EGTS enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, EGTS exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

For the year ended December 31, 2025, EGTS provided operational service to approximately 250 customers with 95% of its storage and transmission revenue being provided through firm services. The 10 largest customers provided 40% of the total storage and transmission revenue and the thirty largest customers provided 71% of the total storage and transmission revenue.

#### (8) Fair Value Measurements

The carrying value of EGTS' cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. EGTS has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that EGTS has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).

- Level 3 - Unobservable inputs reflect EGTS' judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. EGTS develops these inputs based on the best information available, including its own data.

The following table presents EGTS' financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<b>As of December 31, 2025</b>				
<b>Assets:</b>				
Money market mutual funds	\$ 10	\$ —	\$ —	\$ 10
Equity securities:				
Investment funds	8	—	—	8
	<u>\$ 18</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 18</u>
<b>As of December 31, 2024</b>				
<b>Assets:</b>				
Money market mutual funds	\$ 8	\$ —	\$ —	\$ 8
Equity securities:				
Investment funds	18	—	—	18
	<u>\$ 26</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 26</u>

EGTS' investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value in Account 176 - *Derivative Instruments - Hedges* and Account 245 - *Derivative Instrument Liabilities - Hedges*. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which EGTS transacts. When quoted prices for identical contracts are not available, EGTS uses forward price curves. Forward price curves represent EGTS' estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. EGTS bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by EGTS. Market price quotations are generally readily obtainable for the applicable term of EGTS' outstanding derivative contracts; therefore, EGTS' forward price curves reflect observable market quotes. Market price quotations for certain natural gas trading hubs are not as readily obtainable due to the length of the contracts. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, EGTS uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

EGTS' long-term debt is carried at cost, including unamortized premiums, discounts and debt issuance costs as applicable, on the Comparative Balance Sheet. The fair value of EGTS' long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of EGTS' long-term debt as of December 31 (in millions):

	2025		2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,623	\$ 1,442	\$ 1,622	\$ 1,409

## (9) Commitments and Contingencies

### Environmental Laws and Regulations

EGTS is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. EGTS believes it is in material compliance with all applicable laws and regulations.

#### National Ambient Air Quality Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. The EPA and environmental groups finalized a consent decree in January 2022 that set deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. On March 15, 2023, the EPA issued its final Good Neighbor Rule for 23 states, including Maryland, New York, Ohio, Pennsylvania and West Virginia, to meet the 2015 ozone NAAQS. The rule became effective on August 4, 2023 and states have three years to submit their revised SIPs to the EPA for approval. On November 6, 2024, the EPA administratively stayed the effectiveness of the Good Neighbor Plan's requirements for all sources in the states covered by that rule, as promulgated, where an administrative stay was not already in place. Until the EPA takes final action on the Maryland, New York, Ohio, Pennsylvania and West Virginia SIPs, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

#### New Source Performance Standards for Methane Emissions

In December 2023, the EPA published a final rule establishing emissions standards and leak detection and repair requirements for a number of components across the natural gas system. The EPA later published the final rule text in the Federal Register on March 8, 2024. EGTS is affected by the rule and anticipates replacing some pneumatic controllers at compressor stations and seals at centrifugal and reciprocating compressors. Additional leak detection and repair surveys and reports are also anticipated. States and industry groups are challenging the rule at the D.C. Circuit. Both the D.C. Circuit and the U.S. Supreme Court have denied petitions to stay the rule during litigation. The EPA issued multiple interim final rules in 2025 extending compliance timelines due to petitions and implementation challenges. In March 2025, the EPA announced it would reconsider several provisions of the rule, including items that would impact EGTS. A proposal is expected in April 2026, and a final rule is expected in late 2026. Until the rulemaking process is completed and litigation has been exhausted, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

In January 2024, the EPA proposed the methane fee rule, which is required under the Inflation Reduction Act. The fee, called a waste emissions charge, will be assessed on natural gas facilities that are subject to Greenhouse Gas Reporting Program Subpart W reporting. In March 2025, Congress nullified the EPA's waste emissions charge, blocking the EPA from collecting the charge even though the underlying statutory mandate remains. In September 2025, the EPA proposed delaying the revised Subpart W program until 2034. This delay aligns with Congressional action prohibiting the EPA from collecting the waste emissions charge until 2034. EGTS does not expect significant impacts from the rule due to the combination of the excess emissions threshold, netting allowance and compliance with existing methane standards.

### Legal Matters

EGTS is party to a variety of legal actions arising out of the normal course of business. EGTS does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

### Surety Bonds

As of December 31, 2025, EGTS had purchased \$14 million of surety bonds. Under the terms of the surety bonds, Eastern Energy Gas is obligated to indemnify the respective surety bond company for any amounts paid.

**(10) Related Party Transactions**

EGTS is party to a tax allocation agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return and certain BHE consolidated state income tax returns. For current federal and state income taxes, EGTS had a payable to BHE of \$11 million and \$7 million as of December 31, 2025 and 2024, respectively, included in Account 236 - *Taxes Accrued* on the Comparative Balance Sheet.

As of December 31, 2025, EGTS had \$11 million of natural gas imbalances payable to affiliates, included in Account 242 – *Miscellaneous Current & Accrued Liabilities*.

EGTS participates in certain MidAmerican Energy benefit plans as described in Note 5. As of December 31, 2025 and 2024, EGTS' amount due to MidAmerican Energy associated with these plans and included in Account 234 – *Accounts Payable to Associated Companies* on the Comparative Balance Sheet was \$35 million.

In December 2025, EGTS completed the sale of a compressor unit to Northern Natural Gas Company, an affiliate. This transaction resulted in a \$5 million (\$4 million after-tax) gain, included in Account 421.1 - *Gain on Disposition of Property* on the Statement of Income.

Presented below are EGTS' significant transactions with related parties for the years ended December 31 (in millions):

	2025	2024
Sales of natural gas and transmission and storage services	\$ 6	\$ 4
Services provided by related parties <sup>(1)</sup>	36	37
Services provided to related parties	53	52

(1) Includes capitalized expenditures.

**Borrowings with Eastern Energy Gas**

EGTS has a \$400 million intercompany revolving credit agreement from its parent, Eastern Energy Gas, expiring in March 2027. The credit agreement, which is for general corporate purposes, has a variable interest rate based on SOFR plus a fixed spread. There were no amounts outstanding under the credit agreement as of December 31, 2025 and 2024.

Eastern Energy Gas has a \$400 million intercompany revolving credit agreement from EGTS expiring in March 2027. The credit agreement has a variable interest rate based on SOFR plus a fixed spread. Net outstanding borrowings totaled \$131 million as of December 31, 2025. There were no amounts outstanding under the credit agreement as of December 31, 2024. Interest income related to the credit agreement totaled \$5 million for the year ended December 31, 2025.

**(11) Tracked Costs and Special Surcharges**

EGTS' regulatory assets and liabilities include accumulated (over)/under-recoveries of the following costs: TCRA and EPCA. TCRA represents a rate or surcharge charged to customers to recover the cost of transmission on pipelines not owned by EGTS. EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run seven designated compressor stations.

EGTS had revenues and expenses related to the TCRA for the years 2025 and 2024, respectively, as follows:

	2025	2024
<b>Asset as of January 1,</b>	\$ 1	\$ 1
Revenues	(31)	(28)
Costs	29	28
<b>(Liability) asset balance as of December 31,</b>	<u>\$ (1)</u>	<u>\$ 1</u>

EGTS had revenues and expenses related to the EPCA for the years 2025 and 2024, respectively, as follows:

	2025	2024
<b>(Liability) asset as of January 1,</b>	\$ (1)	\$ 1
Revenues	(12)	(11)
Costs	11	9
<b>Liability balance as of December 31,</b>	<u>\$ (2)</u>	<u>\$ (1)</u>

**(12) Subsequent Events**

EGTS has evaluated the impact of events occurring after December 31, 2025, up to February 27, 2026, the date that the EGTS GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 16, 2026. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	7,300,730,971		7,300,730,971		
4	Property Under Capital Leases	16,587,937		16,587,937		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	184,516,539		184,516,539		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,501,835,447		7,501,835,447		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	217,515,464		217,515,464		
12	Acquisition Adjustments	6,242,581		6,242,581		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,725,593,492		7,725,593,492		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,816,292,103		2,816,292,103		
15	Net Utility Plant (Total of lines 13 and 14)	4,909,301,389		4,909,301,389		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,726,446,600		2,726,446,600		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	11,037,903		11,037,903		
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399		
21	Amortization of Other Utility Plant	54,885,620		54,885,620		
22	TOTAL In Service (Total of lines 18 thru 21)	2,810,049,522		2,810,049,522		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					

28	<u>Depreciation</u>					
29	<u>Amortization</u>					
30	<u>TOTAL Held for Future Use (Total of lines 28 and 29)</u>					
31	<u>Abandonment of Leases (Natural Gas)</u>					
32	<u>Amortization of Plant Acquisition Adjustment</u>		6,242,581		6,242,581	
33	<u>TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)</u>		2,816,292,103		2,816,292,103	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	274,371					274,371
3	302 Franchise and Consents	6,026,807					6,026,807
4	303 MiscellaneousIntangiblePlant	88,834,395	5,990,711				94,825,106
5	Total Intangible Plant (Total of lines 2 thru 4)	95,135,573	5,990,711				101,126,284
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands	159,052					159,052
9	325.2 Producing Leaseholds	5,941,728					5,941,728
10	325.3 Gas Rights	4,486,303					4,486,303
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures	2,582,409					2,582,409
17	330 Producing Gas Wells-Well Construction	51,154,327			6,580		51,147,747
18	331 Producing Gas Wells-Well Equipment	18,155,740	65,298		50,469		18,170,569
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						

22	<u>335 Drilling and Cleaning Equipment</u>	588,961					588,961
23	<u>336 Purification Equipment</u>						
24	<u>337 Other Equipment</u>	6,886,535					6,886,535
25	<u>338 Unsuccessful Exploration and Development Costs</u>	2,138,135					2,138,135
26	<u>339 Asset Retirement Costs for Natural Gas Production and Gathering Plant</u>	5,145,759	1,866,216	93,094			6,918,881
27	<u>Total Production and Gathering Plant (Total of lines 8 thru 26)</u>	97,238,949	1,931,514	150,143			99,020,320
28	<u>PRODUCTS EXTRACTION PLANT</u>						
29	<u>340 Land and Land Rights</u>						
30	<u>341 Structures and Improvements</u>						
31	<u>342 Extraction and Refining Equipment</u>						
32	<u>343 Pipe Lines</u>						
33	<u>344 Extracted Products Storage Equipment</u>						
34	<u>345 Compressor Equipment</u>						
35	<u>346 Gas Measuring and Regulating Equipment</u>						
36	<u>347 Other equipment</u>						
37	<u>348 Asset Retirement Costs for Products Extraction Plant</u>						
38	<u>Total Products Extraction Plant (Total of lines 29 thru 37)</u>						
39	<u>Total Natural Gas Production Plant (Total of lines 27 and 38)</u>	97,238,949	1,931,514	150,143			99,020,320
40	<u>Manufactured Gas Production Plant (Submit supplementary information in a footnote)</u>						
41	<u>Total Production Plant (Total of lines 39 and 40)</u>	97,238,949	1,931,514	150,143			99,020,320
42	<u>NATURAL GAS STORAGE AND PROCESSING PLANT</u>						
43	<u>Underground storage plant</u>						
44	<u>350.1 Land</u>	4,595,134					4,595,134
45	<u>350.2 Rights-of-Way</u>	7,147,756	53,837				7,201,593
46	<u>351 Structures and Improvements</u>	78,095,242	7,796,908	20,650			85,871,500
47	<u>352 Wells</u>	476,441,807	14,452,133	270,671			490,623,269
48	<u>352.1 Storage Leaseholds and Rights</u>	22,876,003	253,780				23,129,783
49	<u>352.2 Reservoirs</u>	68,754,779					68,754,779
50	<u>352.3 Non-recoverable Natural Gas</u>	14,179,306					14,179,306
51	<u>353 Lines</u>	367,485,349	24,484,558	577,842		291,140	391,683,205
52	<u>354 Compressor Station Equipment</u>	678,448,095	41,203,337	4,162,799		(5,124,505)	710,364,128
53	<u>355 Measuring and Regulating Equipment</u>	17,890,316		38,586		(4,751)	17,846,979
54	<u>356 Purification Equipment</u>						

55	<u>357 Other Equipment</u>	6,889,182	308,669			143,705	7,341,556
56	<u>358 Asset Retirement Costs for Underground Storage Plant</u>	6,298,625	3,114	2,390,828			3,910,911
57	<u>Total Underground Storage Plant (Total of lines 44 thru 56)</u>	1,749,101,594	88,556,336	7,461,376		(4,694,411)	1,825,502,143
58	<u>Other Storage Plant</u>						
59	<u>360 Land and Land Rights</u>						
60	<u>361 Structures and Improvements</u>						
61	<u>362 Gas Holders</u>						
62	<u>363 Purification Equipment</u>						
63	<u>363.1 Liquefaction Equipment</u>						
64	<u>363.2 Vaporizing Equipment</u>						
65	<u>363.3 Compressor Equipment</u>						
66	<u>363.4 Measuring and Regulating Equipment</u>						
67	<u>363.5 Other Equipment</u>						
68	<u>363.6 Asset Retirement Costs for Other Storage Plant</u>						
69	<u>Total Other Storage Plant (Total of lines 58 thru 68)</u>						
70	<u>Base Load Liquefied Natural Gas Terminaling and Processing Plant</u>						
71	<u>364.1 Land and Land Rights</u>						
72	<u>364.2 Structures and Improvements</u>						
73	<u>364.3 LNG Processing Terminal Equipment</u>						
74	<u>364.4 LNG Transportation Equipment</u>						
75	<u>364.5 Measuring and Regulating Equipment</u>						
76	<u>364.6 Compressor Station Equipment</u>						
77	<u>364.7 Communications Equipment</u>						
78	<u>364.8 Other Equipment</u>						
79	<u>364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas</u>						
80	<u>Total Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 71 thru 79)</u>						
81	<u>Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)</u>	1,749,101,594	88,556,336	7,461,376		(4,694,411)	1,825,502,143
82	<u>TRANSMISSION PLANT</u>						
83	<u>365.1 Land and Land Rights</u>	20,937,332					20,937,332
84	<u>365.2 Rights-of-Way</u>	75,305,252	2,069,650	8,121			77,366,781
85	<u>366 Structures and Improvements</u>	243,125,323	14,320,988	47,877		2,036	257,400,470
86	<u>367 Mains</u>	2,664,697,735	86,520,435	5,686,657		(5,250,323)	2,740,281,190

87	<u>368 Compressor Station Equipment</u>	1,791,030,871	28,415,472	7,699,817		5,017,784	1,816,764,310
88	<u>369 Measuring and Regulating Station Equipment</u>	256,625,386	7,853,766	283,701		5,068,619	269,264,070
89	<u>370 Communication Equipment</u>	73,939,904	1,097,797	6,014			75,031,687
90	<u>371 Other Equipment</u>	41,121,610	1,154,409			(143,705)	42,132,314
91	<u>372 Asset Retirement Costs for Transmission Plant</u>	15,612		3,507			12,105
92	<u>Total Transmission Plant (Total of line 81 thru 91)</u>	5,166,799,025	141,432,518	13,735,694		4,694,411	5,299,190,260
93	<u>DISTRIBUTION PLANT</u>						
94	<u>374 Land and Land Rights</u>						
95	<u>375 Structures and Improvements</u>						
96	<u>376 Mains</u>						
97	<u>377 Compressor Station Equipment</u>						
98	<u>378 Measuring and Regulating Station Equipment-General</u>						
99	<u>379 Measuring and Regulating Station Equipment-City Gate</u>						
100	<u>380 Services</u>						
101	<u>381 Meters</u>						
102	<u>382 Meter Installations</u>						
103	<u>383 House Regulators</u>						
104	<u>384 House Regulator Installations</u>						
105	<u>385 Industrial Measuring and Regulating Station Equipment</u>						
106	<u>386 Other Property on Customers' Premises</u>						
107	<u>387 Other Equipment</u>						
108	<u>388 Asset Retirement Costs for Distribution Plant</u>						
109	<u>Total Distribution Plant (Total of lines 94 thru 108)</u>						
110	<u>GENERAL PLANT</u>						
111	<u>389 Land and Land Rights</u>	5,551,669					5,551,669
112	<u>390 Structures and Improvements</u>	76,164,633	314,094				76,478,727
113	<u>391 Office Furniture and Equipment</u>	10,545,545	7,750,401				18,295,946
114	<u>392 Transportation Equipment</u>	27,144,363	4,568,146	738,320			30,974,189
115	<u>393 Stores Equipment</u>						
116	<u>394 Tools, Shop, and Garage Equipment</u>	2,138,971	620,762				2,759,733
117	<u>395 Laboratory Equipment</u>						
118	<u>396 Power Operated Equipment</u>	18,226,335	1,218,581				19,444,916
119	<u>397 Communication Equipment</u>	304,475	307,034				611,509
120	<u>398 Miscellaneous Equipment</u>	5,294,357	997,457				6,291,814

121	Subtotal (Total of lines 111 thru 120)	145,370,348	15,776,475	738,320		160,408,503
122	399 Other Tangible Property					
123	399.1 Asset Retirement Costs for General Plant					
124	Total General Plant (Total of lines 121, 122, and 123)	145,370,348	15,776,475	738,320		160,408,503
125	Total (Accounts 101 and 106)	7,253,645,490	253,687,554	22,085,533		7,485,247,510
126	Gas Plant Purchased (See Instruction 8)					
127	(Less) Gas Plant Sold (See Instruction 8)					
128	Experimental gas plant unclassified					
129	Total Gas Plant In Service (Total of lines 125 thru 128)	7,253,645,490	253,687,554	22,085,533		7,485,247,510

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.  
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Eastern Gathering and Processing Inc	*	Base Gas Volumes at EGTS' North Summit Storage Pool	1,759,667
2	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline	13,024,092
3			for EGTS' Mid-Atlantic Project	
4	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline for EGTS'	1,170,000
5			Season Service Expansion Project	
6	Enbridge Gas Ohio		Storage Capacity on Enbridge Gas Ohio's System	4,640,688
45	Total			20,594,447

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**Gas Property and Capacity Leased to Others**

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Tennessee Gas Pipeline Company		Pipeline Capacity Ellisburg to Craigs	8,760,000
45	Total			8,760,000

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**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	<u>Description and Location of Property</u> (a)	<u>Date Originally Included in this Account</u> (b)	<u>Date Expected to be Used in Utility Service</u> (c)	<u>Balance at End of Year</u> (d)
1	none			
45	Total			

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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Cyber Security Vendor Firewall Separation	89,914	632,000
2	Cyber Security Automated Firewall Disconnect	333,509	1,334,000
3	RW501 Well Work at Greenlick Storage	2,528,904	46,855
4	Replace Tanks at Woodhull Station	1,338,942	585,000
5	Replace Foundation for Unit #5 at Lightburn Station	5,269,533	41,777
6	Sharon Storage Line Drip Replacements	625,125	422,000
7	Replace Racket Newberne Storage Pipe	2,949,170	8,223,766
8	Greenlick Station Tank Replacement	1,575,437	5,868
9	Gateway Extension Project	217,400	1,295,001
10	Good Neighbor Project	44,717,094	27,550,792
11	LN-554 Pipeline Genesee River Crossing	1,395,958	8,974,637
12	R31 Line Heater Replacement	1,052,451	870,000
13	Line 24 Replace and Recoat	2,342,225	40,000
14	Replace Foundation for Unit #3 at Groveport Station	1,571,222	65,068
15	Craig Station Heater Replacement	852,207	400,000
16	T-Strainer at Horsheads	33,163	1,168,677
17	Dekaflow Strategy	5,633,412	23,000,000
18	Upgrade SCADA	3,481,165	2,494,000
19	Microwave Tower Purchase	1,369,886	13,000,000
20	Unlicensed Radio Conversion	2,163,606	3,300,000
21	Northern Spur Obsolete Radio Upgrades	2,263,310	950,000
22	Replace Greenlick Station Vent Stack	139,305	1,337,952
23	Quinlan Station Salt Bath Heater Replacement	918,703	443,142
24	Sharon Storage Optimization Program	309,556	15,960,848
25	North Summit Staion Heater Replacement	256,760	1,800,000
26	North Summit Storage New Well UW-211	334,472	9,201,826
27	Lost Creek Storage Pipeline Replacement	1,647,597	10,617,114

28	KP-1, KP-59 to South Bend Creek Crossing Replacement	26,830	3,223,324
29	Pipeline LN-542 Alternating Current Mitigation	161,855	1,688,600
30	Replace Uitca Office & Control Room at Utica Station	6,996,020	1,100,000
31	Replace Environmentally Sensitive Piping at South Bend Station	1,984,458	12,023,955
32	TL-382 Pipeline Stream Exposure Remediation	235,399	1,154,595
33	Brookman Station Filter Separator	8,953	1,033,386
34	Sabinsville Station Tank Farm Replacement	967,859	212,333
35	LN-546 Puddle Weld Replacement	709,140	9,440,860
36	LN-19 Pipe Replacement	4,231,690	53,162,605
37	Ardell Station Crossover Reverse Flow	82,069	3,017,945
38	Beaver Station Cooler Replacement	298,698	2,400,000
39	Replace and Abandon Pipeline H192	13,777	2,081,466
40	JB Tonkin Station Valve Replacements	22,655	5,654,505
41	Rock Springs to Oakford Jumper Pipeline and Valves installation	68,859	6,003,670
42	TL-380 Metallic Shorted Casing Remediation at Townsend Road	75,188	1,078,644
43	Rural Valley to Valley Gate Pipeline and Remote Control Valves	63,457	8,279,492
44	TL-360 Shorted Casing Remediation at Route 23 Centerpoint	227,884	1,400,007
45	Tonkin Station Unit #3 Engine Overhaul	212,467	1,124,171
46	Tonkin Station Unit #2 Engine Overhaul	212,467	1,124,171
47	South Bend Station Cooler Replacement	17,138	5,408,110
48	TL-440 Pipeline Stream Exposure Remediation	4,531	1,390,000
49	Harrison Station Automation	1,210,816	172,000
50	Ellisburg Station Automation	1,475,572	270,000
51	Leidy Station Boiler Replacement	1,615,122	1,526,243
52	Leidy Station Motor Control Center Replacement	235,449	2,636,684
53	Leidy Storage Field Heater Replacement	286,384	842,261
54	Leidy Storage Pipeline Recoat Program	7,361	1,080,532
55	Mapping and Spatial Analytics Utility Network Implementation	808,211	2,850,000
56	Internet Edge Deployment at Headquarters	491,957	750,000
57	Monitoring and Detection for High Risk Facilities	1,262,983	25,000
58	Capitol Area Project	14,761,333	155,238,667
59	Appalachian Reliability Project	42,857,283	195,199,854
60	Gas Well Storage IT Application	1,526	2,000,000
61	Wills Creek Measuring and Regulation Station	1,151,369	8,425,631

62	Project Stratum	109,272	162,898,818
63	LN-24 Pipeline Replacement	1,846,126	17,003,736
64	LN-30 Pipeline Assessment and Replacement	5,840	1,373,580
65	Finnefrock Station Phase III Environmentally Sensitive Piping Replacement	23,832	2,571,759
66	Minor Projects	47,333,608	30,599,595
45	TOTAL	217,515,464	841,226,522

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**Non-Traditional Rate Treatment Afforded New Projects**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Lebanon to Leidy/Market	CP89-638-000	At-Risk	316,142,626	183,932,218	20,526,136	6,142,527	1,698,955	6,676,087	3,479,328	22,730,198
2	Mid-Atlantic	CP03-41-000	Incremental	69,940,440	22,502,444	8,547,436	14,684,153	625,632	1,466,153	78,270	24,884,242
3	CP Expansion	CP05-131-000	Incremental	307,717,949	110,583,096	35,485,953	2,104,601	502,058	6,434,500	2,774,129	16,341,088
4	USA Storage	CP07-31-000	Incremental	93,994,058	30,977,485	11,937,376	1,322,763	1,031,362	1,986,792	555,616	11,803,031
5	Utica 7	CP08-45-000	Incremental	9,749,716	3,716,565	1,178,423	307,838	102,733	205,719	204,412	1,573,481
6	Rural Valley	CP09-10-000	Incremental	27,543,389	8,461,531	4,298,442	342,685	22,746	575,887	42,238	2,795,585
7	Dominion Hub III	CP09-18-000	Incremental	22,478,099	8,118,005	2,834,805	17,752	12,356	471,719	4,200	368,913
8	<sup>(a)</sup> Appalachian Gateway	CP10-448-000	Incremental	665,877,552	194,250,979	90,990,169	2,129,436	809,847	13,269,281	2,013,823	26,604,901
9	Northeast Expansion	CP11-39-000	Incremental	89,111,474	27,410,350	14,017,424	1,076,187	609,361	1,881,183	76,020	15,384,557
10	Sabinsville to Morrisville	CP12-20-000	Incremental	11,804,377	3,389,518	1,833,376	58,150	6,531	248,988	0	3,358,037
11	Allegheny Storage	CP12-72-000	Incremental	108,336,486	23,892,208	18,211,835	6,516,503	322,286	2,268,027	1,736,148	25,249,601
12	Clarrington	CP14-496-000	Incremental	75,300,775	16,375,693	11,949,469	1,181,755	813,514	1,552,292	1,999,744	16,114,163
13	Lebanon West II	CP14-555-000	Incremental	95,517,891	15,638,694	15,977,207	549,278	25,454	2,014,331	2,674,694	15,702,843
14	Monroe to Cornwell	CP15-7-000	Incremental	69,697,152	14,705,954	10,658,491	772,945	174,446	1,470,610	431,697	15,106,720
15	Leidy South	CP15-492-000	Incremental	172,149,043	33,323,859	23,167,673	3,307,826	577,831	3,532,531	754,767	36,785,099
16	New Market	CP14-497-000	Incremental	187,903,293	34,556,172	25,098,415	1,593,080	497,113	3,884,213	3,900,000	32,542,419
17	West Loop	CP19-26-000	Incremental	53,032,262	5,165,006	6,401,600	22,326	6,166	1,118,792	0	14,768,102
37	Total			2,376,296,582	736,999,777	<sup>(b)</sup> 303,114,230	42,129,805	7,838,391	49,057,105	20,725,086	282,112,980

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: LocationOrNameOfFacility

**Schedule Page: 217 Line No.: 8 Column: a**  
All costs, expenses, and revenues associated with the TL-263 project are included in the Appalachian Gateway project totals.

(b) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects

**Schedule Page: 217 Line No.: 37 Column: f**  
The ADIT amount for each project includes applicable EDIT.

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**General Description of Construction Overhead Procedure**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charges to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending activity on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$10,147,147 for 2025 and \$6,990,818 for 2024. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$2,408,039 for 2025 and \$1,772,906 for 2024.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify in column (c), the specific entity used as the source for the capital structure figures.
3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	0	Eastern Gas Transmission and Storage			
(2)	Short-Term Interest					
(3)	Long-Term Debt	1,599,000,000	Eastern Gas Transmission and Storage	36.2	4.53	
(4)	Preferred Stock					
(5)	Common Equity	2,818,000,000	Eastern Gas Transmission and Storage	63.8	12.59	
(6)	Total Capitalization	4,417,000,000		100		
(7)	Average Construction Work in Progress Balance	208,885,996	Eastern Gas Transmission and Storage			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ -	1.64
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -	8.03
4. Weighted Average Rate Actually Used for the Year:	
(a) Rate for Borrowed Funds -	1.82
(b) Rate for Other Funds -	7.62

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationLongTermDebt

**Schedule Page: 218 Line No.: 3 Column: d**

EGTS was used as the source for the capital structure figures.

(b) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

**Schedule Page: 218 Line No.: 5 Column: e**

Rate is from a settlement approved in Docket No. RP21-1187-000.

(c) Concept: CapitalizationOfConstructionOverheadCapitalizationRation

**Schedule Page: 218 Line No.: 6 Column: d**

Capital structure is that of EGTS.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,607,247,966	2,607,247,966		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	152,570,077	152,570,077		
4	(403.1) Depreciation Expense for Asset Retirement Costs	707,618	707,618		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	153,277,695	153,277,695		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(19,598,105)	(19,598,105)		
13	Cost of Removal	(12,833,601)	(12,833,601)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(32,431,706)	(32,431,706)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	840,072	840,072		
18	Book Cost of Asset Retirement Costs	(2,487,427)	(2,487,427)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,726,446,600	2,726,446,600		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas	73,916,210	73,916,210		
23	Products Extraction-Natural Gas				

24	Underground Gas Storage	676,352,795	676,352,795		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	1,932,466,175	1,932,466,175		
28	Distribution				
29	General	43,711,420	43,711,420		
30	TOTAL (Total of lines 21 thru 29)	2,726,446,600	2,726,446,600		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

**Schedule Page: 219 Line No.: 12 Column: c**

Reconciliation of Plant and Provision Accounts:

Book Retirements - 101 (page 209, line 129, col. d)	\$	(22,085,532)
Less: Retirements to Account 111		—
Less: ARC Retirements		2,487,427
Book Cost of Plant Retired	\$	(19,598,105)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

**Schedule Page: 219 Line No.: 16 Column: c**

Other Debit or Credit Items:

Reserve Gain Loss	\$	23,478
Reserve Adjustments & Transfers		—
Less: Miscellaneous Adjustments		816,594
Other Debit or Credit Items	\$	840,072

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	55,726,599	2,571,448	712,671	(71,992,603)				(12,981,885)
2	Gas Delivered to Storage				79,554,785				79,554,785
3	Gas Withdrawn from Storage				78,340,454				78,340,454
4	Other Debits and Credits				(8,865,777)				(8,865,777)
5	Balance at End of Year	55,726,599	2,571,448	712,671	(79,644,050)				(20,633,332)
6	Dth	178,115,010	7,749,385	2,289,551	(18,735,126)				169,418,820
7	Amount Per Dth	0.3129	0.3318	0.3113	4.2511				(0.1218)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Investments (Account 123, 124, and 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1	None											
2	Total Temporary Cash Investments											
4	Total Investments											

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Investments in Subsidiary Companies (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Equity Investment = Tioga Properties, LLC	06/28/2002		1,940,392			1,940,392	
40	TOTAL Cost of Account 123.1 \$		Total	1,940,392			1,940,392	

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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

**PREPAYMENTS (ACCOUNT 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	260,509
2	Prepaid Rents	
3	Prepaid Taxes	0
4	Prepaid Interest	
5	Miscellaneous Prepayments	2,206,574
6	TOTAL	2,467,083

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)**

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].  
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).  
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			22,957,172	715,994	228.3	667,936		23,005,230
2	Annual Charge Adjustment			2,584,561	2,923,388	928	2,652,211		2,855,738
3	Transportation Cost Rate Adjustment			1,196,695	1,549,714	858	2,746,409		
4	Fuel Tracker			2,823,012	31,339,105	806	15,390,360		18,771,757
40	TOTAL			29,561,440	36,528,201		21,456,916		44,632,725

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Miscellaneous Deferred Debits (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Contract Asset		6,892,441		489.2	1,358,664	5,533,777
39	Miscellaneous Work in Progress						
40	TOTAL		6,892,441			1,358,664	5,533,777

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	64,081,506	14,760,479	14,387,224			283/211	1,267,728	283/211	57,071	62,497,594
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	64,081,506	14,760,479	14,387,224				1,267,728		57,071	62,497,594
6	Other (Specify)	240,089,086			13,532,648	1,378,379					227,934,817
7	TOTAL Account 190 (Total of lines 5 thru 6)	304,170,592	14,760,479	14,387,224	13,532,648	1,378,379		1,267,728		57,071	290,432,411
8	Classification of TOTAL										
9	Federal Income Tax	229,376,203	10,959,813	11,615,345	8,425,921	1,072,414		932,522		57,071	221,802,777
10	State Income Tax	74,794,389	3,800,666	2,771,879	5,106,727	305,965		335,206			68,629,634
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: b

Post Retirement Expenses	\$	17,590,184
State attributes		10,219,193
Reg Liab - Pension		8,878,491
Other Comprehensive Income/Reclass		8,826,828
Storage Asset & Inventory Adjustment		6,120,148
Capital Lease Obligation		3,896,728
Long Term Incentive Plan		3,393,217
Accrued Vacation		1,582,521
Merger Costs		1,504,986
Deferred Revenue		728,198
Workers Compensation		484,856
Long Term Disability		340,280
Reg Liab - Undist Customer Refund		210,382
AIP Receivable		184,479
Electricity Tracker		113,971
Reserve for Bad Debts		4,139
Reg Asset - IT Lease		1,600
Supplier Refunds		1,305
Total	\$	64,081,506

(b) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 6 Column: b

Goodwill & Intangibles	\$	240,089,086
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(c) Concept: AdjustmentsDebitedToAccount

Schedule Page: 234 Line No.: 7 Column: h

Other Comprehensive Income/Reclass - Interest	\$	963,314
Acct 858 - Transportation By Other		301,415
Long Term Incentive Plan		2,999
Total	\$	1,267,728

(d) Concept: AdjustmentsCreditedToAccount

Schedule Page: 234 Line No.: 7 Column: j

Other Comprehensive Income/Reclass - Interest	\$	56,444
Long Term Incentive Plan		627
Total	\$	57,071

(e) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: k

Post Retirement Expenses	\$	16,205,016
State Attributes		9,734,579
Reg Liab - Pension		8,806,821
Other Comprehensive Income/Reclass		7,919,962
Storage Asset & Inventory Adjustment		7,225,012
Capital Lease Obligation		3,703,089
Accrued Vacation		2,142,373
Long Term Incentive Plan		1,980,226
Deferred Revenue		1,713,572
Merger Costs		1,491,083
Reg Liab - Undist Customer Refund		675,868
Electricity Tracker		453,545
Acct 858 - Transportation By Other		188,844
AIP Receivable		182,775
Long Term Disability		61,499
Supplier Refunds		10,862
Reg Asset - IT Lease		2,468
Total	\$	62,497,594

(f) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 6 Column: k

Goodwill & Intangibles	\$	227,934,817
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Capital Stock (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	75,000	10,000			609,360,000				
3										
4										
5	Total	75,000				609,360,000				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			

27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	<u>Beginning Balance Amount</u>	1,352,246,477
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	
15.2	<u>Non-Cash Tax Contributions</u>	27,032,576
15.3	<u>Contribution</u>	
16	<u>Ending Balance Amount</u>	1,379,279,053
17	<b>Other Paid in Capital</b>	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	1,379,279,053

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	<u>Class and Series of Stock</u> (a)	<u>Balance at End of Year</u> (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

**Capital Stock Expense (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	<u>Class and Series of Stock</u> (a)	<u>Balance at End of Year</u> (b)
16		
17		
18		
19		
20		
21		
22		

23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Securities Issued or Assumed and Securities Refunded or Retired During the Year**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.



22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	EGTS - Long Term Notes 3.000%	06/30/2021	11/15/2029	425,807,000	3	15,455,321			
33	EGTS - Long Term Notes 4.800%	06/30/2021	11/02/2043	345,944,000	4.8	16,624,250			
34	EGTS - Long Term Notes 4.600%	06/30/2021	12/15/2044	443,678,000	4.6	21,016,453			
35	EGTS - Long Term Notes 3.900%	06/30/2021	11/15/2049	273,667,000	3.9	10,673,013			
36	EGTS - Long Term Notes 5.020%	12/10/2024	12/15/2034	150,000,000	5.02	7,530,000			
40	Subtotal			1,639,096,000		71,299,037			
40	TOTAL			1,639,096,000		71,299,037			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	3.000% Senior Notes due 2029	425,807,000	2,605,058	06/30/2021	11/15/2029	1,616,719		307,266	1,309,453
3	4.800% Senior Notes due 2043	345,944,000	3,481,458	06/30/2021	11/02/2043	3,154,621		103,744	3,050,877
4	4.600% Senior Notes due 2044	443,678,000	3,794,003	06/30/2021	12/15/2044	3,470,415		103,352	3,367,063
5	3.900% Senior Notes due 2049	273,667,000	2,603,001	06/30/2021	11/15/2049	2,416,613		57,980	2,358,633
6	5.020% Senior Notes due 2034	150,000,000	920,900	12/10/2024	12/15/2034	916,710		72,743	843,967
7	Total					11,575,078		645,085	10,929,993
8	Premium on Long-Term Debt (Account 225)								
9	n/a								
10	Discount on Long-Term Debt (Account 226)								
11	3.000% Senior Notes due 2029	425,807,000	1,903,786	06/30/2021	11/15/2029	1,181,607		224,552	957,055
12	4.800% Senior Notes due 2043	345,944,000	1,056,939	06/30/2021	11/02/2043	957,714		31,495	926,219
13	4.600% Senior Notes due 2044	443,678,000	2,932,272	06/30/2021	12/15/2044	2,682,072		79,877	2,602,195
14	3.900% Senior Notes due 2049	273,667,000	411,616	06/30/2021	11/15/2049	382,142		9,168	372,974
15	Total					5,203,535		345,092	4,858,443

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Recquired (c)	Principal of Debt Recquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
7							
8							
9							
10							
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	266,280,748
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote details for Taxable Income Not Reported on Books	
6	Supplier Refunds	38,347
7	Storage Asset & Inventory Adj	4,654,056
8	Bad Debts	(16,433)
9	Deferred Revenue - Noncurrent	3,975,619
8	Total	8,651,589
9	Deductions Recorded on Books Not Deducted for Return	
10	Employee Gifts	12,447
11	Disallowance Of Lobbying Expenses	255,530
12	Meals And Entertainment	46,061
13	Income Taxes Other than Current State Income Taxes	84,549,947
14	Penalties	11,541
15	Other Basis Difference	417,383
16	Book depreciation	153,286,943
17	Accrued Vacation Expense	2,302,064
18	Debt Pushdown	9,574,458
19	Long Term Disability	(1,104,555)
20	Other Liability	1,239,336
21	Reg Asset - Real Estate Lease	(313)
22	ROU Asset - Operating Leases	692,953
23	Prepaid Insurance	1,051,868
24	FAS 143-ARO	952,870

25	Dividend received Deduction	(784,495)
26	Capitalized Interest (FAC090)	1,668,742
13	Total	254,172,780
14	Income Recorded on Books Not Included in Return	
15	Reg Liab - Undist Customer Refund	(1,873,119)
16	AFUDC Equity Legacy	671,320
17	AFUDC Equity (FAC045) - Flow Thru	6,843,183
18	AFUDC Debt	317,409
18	Total	5,958,793
19	Deductions on Return Not Charged Against Book Income	
20	Reg Asset - Pension	(588,636)
21	Reg Liab - Pension	(41,476)
22	Electricity Tracker	(1,364,985)
23	Acct 858 - Transportation By Other	(1,953,443)
24	Capital Lease Obligation Current	631,711
25	Repairs Deduction	128,192,307
26	Section 481(a) Adjustment	(36,551,608)
27	Long Term Incentive Plan	3,352,885
28	Post Retirement Expenses	4,899,560
29	Reg Asset - IT Lease	(3,537)
30	Reg Asset - GIG Leases	94,112
31	Book Amort	(6,201,945)
32	Tax G/L Disp Of Prop-Oper	4,394,412
33	Writedown of Fixed Asset	2,027,919
34	Cost Of Removal-Tax	26,026,942
35	Worker's Compensation	1,925,000
36	Amort Exp-Goodwill	16,052,191
37	Amort Exp-Sec 197 Intangibles	23,765,274
38	Tax Depr-Fed	326,343,475
39	Contributions Aid Of Construction	8,880,950
26	Total	499,881,108
27	Federal Tax Net Income	23,265,216
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	4,885,695

30	Less: Federal Income Tax - RTA, BSA, & Audit Adjustment	
31	Total Federal 409	4,885,695



18		Property Tax	NY	2024	10,288,839	0	(1,327,413)	8,961,426		0			(1,327,413)						
19		Property Tax	NY	2023	1,500,000	0				1,500,000									
20		Property Tax	OH	2026	0	0			13,886,952	13,886,952									
21		Property Tax	OH	2025	11,998,452	0	12,829,500		(11,998,452)	12,829,500			12,829,500						
22		Property Tax	OH	2024	11,666,748	0	2,029,828	13,696,576		0			2,029,828						
23		Property Tax	OH	2023	4,000,000	0				4,000,000									
24		Property Tax	PA	2025	0	0	1,643,064	1,471,223		171,841			1,643,064						
25		Property Tax	PA	2024	(32,918)	0	33,400	482		0			33,400						
26		Property Tax	VA	2025	0	0	1,163,330	819,064		344,266			1,163,330						
27		Property Tax	VA	2024	424,232	0	(374,279)	49,953		0			(374,279)						
28		Property Tax	WV	2026	0	0			13,227,240	13,227,240									
29		Property Tax	WV	2025	12,882,936	0	12,952,608	6,091,961	(12,882,936)	6,860,647			12,952,608						
30		Property Tax	WV	2024	5,483,946	0	(8,286)	5,475,660		0			(8,286)						
31		Property Tax	WV	2023	323,563	0	(323,536)	27		0			(323,536)						
32		<b>Subtotal Property Tax</b>			58,928,994	0	53,167,831	51,833,930	2,232,804	62,495,699	0	0	53,167,831	0	0	0	0	0	0
33		<b>Subtotal Real Estate Tax</b>			0	0				0	0								
34		<b>Subtotal Unemployment Tax</b>			0	0				0	0								
35		Sales And Use Tax			1,356,348	0	1,267,630	1,563,656		1,060,322									1,267,630
36		<b>Subtotal Sales And Use Tax</b>			1,356,348	0	1,267,630	1,563,656		1,060,322	0								1,267,630
37		<b>Subtotal Franchise Tax</b>			0	0				0	0								
38		<b>Subtotal Excise Tax</b>			0	0				0	0								
39		<b>Subtotal Fuel Tax</b>			0	0				0	0								
40		<b>Subtotal Federal Insurance Tax</b>			0	0				0	0								
41		Miscellaneous Other Tax			0	0				0									
42		<b>Subtotal Miscellaneous Other Tax</b>			0	0				0	0								
43		<b>Subtotal Other Federal Tax</b>			0	0				0	0								
44	Storage	Other State Tax	WV	2025	0	0	4,269,540	3,529,258		740,282			4,269,540						
45	Storage	Other State Tax	WV	2024	734,807	0	(196,753)	538,054		0			(196,753)						

46	Storage	Other State Tax	WV	2023	9,933	0	(9,933)			0			(9,933)						
47	Gross Receipts	Other State Tax	OH	2025	0	0	180,000	88,593		91,407			180,000						
48	<b>Subtotal Other State Tax</b>				744,740	0	4,242,854	4,155,905		831,689	0	0	4,242,854						
49	<b>Subtotal Other Property Tax</b>				0	0				0	0								
50	<b>Subtotal Other Use Tax</b>				0	0				0	0								
51	<b>Subtotal Other Advalorem Tax</b>				0	0				0	0								
52	<b>Subtotal Other License And Fees Tax</b>				0	0				0	0								
53		Payroll Tax			0	0	7,777,731	7,777,731		0			7,777,731						
54	<b>Subtotal Payroll Tax</b>				0	0	7,777,731	7,777,731		0	0		7,777,731						
55	<b>Subtotal Advalorem Tax</b>				0	0				0	0								
56		Other Taxes and Fees		2021	0	0				0									
57	<b>Subtotal Other Allocated Tax</b>				0	0				0	0								
58		Severance Tax	WV	2025	0	0	120,094	32,482	24,718	112,330			120,094						
59		Severance Tax	WV	2024	102,871	0			(1,831)	101,040									
60		Severance Tax	WV	2023	89,801	0				89,801									
61	<b>Subtotal Severance Tax</b>				192,672	0	120,094	32,482	22,887	303,171	0		120,094						
62	<b>Subtotal Penalty Tax</b>				0	0				0	0								
63	<b>Subtotal Other Taxes And Fees</b>				0	0				0	0								
40	Total				67,998,915	0	73,689,816	67,372,072	919,695	75,236,354	0		81,990,456	(9,568,270)				1,267,630	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 11 Column: i

Reclassification to Account 143	\$	(1,335,996)
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(b) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 32 Column: i

Adjustment to Deferred Property Tax in Account 174	\$	2,232,804
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(c) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 61 Column: i

Reclass to Account 236 - Severance Tax	\$	22,887
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Misc. Current and Accrued Liabilities	2,200,599
2	Exchange Transport Gas Deliverable	11,368,708
3	Unclaimed Property	220,384
45	Total	13,789,691

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Revenues - Current	2,891,127	489	3,464,754	7,440,374	6,866,747
2	Payroll and Benefit Accruals	2,301,658	various	58,013,212	59,665,277	3,953,723
3	Compensated Absence Accruals	6,283,012	various	6,758,400	9,060,464	8,585,076
4	Joint Owned Plant Liabilities	4,961,720	various	101,518,974	97,221,792	664,538
5	Other	169,815	various	169,815		
6	Contributions in Aid of Construction		various		1,634,616	1,634,616
45	TOTAL	16,607,332		169,925,155	175,022,523	21,704,700

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Accumulated Deferred Income Taxes-Other Property (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	328,998,466	139,401,214	72,059,976	3,220,575	271,811	254	2,541,996	254	869,167	400,961,297
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	328,998,466	139,401,214	72,059,976	3,220,575	271,811	254	2,541,996	254	869,167	400,961,297
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	328,998,466	139,401,214	72,059,976	3,220,575	271,811	254	2,541,996	254	869,167	400,961,297
8	Classification of TOTAL										
9	Federal Income Tax	262,625,299	111,075,183	53,009,383	2,545,665	208,179		2,039,390		664,991	324,402,984
10	State Income Tax	66,373,167	28,326,031	19,050,593	674,910	63,632		502,606		204,176	76,558,313
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	247,632,801
Repairs		76,650,396
Regulatory Asset - Equity AFUDC		4,715,269
Total	\$	328,998,466

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Schedule Page: 274 Line No.: 3 Column: h

Regulatory Asset - Equity AFUDC	\$	2,541,996
Total	\$	2,541,996

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Schedule Page: 274 Line No.: 3 Column: j

Regulatory Asset - Equity AFUDC	\$	869,167
Total	\$	869,167

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	295,762,325
Repairs		98,810,875
Regulatory Asset - Equity AFUDC		6,388,097
Total	\$	400,961,297

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Accumulated Deferred Income Taxes-Other (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	60,085,997	1,943,932	5,768,528			254	856,177	190/254	617,249	56,500,329
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	60,085,997	1,943,932	5,768,528				856,177		617,249	56,500,329
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	60,085,997	1,943,932	5,768,528				856,177		617,249	56,500,329
8	Classification of TOTAL										
9	Federal Income Tax	47,433,327	1,630,142	4,114,938			—	687,141		480,451	45,155,221
10	State Income Tax	12,652,670	313,790	1,653,590			—	169,036		136,798	11,345,108
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: b

Debt Pushdown	\$	46,829,404
Reg Asset - Pension		4,887,482
ROU Asset - Leases		4,202,324
Other Liability		1,736,019
AFUDC Equity Flow Through		1,597,960
Prepaid Insurance		303,271
Acct 858 - Transportation By Other		301,415
Reg Asset - Real Estate Lease		107,766
Amortization Contracts		99,146
Reg Asset - GIG Leases		21,210
Total	\$	60,085,997

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Schedule Page: 276 Line No.: 3 Column: h

AFUDC Equity Flow Through	\$	856,177
Total	\$	856,177

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Schedule Page: 276 Line No.: 3 Column: j

AFUDC Equity Flow Through	\$	315,834
Acct 858 - Transportation By Other		301,415
Total	\$	617,249

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: k

Debt Pushdown	\$	44,007,522
Reg Asset - Pension		4,695,439
ROU Asset - Leases		3,990,579
AFUDC Equity Flow Through		2,138,302
Other Liability		1,380,932
Reg Asset - Real Estate Lease		106,849
Amortization Contracts		98,230
Reg Asset - GIG Leases		44,496
Prepaid Insurance		37,980
Total	\$	56,500,329

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	370,693,704	Various	12,208,750		1,856,321	360,341,275
2	Reg Liability - OPEB	128,255,598	Various	711,130		1,032,889	128,577,357
3	Collections in Excess of Pipeline and Storage Well AROs	4,704,836	Various	514,553		1,285,721	5,476,004
4	Undistributed Customer Penalties	805,458	142, 146	1,616,991		3,519,923	2,708,390
5	Unallocated Supplier Refunds	5,178	858	62,255		100,603	43,526
6	Transportation Cost Rate Adjustment		858	1,981,627		2,738,376	756,749
7	Electric Power Cost Adjustment	452,490	819, 855	5,531,146		6,896,130	1,817,474
8	Rate Refund					2,430	2,430
45	Total	504,917,264		22,626,452		17,432,393	499,723,205

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 1 Column: b

Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 4 for further discussion.

Excess Deferred Income Taxes	\$	391,435,670
Equity AFUDC		(20,741,966)
Total	\$	370,693,704

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 1 Column: d

EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in the current year consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 4 for further discussion.

Excess Deferred Income Taxes	\$	8,810,578
Equity AFUDC		3,398,172
Total	\$	12,208,750

(c) Concept: OtherRegulatoryLiabilityAdditions

Schedule Page: 278 Line No.: 1 Column: f

Excess Deferred Income Taxes	\$	—
Equity AFUDC		1,856,321
Total	\$	1,856,321

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Monthly Quantity & Revenue Data by Rate Schedule**

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)	204,831			285,987	285,987	166,947			430,683	430,683	(102,309)			(58,153)	(58,153)
2	Transportation of Gas for Others (489.2 and 489..3)															
3	FT, FTNN	82,080,206		123,121	24,989,199	25,112,320	102,049,389		153,076	39,286,212	39,439,288	129,604,203		194,407	39,545,226	39,739,633
4	FTNNSC	8,472		13	3,423	3,436	15,731		23	6,299	6,322	26,963		40	10,796	10,836
5	IT	694,205		1,271	175,733	177,004	492,531		835	113,733	114,568	1,001,531		1,996	271,734	273,730
6	MCS	1,238,291		1,858	3,448,483	3,450,341	799,967		1,200	3,407,027	3,408,227	5,791,995		8,688	3,912,652	3,921,340
7	LEBANON TO LEIDY	6,723,441		10,085	1,816,872	1,826,957	6,734,748		10,102	2,004,907	2,015,009	7,721,546		11,582	2,014,180	2,025,762
8	APPALACHIAN GATEWAY	6,544,535		9,817	2,725,771	2,735,588	6,224,988		9,338	2,407,343	2,416,681	7,964,569		11,947	2,423,695	2,435,642
9	ALLEGHENY FT	2,808,446		4,213	799,985	804,198	2,182,660		3,274	784,704	787,978	3,124,693		4,687	793,559	798,246
10	NORTHEAST EXPANSION	3,239,106		4,859	1,286,296	1,291,155	3,031,466		4,546	1,273,232	1,277,778	3,697,668		5,547	1,279,490	1,285,037
11	RURAL VALLEY	933,644		1,400	196,274	197,674	743,091		1,115	276,357	277,472	1,180,512		1,771	280,469	282,240
12	MID ATLANTIC	2,335,859		3,504	2,058,065	2,061,569	3,897,531		5,846	2,062,961	2,068,807	5,252,092		7,878	2,075,694	2,083,572
13	UTICA7	254,448		382	130,595	130,977	269,914		405	129,817	130,222	373,890		561	130,794	131,355
14	WESTLOOP	1,323,861		1,986	1,199,084	1,201,070	2,909,248		4,364	1,208,042	1,212,406	4,413,403		6,620	1,222,181	1,228,801
15	FTE	219,013		329	733,854	734,183	2,229,600		3,344	1,145,355	1,148,699	3,439,556		5,159	1,310,329	1,315,488
16	LEBANON WEST II	3,922,072		5,883	1,319,286	1,325,169	3,880,261		5,820	1,306,249	1,312,069	4,023,852		6,036	1,307,599	1,313,635
17	CLARINGTON	7,220,468		10,831	1,349,443	1,360,274	7,009,129		10,514	1,324,011	1,334,525	7,043,353		10,565	1,324,333	1,334,898
18	M2C	6,035,180		9,053	1,253,416	1,262,469	5,302,659		7,954	1,226,996	1,234,950	6,253,675		9,381	1,235,936	1,245,317
19	LEIDYSOUTH	2,651,897		3,978	3,085,542	3,089,520	2,774,248		4,161	3,014,475	3,018,636	3,931,230		5,897	3,059,713	3,065,610
20	NEWMARKET	3,048,585		4,573	2,706,526	2,711,099	2,850,643		4,276	2,690,528	2,694,804	3,234,958		4,852	2,701,865	2,706,717
21	OTHER				729,223	729,223				729,718	729,718				727,344	727,344
63	Total Transportation (Other than Gathering)	131,281,729		197,156	50,007,070	50,204,226	153,397,804		230,193	64,397,966	64,628,159	198,079,689		297,614	65,627,589	65,925,203

64	Storage (489.4)															
65	GSS	27,924,349		2,759	20,540,455	20,543,214	22,255,665		24,750	20,095,858	20,120,608	54,600,951		77,491	20,868,802	20,946,293
66	GSS - E	1,077,541		427	436,467	436,894	916,027		587	428,551	429,138	1,687,192		2,264	442,974	445,238
67	USA	634,239		200	982,988	983,188	336,273		293	970,236	970,529	706,469		1,036	977,773	978,809
68	ALLEGHENY STORAGE	910,889			1,307,255	1,307,255	159,528		147	1,275,904	1,276,051	1,502,446		2,245	1,309,184	1,311,429
90	Total Storage	30,547,018		3,386	23,267,165	23,270,551	23,667,493		25,777	22,770,549	22,796,326	58,497,058		83,036	23,598,733	23,681,769
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)				31,965	31,965				34,707	34,707				25,302	25,302
97	Rents (493-494)															
98	(495) Other Gas Revenues				124,885	124,885				117,600	117,600				1,558,885	1,558,885
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				156,850	156,850				152,307	152,307				1,584,187	1,584,187
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	162,033,578		200,542	73,717,072	73,917,614	177,232,244		255,970	87,751,505	88,007,475	256,474,438		380,650	90,752,356	91,133,006

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale					4,457,200	3,621,297	4,457,200	3,621,297	1,846,996	2,256,477
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			2,607,363	2,401,452	661,678,456	647,376,943	664,285,819	649,778,395	1,826,599,556	1,713,895,664
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			356,393	340,799	280,976,208	279,143,769	281,332,601	279,484,568	502,865,230	475,766,765
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					792,011	972,181	792,011	972,181		
16	(493) Rent from Gas Property										
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					5,579,125	12,206,727	5,579,125	12,206,727		
19	Subtotal:			2,963,756	2,742,251	953,483,000	943,320,917	956,446,756	946,063,168		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			2,963,756	2,742,251	953,483,000	943,320,917	956,446,756	946,063,168		







Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FT, FTNN			1,652,944	1,510,293	370,922,075	363,209,999	372,575,019	364,720,292	1,158,256,392	1,078,783,835
2	FTNNSC			277	237	78,219	67,573	78,496	67,810	193,956	166,204
3	IT			18,041	14,897	2,674,696	2,180,507	2,692,737	2,195,404	11,418,445	9,212,854
4	MCS			73,916	91,809	34,285,419	38,934,723	34,359,335	39,026,532	52,237,548	65,577,443
5	LEBANON TO LEIDY			112,910	95,990	22,617,288	22,111,265	22,730,198	22,207,255	79,138,128	68,564,109
6	APPALACHIAN GATEWAY			110,451	81,308	26,494,450	17,688,617	26,604,901	17,769,925	77,412,356	58,075,956
7	ALLEGHENY FT			44,599	36,567	9,552,525	9,441,484	9,597,124	9,478,051	31,276,436	26,119,028
8	NORTHEAST EXPANSION			46,753	41,581	15,337,804	15,247,364	15,384,557	15,288,945	32,684,235	29,699,986
9	RURAL VALLEY			15,295	15,879	2,780,290	2,689,569	2,795,585	2,705,448	10,721,077	11,342,931
10	STEBEN			353	1,389	16,041	64,164	16,394	65,553	252,162	991,210
11	MID ATLANTIC			58,927	54,943	24,825,315	24,727,914	24,884,242	24,782,857	41,269,812	39,248,460
12	FTE			19,322	22,543	11,082,846	10,651,747	11,102,168	10,674,290	13,379,594	16,102,732
13	UTICA7			4,798	4,565	1,568,683	1,561,108	1,573,481	1,565,673	3,363,431	3,260,747
14	WESTLOOP			62,565	67,255	14,705,537	14,662,660	14,768,102	14,729,915	44,071,636	48,039,058
15	LEBANON WEST II			65,842	64,085	15,637,001	15,707,248	15,702,843	15,771,333	46,184,996	45,774,642
16	CLARINGTON			120,185	114,084	15,993,978	15,736,369	16,114,163	15,850,453	84,327,262	81,489,415
17	M2C			103,178	99,833	15,003,542	14,857,853	15,106,720	14,957,686	72,441,329	71,308,879
18	LEIDYSOUTH			43,532	33,615	36,741,567	36,666,244	36,785,099	36,699,859	30,426,158	24,010,225
19	NEWMARKET			53,475	50,579	32,488,944	32,374,893	32,542,419	32,425,472	37,544,603	36,127,950
20	OTHER					8,872,236	8,795,642	8,872,236	8,795,642		
40	Total			2,607,363	2,401,452	661,678,456	647,376,943	664,285,819	649,778,395	1,826,599,556	1,713,895,664

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GSS			333,000	316,808	248,305,173	246,592,066	248,638,173	246,908,874	468,175,691	443,107,055
2	GSS-E			10,178	9,509	5,228,742	5,164,635	5,238,920	5,174,144	14,040,128	12,937,722
3	USA STORAGE PROJECT			4,476	5,951	11,798,555	11,777,990	11,803,031	11,783,941	8,600,440	8,303,763
4	ALLEGHENY STORAGE PROJECT			8,739	8,531	15,643,738	15,609,078	15,652,477	15,617,609	12,048,971	11,418,225

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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	<u>Commissions on Sale or Distribution of Gas of Others</u>	
2	<u>Compensation for Minor or Incidental Services Provided for Others</u>	
3	<u>Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale</u>	
4	<u>Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments</u>	
5	<u>Miscellaneous Royalties</u>	3,489,757
6	<u>Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495</u>	
7	<u>Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures</u>	
8	<u>Gains on Settlements of Imbalance Receivables and Payables</u>	
9	<u>Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements</u>	
10	<u>Revenues from Shipper Supplied Gas</u>	1,890,390
11	Other revenues (Specify):	
12	Other revenues (Specify):	
13	Overpayment on Farmout	
14	Miscellaneous	198,978
40	TOTAL	5,579,125

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of othersthrough transmission facilities.	80,005,652	74,362,858	149,204,665	70,985,693
3	Account 489.4, Revenues from storing gas of others.	8,750,042	13,865,182	20,721,956	15,223,237
4	Account 495, Other gas revenues.				
40	Total	88,755,694	88,228,040	169,926,621	86,208,930

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**Gas Operation and Maintenance Expenses**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses	1,517,571	1,544,624
10	753 Field Lines Expenses	17,141	14,718
11	754 Field Compressor Station Expenses	47,990	87,104
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses	180,996	76,666
14	757 Purification Expenses		
15	758 Gas Well Royalties	668,031	601,204
16	759 Other Expenses	78,832	72,009
17	760 Rents	12,137	14,876
18	TOTAL Operation (Total of lines 7 thru 17)	2,522,698	2,411,201
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements	11,213	11,425
22	763 Maintenance of Producing Gas Wells	458,935	446,420
23	764 Maintenance of Field Lines	10,229	6,154
24	765 Maintenance of Field Compressor Station Equipment	72,524	32,878
25	766 Maintenance of Field Measuring and Regulating Station Equipment	25,011	46,959
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)	577,912	543,836

30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	3,100,610	2,955,037
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		

64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		11,271,775
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		11,271,775
78	806 Exchange Gas	(1,951,496)	(44,894,021)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit	78,340,454	90,623,180
87	(Less) 808.2 Gas Delivered to Storage-Credit	79,554,785	49,607,924
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	(14,089,617)	(5,279,981)
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	21,572,913	12,119,974
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	7,483,296	6,839,993
95	813 Other Gas Supply Expenses	17,992,377	8,309,612
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	7,343,254	8,862,629
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	10,443,864	11,817,666

98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	4,018,264	4,399,549
102	815 Maps and Records		
103	816 Wells Expenses	3,455,377	3,136,320
104	817 Lines Expense	2,273,964	1,787,557
105	818 Compressor Station Expenses	19,787,962	18,422,201
106	819 Compressor Station Fuel and Power	5,042,238	4,182,593
107	820 Measuring and Regulating Station Expenses	362,699	317,982
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	3,124,776	1,733,202
111	824 Other Expenses	174,432	1,585,027
112	825 Storage Well Royalties	1,774,644	2,125,042
113	826 Rents	1,759,677	879,844
114	TOTAL Operation (Total of lines of 101 thru 113)	41,774,033	38,569,317
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements	1,090,507	1,001,895
118	832 Maintenance of Reservoirs and Wells	3,046,012	4,737,340
119	833 Maintenance of Lines	259,540	241,140
120	834 Maintenance of Compressor Station Equipment	5,671,784	4,837,093
121	835 Maintenance of Measuring and Regulating Station Equipment	82,078	374,613
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)	10,149,921	11,192,081
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	51,923,954	49,761,398
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		

132	<u>842.2 Power</u>		
133	<u>842.3 Gas Losses</u>		
134	<u>TOTAL Operation (Total of lines 128 thru 133)</u>		
135	<u>Maintenance</u>		
136	<u>843.1 Maintenance Supervision and Engineering</u>		
137	<u>843.2 Maintenance of Structures</u>		
138	<u>843.3 Maintenance of Gas Holders</u>		
139	<u>843.4 Maintenance of Purification Equipment</u>		
140	<u>843.5 Maintenance of Liquefaction Equipment</u>		
141	<u>843.6 Maintenance of Vaporizing Equipment</u>		
142	<u>843.7 Maintenance of Compressor Equipment</u>		
143	<u>843.8 Maintenance of Measuring and Regulating Equipment</u>		
144	<u>843.9 Maintenance of Other Equipment</u>		
145	<u>TOTAL Maintenance (Total of lines 136 thru 144)</u>		
146	<u>TOTAL Other Storage Expenses (Total of lines 134 and 145)</u>		
147	<u>C. Liquefied Natural Gas Terminaling and Processing Expenses</u>		
148	<u>Operation</u>		
149	<u>844.1 Operation Supervision and Engineering</u>		
150	<u>844.2 LNG Processing Terminal Labor and Expenses</u>		
151	<u>844.3 Liquefaction Processing Labor and Expenses</u>		
152	<u>844.4 Liquefaction Transportation Labor and Expenses</u>		
153	<u>844.5 Measuring and Regulating Labor and Expenses</u>		
154	<u>844.6 Compressor Station Labor and Expenses</u>		
155	<u>844.7 Communication System Expenses</u>		
156	<u>844.8 System Control and Load Dispatching</u>		
157	<u>845.1 Fuel</u>		
158	<u>845.2 Power</u>		
159	<u>845.3 Rents</u>		
160	<u>845.4 Demurrage Charges</u>		
161	<u>(less) 845.5 Wharfage Receipts-Credit</u>		
162	<u>845.6 Processing Liquefied or Vaporized Gas by Others</u>		
163	<u>846.1 Gas Losses</u>		
164	<u>846.2 Other Expenses</u>		
165	<u>TOTAL Operation (Total of lines 149 thru 164)</u>		

166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	51,923,954	49,761,398
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	13,111,360	13,676,153
181	851 System Control and Load Dispatching	2,185,952	2,600,795
182	852 Communication System Expenses	2,584,304	2,817,124
183	853 Compressor Station Labor and Expenses	33,446,057	31,712,424
184	854 Gas for Compressor Station Fuel	(14,977,714)	(5,983,781)
185	855 Other Fuel and Power for Compressor Stations	12,812,102	11,059,766
186	856 Mains Expenses	22,964,858	21,662,230
187	857 Measuring and Regulating Station Expenses	5,381,194	4,572,860
188	858 Transmission and Compression of Gas by Others	51,449,559	47,083,970
189	859 Other Expenses	8,198,819	8,401,836
190	860 Rents	413,568	560,736
191	TOTAL Operation (Total of lines 180 thru 190)	137,570,059	138,164,113
192	Maintenance		
193	861 Maintenance Supervision and Engineering	68,600	99,023
194	862 Maintenance of Structures and Improvements	1,555,915	1,069,120
195	863 Maintenance of Mains	13,002,020	14,221,692
196	864 Maintenance of Compressor Station Equipment	10,779,656	9,839,601
197	865 Maintenance of Measuring and Regulating Station Equipment	955,611	1,604,565
198	866 Maintenance of Communication Equipment	235,889	431,484
199	867 Maintenance of Other Equipment	25,643	38,209

200	TOTAL Maintenance (Total of lines 193 thru 199)	26,623,334	27,303,694
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	164,193,393	165,467,807
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		

234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts	(16,444)	3,110
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	(16,444)	3,110
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		(1,874)
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		(1,874)
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	47,954,863	38,934,785
255	921 Office Supplies and Expenses	26,550,116	19,454,538
256	(Less) 922 Administrative Expenses Transferred-Credit	14,775,526	10,052,296
257	923 Outside Services Employed	17,957,429	17,727,979
258	924 Property Insurance	986,382	328,332
259	925 Injuries and Damages	977,357	1,478,912
260	926 Employee Pensions and Benefits	30,954,133	36,525,890
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,652,211	2,610,830
263	(Less) 929 Duplicate Charges-Credit		
264	930.1 General Advertising Expenses	72,112	294,792
265	930.2 Miscellaneous General Expenses	907,853	1,801,126
266	931 Rents	77,721	160,099
267	TOTAL Operation (Total of lines 254 thru 266)	114,314,651	109,264,987

268	Maintenance		
269	932 Maintenance of General Plant	259,159	388,507
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	114,573,810	109,653,494
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	341,118,577	336,701,601

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasUsedForCompressorStationFuelCredit

<b>Schedule Page: 331 Line No.: 1 Column: d</b>			
819 - Storage Compressor Station Fuel	\$		888,097
854 - Transmission Compressor Station Fuel			(14,977,714)
	\$		(14,089,617)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Electronic Measurement Balancing Agreements	3,683,882,085	1,371,252,990	3,681,427,309	1,370,346,200
2	Firm Transportation	586,671,793	215,898,902	587,366,046	216,080,360
3	Interruptible Transportation	3,094,186	946,382	3,074,210	966,761
4	Market Center Services - Loaning	34,676,230	17,283,554	46,458,298	14,116,745
5	Off System Storage	18,912,807	5,500,000	10,596,055	5,000,000
6	Operational Balancing Agreements	704,644,520	253,263,792	694,984,259	251,174,019
25	Total	5,031,881,621	1,864,145,620	5,023,906,177	1,857,684,085

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Used in Utility Operations**

1. Report below details of credits during the year to Accounts 810, 811, and 812.  
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	819,854	(6,165,759)	(14,089,617)
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Other Gas Supply Expenses	813	6,747,305	18,273,181
7	Storage Wells Expenses	816	102	283
8	Storage Lines Expenses	817	17,787	33,373
9	Storage M&R Station Expenses	820	10,216	32,179
10	Other Storage Expenses	824	3,507	9,314
11	Communication System Expenses	852	(26)	(34)
12	Transmission Mains Expenses	856	120,875	332,073
13	Transmission M&R Station Expenses	857	412,651	1,194,255
14	Transmission & Compression of Gas by Others	858	508,580	1,544,085
15	Other Transmission Expenses	859	1,495	4,648
16	Clearing Account (Capitalized Gas Losses)	184	77,648	149,556
25	Total		1,734,381	7,483,296

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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 331 Line No.: 1 Column: c

819 - Storage Compressor Station Fuel	(187,603)
854 - Transmission Compressor Station Fuel	(5,978,156)
	(6,165,759)

(b) Concept: GasUsedForCompressorStationFuelCredit

Schedule Page: 331 Line No.: 1 Column: d

819 - Storage Compressor Station Fuel	\$ 888,097
854 - Transmission Compressor Station Fuel	(14,977,714)
	\$ (14,089,617)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Transmission and Compression of Gas by Others (Account 858)**

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1	Tennessee Gas Pipeline		1,441,565	4,190,000
2	Texas Eastern X-43		9,525,703	31,321,125
3	Lebanon, OH			
4	Various DTI & TETCO Interconnects			
5	Texas Eastern X-135		7,122,735	24,617,480
6	Oakford, PA			
7	Perulack, PA			
8	Texas Eastern X-137		9,238,474	20,505,251
9	Crayne, PA			
10	Chambersburg, PA			
11	Texas Eastern		13,024,092	5,780,862
12	Uniontown, PA			
13	Various EGTS & TETCO Interconnects			
14	Enbridge Gas Ohio		5,670,526	5,423,000
15	Various EGTS & DEOG Interconnects			
16	Hope Gas		156,694	15,669,370
17	Deferral of Over/Underrecovered Transportation Costs		1,969,451	
18	Fuel Retained by Others		1,544,085	
19	Other		1,756,234	
25	Total		51,449,559	107,507,088

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Encroachment Revaluation	(103,055,550)
2	Transport Revaluation	104,893,494
3	Fuel Tracker	(2,118,748)
4	Unaccounted Gas	18,273,181
25	Total	17,992,377

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**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.  
 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	630,338
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	277,515
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4		
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25	TOTAL	907,853



Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					5,039,468		5,039,468
2	Production plant, manufactured gas							
3	Production and Gathering Plant	782,130	687,870	1,162,477				2,632,477
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	36,164,932	19,563		712,328			36,896,823
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	109,174,172	185					109,174,357
9	Distribution plant							
10	General Plant (footnote details)	6,448,843						6,448,843
11	Common plant-gas							
12	Total	152,570,077	707,618	1,162,477	712,328	5,039,468		160,191,968

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	\$35,775	2.65
4	Underground Gas Storage Plant (footnote details)	1,822,479	2.11
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	5,279,554	2.11
8	General Plant (footnote details)	\$155,110	
9	Other (footnote details)	\$101,682	

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FOOTNOTE DATA

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 3 Column: b

Production & Gathering-Onshore:		Plant Bases	Applied Rate
Gathering	\$	8,901	2.65
Production		26,874	2.65
	\$	<u>35,775</u>	

(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 8 Column: b

General Plant:		Plant Bases	Applied Rate
Structures and Improvements	\$	76,479	5.20
Other General Plant		78,631	Various
	\$	<u>155,110</u>	

(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 9 Column: c

Other is comprised primarily of software amortized based on a 15 year life

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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.  
Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.  
Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.  
Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7		557,913
10	TOTAL Account 426.1 - Donations	557,913
11	Account 426.2 - Life Insurance	
12		
13		
14		
15	TOTAL Account 426.2 - Life Insurance	
16	Account 426.3 - Penalties	
17		332
20	TOTAL Account 426.3 - Penalties	332
21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
22		278,977
25	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	278,977
26	Account 426.5 - Other Deductions	
27	Other	373,047
28	TOTAL Account 426.5 - Other Deductions	373,047
29	Account 430 - Interest on Debt to Associated Companies	
30	Affiliate Note Payable - Eastern Energy Gas Holdings, LLC	15,663

31	TOTAL Account 430 - Interest on Debt to Associated Companies	15,663
32	Account 431 - Other Interest Expense	
33	Miscellaneous	36,448
34	TOTAL Account 431 - Other Interest Expense	36,448

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**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2023 - 2024 ACA Payment - 12 Month Amortization	2,584,561		2,584,561	1,938,421					928	1,938,421	0
2	2024 - 2025 ACA Payment - 12 Month Amortization	2,855,738		2,855,738	646,140				2,209,598	928	713,790	2,141,948
3	2025 - 2026 ACA Payment - 12 Month Amortization		713,790	713,790					713,790			713,790
4												0
25	TOTAL	5,440,299	713,790	6,154,089	2,584,561				2,923,388		2,652,211	2,855,738

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	4,896,626
2	Pensions - other	
3	Post-retirement benefits other than pensions (PBOP)	450,726
4	Post-employment benefit plans	
5	Other (Specify)	
6	Employee Benefits - Medical	24,349,205
7	Other Employee Benefits - Miscellaneous	1,257,576
40	Total	30,954,133

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**Distribution of Salaries and Wages**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				

26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)	662,622			662,622
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	15,128,120			15,128,120
32	Transmission	32,833,233			32,833,233
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	36,270,327	2,842,063		39,112,390
38	TOTAL Operation (Total of lines 28 thru 37)	84,894,302	2,842,063		87,736,365
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)	43,742			43,742
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	3,540,602			3,540,602
44	Transmission	6,328,545			6,328,545
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	9,912,889			9,912,889
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)	706,364			706,364
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	18,668,722			18,668,722
54	Transmission (Total of lines 32 and 44)	39,161,778			39,161,778
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	36,270,327	2,842,063		39,112,390
60	Total Operation and Maintenance (Total of lines 50 thru 59)	94,807,191	2,842,063		97,649,254

61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	94,807,191	2,842,063		97,649,254
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	12,807,989			12,807,989
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	12,807,989			12,807,989
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75.1	Other Accounts (Specified in footnote):	32,383,806			32,383,806
76	TOTAL Other Accounts	32,383,806			32,383,806
77	TOTAL SALARIES AND WAGES	139,998,986	2,842,063		142,841,049

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccounts

<b>Schedule Page: 354 Line No.: 75 Column: b</b>			
A/R - Associated Companies		\$	26,264,697
A/R - Storage Partnerships			6,119,109
Total		\$	32,383,806

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

<b>Line No.</b>	<b>Description (a)</b>	<b>Amount (in dollars) (b)</b>
1	COOPER MACHINERY SERVICES LLC	21,230,916
2	BRUCE ALLEN INC	18,267,451
3	SOLAR TURBINES INCORPORATED	14,157,292
4	GAS FIELD SPECIALISTS INC	9,486,720
5	HOUCHIN CONSTRUCTION LLC	9,259,901
6	MEC CONSTRUCTION LLC	8,916,258
7	FRANK LILL SON INC	7,602,636
8	JOHN ANDERSON CONSTRUCTION INC	6,769,025
9	L & T CONSTRUCTION SERVICES LLC	4,976,782
10	CAPTECH VENTURES INC	4,626,076
11	DURA-BOND PIPE LLC	4,273,682
12	JAN XRAY SERVICES INC	4,023,155
13	METASYS TECHNOLOGIES INC	3,996,279
14	PL ENERSERV LLC	3,824,750
15	HIGH POINT CONSTRUCTION GROUP LLC	3,814,140
16	ENERFLEX ENERGY SYSTEMS INC	3,596,300
17	SIEMENS ENERGY INC	3,386,728
18	TRIPLE H ENTERPRISES	3,378,235
19	SCHMID PIPELINE CONSTRUCTION INC	3,376,618
20	BAKER HUGHES HOLDINGS LLC	3,312,056
21	WASTE MANAGEMENT OF WEST VIRGINIA	3,238,958
22	QUALITY INTEGRATED SERVICES INC	3,056,554
23	MINUTEMAN SECURITY TECHNOLOGIES INC	3,008,713
24	APPLIED CONSTRUCTION SOLUTION INC	2,885,016
25	OTIS MINNESOTA SERVICES LLC	2,657,142

26	MAVERICK ENERGY SERVICES INC	2,348,422
27	D&L CONTRACTING LLC	2,238,533
28	ROSEN USA	2,035,125
29	CIVIL & ENVIRONMENTAL CONSULTANTS INC	1,988,383
30	I THREE ENGINEERING & CONSULTING LLC	1,979,578
31	BI CON SERVICES INC	1,888,794
32	TIPON ELECTRIC INC	1,878,223
33	BASIC SYSTEMS INC	1,795,934
34	U S DEPT OF TRANSPORTATION PIPELINE & HAZARDOUS MATERIAL SAFETY ADMINISTRATION HQS BLDG RM 265	1,772,908
35	ENVIROSERVE	1,744,588
36	M&R CONTRACTING INC	1,662,502
37	HELIOS RISING INC	1,662,121
38	MOMENTUM PIPELINE LLC	1,631,765
39	LARSON DESIGN GROUP INC	1,588,974
40	APPELLATION CONSTRUCTION SERVICES LLC	1,583,476
41	CENERGY LLC	1,578,891
42	UNIVERSAL PLANT SERVICES INC	1,541,112
43	JOHN B CONOMOS INC	1,388,265
44	A1 INDUSTRIAL RESOURCES LLC	1,375,674
45	STALNAKER ENERGY SERVICES LLC	1,371,476
46	ENERGY TRANSPORTATION LLC	1,347,759
47	CJ HUGHES CONSTRUCTION COMPANY INC	1,329,939
48	SAMUEL ENGINEERING INC	1,306,306
49	E FINITY DISTRIBUTED GENERATION LLC	1,182,406
50	DNV USA INC	1,109,903
51	IRON HORSE ENERGY SERVICES INC	1,080,660
52	SMITH EXCAVATING AND CONSTRUCTION	1,025,771
53	ASCENT CONSULTING & ENGINEERING LLC	996,076
54	INTEGRITY SOLUTIONS FIELD SERVICES	966,752
55	FAZALARE ENGINEERING PLLC	943,245
56	CLINE ENERGY SERVICES INC	936,385
57	RUSH CONSTRUCTION INC	925,972
58	VALTRONICS SOLUTIONS INC	924,204
59	A & T ENERGY SERVICES LLC	922,188

60	MICROLOGIC INC	904,002
61	NINE ENERGY SERVICE INCORPORATED	886,034
62	BI CON ENGINEERING LLC	872,856
63	RESERVE COMPRESSION CORP	872,530
64	HELOAIR INC	857,640
65	GLADIATOR ENERGY LLC	849,464
66	HAMILTON TANKS LLC	826,916
67	STALNAKER ENERGY CORP	821,828
68	UPS MIDSTREAM SERVICES LLC	813,804
69	BJ INSPECTIONS	811,409
70	B B DESIGNED SYSTEMS INC	803,615
71	FIRELINE CORP	801,000
72	JAE RESULTING INC	796,100
73	GEOCHEMICAL TESTING INC	762,904
74	B&B ELECTRICAL SYSTEMS LLC	756,087
75	TRADERS PATH INDUSTRIAL WAREHOUSE INC	745,239
76	LANE PIPELINE CONSTRUCTION LLC	726,409
77	DENSMORE CONSULTING INC	713,903
78	TYNDALE ENTERPRISES INC	702,487
79	UNION TANK CAR CO	696,256
80	CREO GREEN ENERGY LLC	695,366
81	SCHOCK MANUFACTURING	695,125
82	LAND SERVICES GROUP	687,469
83	COOLING PRODUCTS INC	686,088
84	HELMICK BROTHERS CONTRACTING INC	673,113
85	EXOTHERM CORPORATION	651,321
86	LEGACY INTEGRITY LLC	647,602
87	MCGUIREWOODS LLP	624,294
88	APPLIED PETROLEUM ENGINEERING LLC	622,274
89	AXH AIR COOLERS LLC	607,812
90	RAIMONDO CONSTRUCTION CO INC	598,942
91	AIR TECHNOLOGIES INC	590,717
92	FIRST COAST SECURITY SERVICES INC	581,753
93	MILLER ENVIRONMENTAL GROUP INC	534,729

94	PRUDENTIAL OVERALL SUPPLY	508,408
95	LINALOG SERVICES LLC	498,617
96	GRAE-CON CONSTRUCTION INC	492,110
97	MCCORMICK TAYLOR INC	482,605
98	OGI PROCESS EQUIPMENT INC	470,182
99	NORTHERN NATURAL GAS COMPANY MACHINING AND WELDING SERVICES	468,118
100	P C MCKENZIE CO	467,887
101	SPECIALTY GROUPS INC	462,071
102	TDW US INC	459,282
103	RADCLIFFS SERVICE CENTER LLC	456,115
104	WARDS PIPELINE MOWING LLC RICHARD L WARD	444,704
105	ADVANCED GAS ENGINE SOLUTIONS INC	441,928
106	THRASHER GROUP INC THE	440,556
107	SPECIALIST STAFFING SOLUTIONS	440,386
108	WIND RIVER ENVIRONMENTAL LLC	440,299
109	MECHADEMY INC	432,001
110	CONDOS INC	430,199
111	D & D POWER LLC	424,891
112	HILSCHER CLARKE ELECTRIC CO INC	411,831
113	Randall C. Keller	409,189
114	LIGHTNING ENERGY SERVICES LLC	400,718
115	BLACKROCK RESOURCES LLC	399,150
116	COASTAL PLATING CO	394,301
117	ERGON MIDSTREAM LLC	386,932
118	TRI M GROUP LLC	385,167
119	RIDGELINE COATINGS	383,938
120	HOGAN LOVELLS US LLP COLUMBIA SQ	370,020
121	COMPRESSED AIR SPECIALISTS CO INC	369,939
122	COASTAL CHEMICAL CO LLC	364,606
123	RELADYNE RELIABILITY SERVICES INC	359,495
124	CINTAS CORP	353,250
125	VISTRA INTERMEDIATE COMPANY LLC	350,000
126	JONES LANG LASALLE AMERICAS INC	349,026
127	FRAMES WELL SERVICE INC	345,800

128	LONG RIDGE ENERGY & POWER LLC	344,617
129	THRU TUBING SOLUTIONS INC	343,893
130	WORLD WIDE TECHNOLOGY LLC	342,491
131	GEOENGINEERS USA PC	333,937
132	WINDFALL OIL & GAS INC	327,606
133	GAZCO MECHANICAL SERVICES, LLC	324,557
134	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE INC	323,100
135	EXLINE INC	322,276
136	REDWING TECHNOLOGY CORP	322,004
137	ORBITAL EYE B.V	312,400
138	PURE TECH LLC	312,202
139	STATE ELECTRIC SUPPLY CO	312,176
140	BABST CALLAND CLEMENTS & ZOMNIR PC	311,684
141	EXPRO HOLDINGS US, INC	308,302
142	PEERLESS MFG CO	300,589
143	PEMCO CORP AMR PEMCO	298,600
144	AVEVA SOFTWARE LLC	298,487
145	EATON CORPORATION	291,666
146	FORVIS LLP	288,013
147	TRANSCAT INC	283,145
148	KEN MILLER SUPPLY INC	280,971
149	KATS SOLUTIONS LLC	273,145
150	GE GRID SOLUTIONS LLC	270,443
151	CONCO SERVICES LLC	264,526
152	HARDMAN TRUCKING INC	257,242
153	PARADIGM ALLIANCE INC	253,829
154	J & L SUPPLY CO	251,486
155	BILL SPITZER AND ASSOCIATES INC	250,359
156	OTHER	34,210,596
157	TOTAL	288,998,844

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Administrative/Technical Services	Eastern Gathering and Processing	417	29,417,787
3	Administrative/Technical Services	Cove Point LNG, LP	417	13,907,265
4	Administrative/Technical Services	Modular LNG Holdings, Inc.	417	1,651,762
5	Administrative/Technical Services	Berkshire Hathaway Energy Company	417	1,164,651
6	Administrative/Technical Services	BHE GT&S	417	2,530,557
7	Administrative/Technical Services	Northern Natural Gas	417	613,850
8	Administrative/Technical Services	Carolina Gas Transmission	417	4,863,944
9	Administrative/Technical Services	MidAmerican Energy	417	486,579
10	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates	417	611,362
11	Sale of Gas to Affiliate	Eastern Gathering and Processing	400	4,457,200
12	Sales of Gas Trans and Storage Services	Eastern Gathering and Processing	400	1,048,044
13	Sale of Equipment	Northern Natural Gas	400	5,300,000
19	TOTAL			66,053,001
20	Goods or Services Provided for Affiliated Company			
21	Executive/Administration	MidAmerican Energy Company	Various	2,191,807
22	Information Technology	MidAmerican Energy Company	Various	1,780,719
23	Legal	MidAmerican Energy Company	Various	969
24	Environmental	MidAmerican Energy Company	Various	807
25	Operational Services	MidAmerican Energy Company	Various	41,843
26	Executive/Administration	Northern Natural Gas	Various	436,444
27	Information Technology	Northern Natural Gas	Various	312,286
28	Executive/Administration	Berkshire Hathaway Energy Corp	Various	1,801,895
29	Information Technology	Berkshire Hathaway Energy Corp	Various	4,765,188
30	Environmental	Berkshire Hathaway Energy Corp	Various	30,660
31	Executive/Administration	PacificCorp	Various	71,127

32	Information Technology	PacificCorp	Various	1,333,077
33	Operational Services	PacificCorp	Various	494,526
34	Executive/Administration	BHE GT&S	Various	35,846
35	Information Technology	BHE GT&S	Various	18,903,160
36	Operational Services	BHE GT&S	Various	2,252,438
37	Executive/Administration	Nevada Energy	Various	89,581
38	Information Technology	Nevada Energy	Various	227,900
39	Executive/Administration	Other BHE	Various	12,452
40	Information Technology	Other BHE	Various	24,193
41	Operational Services	Other BHE	Various	94,155
42	Operational Services	Eastern Gathering & Processing	Various	2,679,620
40	TOTAL			37,580,693

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

**Schedule Page: 358 Line No.: 2 Column: d**

A portion of these charges are directly charged to each affiliate. The other portion is allocated based on metrics such as operation and maintenance expense, customer count, employee count, materials expense, pipeline miles, insurance premiums/expense or other factors deemed reasonable by the service provider based on the nature of the allocated expense.

This footnote applies to the amounts found on lines 2-10.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Compressor Stations**

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Underground Storage Compressor Stations	Underground Storage Compressor Stations											
2	Quinlan, NY	Underground Storage Compressor Stations	2	4,740	32,678,122	171,746		909,403	71,152		2683	2	05/18/2025
3	Woodhull, NY	Underground Storage Compressor Stations	8	14,700	57,761,240	600,402		1,937,817	234,232		13613	5	02/06/2025
4	Boom, PA	Underground Storage Compressor Stations	2	5,200	17,478,368	61,538		449,752	16,977		683	2	02/16/2025
5	<sup>(a)</sup> Ellisburg, PA	Underground Storage Compressor Stations	8	18,400	35,205,012	700,942		2,518,544	285,063		27843	7	03/04/2025
6	Greenlick, PA	Underground Storage Compressor Stations	4	13,600	84,323,558	1,148,510		2,837,237	442,978		14533	3	02/27/2025
7	<sup>(b)</sup> Harrison, PA	Underground Storage Compressor Stations	6	11,100	26,976,432	283,804		2,484,262	109,560		14973	5	01/01/2025
8	<sup>(c)</sup> Leidy, PA	Underground Storage Compressor Stations	13	25,800	81,416,317	1,165,778		6,126,704	446,071		41301	12	03/16/2025
9	<sup>(d)</sup> Lincoln Heights, PA	Underground Storage Compressor Stations	2	510	1,277,068	22,671		157,308	8,138		9868	2	03/12/2025
10	North Summit, PA	Underground Storage Compressor Stations	2	6,400	30,340,458	440,055		2,088,283	165,445		5392	2	05/18/2025
11	<sup>(e)</sup> Oakford, PA	Underground Storage Compressor Stations	15	43,800	68,506,731	970,576	2,030,144	7,346,847	329,958	21,430,221	45137	14	02/13/2025
12	Sabinsville, PA	Underground Storage Compressor Stations	8	12,870	73,847,617	492,905		2,354,101	202,795		16928	1	04/05/2025
13	<sup>(f)</sup> South Oakford, PA	Underground Storage Compressor Stations	4	24,200	26,506,287	471,116	2,033,263	1,885,814	141,307	22,638,768	19022	4	12/07/2025
14	State Line, PA	Underground Storage Compressor Stations	4	4,650	18,450,611	70,627		724,507	22,778		1984	1	12/03/2025
15	Tioga, PA	Underground Storage Compressor Stations	2	8,400	35,371,919	162,995		1,798,251	69,616		5147	2	05/29/2025
16	Bridgeport, WV	Underground Storage Compressor Stations	2	2,200	12,614,629	260,676		1,307,930	96,500		10320	2	11/13/2025

17	Lightburn, WV	Underground Storage Compressor Stations	7	28,120	101,685,718	1,660,413		4,635,021	548,958		16983	6	12/16/2025
18	Racket-Newberne, WV	Underground Storage Compressor Stations	1	1,150	23,159,324	159,217		767,940	50,941		3533	1	11/22/2025
19	Sweeney, WV	Underground Storage Compressor Stations	4	5,400	23,942,544	502,329		1,173,266	163,139		12435	4	12/07/2025
20	Wolf Run, WV	Underground Storage Compressor Stations	4	7,100	36,786,160	677,838		1,074,589	232,240		16426	4	01/03/2025
21	Transmission Compressor Stations	Transmission Compressor Stations									0		
22	Myersville, MD	Transmission Compressor Stations	2	31,900	93,407,338	1,637,920		1,144,480	559,039		4817	2	12/16/2025
23	Borger, NY	Transmission Compressor Stations	3	21,910	113,137,367	1,356,707		2,442,105	481,897		8558	1	03/03/2025
24	Brookman Corners, NY	Transmission Compressor Stations	4	18,433	76,063,330	877,717		1,196,441	304,675		14296	2	12/27/2025
25	Horseheads, NY	Transmission Compressor Stations	1	11,010	50,988,501	147,857		585,173	46,878		452	1	01/22/2025
26	Sheds, NY	Transmission Compressor Stations	1	10,880	43,010,631	395,200		689,831	132,700		1999	1	01/31/2025
27	Silver Springs, NY	Transmission Compressor Stations	2	10,800	34,949,610	950,102		499,002	356,024		8715	1	12/31/2025
28	Utica, NY	Transmission Compressor Stations	7	9,500	47,719,451	248,979		2,139,700	76,808		10588	7	12/27/2025
29	Carroll, OH	Transmission Compressor Stations	2	9,400	22,245,207	984,815		400,901	370,888		9907	2	04/03/2025
30	Gilmore, OH	Transmission Compressor Stations	6	13,600		1,371,544		1,861,282	529,337		28204	5	04/02/2025
31	Groveport, OH	Transmission Compressor Stations	3	11,600	34,322,095	731,245		1,435,045	298,401		10682	2	10/17/2025
32	Lebanon, OH	Transmission Compressor Stations	3	14,600	35,413,554	1,669,743		1,787,864	633,413		17104	3	10/16/2025
33	Mullet, OH	Transmission Compressor Stations	3	13,550	55,958,687	1,488,890		1,837,571	571,716		17002	2	01/29/2025
34	Newark, OH	Transmission Compressor Stations	3	16,900	21,223,065	1,967,476		566,175	783,233		17829	3	10/17/2025
35	Washington, OH	Transmission Compressor Stations	3	17,100	24,023,560	2,002,631		582,928	797,004		18074	3	11/03/2025
36	Ardell, PA	Transmission Compressor Stations	4	28,860	46,641,178	1,379,164		1,116,294	492,162		12512	2	12/25/2025
37	Ardell 2, PA	Transmission Compressor Stations									0		
38	Beaver, PA	Transmission Compressor Stations	4	12,800	45,217,607	821,805		1,325,812	312,899		17976	3	05/12/2025
39	Big Run, PA	Transmission Compressor Stations	1	1,775	5,153,802	27,719		273,116	11,292		1318	1	06/12/2025
40	Centre, PA	Transmission Compressor Stations	2	12,500	26,918,442	1,411,783		560,332	518,962		10573	2	02/12/2025
41	Chambersburg, PA	Transmission Compressor Stations	5	38,020	85,113,562	2,651,819	709,301	1,714,918	946,848	5,620,792	15062	3	01/17/2025
42	<sup>(a)</sup> Chambersburg-TE, PA	Transmission Compressor Stations			6,746,499		547,473			5,042,704	0		
43	Cherry Tree, PA	Transmission Compressor Stations	2	1,520	3,760,878	74,718		229,286	28,041		7283	1	09/26/2025
44	<sup>(b)</sup> Connellsville-TE, PA	Transmission Compressor Stations			6,476,143						0		
45	Crayne, PA	Transmission Compressor Stations	4	31,000	78,087,574	2,999,770		1,445,485	1,109,636		18264	4	02/28/2025
46	Finnefrock, PA	Transmission Compressor Stations	6	44,415	138,520,996	4,556,173		2,155,110	1,709,844		19041	4	09/30/2025
47	Helvetia, PA	Transmission Compressor Stations			531						0		
48	JB Tonkin, PA	Transmission Compressor Stations	1	6,000	17,824,985	115,586		475,823	38,297		933	1	11/07/2025

49	Little Greenlick, PA	Transmission Compressor Stations	3	11,135	23,840,563	72,341		270,053	23,443		985	3	02/21/2025
50	Luthersburg, PA	Transmission Compressor Stations	2	880	1,519,091	43,695		304,340	15,772		3950	1	10/12/2025
51	NFG Ellisburg, PA	Transmission Compressor Stations			2,047,598								
52	Perulak, PA	Transmission Compressor Stations	1	4,735	16,128,708	42,458		342,460	15,038		149	1	10/19/2025
53	Punxsutawney, PA	Transmission Compressor Stations	4	19,530	56,913,644	1,622,985		1,723,858	578,855		14570	4	11/02/2025
54	Rochester Mills, PA	Transmission Compressor Stations	3	1,320	4,484,328	77,719		274,329	29,505		8688	1	07/24/2025
55	Rock Springs, PA	Transmission Compressor Stations	2	4,740	21,505,715	9,622		190,404	4,018		214	1	07/03/2025
56	Rural Valley, PA	Transmission Compressor Stations	3	16,240	56,061,998	482,914		848,222	183,546		10035	2	07/18/2025
57	Sabinsville, PA	Transmission Compressor Stations	1	5,800	10,319,044	60,192		153,193	19,498		368	1	01/15/2025
58	South Bend, PA	Transmission Compressor Stations	6	12,000	21,219,948	364,111		1,300,347	155,985		12131	4	12/03/2025
59	Stoney Run, PA	Transmission Compressor Stations	3	1,095	1,922,067	51,078		16,821	18,823		6812	2	08/19/2025
60	Leesburg, VA	Transmission Compressor Stations	4	21,820	100,386,183	1,051,274	3,527,931	1,986,717	386,407	34,314,000	15854	2	01/23/2025
61	Quantico, VA	Transmission Compressor Stations	2	13,500	28,864,159	147,611		459,803	50,187		731	1	01/10/2025
62	Burch Ridge, WV	Transmission Compressor Stations	2	12,260	55,541,907	1,191,243		1,029,840	369,941		7070	1	12/31/2025
63	Camden, WV	Transmission Compressor Stations	5	3,300	11,915,649	172,395		559,422	68,122		11869	2	05/08/2025
64	Chelyan, WV	Transmission Compressor Stations	1	4,735	22,855,638	788		126,987	369		0		12/31/2025
65	Collins, WV	Transmission Compressor Stations	1	660	5,258,853	1,840		77,345	602		169	1	04/11/2025
66	Cornwell, WV	Transmission Compressor Stations	13	17,710	49,038,195	165,021		1,358,514	63,694		8671	2	01/09/2025
67	Craig II, WV	Transmission Compressor Stations	3	2,475	9,662,624	237,746		368,495	90,221		15277	2	10/07/2025
68	Davis, WV	Transmission Compressor Stations	1	1,665	5,158,763	33,308		243,256	16,596		6981	1	09/29/2025
69	Deep Valley, WV	Transmission Compressor Stations	2	1,600	7,186,200	152,702		237,477	57,023		8208	2	10/12/2025
70	Hastings, WV	Transmission Compressor Stations	1	12,000	21,136,433			70,840			0		12/31/2025
71	Jones, WV	Transmission Compressor Stations	2	1,320		76,832		309,348	30,275		6867	1	10/20/2025
72	Kennedy, WV	Transmission Compressor Stations	2	2,200		201,697		423,085	76,706		8523	2	09/28/2025
73	Law, WV	Transmission Compressor Stations	2	1,320	6,845,035	178,051		363,661	67,657		13572	2	04/22/2025
74	Lewis Wetzel, WV	Transmission Compressor Stations	1	3,550	20,604,446	176,905		478,255	70,312		3067	1	09/27/2025
75	LL Tonkin, WV	Transmission Compressor Stations	3	17,052	61,622,921	2,534,552		1,575,983	953,024		20467	3	12/16/2025
76	Loup Creek, WV	Transmission Compressor Stations	4	3,840	10,992,640	191,965		536,835	72,619		8632	1	01/01/2025
77	Maxwell, WV	Transmission Compressor Stations	1	440	8,122,948	79,772		301,627	29,943		8037	1	01/24/2025
78	Mockingbird Hill, WV	Transmission Compressor Stations	1	7,800	19,920,922	629,807		631,761	189,807		2712	1	12/01/2025
79	Morrison, WV	Transmission Compressor Stations	1	1,775	20,363,841	58,341		198,892	22,721		2739	1	11/13/2025
80	Orma, WV	Transmission Compressor Stations	2	1,320	5,417,448	10,586		108,096	4,756		1088	1	10/09/2025
81	Oscar Nelson, WV	Transmission Compressor Stations	6	5,280	13,112,743	2,163		251,222	694		0		12/31/2025
82	Pepper, WV	Transmission Compressor Stations	1	1,775	13,158,076			213,648			7970	1	03/21/2025

83	Sardis, WV	Transmission Compressor Stations	2	2,100	5,850,388	115,294		233,455	43,026		15555	1	01/23/2025
84	Schutte, WV	Transmission Compressor Stations	2	1,320	10,927,969	6,165		154,339	1,976		7008	1	09/09/2025
85	Smithburg, WV	Transmission Compressor Stations	1	1,000	5,570,593	127,935		435,120	48,169		7989	1	03/19/2025
86	Weston, WV	Transmission Compressor Stations	1	600	2,586,854	72,815		115,939	27,238		6066	1	08/27/2025
87	Wilsonburg, WV	Transmission Compressor Stations	2	1,160	6,814,586	102,887		274,021	36,533		5741	1	08/17/2025
88	Yellow Creek, WV	Transmission Compressor Stations	3	3,100	12,829,111	268,730		359,568	101,413		8442	1	01/06/2025
89	Bedford-TE, PA	Transmission Compressor Stations					532,849			12,259,197			
90	Uniontown-TE, PA	Transmission Compressor Stations					1,698,633			22,635,653			
25	Total												

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndLocationOfCompressorStation
<p><b>Schedule Page: 508 Line No.: 5 Column: a</b></p> <p>EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest</p> <p>Ellisburg Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.</p>
(b) Concept: NameAndLocationOfCompressorStation
<p><b>Schedule Page: 508 Line No.: 7 Column: a</b></p> <p>EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operation's costs in station equipment data are total rather than EGTS's interest.</p> <p>Harrison Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.</p>
(c) Concept: NameAndLocationOfCompressorStation
<p><b>Schedule Page: 508 Line No.: 8 Column: a</b></p> <p>EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest</p> <p>Leidy Station, PA represents a part of Leidy Storage operations which were jointly developed, and the costs of plant and operations are shared 50% by EGTS with Texas Eastern Transmission, LP and Transcontinental Gas Pipe Line Company, LLC of 25% each.</p>
(d) Concept: NameAndLocationOfCompressorStation
<p><b>Schedule Page: 508 Line No.: 9 Column: a</b></p> <p>EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest</p> <p>Lincoln Heights Station represents a part of Lincoln Heights Storage operations which was jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.</p>
(e) Concept: NameAndLocationOfCompressorStation
<p><b>Schedule Page: 508 Line No.: 11 Column: a</b></p> <p>EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest</p> <p>Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.</p>
(f) Concept: NameAndLocationOfCompressorStation
<p><b>Schedule Page: 508 Line No.: 13 Column: a</b></p> <p>EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS's share of such expenditures. Operations cost in station equipment data are total rather than EGTS's interest</p> <p>South Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the costs of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.</p>
(g) Concept: NameAndLocationOfCompressorStation
<p><b>Schedule Page: 508 Line No.: 42 Column: a</b></p> <p>EGTS has investment of various ownership in the following transmission stations which are operated by other partners:</p> <p>Chambersburg-TE, PA - operated by Texas Eastern Transmission, LP</p>
(h) Concept: NameAndLocationOfCompressorStation

**Schedule Page: 508 Line No.: 44 Column: a**

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

Connellsville TE, PA - operated by Texas Eastern Transmission, LP

(i) Concept: NameAndLocationOfCompressorStation

**Schedule Page: 508 Line No.: 51 Column: a**

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

NFG-Ellisburg, PA - operated by National Fuel Gas

(j) Concept: NameAndLocationOfCompressorStation

**Schedule Page: 508 Line No.: 58 Column: a**

South Bend Station, PA pumps both transmission and storage gas but employees, plant costs, equipment data and operation data are reported under Transmission Compressor Stations.

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**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January		(2,410,888)	(2,410,888)
3	February	440,249	912,121	1,352,370
4	March	599,832	(5,441,498)	(4,841,666)
5	April	1,035,282	23,289,262	24,324,544
6	May	3,496,556	50,180,034	53,676,590
7	June	3,221,083	47,390,773	50,611,856
8	July	2,557,383	33,048,423	35,605,806
9	August	5,233,556	41,167,675	46,401,231
10	September	4,007,322	32,405,228	36,412,550
11	October	2,969,303	27,515,256	30,484,559
12	November	265,314	34,608,749	34,874,063
13	December	5,069,906	7,738,012	12,807,918
14	TOTAL (Total of lines 2 thru 13)	28,895,786	290,403,147	319,298,933
15	Gas Withdrawn from Storage			
16	January	7,849,863	52,991,372	60,841,235
17	February	624,576	92,683,181	93,307,757
18	March	3,304,102	53,192,973	56,497,075
19	April	2,252,431	34,351,747	36,604,178
20	May	4,538,590	16,256,611	20,795,201
21	June		(700,621)	(700,621)
22	July	2,914,380	(3,952,222)	(1,037,842)
23	August	4,269,841	25,506,952	29,776,793
24	September		5,414,628	5,414,628
25	October	503,059	(1,629,500)	(1,126,441)
26	November	1,894,616	6,093,841	7,988,457

27	December	4,031,206	21,203,763	25,234,969
28	TOTAL (Total of lines 16 thru 27)	32,182,664	301,412,725	333,595,389

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**Gas Storage Projects**

1. On line 4, enter the total storage capacity certificated by FERC.  
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	<b>STORAGE OPERATIONS</b>	
1	Top or Working Gas End of Year	(10,985,741)
2	Cushion Gas (Including Native Gas)	239,372,975
3	Total Gas in Reservoir (Total of line 1 and 2)	228,387,234
4	Certificated Storage Capacity	0
5	Number of Injection - Withdrawal Wells	1,081
6	Number of Observation Wells	350
7	Maximum Days' Withdrawal from Storage	5,933,926
8	Date of Maximum Days' Withdrawal	01/30/2026
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	<b>LNG Volume</b>	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

FOOTNOTE DATA

(a) Concept: CertificatedStorageCapacity

Schedule Page: 513 Line No.: 4 Column: b

FERC does not certificate the total storage capacity for EGTS, but certificates storage capacity on a pool-by-pool basis.

Certificated storage capacity on line 4 represents the sum of the certificated capacity of each pool (subject to the additional information provided below). Capacity is certificated in billion cubic feet (Bcf) -- this was converted into dekatherms utilizing a conversion factor of 1.046. (Note that the conversion factor may change year to year depending on the heating value (BTU) of the gas injected and withdrawn. The pool specific certificated storage capacity is a volumetric number.)

EGTS has an interest in 17 geologic specific storage pools. Below is the total certificated capacity for each of the 17 storage pools.

Pool *Denotes pools owned in partnership	Total Pool Capacity including Native (unless noted otherwise)
Bridgeport	8.221 Bcf
	98.43 Bcf Total
Ellisburg*	38.388 Bcf - EGTS
Fink-Kennedy/ Lost Creek	167.521 Bcf
Greenlick	55.86 Bcf
	34.1 Bcf Total
Harrison*	17.05 Bcf - EGTS
Leidy Complex (Leidy and Tamarack) * <b>WORKING CAPACITY ONLY</b>	<b>Leidy</b> 55.081 Bcf
	<b>Tamarack</b> 6.12 Bcf
	61.201 Bcf ( <b>Leidy and Tamarack</b> )
	30.601 Bcf - EGTS
North Summit	23 Bcf
Oakford Complex (Fifth Sand and Murrysville)*	<b>Murrysville</b> 111 Bcf
	<b>Fifth Sand</b> 21.4 Bcf
	132.4 Bcf Total (Fifth Sand and Murrysville)
	66.2 Bcf - EGTS (per operating agreement)
Quinlan	7.9 Bcf
Racket Newberne	7.911 Bcf
Sabinsville	35.618 Bcf
Sharon	4.605 Bcf
South Bend	17.340 Bcf
	36 Bcf Total
	20 Bcf - EGTS (per operating agreement)
Tioga*1	
Woodhull	35.904 Bcf

As a general note, certain of the EGTS' pools were originally certified at a time when the gas industry measured storage pool parameters, including capacities, at 15.025 psia pressure base; however, since 1975 the industry converted to utilizing a 14.73 psia pressure base. Therefore, the quantities reflected herein for calculation of line 4 are shown at 14.73 psia pressure base as based on today's industry standards.

Seven of the pools (i.e., Ellisburg, Harrison, Leidy, Tamarack, Murrysville, Fifth Sand, and Tioga) are owned in partnership with other companies. The information provided for these seven pools is explained herein. The Ellisburg and Harrison storage pools each have a certificated total pool capacity and EGTS has a certificated portion of the total capacity. EGTS has interest in the certificated working gas capacity only of the Leidy and Tamarack storage pools (collectively referred to as the Leidy Complex) and therefore EGTS' certificated portion of the working gas capacity was used in calculating this line item (see details below). The Oakford Storage Complex (collectively consisting of the Murrysville and Fifth Sand storage pools), and the Tioga storage pool do not have a certificated portion of the total capacity designated to EGTS. Therefore, EGTS' share of the total capacity of these three pools, as described below, was derived from the partnership interest stated in the operating agreements for each of the pools.

For the Leidy storage complex (Leidy and Tamarack pools), EGTS only owns a portion of the total working gas capacity of the storage complex. EGTS has no interest in the native or cushion gas capacity. Therefore, when calculating the certificated storage capacity for this line item, the certificated working gas capacity for EGTS of 30.601 Bcf was utilized for EGTS' certificated capacity of this pool.

Per the operating agreement for the Oakford storage complex which consists of the Fifth Sand and Murrysville storage pools, EGTS owns half of the total storage complex capacity. The total pool capacities of the Fifth Sand and Murrysville Pools are certificated separately. In Docket No. CP97-774 EGTS' certificated total capacity of the Murrysville Pool was 110.98 Bcf. However, in the CP97-774 Order and then subsequently in more recent dockets, the Murrysville Pool total capacity was rounded to 111 Bcf. For the purpose of calculating this line item, 111 Bcf was used as the certificated capacity of the Murrysville Pool.

Per the operating agreement for the Tioga storage pool, EGTS owns 20 Bcf of the certificated total capacity of 36 Bcf (including native). Therefore, when calculating the certificated storage capacity for this line item, the 20 Bcf (including native) was utilized for EGTS' certificated capacity of this pool.

Two of EGTS' storage pools (i.e., Quinlan and North Summit) are considered to be under development. In Docket No. CP87-5-002, EGTS requested to develop the North Summit storage pool with 23 Bcf as the certificated total pool capacity (including 1.5 Bcf of native). Therefore, although the North Summit storage pool is not fully developed at this time, EGTS utilized this quantity in the calculation for the certificated storage capacity on this line item.

Since the Quinlan storage pool is currently under development, the native gas for this pool has not yet been quantified. Once the pool is fully developed, the amount of native gas can then be determined. FERC has certificated the total pool capacity of 7.9 Bcf for the Quinlan storage pool including the yet to be determined native gas. Therefore, until the Quinlan storage pool is fully developed and the native gas can be determined, EGTS utilized this quantity (i.e., 7.9 Bcf) in the calculation for the certificated storage capacity on this line item.

In Docket No. G-1601, the total certificated pool capacity of the South Bend storage pool was originally 13 Bcf in 1951. However, in the CP63-272 acquisition and merger docket of EGTS' predecessor, the FPC certificated EGTS' predecessor to operate all of the jurisdictional natural gas facilities "as now being performed". Since that time (in 1962), EGTS has been operating the South Bend storage pool with a total pool capacity of 17.340 Bcf (including 1.53 Bcf of native). Therefore, for the purpose of calculating this line item, 17.340 Bcf was used as the certificated capacity of the South Bend storage pool.

(b) Concept: NumberOfInjectionWithdrawalWells

**Schedule Page: 513 Line No.: 5 Column: b**

Includes 884 Injection/Withdrawal wells and 200 withdrawal only wells.

(c) Concept: NumberOfObservationWells

**Schedule Page: 513 Line No.: 6 Column: b**

EGTS also has the following wells not included on lines 5 or 6:

- 11.00 - Storage Credit Wells
- 7.50 - STWO Wells
- 1.00 - Shallow Relief Wells

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**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Full ownership, Operated By Respondent				
2	West Virginia	WV	Fully Owned and Operated by Respondent		896.90
3	Pennsylvania	PA	Fully Owned and Operated by Respondent		1,198.90
4	New York	NY	Fully Owned and Operated by Respondent		948.40
5	Maryland	MD	Fully Owned and Operated by Respondent		51.50
6	Virginia	VA	Fully Owned and Operated by Respondent		41.80
7	Ohio	OH	Fully Owned and Operated by Respondent		239.40
8	Partnership, Not Operated By Respondent				
9	Pennsylvania	PA	<sup>(a)</sup> Not Operated by Respondent		177.20
10	New York	NY	<sup>(b)</sup> Not Operated by Respondent		49.20
11	Transmission Lines Operated By EGTS, But Not Owned Or Jointly Owned By EGTS				
12	Maryland	MD	<sup>(c)</sup> Operated but not Owned by Respondent		94.60
13	Virginia	VA	<sup>(d)</sup> Operated but not Owned by Respondent		59.80
14	<b>Subtotal Operated but not Owned by Respondent</b>				154
15	<b>Subtotal Not-Operated by Respondent</b>				226
16	<b>Subtotal Fully Owned and Operated by Respondent</b>				3,377
25	TOTAL				3,758

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FOOTNOTE DATA

(a) Concept: TypeOfOperationAndOwnership

**Schedule Page: 514 Line No.: 9 Column: c**

Pennsylvania:  
 PE480 - 107.9 MILES OF 36" - CRP-Texas Eastern (EGTS share is 28.7%)  
 TL489 - 41.7 miles of 24" - Leidy/Ellisburg-National Fuel Gas (EGTS share is 35.65%)  
 TL490 - 2.4 miles of 24" - Ellisburg/NFG-National Fuel Gas (EGTS share is 35.65%)  
 TL496 - 25.1 miles of 24" - CRP-First Amendment-Texas Eastern (EGTS share is 50%)

(b) Concept: TypeOfOperationAndOwnership

**Schedule Page: 514 Line No.: 10 Column: c**

New York:  
 TL488 - 49.2 miles of 30" - Niagara Spur-Tenn Gas (EGTS share is 10.65%)

(c) Concept: TypeOfOperationAndOwnership

**Schedule Page: 514 Line No.: 12 Column: c**

Maryland:  
 94.6 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership

(d) Concept: TypeOfOperationAndOwnership

**Schedule Page: 514 Line No.: 13 Column: c**

Virginia:  
 42.7 Miles of Pipe fully owned by Cove Point, but operated by EGTS - Not a Partnership  
  
 17.1 Miles of Pipe fully owned by Virginia Power, but operated by EGTS - Not a Partnership

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**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s): 2026-01-30			
2	Volumes of Gas Transported			
3	<u>No-Notice Transportation</u>	87,010	1,602,862	1,689,872
4	<u>Other Firm Transportation</u>	3,305,170	2,571,882	5,877,052
5	<u>Interruptible Transportation</u>	45,798	33,910	79,708
6	Other (Specify)			
6.1				
7	TOTAL	3,437,978	4,208,654	7,646,632
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	<u>No-Notice Storage</u>		837,541	837,541
10	<u>Other Firm Storage</u>	2,956,402		2,956,402
11	<u>Interruptible Storage</u>			
12	Other (Specify)			
12.1				
13	TOTAL	2,956,402	837,541	3,793,943
14	Other Operational Activities			
15	<u>Gas Withdrawn from Storage for System Operations</u>	1,839,990		1,839,990
16	<u>Reduction in Line Pack</u>			
17	Other (Specify)			
17.1				
18	TOTAL	1,839,990		1,839,990
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s): 2026-01-29			
22	<u>No-Notice Transportation</u>	261,030	4,789,081	5,050,111
23	<u>Other Firm Transportation</u>	9,729,569	7,531,216	17,260,785
24	<u>Interruptible Transportation</u>	145,033	92,389	237,422

25	Other (Specify)			
25.1				
26	TOTAL	10,135,632	12,412,686	22,548,318
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	<u>No-Notice Storage</u>		2,431,821	2,431,821
29	<u>Other Firm Storage</u>	8,953,336		8,953,336
30	<u>Interruptible Storage</u>			
31	Other (Specify)			
31.1				
32	TOTAL	8,953,336	2,431,821	11,385,157
33	Other Operational Activities			
34	<u>Gas Withdrawn from Storage for System Operations</u>	5,579,624		5,579,624
35	<u>Reduction in Line Pack</u>			
36	Other (Specify)			
36.1				
37	TOTAL	5,579,624		5,579,624

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**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Bridgeport, WV	Underground Storage	48,222	41,906,582	true
2	Fink-Kennedy-Lost Creek, WV	Underground Storage	567,630	329,145,486	true
3	Racket-Newberne, WV	Underground Storage	14,574	169,235,565	true
4	EGTS Oakford Complex, PA (1,2)	Underground Storage	460,122	218,656,909	true
5	North Summit, PA	Underground Storage	32,767	143,353,032	true
6	South Bend, PA	Underground Storage	57,200	24,402,906	true
7	Greenlick, PA	Underground Storage	1,088,850	167,746,544	true
8	Sabinsville, PA	Underground Storage	543,382	147,223,909	true
9	EGTS Leidy Complex, PA (1,3)	Underground Storage	626,688	160,318,779	true
10	Sharon, PA	Underground Storage	10,310	35,327,026	true
11	Woodhull, NY	Underground Storage	345,436	111,925,460	true
12	EGTS Tioga, PA (1)	Underground Storage	351,900	77,260,515	true
13	EGTS Harrison, PA (1)	Underground Storage	235,068	61,526,285	true
14	EGTS Ellisburg, PA (1)	Underground Storage	418,200	69,169,542	true
15	Quinlan, NY	Underground Storage	281,700	45,564,825	true

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
<b>Schedule Page: 519 Line No.: 4 Column: c</b> Jointly owned pool; computed peak rate is for EGTS portion only. Fifth Sand and Murrysville data are included in Oakford Complex.
(b) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
<b>Schedule Page: 519 Line No.: 9 Column: c</b> Jointly owned pool; computed peak rate is for EGTS portion only. Tamarack and Leidy data are included in Leidy Complex.
(c) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
<b>Schedule Page: 519 Line No.: 12 Column: c</b> Jointly owned pool; computed peak rate is for EGTS portion only.
(d) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
<b>Schedule Page: 519 Line No.: 13 Column: c</b> Jointly owned pool; computed peak rate is for EGTS portion only.
(e) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
<b>Schedule Page: 519 Line No.: 14 Column: c</b> Jointly owned pool; computed peak rate is for EGTS portion only.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,826,599,556	482,759,222
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	502,865,230	112,711,569
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	13,510,479	1,589,701
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	107,507,088	31,617,060
12	Other Gas Withdrawn from Storage (Explain)		9,193,278	3,687,227
13	Gas Received from Shippers as Compressor Station Fuel		25,181,398	6,364,683
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		610,820	15,878
16	Total Receipts (Total of lines 3 thru 15)		2,485,467,849	638,745,340
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		540,000	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,826,599,556	482,759,222

21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	\$502,865,230	\$112,711,569
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	7,048,376	3,031,010
26	Deliveries of Gas to Others for Transportation (Account 858)	332	107,507,088	31,617,060
27	Other Gas Delivered to Storage (Explain)		\$12,161,065	\$1,144,462
28	Gas Used for Compressor Station Fuel	509	\$18,885,592	\$4,312,236
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries (Specify)(Footnote Details)		\$1,030,775	\$290,558
30	Total Deliveries (Total of lines 18 thru 29)		2,476,637,682	635,866,117
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		8,830,167	2,879,223
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		2,485,467,849	638,745,340

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

**Schedule Page: 520 Line No.: 5 Column: c**

Included in Transportation Line 5, Column c are 137,119,942 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 17,011 dekatherms

(b) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

**Schedule Page: 520 Line No.: 7 Column: c**

Storage volumes of 502,865,230 dekatherms include withdrawal volumes of 254,905,334 dekatherms. At quarter end, respondent held 220,444,768 dekatherms of GSS customer gas.

(c) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

**Schedule Page: 520 Line No.: 12 Column: c**

Net EGTS monthly storage withdrawals.

(d) Concept: QuantityOfNaturalGasReceivedByUtilityOther

**Schedule Page: 520 Line No.: 15 Column: c**

Decrease in line pack

(e) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales

**Schedule Page: 520 Line No.: 18 Column: c**

Operational Gas Sales

(f) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

**Schedule Page: 520 Line No.: 20 Column: c**

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 137,119,942 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 17,011 dekatherms

(g) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

**Schedule Page: 520 Line No.: 22 Column: c**

Storage volumes of 502,865,230 dekatherms include withdrawal volumes of 254,905,334 dekatherms. At quarter end, respondent held 220,444,768 dekatherms of GSS customer gas.

(h) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

**Schedule Page: 520 Line No.: 27 Column: c**

Net EGTS monthly storage injections and increase in linepack.

(i) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

**Schedule Page: 520 Line No.: 28 Column: c**

Compressor station fuel of 18,885,592 dekatherms includes estimate true-up of 591,952 dekatherms.

(j) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

**Schedule Page: 520 Line No.: 29 Column: c**

Shrinkage 6,992 dekatherms, measuring and regulation (M&R) and other fuel 515,203 dekatherms, and fuel retained by others 508,580 dekatherms.

(k) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

**Schedule Page: 520 Line No.: 5 Column: d**

Included in Transportation Line 5, Column d are 48,719,405 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.  
Includes Production sales of 4,399 dekatherms

(l) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

**Schedule Page: 520 Line No.: 7 Column: d**

Storage volumes of 112,711,569 dekatherms include withdrawal volumes of 74,791,048 dekatherms. At quarter end, respondent held 220,444,768 dekatherms of GSS customer gas.

(m) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

**Schedule Page: 520 Line No.: 12 Column: d**

Net EGTS monthly storage withdrawals.

(n) Concept: QuantityOfNaturalGasReceivedByUtilityOther

**Schedule Page: 520 Line No.: 15 Column: d**

Decrease in linepack

(o) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

**Schedule Page: 520 Line No.: 20 Column: d**

Included in Transportation Line 20, Column d are 48,719,405 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.  
Includes Production sales of 4,399 dekatherms

(p) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

**Schedule Page: 520 Line No.: 22 Column: d**

Storage volumes of 112,711,569 dekatherms include withdrawal volumes of 74,791,048 dekatherms. At quarter end, respondent held 220,444,768 dekatherms of GSS customer gas.

(q) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

**Schedule Page: 520 Line No.: 27 Column: d**

Net EGTS monthly storage injections and increase in linepack.

(r) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

**Schedule Page: 520 Line No.: 28 Column: d**

Compressor station fuel of 4,312,236 dekatherms includes estimate true-up of (127,877) dekatherms.

(s) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

**Schedule Page: 520 Line No.: 29 Column: d**

Shrinkage 0 dekatherms, measuring and regulation (M&R) and other fuel 126,595 dekatherms, and fuel retained by others 163,963 dekatherms.





51	Total Disposition Of Excess Gas	9,169	10,588	244,933	264,690	14,297	17,454	407,097	438,848						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

**SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT**

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	475,119,433
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	475,119,433

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasUsedForCompressorStationFuelTransmission

**Schedule Page: 521 Line No.: 11 Column: b**

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

**Schedule Page: 521 Line No.: 18 Column: b**

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

**Schedule Page: 521 Line No.: 20 Column: b**

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(d) Concept: AmountCollectedShipperSuppliedGasTransmission

**Schedule Page: 521 Line No.: 4 Column: f**

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.





51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas	(34,191)	(18,345)	(401,885)	(454,421)	(90,264)	(48,430)	(1,060,976)	(1,199,670)					808.1	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency	(34,191)	(18,345)	(401,885)	(454,421)	(90,264)	(48,430)	(1,060,976)	(1,199,670)						





51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas	(58,297)	(41,368)	(827,938)	(927,603)	(223,278)	(158,439)	(3,171,003)	(3,552,720)					808.1	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency	(58,297)	(41,368)	(827,938)	(927,603)	(223,278)	(158,439)	(3,171,003)	(3,552,720)						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2026	Year/Period of Report: End of: 2025/ Q4
<b>System Maps</b>			
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</p> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
1	EGTS_FERC_SYSMAP_2025_Q4.pdf		