

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report
End of: 2025/ Q4

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject to the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the

Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies". 10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Jenny Naughton		06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/14/2026

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 05/14/2026
02 Title VP, Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	NA
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	NA
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	None
22	<u>Materials and Supplies</u>	227	
23	<u>Allowances and Environmental Credits</u>	228	

24	<u>Extraordinary Property Losses</u>	230a	None
25	<u>Unrecovered Plant and Regulatory Study Costs</u>	230b	None
26	<u>Transmission Service and Generation Interconnection Study Costs</u>	231	
27	<u>Other Regulatory Assets</u>	232	
28	<u>Miscellaneous Deferred Debits</u>	233	
29	<u>Accumulated Deferred Income Taxes</u>	234	
30	<u>Capital Stock</u>	250	
31	<u>Other Paid-in Capital</u>	253	
32	<u>Capital Stock Expense</u>	254b	
33	<u>Long-Term Debt</u>	256	
34	<u>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</u>	261	
35	<u>Taxes Accrued, Prepaid and Charged During the Year</u>	262	
36	<u>Accumulated Deferred Investment Tax Credits</u>	266	
37	<u>Other Deferred Credits</u>	269	
38	<u>Accumulated Deferred Income Taxes-Accelerated Amortization Property</u>	272	NA
39	<u>Accumulated Deferred Income Taxes-Other Property</u>	274	
40	<u>Accumulated Deferred Income Taxes-Other</u>	276	
41	<u>Other Regulatory Liabilities</u>	278	
42	<u>Electric Operating Revenues</u>	300	
43	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	None
44	<u>Sales of Electricity by Rate Schedules</u>	304	
45	<u>Sales for Resale</u>	310	
46	<u>Electric Operation and Maintenance Expenses</u>	320	
47	<u>Purchased Power</u>	326	
48	<u>Transmission of Electricity for Others</u>	328	
49	<u>Transmission of Electricity by ISO/RTOs</u>	331	NA
50	<u>Transmission of Electricity by Others</u>	332	
51	<u>Miscellaneous General Expenses-Electric</u>	335	
52	<u>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</u>	336	
53	<u>Regulatory Commission Expenses</u>	350	
54	<u>Research, Development and Demonstration Activities</u>	352	
55	<u>Distribution of Salaries and Wages</u>	354	

56	<u>Common Utility Plant and Expenses</u>	356	None
57	<u>Amounts included in ISO/RTO Settlement Statements</u>	397	
58	<u>Purchase and Sale of Ancillary Services</u>	398	
59	<u>Monthly Transmission System Peak Load</u>	400	
60	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	NA
61	<u>Electric Energy Account</u>	401a	
62	<u>Monthly Peaks and Output</u>	401b	
63	<u>Steam Electric Generating Plant Statistics</u>	402	
63.1	<u>Renewable Generating Plant Statistics</u>	404	
64	<u>Hydroelectric Generating Plant Statistics</u>	406	NA
65	<u>Pumped Storage Generating Plant Statistics</u>	408	NA
66	<u>Generating Plant Statistics Pages</u>	410	
66.1	<u>Energy Storage Operations (Large Plants)</u>	414	
66.2	<u>Energy Storage Operations (Small Plants)</u>	419	
67	<u>Transmission Line Statistics Pages</u>	422	
68	<u>Transmission Lines Added During Year</u>	424	
69	<u>Substations</u>	426	
70	<u>Transactions with Associated (Affiliated) Companies</u>	429	
71	<u>Footnote Data</u>	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael J. Behrens
VP, Chief Financial Officer
6100 Neil Road, Reno, NV 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: NV
Date of Incorporation: 1929-02-09
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable
(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Nevada Power Company is a United States regulated electric utility company serving 1 million retail customers, including residential, commercial, and industrial customers primarily in southern Nevada. Generating, transmitting, distributing, and selling electricity are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

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CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
NV Energy, Inc. owns 100% of Nevada Power Company's common stock. NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock. Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC. Berkshire Hathaway Inc. owns 100% of BHE's voting common stock.			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	<u>Name of Company Controlled</u> (a)	<u>Kind of Business</u> (b)	<u>Percent Voting Stock Owned</u> (c)	<u>Footnote Ref.</u> (d)
1	Commonsite, Inc.	Joint Venture Generating Plant Site	100	

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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	(a) Executive Officers for the year ended December 31, 2025				
2	President and Chief Executive Officer	Douglas Cannon	570,000		2025-05-20
3	President and Chief Executive Officer (Formerly Senior VP, General Counsel, Corporate Secretary, Customer Services, and Chief Compliance Officer)	Brandon Barkhuff	525,000	2025-05-21	
4	Exec VP, Business Development and External Relations	Anthony Sanchez III	410,000		
5	Senior VP, Regulatory and Resource Planning	Shawn Elicegui	357,000	2025-05-05	
6	Senior VP, Energy Delivery	Jesse Murray	331,500		
7	Senior VP, HR, Safety and Corporate Services	Jennifer Oswald	326,500		
8	VP, Projects	William Fale	316,200	2025-03-10	
9	VP, General Counsel, Corporate Secretary, Government Relations, and Chief Compliance Officer (Formerly VP, Government & Ext Relations)	Ryan Bellows	300,000	2025-07-06	
10	VP, Chief Financial Officer	Michael Behrens	285,000		
11	VP, Generation	Jason Hammons	256,250		
12	VP, Environment Services & Land Management (Formerly Director of Environmental Remediation)	Mathew Johns	244,500	2025-05-21	
13	VP, Resource Optimization	Michael Holland	225,500		
14	Treasurer	Catalin "Adrian" Cacuci	220,000		

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FOOTNOTE DATA

(a) Concept: OfficerTitle

Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Board of Directors for the year ended December 31, 2025:			
2	^(a) Douglas A. Cannon - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		true
3	^(b) Brandon M. Barkhuff - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146	true	true
4	Anthony F. Sanchez III - Exec VP, Business Development and External Relations	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
5	Jennifer L. Oswald - Senior VP, HR, Safety, and Corporate Services	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
6	Michael J. Behrens - VP, Chief Financial Officer	6100 Neil Road, Reno, NV 89511	true	
7	^(c) Shawn EliceGUI - Senior VP, Regulatory and Resource Planning	6100 Neil Road, Reno, NV 89511	true	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector

Effective May 20, 2025, Doug Cannon departed from his role as President and Chief Executive Officer.

(b) Concept: NameAndTitleOfDirector

Effective May 20, 2025, Brandon Barkhuff departed from his role as Senior Vice President, General Counsel, Corporate Secretary, Customer Services, and Chief Compliance Officer. Effective May 21, 2025, Brandon Barkhuff was named President and Chief Executive Officer.

(c) Concept: NameAndTitleOfDirector

Effective May 5, 2025, Shawn Eliceui was named Senior Vice President, Regulatory and Resource Planning.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Effective January 15, 2025, Nevada Power Company extended its franchise agreement with the City of Las Vegas for a one year period, and is now set to expire on January 31, 2026.
Effective February 1, 2025, Nevada Power Company entered into a 10 year franchise agreement with the City of North Las Vegas, set to expire January 31, 2035.

2. None.

3. None.

4. None.

5. None.

6. Refer to Page 122, 'Short-term Debt and Credit Facilities' and 'Long-term Debt' of Notes to Financial Statements in this FERC Form 1 for information regarding financial proceedings affecting Nevada Power Company.

7. None.

8. None.

9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 1 for information regarding legal proceedings affecting Nevada Power Company.

10. None.

12. NA.

13. Effective March 10, 2025, William "Tua" Fale was named Vice President, Projects.
Effective May 5, 2025, Shawn EliceGUI was named Senior Vice President, Regulation and Resource Planning.
Effective May 20, 2025, Douglas Cannon departed from the role of President and Chief Executive Officer.
Effective May 20, 2025, Brandon Barkhuff departed from the role of Senior Vice President, General Counsel, Corporate Secretary, Customer Services, and Chief Compliance Officer.
Effective May 21, 2025, Brandon Barkhuff was named President and Chief Executive Officer.
Effective July 6, 2025, Ryan Bellows was named Vice President, General Counsel, Corporate Secretary and Government Relations.

14. NA.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	13,686,332,589	12,973,630,421
3	Construction Work in Progress (107)	200	1,395,157,435	810,384,297
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,081,490,024	13,784,014,718
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,788,883,151	4,486,665,778
6	Net Utility Plant (Enter Total of line 4 less 5)		10,292,606,873	9,297,348,940
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,292,606,873	9,297,348,940
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		939,908	1,249,763
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,008	62,553
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		36,863,693	33,775,703
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		74,877,656	75,801,022

29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		112,679,249	110,763,935
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		2,990,849	8,376,848
36	Special Deposits (132-134)		177,945	179,677
37	Working Fund (135)			
38	Temporary Cash Investments (136)		19,255,311	15,084,504
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		125,555,529	168,257,756
41	Other Accounts Receivable (143)		7,006,024	5,570,159
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,007,103	16,608,494
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		64,138,517	99,105,830
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	230,552,610	190,171,059
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	1,467,300	
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	(79,221)	(465,402)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		63,020,224	79,767,597
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			

61	Accrued Utility Revenues (173)		131,762,297	131,594,058
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		632,840,282	681,033,592
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		32,099,697	30,992,238
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	496,573,240	610,886,106
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,023,535	692,916
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		16,515	38,267
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	69,391,187	101,677,471
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		14,183,403	15,515,848
82	Accumulated Deferred Income Taxes (190)	234	740,434,535	756,113,860
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,353,722,112	1,515,916,706
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		12,391,848,516	11,605,063,173

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,117	773,510,116
7	Other Paid-In Capital (208-211)	253	2,352,639,552	2,172,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	1,582,871,944	1,520,516,840
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(932,496)	(1,424,038)
16	Total Proprietary Capital (lines 2 through 15)		4,692,980,985	4,450,134,338
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,733,800,000	92,500,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	0	3,341,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,629,855	8,370,400
24	Total Long-Term Debt (lines 18 through 23)		3,726,170,145	3,425,429,600
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		250,157,749	270,627,659
27	Accumulated Provision for Property Insurance (228.1)			

28	Accumulated Provision for Injuries and Damages (228.2)		1,188,090	1,241,621
29	Accumulated Provision for Pensions and Benefits (228.3)		5,153,057	9,129,396
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		1,638,334	1,466,879
32	Long-Term Portion of Derivative Instrument Liabilities		13,765,753	3,727,299
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		63,885,231	57,134,033
35	Total Other Noncurrent Liabilities (lines 26 through 34)		335,788,214	343,326,887
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		50,000,000	
38	Accounts Payable (232)		582,479,832	342,381,314
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		102,040,077	2,199,339
41	Customer Deposits (235)		56,127,369	93,088,113
42	Taxes Accrued (236)	262	6,828,202	8,201,562
43	Interest Accrued (237)		48,316,419	45,950,950
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		20,084,734	23,657,914
48	Miscellaneous Current and Accrued Liabilities (242)		22,241,074	10,098,274
49	Obligations Under Capital Leases-Current (243)		25,225,545	23,259,105
50	Derivative Instrument Liabilities (244)		40,888,753	56,979,233
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		13,765,753	3,727,299
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		940,466,252	602,088,505
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		227,573,556	173,549,061
57	Accumulated Deferred Investment Tax Credits (255)	266	147,321,722	152,120,376
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	109,088,014	137,446,569

60	Other Regulatory Liabilities (254)	278	631,157,541	758,571,226
61	Unamortized Gain on Reacquired Debt (257)		89,545	100,626
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,479,642,134	1,458,513,882
64	Accum. Deferred Income Taxes-Other (283)		101,570,408	103,782,103
65	Total Deferred Credits (lines 56 through 64)		2,696,442,920	2,784,083,843
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		12,391,848,516	11,605,063,173

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

(b) Concept: OtherLongTermDebt

Certain accounts were regrouped from line item 224 into 221, following a revised interpretation of the FERC requirements for its bonds. Prior periods were not restated.

(c) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,442,788,573	2,957,432,335			2,442,788,573	2,957,432,335				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,506,758,507	1,976,000,306			1,506,758,507	1,976,000,306				
5	Maintenance Expenses (402)	320	64,453,930	43,033,241			64,453,930	43,033,241				
6	Depreciation Expense (403)	336	326,643,282	299,009,752			326,643,282	299,009,752				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(928,941)	(785,808)			(928,941)	(785,808)				
8	Amort. & Depl. of Utility Plant (404-405)	336	34,564,849	40,019,566			34,564,849	40,019,566				
9	Amort. of Utility Plant Acq. Adj. (406)	336	2,832,887	3,090,423			2,832,887	3,090,423				

58	(Less) Investment Tax Credits (420)		(956,188)									
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,634,153	1,781,758								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		38,454,715	36,447,724								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		187,581,089	172,520,921								
63	Amort. of Debt Disc. and Expense (428)		3,486,149	3,417,747								
64	Amortization of Loss on Required Debt (428.1)		1,332,445	1,330,318								
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		11,081	11,081								
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		16,937,094	5,270,068								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		21,307,566	19,991,839								
70	Net Interest Charges (Total of lines 62 thru 69)		188,018,130	162,536,134								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		247,355,104	349,626,509								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		247,355,104	349,626,509								

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u>			
1	<u>Balance-Beginning of Period</u>		1,518,755,125	1,244,128,616
2	<u>Changes</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
4	<u>Adjustments to Retained Earnings Credit</u>			
4.1	<u>Adjustments to Retained Earnings Credit</u>			
9	<u>TOTAL Credits to Retained Earnings (Acct. 439)</u>			
10	<u>Adjustments to Retained Earnings Debit</u>			
10.1	<u>Adjustments to Retained Earnings Debit</u>			
15	<u>TOTAL Debits to Retained Earnings (Acct. 439)</u>			
16	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>		247,355,104	349,626,509
17	<u>Appropriations of Retained Earnings (Acct. 436)</u>			
22	<u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u>			
23	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
29	<u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u>			
30	<u>Dividends Declared-Common Stock (Account 438)</u>			
30.1	<u>Dividends</u>		(185,000,000)	(75,000,000)
36	<u>TOTAL Dividends Declared-Common Stock (Acct. 438)</u>		(185,000,000)	(75,000,000)
37	<u>Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings</u>			
38	<u>Balance - End of Period (Total 1,9,15,16,22,29,36,37)</u>		1,581,110,229	1,518,755,125
39	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			

39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,582,871,944	1,520,516,840
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(12,178,879)	(12,178,879)
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(12,178,879)	(12,178,879)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	247,355,104	349,626,509
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	363,112,077	341,333,933
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Recquired Debt	1,321,363	1,319,237
5.2	Deferred Energy Costs	1,145,568	465,457,106
8	Deferred Income Taxes (Net)	8,328,283	(48,491,056)
9	Investment Tax Credit Adjustment (Net)	(4,798,654)	40,411,182
10	Net (Increase) Decrease in Receivables	72,464,045	(4,102,322)
11	Net (Increase) Decrease in Inventory	(40,767,732)	(60,448,062)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	(1,467,300)	
13	Net Increase (Decrease) in Payables and Accrued Expenses	100,603,269	(38,192,743)
14	Net (Increase) Decrease in Other Regulatory Assets	35,082,895	23,994,434
15	Net Increase (Decrease) in Other Regulatory Liabilities	(39,613,444)	(48,854,618)
16	(Less) Allowance for Other Funds Used During Construction	41,803,172	31,360,438
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	(29,029,496)	33,222,780
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	992,109	(33,292,110)
18.3	Net (Increase) Decrease in Prepayments	15,080,182	(21,740,612)
18.4	Net (Increase) Decrease in Other Assets	35,150,339	(27,998,143)
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan		5,005,017

18.6	<u>Change in Pension and Benefit Assets/Liabilities</u>	13,650,372	(10,251,294)
18.7	<u>Net (Increase) Decrease in Accumulated Other Comprehensive Income</u>	491,542	53,408
22	<u>Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)</u>	737,297,350	935,692,208
24	<u>Cash Flows from Investment Activities:</u>		
25	<u>Construction and Acquisition of Plant (including land):</u>		
26	<u>Gross Additions to Utility Plant (less nuclear fuel)</u>	(1,183,362,608)	(1,140,121,488)
27	<u>Gross Additions to Nuclear Fuel</u>		
28	<u>Gross Additions to Common Utility Plant</u>		
29	<u>Gross Additions to Nonutility Plant</u>	249,310	(18,785)
30	<u>(Less) Allowance for Other Funds Used During Construction</u>	(41,803,172)	(31,360,438)
31	<u>Other (provide details in footnote):</u>		
31.1	<u>Customer Advances for Construction</u>	54,024,495	36,073,990
31.2	<u>Contributions in Aid of Construction</u>	(17,519,612)	22,728,060
34	<u>Cash Outflows for Plant (Total of lines 26 thru 33)</u>	(1,104,805,243)	(1,049,977,785)
36	<u>Acquisition of Other Noncurrent Assets (d)</u>		
37	<u>Proceeds from Disposal of Noncurrent Assets (d)</u>	191,655	
39	<u>Investments in and Advances to Assoc. and Subsidiary Companies</u>		
40	<u>Contributions and Advances from Assoc. and Subsidiary Companies</u>		
41	<u>Disposition of Investments in (and Advances to)</u>		
42	<u>Disposition of Investments in (and Advances to) Associated and Subsidiary Companies</u>		
44	<u>Purchase of Investment Securities (a)</u>		
45	<u>Proceeds from Sales of Investment Securities (a)</u>		4,056,500
46	<u>Loans Made or Purchased</u>		
47	<u>Collections on Loans</u>		
49	<u>Net (Increase) Decrease in Receivables</u>		
50	<u>Net (Increase) Decrease in Inventory</u>		
51	<u>Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation</u>		
52	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>		
53	<u>Other (provide details in footnote):</u>		
53.1	<u>Proceeds from Other Investment</u>		
53.2	<u>Proceeds from Sale of Asset</u>		
53.3	<u>Net proceeds from (issuance of) Notes Receivable from Associated Companies</u>		

57	<u>Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)</u>	(1,104,613,588)	(1,045,921,285)
59	<u>Cash Flows from Financing Activities:</u>		
60	<u>Proceeds from Issuance of:</u>		
61	<u>Long-Term Debt (b)</u>	300,000,000	
62	<u>Preferred Stock</u>		
63	<u>Common Stock</u>		
64	<u>Other (provide details in footnote):</u>		
64.1	<u>Contributions from parent</u>	180,000,000	210,000,000
66	<u>Net Increase in Short-Term Debt (c)</u>		
67	<u>Other (provide details in footnote):</u>		
70	<u>Cash Provided by Outside Sources (Total 61 thru 69)</u>	480,000,000	210,000,000
72	<u>Payments for Retirement of:</u>		
73	<u>Long-term Debt (b)</u>		
74	<u>Preferred Stock</u>		
75	<u>Common Stock</u>		
76	<u>Other (provide details in footnote):</u>		
76.1	<u>Payments for Finance Lease Obligations</u>	(22,277,204)	(19,843,680)
76.2	<u>Deferred Financing and Debt Issuance Costs</u>	(3,887,980)	(453,047)
76.3	<u>CIAC Refundable Dollars</u>	41,561,767	
78	<u>Net Decrease in Short-Term Debt (c)</u>	50,000,000	
80	<u>Dividends on Preferred Stock</u>		
81	<u>Dividends on Common Stock</u>	(185,000,000)	(75,000,000)
83	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)</u>	360,396,583	114,703,273
85	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
86	<u>Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)</u>	(6,919,655)	4,474,196
88	<u>Cash and Cash Equivalents at Beginning of Period</u>	42,066,796	37,592,600
90	<u>Cash and Cash Equivalents at End of Period</u>	35,147,141	42,066,796

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS**

General

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2025 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company headquartered in Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Summary of Significant Accounting Policies

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash and Cash Equivalents and Restricted Cash

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of December 31,	
	2025	2024
Cash (131)	\$ 3	\$ 8
Temporary cash investments (136)	19	15
Total cash and cash equivalents	22	23
Restricted cash and cash equivalents (128)	13	19
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 35	\$ 42

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Nevada Power's assessment of the collectability of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Nevada Power primarily utilizes credit loss history. However, Nevada Power may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31, (in millions):

	2025	2024
Beginning balance	\$ 17	\$ 20
Charged to operating costs and expenses, net	15	19
Write-offs, net	(19)	(22)
Ending balance	\$ 13	\$ 17

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risks. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$230 million and \$190 million as of December 31, 2025 and 2024. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a noncurrent regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory liability or asset, respectively.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2025 and 2024 was 7.44% and 7.43%, respectively.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital-intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets are evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Nevada Power's operating and right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly.

Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 842, "Leases."

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2025 and 2024, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$131 million and \$132 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In addition, Nevada Power has recognized contract assets of \$1 million and \$1 million as of December 31, 2025 and 2024, respectively, due to Nevada Power's performance on certain contracts.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties.

Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Nevada Power's unrecognized tax benefits are primarily included in other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense (benefit) on the Statements of Income.

Subsequent Events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2025, up to February 27, 2026, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 14, 2026.

In January 2026, Nevada Power received contributions from NV Energy, Inc. of \$200 million.

In March 2026, Nevada Power repurchased the following series of fixed-rate tax-exempt bonds: \$40 million of its Clark County, Nevada Revenue Bonds Series 2017, due 2036, \$40 million of its Coconino County, Arizona Pollution Control Corporation Revenue Bonds, Series 2017A, due 2032, and \$13 million of its Coconino County, Arizona Pollution Control Corporate Revenue Bonds, Series 2017B, due 2039. Nevada Power purchased these bonds as required by the bond indentures. Nevada Power is holding these bonds and can re-offer them at a future date.

In April 2026, Nevada Power received contributions from NV Energy, Inc. of \$200 million.

No other events occurred subsequent to December 31, 2025 that require adjustment to, or disclosure in, the accompanying financial statements.

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2025		2024	
Utility plant:					
Generation	30 - 65 years	\$	5,542	\$	5,369
Transmission	55 - 75 years		1,886		1,660
Distribution	24 - 70 years		5,031		4,754
Intangible plant and other	5 - 65 years		951		900
Utility plant			13,410		12,683
Accumulated depreciation and amortization			(4,383)		(4,093)
Utility plant, net			9,027		8,590
Nonregulated, net of accumulated depreciation and amortization	40 years		1		1
Construction work-in-progress			9,028		8,591
Property, plant and equipment, net			1,395		810
		\$	10,423	\$	9,401

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2025 and 2024 was 3.0% and 2.8%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2023 and the approved rates were effective January 1, 2024.

Construction work-in-progress is primarily related to the construction of regulated assets.

Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2025 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
ON Line Transmission Line	19%	\$ 122	\$ 31	\$ 1
Other transmission facilities	Various	60	30	—
Total		\$ 182	\$ 61	\$ 1

Leases

The following table summarizes Nevada Power's leases recorded on the Balance Sheet as of December 31 (in millions):

	2025	2024
Right-of-use assets:		
Operating leases	\$ 3	\$ 5
Finance leases	268	279
Total right-of-use assets	\$ 271	\$ 284
Lease liabilities:		
Operating leases	\$ 5	\$ 7
Finance leases	271	287
Total lease liabilities	\$ 276	\$ 294

The following table summarizes Nevada Power's lease costs for the years ended December 31 (in millions):

	2025	2024
Variable	\$ 372	\$ 270
Operating	3	2
Finance:		
Amortization	19	16
Interest	23	24
Total lease costs	<u>\$ 417</u>	<u>\$ 312</u>

Weighted-average remaining lease term (years):

Operating leases	1.8	2.8
Finance leases	26.2	27.4

Weighted-average discount rate:

Operating leases	4.4 %	4.5 %
Finance leases	8.6 %	8.6 %

The following table summarizes Nevada Power's supplemental cash flow information relating to leases for the years ended December 31 (in millions):

	2025	2024
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ (3)	\$ (3)
Operating cash flows from finance leases	(23)	(25)
Financing cash flows from finance leases	(22)	(20)
Right-of-use assets obtained in exchange for lease liabilities:		
Operating leases	—	—
Finance leases	\$ 8	\$ 9

Nevada Power has the following remaining lease commitments as of December 31, 2025 (in millions):

	Operating	Finance	Total
2026	\$ 3	\$ 43	\$ 46
2027	3	41	44
2028	—	39	39
2029	—	25	25
2030	—	24	24
Thereafter	—	343	343
Total undiscounted lease payments	<u>6</u>	<u>515</u>	<u>521</u>
Less - amounts representing interest	(1)	(244)	(245)
Lease liabilities	<u>\$ 5</u>	<u>\$ 271</u>	<u>\$ 276</u>

Operating and Finance Lease Obligations

Nevada Power's lease obligation primarily consists of a transmission line, One Nevada Transmission Line ("ON Line"), which was placed in-service on December 31, 2013. Nevada Power and Sierra Pacific, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. Total ON Line finance lease obligations of \$239 million and \$253 million were included on the Balance Sheets as of December 31, 2025 and 2024, respectively. See Note 2 for further discussion of Nevada Power's other lease obligations.

Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2025	2024
Deferred energy costs	1 year	\$ 108	\$ 110
Merger costs from 1999 merger	19 years	91	95
Decommissioning costs	4 years	71	57
Asset retirement obligations	6 years	67	66
Unrealized loss on regulated derivative contracts	1 year	41	57
ON Line deferrals	28 years	41	38
Deferred operating costs	17 years	40	39
Legacy meters	7 years	26	30
Other	Various	68	91
Total regulatory assets		<u>\$ 553</u>	<u>\$ 583</u>
Reflected as:			
Current assets		\$ 120	\$ 124
Noncurrent assets		433	459
Total regulatory assets		<u>\$ 553</u>	<u>\$ 583</u>

Nevada Power had regulatory assets not earning a return on investment of \$263 million and \$313 million as of December 31, 2025 and 2024, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, AROs, unrealized losses on regulated derivative contracts, deferred operating costs, losses on reacquired debt and a portion of the employee benefit plans.

Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2025	2024
Deferred income taxes ⁽¹⁾	Various	\$ 484	\$ 510
Cost of removal ⁽²⁾	37 years	417	399
Earning sharing mechanism	3 years	44	77
Other	Various	68	52
Total regulatory liabilities		<u>\$ 1,013</u>	<u>\$ 1,038</u>
Reflected as:			
Current liabilities		\$ 33	\$ 41
Noncurrent liabilities		980	997
Total regulatory liabilities		<u>\$ 1,013</u>	<u>\$ 1,038</u>

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the regulatory assets table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the regulatory liabilities table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Regulatory Rate Review

In February 2025, Nevada Power filed an electric regulatory rate review with the PUCN that requested an annual revenue increase of \$215 million, or 9.0%. Nevada Power filed its certification filing in April 2025 that updated the requested annual revenue increase to \$224 million, or 9.4%. In May 2025, a settlement was reached in the cost of capital phase, resulting in the return on equity remaining at 9.5% and the capital structure as well as the cost of debt being approved as filed. Hearings for the revenue requirement and rate design phases were held in July 2025. In September 2025, the PUCN issued an order approving an increase in the revenue requirement of \$118 million, which includes 50% of construction work in progress in rate base for the Greenlink project, with rates effective October 1, 2025. In October 2025, Nevada Power filed a petition for reconsideration and clarification of certain aspects of the PUCN's order, including recovery of the Flex Pay Program implementation costs. In November 2025, the PUCN issued a final modified order largely reaffirming its original order.

Wildfire Self-Insurance Policy Filing

In January 2025, Nevada Power filed an application for approval of the establishment and associated cost recovery of a Wildfire Self-Insurance Policy. In the application, Nevada Power request that the PUCN issue an order determining that it is reasonable and prudent for the Nevada Utilities to establish a \$500 million wildfire self-insurance policy (the "Policy") in order to have additional wildfire liability insurance in place in the event that a catastrophic wildfire in Nevada is alleged to be caused or exacerbated by utility equipment. The Policy would provide \$500 million in additional coverage for the Nevada Utilities for third-party claims, and it would be in excess to the commercial wildfire liability insurance the Nevada Utilities possess. In addition, the application requests approval to collect the costs for the Policy in rates over a ten-year period. Hearings before the Commission concluded in June 2025. In July 2025, the PUCN issued an order that approved the application in part and denied the application in part. The PUCN found that \$1.0-\$1.5 billion in insurance coverage is a prudent range for the Nevada Utilities based on its wildfire risk profile and that the Nevada Utilities sufficiently supported its initial request for an additional \$500 million of excess insurance. However, the PUCN also determined that additional information is necessary to assess whether the self-insurance policy proposed by the Nevada Utilities is prudent under the circumstances and reasonable considering other options, if any. The Nevada Utilities filed the additional information requested by the PUCN in October 2025. The PUCN has set a hearing in April 2026 to assess the prudency of self-insurance.

Short-term Debt and Credit Facilities

Nevada Power has a \$600 million secured credit facility expiring in June 2028 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities.

As of December 31, 2025 and 2024, Nevada Power had \$50 million and \$— million of short-term debt outstanding at a weighted average rate of 4.71% and —%, respectively.

Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2025 and 2024, Nevada Power had \$50 million of letter of credit capacity under its \$600 million secured credit facility, of which no amount was outstanding.

Long-term Debt

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2025	2024
General and refunding mortgage securities:			
3.70% Series CC, due 2029	\$ 500	\$ 498	\$ 498
2.40% Series DD, due 2030	425	423	423
6.65% Series N, due 2036	367	362	361
6.75% Series R, due 2037	349	347	347
5.375% Series X, due 2040	250	248	248
5.45% Series Y, due 2041	250	241	240
3.125% Series EE, due 2050	300	298	298
5.90% Series GG, due 2053	400	395	394
6.00% Series 2023A, due 2054	500	495	495
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
4.125% Pollution Control Bonds Series 2017A, due 2032 ⁽¹⁾	40	39	39
3.75% Pollution Control Bonds Series 2017, due 2036 ⁽¹⁾	40	39	39
3.75% Pollution Control Bonds Series 2017B, due 2039 ⁽¹⁾	13	13	13
Total long-term debt	<u>\$ 3,434</u>	<u>\$ 3,398</u>	<u>\$ 3,395</u>
Reflected as:			
Total long-term debt		<u>\$ 3,398</u>	<u>\$ 3,395</u>

(1) Subject to mandatory purchase by Nevada Power in March 2026 at which date the interest rate may be adjusted.

Junior Subordinated Debt

Nevada Power's junior subordinated debt consists of the following, as of December 31 (dollars in millions):

	Par Value	2025	2024
6.25% JSN 2025A, due 2055 ⁽¹⁾	\$ 300	\$ 297	\$ —
Total junior subordinated debt - non current	<u>\$ 300</u>	<u>\$ 297</u>	<u>\$ —</u>

(1) Nevada Power will pay interest on the junior subordinated notes at a rate of 6.25% through May 2030, subject to a reset every five years.

Annual Repayments on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2026 and thereafter, are as follows (in millions):

2026	\$	93
2027		—
2028		—
2029		500
2030		425
2031 and thereafter		2,717
Total		<u>3,735</u>
Unamortized premium, discount and debt issuance cost		(40)
Total	<u>\$</u>	<u>3,695</u>

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2025, approximately \$11.8 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Income Taxes

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE pursuant to a tax allocation agreement. Income before income tax expense (benefit) as reported on the Statement of Income, is all domestic.

Income tax expense consists of the following for the years ended December 31 (in millions):

	2025	2024
Current - Federal	\$ 15	\$ 65
Deferred - Federal	8	(49)
Investment tax credits	(5)	41
Total income tax expense	<u>\$ 18</u>	<u>\$ 57</u>

The following table presents income taxes paid (received), net of refunds, for the years ended December 31 (in millions):

	2025	2024
Jurisdiction:		
Federal ⁽¹⁾	<u>\$ (60)</u>	<u>\$ 177</u>

(1) Substantially all income taxes paid or (received) by Nevada Power are pursuant to a tax allocation agreement.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2025		2024	
	Amount	Percent	Amount	Percent
U.S federal statutory income tax rate	\$ 56	21.0 %	\$ 85	21.0 %
Energy-related tax credits	(20)	(7.6)	(15)	(3.8)
Effects of ratemaking	(18)	(6.8)	(13)	(3.3)
Effective income tax rate	<u>\$ 18</u>	<u>6.6 %</u>	<u>\$ 57</u>	<u>13.9 %</u>

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the federal tax rate change from 35% to 21% pursuant to an order issued by the PUCN effective January 1, 2021.

Energy-related tax credits relate to production tax credits ("PTC") and investment tax credits ("ITC") from Nevada Power's solar-powered generating facilities and energy storage properties. Federal renewable electricity PTCs are earned as energy from qualifying solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. Federal renewable electricity ITCs are tax credits that reduce the income tax liability by a percentage of the cost from certain qualifying solar-powered generating facilities or energy storage properties over their useful lives. The percentage of the credit varies depending on attributes of the project up to a maximum of 50 percent. PTCs recognized for the for the years ended December 31, 2025 and 2024 totaled \$12 million and \$8 million, respectively. ITCs recognized for the years ended December 31, 2025 and 2024 totaled \$8 million and \$7 million, respectively.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2025	2024
Deferred income tax assets:		
Regulatory liabilities	\$ 189	\$ 201
Operating and finance leases	59	62
Customer advances	51	44
Unamortized contract value	9	12
Other	14	8
Total deferred income tax assets	<u>322</u>	<u>327</u>
Deferred income tax liabilities:		
Property-related items	(916)	(884)
Regulatory assets	(163)	(163)
Operating and finance leases	(57)	(59)
Other	(23)	(23)
Total deferred income tax liabilities	<u>(1,159)</u>	<u>(1,129)</u>
Net deferred income tax liability	<u>\$ (837)</u>	<u>\$ (802)</u>

The U.S. Internal Revenue Service has closed or effectively settled its examination of Nevada Power's income tax return through the short year ended December 31, 2014. The closure of examinations, or the expiration of the statute of limitations, may not preclude the U.S. Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2025 and 2024. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2025 and 2024. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2025 and 2024. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2025		2024
Qualified Pension Plan -			
Other noncurrent assets	\$	46	\$ 39
Non-Qualified Pension Plans:			
Other current liabilities		(1)	(1)
Other long-term liabilities		(5)	(6)
Other Postretirement Plans -			
Other noncurrent assets		16	19

Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$417 million and \$399 million as of December 31, 2025 and 2024, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2025		2024
Waste water remediation	\$	35	\$ 31
Evaporative ponds and dry ash landfills		17	12
Solar-powered generating facilities		6	6
Other		6	8
Total asset retirement obligations	\$	64	\$ 57

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2025		2024
Beginning balance		57	\$ 62
Change in estimated costs		11	(3)
Additions		3	3
Retirements		(10)	(8)
Accretion		3	3
Ending balance	\$	64	\$ 57
Reflected as:			
Other current liabilities	\$	4	\$ 5
Other long-term liabilities		60	52
	\$	64	\$ 57

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station, retired in November 2019, and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

In May 2024, the United States Environmental Protection Agency published its final rule on legacy coal combustion residuals

("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In February 2026, the EPA extended certain compliance deadlines with CCRMUs. Accordingly, and in a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 12 months (Part 1) and 24 months (Part 2) of the final rule's effective date in February 2026. Nevada Power is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, Nevada Power is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of December 31, 2025				
Not designated as hedging contracts⁽¹⁾ -				
Commodity liabilities	\$ —	\$ (27)	\$ (14)	\$ (41)
As of December 31, 2024				
Not designated as hedging contracts⁽¹⁾ -				
Commodity liabilities	\$ —	\$ (53)	\$ (4)	\$ (57)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of December 31, 2025 and 2024, a regulatory asset of \$41 million and \$57 million, respectively, was recorded related to the net derivative liability of \$41 million and \$57 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2025	2024
Electricity purchases	Megawatt hours	2	2
Natural gas purchases	Decatherms	131	127

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2025, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for subordinated debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$5 million and \$13 million as of December 31, 2025 and 2024, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of December 31, 2025:				
Assets:				
Money market mutual funds	\$ 19	\$ —	\$ —	\$ 19
Investment funds	5	—	—	5
	<u>\$ 24</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 24</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (41)</u>	<u>\$ (41)</u>
As of December 31, 2024:				
Assets:				
Money market mutual funds	\$ 15	\$ —	\$ —	\$ 15
Investment funds	4	—	—	4
	<u>\$ 19</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 19</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (57)</u>	<u>\$ (57)</u>

Nevada Power's investments in money market mutual funds and investment funds are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2025, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

The following table reconciles the beginning and ending balances of Nevada Power's net commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2025	2024
Beginning balance	\$ (57)	\$ (68)
Changes in fair value recognized in regulatory assets	(68)	(95)
Settlements	84	106
Ending balance	<u>\$ (41)</u>	<u>\$ (57)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2025		2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 3,695</u>	<u>\$ 3,688</u>	<u>\$ 3,395</u>	<u>\$ 3,299</u>

Commitments and Contingencies

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2025 are as follows (in millions):

	2026	2027	2028	2029	2030	2031 and Thereafter	Total
Contract type:							
Purchased electricity contracts - commercially operable	\$ 11	\$ 12	\$ 12	\$ 12	\$ 12	\$ 616	\$ 675
Purchased electricity and Energy Storage contracts - non - commercially operable	3	42	158	168	168	2,850	3,389
Fuel contracts	55	53	47	45	45	35	280
Construction commitments	596	489	195	22	2	2	1,306
Transmission	35	21	7	9	6	24	102
Easements	4	4	4	1	1	30	44
Maintenance, services and other contracts	15	12	9	8	8	17	69
Total commitments	<u>\$ 719</u>	<u>\$ 633</u>	<u>\$ 432</u>	<u>\$ 265</u>	<u>\$ 242</u>	<u>\$ 3,574</u>	<u>\$ 5,865</u>

Purchased Electricity Contracts - Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2026 to 2067. Nevada Power has many long-term PPAs primarily with solar-powered and geothermal generating facilities that are not included in the table above due to there being no minimum payments generally due to being dependent on solar and geothermal conditions. These PPAs generally range from 15 to 25 years in duration. Future payments associated with these PPAs are expected to be material. Certain PPAs qualify as leases as described in Note 2 and are also excluded from the table above. Refer to Note 5 for variable lease costs associated with these lease commitments.

Purchased Electricity Contracts - Non-Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Fuel Contracts

Nevada Power's gas transportation contracts expire from 2026 to 2039.

Construction Commitments

Nevada Power's construction commitments included in the table above relate to firm commitments and include costs associated with a 400-MW solar photovoltaic facility with an additional 400-MWs of co-located battery storage that is being developed in Churchill County, Nevada, with ownership share approved by the PUCN of 10% Nevada Power and 90% Sierra Pacific and the Greenlink Nevada transmission expansion program that is being developed in western and northern Nevada and certain other generation plant projects.

Transmission

Nevada Power has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to Nevada Power's customers.

Easements

Nevada Power has non-cancelable easements for land. Operations and maintenance expense on non-cancelable easements totaled \$4 million for the years ended December 31, 2025 and 2024.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2025 to 2029.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Accrual for Customer Refund

In 2025, Nevada Power recorded an accrual totaling \$46 million in connection with a potential customer refund arising from an ongoing regulatory proceeding. The estimated accrual is based on currently available information to date and Nevada Power believes it is probable that losses will be incurred associated with the ongoing regulatory proceeding which reflects Nevada Power's commitment to transparency and regulatory compliance. Nevada Power filed an Offer of Compromise with the PUCN in January 2026 to settle the regulatory proceeding, inclusive of the amount accrued in 2025, that was accepted by the PUCN in February 2026.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results..

Revenues from Contracts with Customers

The following table summarizes Nevada Power's Customer Revenue by customer class for the years ended December 31 (in millions):

	2025		2024
Customer Revenue:			
Retail:			
Residential	\$ 1,225	\$	1,602
Commercial	500		572
Industrial	542		608
Other	8		6
Total fully bundled	2,275		2,788
Distribution only service	16		15
Total retail	2,291		2,803
Wholesale, transmission and other	64		66
Total Customer Revenue	2,355		2,869
Other revenue	2		4
Total operating revenue	\$ 2,357	\$	2,873

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2025		2024
Supplemental disclosure of cash flow information:			
Interest paid, net of amounts capitalized	\$ 188	\$	173
Supplemental disclosure of non-cash investing and financing transactions:			
Accruals related to property, plant and equipment additions	134		169

Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement, either directly or through NV Energy, totaled \$20 million and \$82 million for the years ended December 31, 2025 and 2024, respectively. Amounts charged to Nevada Power in 2025 and 2024 primarily relate to information technology projects billed at a consolidated level and passed through to affiliates.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$52 million and \$51 million for the years ended December 31, 2025 and 2024, respectively. As of December 31, 2025 and 2024, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$2 million for the years ended December 31, 2025 and 2024. There were no receivables associated with these services as of December 31, 2025 and 2024.

Nevada Power provided electricity to Sierra Pacific of \$199 million and \$188 million for the years ended December 31, 2025 and 2024. Receivables associated with these transactions were \$15 million and \$7 million as of December 31, 2025 and 2024, respectively. Nevada Power purchased electricity from Sierra Pacific of \$35 million and \$29 million for the years ended December 31, 2025 and 2024. Payables associated with these transactions were \$2 million and \$1 million as of December 31, 2025 and 2024, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$12 million and \$8 million for each of the years ending December 31, 2025 and 2024, respectively. NV Energy provided services to Nevada Power of \$8 million for the years ending December 31, 2025 and 2024. Nevada Power provided services to Sierra Pacific of \$63 million and \$31 million for the years ended December 31, 2025 and 2024, respectively. Sierra Pacific provided primarily project related services to Nevada Power of \$60 million and \$19 million for the years ended December 31, 2025 and 2024, respectively. As of December 31, 2025 and 2024, Nevada Power's Balance Sheets included amounts due to NV Energy of \$37 million and \$51 million, respectively. As of December 31, 2025, amounts due from NV Energy to Nevada Power were \$37 million and there were no amounts due from 2024. As of December 31, 2025 and 2024, Nevada Power's Balance Sheets included no receivables due from Sierra Pacific. There were \$26 million and \$65 million payables due to Sierra Pacific as of December 31, 2025 and 2024, respectively.

Nevada Power is party to a tax allocation agreement and is part of the Berkshire Hathaway consolidated U.S. federal income tax return. Federal income taxes payable to BHE were \$10 million and \$82 million as of December 31, 2025 and 2024, respectively. Nevada Power received cash refunds from BHE of \$60 million for federal income taxes for the year ended December 31, 2025 and made cash payments for federal income tax to BHE of \$177 million for the year ended December 31, 2024.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,477,446)					(1,477,446)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		53,408					53,408		
4	Total (lines 2 and 3)		53,408					53,408	349,626,509	349,679,917
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,424,038)					(1,424,038)		
6	Balance of Account 219 at Beginning of Current Year		(1,424,038)					(1,424,038)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		491,542					491,542		
9	Total (lines 7 and 8)		491,542					491,542	247,355,104	247,846,646
10	Balance of Account 219 at End of Current Quarter/Year		(932,496)					(932,496)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	10,638,491,797	10,638,491,797					
4	Property Under Capital Leases	277,103,437	277,103,437					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	2,541,262,068	2,541,262,068					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	13,456,857,302	13,456,857,302					
9	Leased to Others							
10	Held for Future Use	156,676,920	156,676,920					
11	Construction Work in Progress	1,395,157,435	1,395,157,435					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	15,081,490,024	15,081,490,024					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,788,883,151	4,788,883,151					
15	Net Utility Plant (13 less 14)	10,292,606,873	10,292,606,873					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,342,123,456	4,342,123,456					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	363,320,896	363,320,896					
22	Total in Service (18 thru 21)	4,705,444,352	4,705,444,352					
23	Leased to Others							

24	<u>Depreciation</u>						
25	<u>Amortization and Depletion</u>						
26	<u>Total Leased to Others (24 & 25)</u>						
27	<u>Held for Future Use</u>						
28	<u>Depreciation</u>	5,550,270	5,550,270				
29	<u>Amortization</u>						
30	<u>Total Held for Future Use (28 & 29)</u>	5,550,270	5,550,270				
31	<u>Abandonment of Leases (Natural Gas)</u>						
32	<u>Amortization of Plant Acquisition Adjustment</u>	77,888,529	77,888,529				
33	<u>Total Accum Prov (equals 14) (22,26,30,31,32)</u>	4,788,883,151	4,788,883,151				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	453,385,665	1,209,576			(454,595,241)	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	453,385,665	1,209,576			(454,595,241)	
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	1,219,762					1,219,762
9	(311) Structures and Improvements	20,984,139	4,034,347				25,018,486
10	(312) Boiler Plant Equipment	49,632,617	101,328			61,092	49,795,037
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	86,481,141	1,087,396			(61,092)	87,507,445
13	(315) Accessory Electric Equipment	20,001,433	183,965				20,185,398
13.1	(315.1) Computer Hardware						
13.2	(315.2) Computer Software					365,783	365,783
13.3	(315.3) Communication Equipment						
14	(316) Misc. Power Plant Equipment	3,307,646					3,307,646

15	(317) Asset Retirement Costs for Steam Production	1,433,300	3,283,371	(6,511,903)			11,228,574
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	183,060,038	8,690,407	(6,511,903)		365,783	198,628,131
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
22.1	(324.1) Computer Hardware						
22.2	(324.2) Computer Software						
22.3	(324.3) Communication Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights			(12)		730,846	730,834
35.3	(338.2) Structures and Improvements			(9,338)		3,714,981	3,705,643

35.5	(338.4) Solar Panels		(826)			22,440,829	22,440,003
35.6	(338.5) Collector System		(393)			9,349,184	9,348,791
35.7	(338.6) Generator Step-up Transformers (GSU)		(354)			3,095,798	3,095,444
35.8	(338.7) Inverters		(551)			6,686,234	6,685,683
35.9	(338.8) Other Accessory Electrical Equipment		(197)			3,627,983	3,627,786
35.10	(338.9) Computer Hardware		544	1,068,016		1,118,295	50,823
35.11	(338.10) Computer Software		34			3,558,689	3,558,723
35.12	(338.11) Communication Equipment		2,074,315	11,567		213,086	2,275,834
35.13	(338.12) Miscellaneous Power Plant Equipment		(197)			478,766	478,569
35.14	(338.13) Asset Retirement Costs for Solar Production		(6,324)			1,790,648	1,784,324
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)		2,056,701	1,079,583		56,805,339	57,782,457
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights						
35.18	(338.21) Structures and Improvements						
35.20	(338.23) Wind Turbines						
35.21	(338.24) Wind Towers and Fixtures						
35.23	(338.26) Collector System						
35.24	(338.27) Generator Step-up Transformers (GSU)						
35.25	(338.28) Inverters						
35.26	(338.29) Other Accessory Electrical Equipment						
35.27	(338.30) Computer Hardware						
35.28	(338.31) Computer Software						
35.29	(338.32) Communication Equipment						
35.30	(338.33) Miscellaneous Power Plant Equipment						
35.31	(338.34) Asset Retirement Costs for Wind Production						
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)						
35.33	F. Other Renewable Production Plant						
35.34	(339.1) Land and Land Rights					148,762	148,762
35.35	(339.2) Structures and Improvements					5,295,892	5,295,892
35.36	(339.3) Fuel Holders						
35.37	(339.4) Boilers						

35.39	(339.6) Generators		33,184			19,916,051	19,949,235
35.41	(339.8) Other Accessory Electrical Equipment					3,446,579	3,446,579
35.42	(339.9) Computer Hardware						
35.43	(339.10) Computer Software						
35.44	(339.11) Communication Equipment						
35.45	(339.12) Miscellaneous Power Plant Equipment		(352,662)			447,101	94,439
35.46	(339.13) Asset Retirement Costs for Other Renewable Production		(51,711)			1,050,363	998,652
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)		(371,189)			30,304,748	29,933,559
36	G. Other Production Plant						
37	(340) Land and Land Rights	12,607,609				(148,762)	12,458,847
38	(341) Structures and Improvements	381,760,932	55,938,115	4,171,694		(5,295,892)	428,231,461
39	(342) Fuel Holders, Products, and Accessories	443,216,428	39,087	1,026,806			442,228,709
40	(343) Prime Movers	187,391,724					187,391,724
41	(344) Generators	2,811,980,340	(114,559,016)	32,322,333		(24,482,690)	2,640,616,301
42	(345) Accessory Electric Equipment	523,836,509	94,446,483	972,048		(3,478,328)	613,832,616
42.1	(345.1) Computer Hardware		157,570	571,650		1,618,197	1,204,117
42.2	(345.2) Computer Software					41,100,598	41,100,598
42.3	(345.3) Communication Equipment		524,895	48,567		1,264,686	1,741,014
43	(346) Misc. Power Plant Equipment	114,559,879	123,181,874	653,737		(48,602,559)	188,485,457
44	(347) Asset Retirement Costs for Other Production	(853,046)	(43,688)			896,733	(1)
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,729,878,006	158,252,608	39,766,835		(291,072,936)	4,557,290,843
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	4,912,938,044	168,628,527	34,334,515		(203,597,066)	4,843,634,990
47	3. Transmission Plant						
48	(350) Land and Land Rights	159,022,423	63,322				159,085,745
48.2	(351.1) Computer Hardware		(61,059)	506,002		591,708	24,647
48.3	(351.2) Computer Software					10,510,771	10,510,771
48.4	(351.3) Communication Equipment		5,016,893	488,114		50,797,985	55,326,764
49	(352) Structures and Improvements	42,603,691	11,000,881				53,604,572
50	(353) Station Equipment	856,430,935	136,414,477	932			992,844,480
51	(354) Towers and Fixtures	81,906,674	16,599				81,923,273
52	(355) Poles and Fixtures	272,664,831	3,667,011	100,333			276,231,509

53	(356) Overhead Conductors and Devices	188,828,043	2,544,048	84,645			191,287,446
54	(357) Underground Conduit	7,663,657					7,663,657
55	(358) Underground Conductors and Devices	35,025,466					35,025,466
56	(359) Roads and Trails	1,737,580					1,737,580
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,645,883,300	158,662,172	1,180,026		61,900,464	1,865,265,910
59	4. Distribution Plant						
60	(360) Land and Land Rights	97,953,531	40,404				97,993,935
61	(361) Structures and Improvements	46,680,449	983,970				47,664,419
62	(362) Station Equipment	651,246,034	25,168,195	741,078			675,673,151
63.1	(363.1) Computer Hardware			854,185		3,716,185	2,862,000
63.2	(363.2) Computer Software		6,316,736			14,940,852	21,257,588
63.3	(363.3) Communication Equipment		3,725,063			13,311,655	17,036,718
64	(364) Poles, Towers, and Fixtures	124,749,193	17,310,926	783,495			141,276,624
65	(365) Overhead Conductors and Devices	129,750,436	6,271,230	263,832			135,757,834
66	(366) Underground Conduit	505,642,068	40,576,293	1,339,892			544,878,469
67	(367) Underground Conductors and Devices	1,850,622,769	78,403,104	2,335,087			1,926,690,786
68	(368) Line Transformers	810,436,657	62,568,395	3,092,537			869,912,515
69	(369) Services	315,946,359	23,772,630	69,429			339,649,560
70	(370) Meters	19,735,427	1,345,553	8,980			21,072,000
71	(371) Installations on Customer Premises	168,572,382	12,281,477	291			180,853,568
72	(372) Leased Property on Customer Premises	3,151,744	5,023	474			3,156,293
73	(373) Street Lighting and Signal Systems	1,521,593	1	(2)			1,521,596
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,728,931,429	278,769,000	9,489,278		29,045,905	5,027,257,056
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						

82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements		23,737			10,558,567	10,582,304
84.4	(387.3) Energy Storage Equipment		313,564			153,997,981	154,311,545
84.6	(387.5) Collector System		49,314			22,930,515	22,979,829
84.7	(387.6) Generator Step-up Transformers (GSU)		51,726			25,790,457	25,842,183
84.8	(387.7) Inverters		41,862			20,301,442	20,343,304
84.9	(387.8) Computer Hardware		5,333			2,687,947	2,693,280
84.10	(387.9) Computer Software		5,619			2,699,740	2,705,359
84.11	(387.10) Communication Equipment		286,522			7,757,411	8,043,933
84.12	(387.11) Miscellaneous Energy Storage Equipment		20,759			10,143,646	10,164,405
84.13	(387.12) Asset Retirement Costs for Energy Storage						
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)		798,436			256,867,706	257,666,142
85	7. General Plant						
86	(389) Land and Land Rights	3,349,421					3,349,421
87	(390) Structures and Improvements	161,213,692	3,433,734	271,221		309,812	164,686,017
88	(391) Office Furniture and Equipment	70,732,605	2,696,372	255,978		(53,583,691)	19,589,308
89	(392) Transportation Equipment	30,394,591	282,264	463,441		36,241	30,249,655
90	(393) Stores Equipment	653,409					653,409
91	(394) Tools, Shop and Garage Equipment	8,136,564	973,569	(1,139)			9,111,272
92	(395) Laboratory Equipment	4,455,291	(210)				4,455,081
93	(396) Power Operated Equipment	3,524,634	99,437	49,046		1,075,310	4,650,335
94	(397.1) Computer Hardware		6,398,871	4,585,847		47,653,508	49,466,532
94.1	(397.2) Computer Software		110,532,077			384,553,945	495,086,022
94.2	(397.3) Communication Equipment	159,309,325	(1,385,063)	8,486,055		(64,507,787)	84,930,420
95	(398) Miscellaneous Equipment	4,945,063	64,156				5,009,219
96	SUBTOTAL (Enter Total of lines 86 thru 95)	446,714,595	123,095,207	14,110,449		315,537,338	871,236,691

97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	446,714,595	123,095,207	14,110,449		315,537,338	871,236,691
100	TOTAL (Accounts 101 and 106)	12,187,853,033	731,162,918	59,114,267		5,159,106	12,865,060,790
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	12,187,853,033	731,162,918	59,114,267		5,159,106	12,865,060,790

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: LandAndLandRightsSolarProductionAdditions

This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	None					
47	TOTAL					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Amargosa Land Purchase	08/01/2025		1,644,294
3	Amargosa BLM Land Lease Auction	12/01/2023	12/31/2028	82,314,139
4	Sagebrush 230kV Sub Buildout	10/01/2025	12/31/2030	17,433,357
5	Town Center Land-Land Rights	09/01/2025	12/31/2035	12,638,148
6	Town Center Building Purchase	09/01/2025	12/31/2023	16,659,359
7	(a) Silverhawk - 1	07/06/2015		568,412
8	(b) Silverhawk - 2	07/06/2015		731,588
9	Oliver 138/12 KV Substation	12/01/2019	12/31/2030	11,038,036
10	Stardust 138/12 KV Substation	12/01/2019	12/31/2035	7,764,719
11	Shelbourne 138/12 KV Substation	12/01/2019	12/31/2035	4,327,950
12	Far Hills 135kV Substation	09/01/2023	12/31/2023	1,329,708
13	Others (Less than \$250,000)			227,210
21	Other Property:			
22				
23				
24				
25				
26				
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28				
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43				
44				
45				
46				
47	TOTAL			156,676,920

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUseDescription

The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.

(b) Concept: ElectricPlantHeldForFutureUseDescription

The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	C-Northwest-Sagebrush 525kV Line-Tr	215,303,244
2	C-Sagebrush 525kV Substation-Substa	73,549,894
3	Approved CWIP in Rate Base Only - D - 1	65,743,168
4	A-Custmr Info System (C2M)-Software	60,658,764
5	D-GRN NPC ALLOC ESMER-SAGE (K3)-Tra	56,057,536
6	B-Sierra I PV (NPC 10%)-Structures	54,625,033
7	Approved CWIP in Rate Base Only - D - 2	54,502,695
8	E-GRN NPC ALLOC ESMER SUB (AQ)-Tran	51,337,587
9	G-GRN NPC ALLOC WR SUB (AJB)-Transm	48,478,731
10	C-Sierra I BESS (NPC 10%)-Structure	41,456,395
11	Approved CWIP in Rate Base Only - D - 3	29,854,580
12	A-Northwest-Sagebrush 525kV Env-Lan	29,620,759
13	Approved CWIP in Rate Base Only - D - 4	28,685,906
14	F-GRN NPC ALLOC ESMER-WR (AKQ)-Tran	26,514,653
15	A-Distribution Management (NMS)-Sof	25,376,330
16	I-GRN NPC ALLOC LANDER SUB(AKX)-Tra	24,226,142
17	A-CK - Peaker - Wet Compression-Ste	23,280,591
18	H-GRN NPC ALLOC WR-RS (AH7)-Transmi	21,361,567
19	J-Apex Central Land Purchase-Land a	16,441,343
20	Other Production - 1	12,512,397
21	B-Mercury - NW 138kV Reloc LR-Land	11,709,293
22	A-EMS & DMS Consolidation South-Sof	10,028,861
23	M-230kV Switch Station (Switch)-Sub	7,855,019
24	G-DA to RG #3 Line - Lines - DA-Tra	7,338,824
25	E-230kv PRS Line Terminal-Substatio	6,815,721
26	A-GRC Angel Peak 3402 Rebuild-Distr	6,749,414

27	A-Beltway Expansion Land-Office fur	6,313,262
28	INDCSC100000441	6,300,829
29	K-230kV Line Fold (Switch LV)-Trans	5,947,754
30	Other Production - 2	5,937,870
31	F-Northwest-Sagebrush 525kV Comm-Co	5,796,930
32	D-Northwest 525kV Sub Expansion-Sub	5,717,034
33	C-Distributed Energy Resource Ma-St	5,697,903
34	INDCSC100000437	5,684,220
35	INDCSC100000436	5,212,103
36	A-OH Rebuild - LV-Distribution Line	4,657,143
37	A-SK - Unit 5 - Major CT Inspection	4,590,163
38	A-CABLE REP - SA1212 UG PH-2-Distri	4,467,601
39	A-SH B Redundant Boiler Feed Pum-St	4,428,089
40	Software Implementation - 1	4,340,173
41	Other Production - 3	4,153,106
42	A-Asset Performance and Asset Ma-So	3,647,505
43	Other Production - 4	3,406,644
44	D-T-T Winston Subst-Substation Tran	3,392,107
45	A-UI Regulatory Phase I-Software Pu	3,369,255
46	A-RNI System Upgrade 2021 South-Sof	3,227,519
47	B-Northwest-Sagebrush 525kV Land-La	3,072,954
48	A-Cry 525 Prot Control Sys Upg-Subs	3,059,286
49	Other Production - 5	2,981,403
50	C-Henderson West Master Plan-Distri	2,963,694
51	A-HA Combined Cycle Peak Fire Sy-St	2,802,350
52	A-SAIDI Circuit Improvement Prog-Di	2,784,056
53	A-Mead Joint Projects 2016-Transmis	2,778,333
54	H-Tiered - Wildfire Mitigation-Dist	2,687,346
55	J-Protective Relay Replace (So)-Sub	2,624,991
56	I-Apex Central 230/12kV Sub-Substat	2,513,549
57	A-Government Request-Distribution L -1	2,427,577
58	A-CABLE REP - TA1209 UG PH-2-Distri	2,360,666
59	Other Production - 6	2,191,177

60	Other Production - 7	2,191,177
61	D-Region 1 LMR-Communication	2,102,061
62	A-Settlements (MSM)-Software Purcha	2,069,742
63	A-Distribution Subs Failures-Distri	2,069,438
64	C-Willow 230/12 kV Sub and Banks-Su	2,033,168
65	Approved CWIP in Rate Base Only - D - 5	1,899,776
66	Other Production - 8	1,893,245
67	C-Harry Allen-NW 525kV Tran Line-Tr	1,893,235
68	INDCSC1000000438	1,858,651
69	A-LZ PB1 ST1 Gen Stat Re&Fid Ex-Ste	1,851,279
70	G-Tiered - Wildfire Mitigation-Dist	1,753,441
71	A-MYS 138/12kV Bank 1 (Thermal)-Sub	1,752,196
72	B-Tiered - Wildfire Mitigation-Dist	1,750,635
73	B-Harry Allen-NW 525kV Line Land-La	1,747,657
74	A-South Architectural Improve-Offic	1,743,211
75	A-Green Valley 138 kV PCB-Substatio	1,742,161
76	A-GRC Tier 3 Poles NPC-Distribution	1,730,166
77	B-Infrastructure - Laptop PC-Softwa	1,725,217
78	A-CL PB1 CT1 SCR Catalyst Rep-Steam	1,697,850
79	A-Customer Mobile Application-Softw	1,657,044
80	A-DER Analytics Toolset-Structures	1,642,564
81	A-Faulted Cable Retrench Program-Di	1,561,183
82	A-Reliability Optimization for D-Di	1,552,038
83	B-Project Quasar Remote End-Substat	1,540,153
84	A-ST Major / Valves-Steam Productio	1,511,596
85	D-Mercury - NW 138kV Reloc TL-Trans	1,504,856
86	A-CX Support-Software Purchases	1,464,699
87	A-69kV Breaker Repl Proj Decatur-Su	1,425,841
88	Other Production - 9	1,409,337
89	A-Harry Allen-NW 525kV Line Env-Lan	1,368,914
90	Software Implementation - 2	1,329,134
91	F-Company 168 HA 230kV Terminal-Sub	1,264,616
92	A-Government Request-Distribution L - 2	1,251,364

93	Hardware Implementation	1,245,097
94	Other Production - 10	1,206,058
95	A-Decsn Spprt Sys(DSS-T)-Software P	1,203,972
96	A-NW 525kV Sub Expand Land Purch-La	1,194,746
97	A-Tiered - Wildfire Mitigation-Dist	1,193,070
98	A-Residential - Subdivision-Distrib	1,165,478
99	C-Dry Lake Solar Plant-Structures	1,142,523
100	A-Multi Family - Townhomes-Distribu	1,140,195
101	D-Harry Allen-NW 525kV Line Term-Su	1,120,951
102	B-DOE Grid Services Grant-Structure	1,110,023
103	A-Larson 138/12Kv Bank 1-Substation	1,103,863
104	Software Purchase	1,072,630
105	A-Government Request-Distribution L - 3	1,072,250
106	O-Apex East Substation-Substation D	1,067,183
107	A-LZ PB1 Chilled Water Storage S-St	1,066,454
108	A-LZ PB2 Chilled Water Storage S-St	1,052,875
109	H-BH-OA: BH 230/69 kV Transf-Substa	1,038,581
110	L-ON Line Env Monitoring Yrs 4-7-La	1,033,479
111	INDCSC1000000439	1,005,014
112	Misc 107 Costs	57,366,220
113	Total Under \$1M	118,950,089
43	Total	1,395,157,435

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	4,087,229,277	4,084,398,673	2,830,604	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	326,643,282	326,643,282		
4	(403.1) Depreciation Expense for Asset Retirement Costs	(928,941)	(928,941)		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,337,203	2,337,203		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	2,522,768		(a)2,522,768	
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	330,574,312	328,051,544	2,522,768	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(59,114,267)	(59,114,267)		
13	Cost of Removal	(6,991,181)	(6,991,181)		
14	Salvage (Credit)	(2,294)	(2,294)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(66,107,742)	(66,107,742)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(4,022,121)	(b)(4,219,019)	(c)196,898	
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,347,673,726	4,342,123,456	5,550,270	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	163,852,996	163,852,996		
21	Nuclear Production				

22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production	29,405,739	29,405,739		
23.2	Wind Production				
23.3	Other Renewable Production	12,293,092	12,293,092		
24	Other Production	1,689,177,509	1,689,177,509		
25	Transmission	594,443,458	594,443,458		
26	Distribution	1,697,385,664	1,691,835,394	5,550,270	
27	Regional Transmission and Market Operation				
27.1	Energy Storage	34,988,484	34,988,484		
28	General	126,126,784	126,126,784		
29	TOTAL (Enter Total of lines 20 thru 28)	4,347,673,726	4,342,123,456	5,550,270	

FOOTNOTE DATA

(a) Concept: OtherAccounts

The \$2.5 million are total provisions for Plant Held For Future Use

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

The \$4.2 million consists of retirement work in progress, acquisition adjustments and other miscellaneous transfers and adjustments.

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

The \$197 thousand are miscellaneous transfers and adjustments for Plant Held For Future Use.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	173,884,511	215,215,113	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	14,191,526	13,336,342	
8	Transmission Plant (Estimated)	160,041	170,131	
9	Distribution Plant (Estimated)	1,934,981	1,831,024	
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	190,171,059	230,552,610	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(465,402)	(79,221)	
17				
18				
19				
20	TOTAL Materials and Supplies	189,705,657	230,473,389	

20	Allowances Used													
20.1	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by authoritative agency													
38	Deduct: Returned by authoritative agency													
39	Cost of Sales													
40	Balance-End of Year	50,000	1,467,300									50,000	1,467,300	
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains	697.71	1							699.04	2	1,396.75	3	
46	Losses													

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Pwerex 66 MW TSR 104001381 (NPC)	4,483	1865500	30,000	1865500
3	Pwerex 100 MW TSR 104001382 (NPC)	4,483	1865500	30,000	1865500
4	Pwerex 134 MW TSR 104001383 (NPC)	4,483	1865500	30,000	1865500
5	Pwerex 150 MW TSR 104001384 (NPC)	4,483	1865500	30,000	1865500
6	Pwerex 100 MW TSR 104001385 (NPC)	4,483	1865500	30,000	1865500
7	Pwerex 100 MW TSR 104001386 (NPC)	4,483	1865500	30,000	1865500
8	Pwerex 150 MW TSR 104001387 (NPC)	4,483	1865500	30,000	1865500
9	Nightpeak Energy 194 MW (NPPC)	40,028	1865500	60,000	1865500
10	Switch 360MW DNR (NPC)	34,924	1865500	60,000	1865500
11	OME - Whitegrass (Redirect #98162794) (NPC)	6,669	1865500	30,000	1865500
12	NVE Robinson Summit Southsys 500 MW (NPC)	7,641	1865500	60,000	1865500
13	Switch NITS	16,831	1865500	30,000	1865500
14	NVE DNR - Amargosa Solar and BESS 685MW	10,080	1865500		
20	Total	147,554		450,000	
21	Generation Studies				
22	Company 250 Facilities Restudy	1,544	1865500		
23	Company 253 Facilities Study	4,886	1865500		
24	Company 254 Facilities Restudy	34,414	1865500		
25	Company 255 Facilities Restudy	34,904	1865500		
26	Company 257 Facilities Study	6,268	1865500		
27	Company 258 Facilities Study	3,944	1865500		
28	Company 256 Facilities Restudy	31,946	1865500		

29	Company 238 Facilities Restudy	68,247	1865500		
30	Company 230 Provisional Interconnection Study	706	1865500		
31	Company 231 Provisional Interconnection Study	707	1865500	10,000	1865500
32	Company 153 MMA	4,343	1865500		
33	Company 151/172 MMA	974	1865500		
34	Company 257 Provisional Interconnection Service Study	3,542	1865500	20,000	1865500
35	Company BV MMA	735	1865500	10,000	1865500
36	Company 173 MMA	504	1865500		
37	Company 248 Provisional Interconnection Service Study			10,000	1865500
38	Company 174 MMA	858	1865500	10,000	1865500
39	Company 219 MMA	378	1865500		
39	Total	198,900		60,000	
40	Grand Total	346,454		510,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	^(b) Refer to footnote for Dkt. Nos. and amort. period					
2	^(b) Incremental Rate Case Expenses	5,357,814	16,148,710	419,928	11,778,074	9,728,450
3	^(e) Flexible Prepayment Program	8,006,473	9,825,629	426	17,832,102	
4	NV Energize	30,064,447		407	3,758,056	26,306,391
5	^(d) Reid Gardner Decommissioning Costs	41,613,427	35,275,558	407	25,740,729	51,148,256
6	ON Line Expense Deferral	42,877,161	42,877,162	407	44,355,685	41,398,638
7	^(e) Net Metering Rate Difference	31,613,615	36,879,453	254,419,456	48,900,483	19,592,585
8	^(b) Mohave Station NBV - Decommissioning	290,640	185,940	407	220,437	256,143
9	^(g) Navajo Retirement	23,638,908	11,021,426	108,232,254,407	4,680,445	29,979,889
10	Merger Goodwill	95,286,594		930	4,949,953	90,336,641
11	Lenzie Plant Depreciation	42,749,430	4,026,803	407	2,448,740	44,327,493
12	^(b) Renewable Energy Programs		11,010,951	254,557	11,598,933	(587,982)
13	^(b) Energy Efficiency Implementation	659,319	3,371,190	229,254,442	3,323,251	707,258
14	^(b) SB329 Natural Disaster Protection Plan	14,148,982	32,013,438	557	33,138,398	13,024,022
15	^(b) Economic Recovery Transportation Electrification Plan	4,574,554	2,712,688	407	622,343	6,664,899
16	^(b) Deferred Fuel & Purchased Power	109,439,875	366,780,996	407,419,431,557	367,926,564	108,294,307
17	Deferred Risk Management	56,979,233		254,557	16,090,480	40,888,753
18	^(e) Equity Component Carry Charges	7,444,497	6,533,660	254,431	25,594,266	(11,616,109)
19	Regulatory Deferred Income Taxes	91,606,044	3,904,061	409,410,411	71,496,564	24,013,541
20	^(b) Expanded Solar Access Program	2,062,669	206,883	407,419	2,406,627	(137,075)

21	(g) Transportation Electrification Program	1,542,339	1,731,732	407	1,904,855	1,369,216
22	(h) Regional Transmission Organization Costs	930,085	1,174,567	407	1,226,728	877,924
44	TOTAL	610,886,106	585,680,847		699,993,713	496,573,240

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	23-06007/25-02016	See other FN
3	Flexible Prepayment Program	14-10019/15-11003/25-02016	See other FN
4	NV Energize	14-05004	01/2015 - 12/2032
5	Reid Gardner Decommissioning Costs	23-06007/25-02016	Various
6	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
7	Net Metering Rate Difference	20-06003/23-06007/25-02016	01/2021 - 12/2026
8	Mohave Station NBV - Decommissioning	23-06007/25-02016	See other FN
9	Navajo Retirement	23-06007/25-02016	See other FN
10	Merger Goodwill	03-10001	04/2004 - 03/2044
11	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
12	Renewable Energy Programs	23-03005/24-03003	10/2025 - 09/2026
13	Energy Efficiency Implementation	23-03005/24-03003	10/2025 - 09/2026
14	SB329 Natural Disaster Protection Plan	23-03004/24-03006/25-02016	10/2025 - 09/2026
15	Economic Recovery Transportation Electrification Plan	21-09004/23-06007/25-02016	See other FN
16	Deferred Fuel & Purchased Power	Various	Various
17	Deferred Risk Management	Various	Various
18	Equity Component Carry Charges	Various	See other FN
19	Regulatory Deferred Income Taxes	Various	Various
20	Expanded Solar Access Program	20-12003/22-03004	See other FN
21	Transportation Electrification Program	22-09006/25-02016	See other FN
22	Regional Transmission Organization Costs	22-09006/25-02016	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Disallowed for recovery, balance written off in Q3 2025.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges. Formerly listed as "Plant Decommissioning Costs."

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized. Prior period balance and current period activity originally from 253 FERC account reconciled to 182 FERC account as a result of data conversion and transition to new ERP system.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. Negative balance is due to program adjustments.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. Prior period balance originally from 254 FERC account reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. Negative balance is due to conversion-related reclassifications.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. Negative balance is due to program adjustments.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Pension related deferrals	568,211		219,228,240,926	23,000	545,211
2	Navajo Decomissioning	110,290	1,618,090	232	1,797,280	(68,900)
3	Asset Retirement Obligations	66,434,057	10,331,409	403,411	11,012,026	65,753,440
4	Miscellaneous Deferred Debits		1,410,916	182	1,813,928	(403,012)
5	Suspense Clearing	(5,786)	173,453	Various	153,111	14,556
6	Net Metering Rate Adjustment	25,133,039	10,609,311	440,442,445	35,742,350	
7	Business Transformation - Stranded NBV Cost	213,955		426.5	213,955	
47	Miscellaneous Work in Progress	9,223,705				3,549,892
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	101,677,471				69,391,187

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ASC 740 - offset to Reg Tax Liab	599,024,682	581,797,910
3	Customer Advances	43,813,182	51,159,575
4	Grossups on CIAC, etc	13,888,389	13,372,243
5	Operating & Financing Leases	61,705,187	57,830,492
6	Regulatory Liabilities	21,709,565	16,533,427
7	Other	16,128,195	19,866,407
8	TOTAL Electric (Enter Total of lines 2 thru 7)	756,269,200	740,560,054
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Valuation Allowance	(155,340)	(125,519)
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	756,113,860	740,434,535

Notes

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	3,632,982	2,876,690
Benefits	(5,766,762)	(7,536,145)
Energy Efficiency Programs	962,271	4,947,610
General Accounting Reserve	1,094,473	9,031,829
Injuries and Damages Reserve	232,136	249,499
Mark to Market	11,965,639	8,586,639
Miscellaneous Accruals	18,022	—
Net Operating Loss - States	299,526	268,703
Provision for Rate Refund	308,045	344,050
TRED Trust Reserve	3,381,863	1,097,532
Total Electric - Other (Line 7)	\$ 16,128,195	\$ 19,866,407

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	1.00		1,000	1,000				
7	Total	1,000			1,000	1,000				
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-05-14	Year/Period of Report End of: 2025/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	Miscellaneous Paid-In Capital (Account 211)	
14	<u>Beginning Balance Amount</u>	2,172,639,552
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	180,000,000
16	<u>Ending Balance Amount</u>	2,352,639,552
17	Other Paid in Capital	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	2,352,639,552

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-05-14	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	2,930,253
22	TOTAL	2,930,253

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	4.125% Coconino 2017A Due 2032- PUCN Dkt. 16-07004	221532	40,000,000		980,852			05/23/2017	09/01/2032	05/23/2017	09/01/2032	40,000,000	1,650,000
3	3.75% Coconino 2017B Due 2039 - PUCN Dkt. 16-07004	221533	13,000,000		348,017			05/23/2017	03/01/2039	05/23/2017	03/01/2039	13,000,000	487,500
4	3.75% Clark County 2017 Due 2036- PUCN Dkt. 16-07004	221534	39,500,000		1,046,453			05/23/2017	01/01/2036	05/23/2017	01/01/2036	39,500,000	1,481,250
5	6.00% General and Refunding Mtge Notes Series 2023A Due 2054 - PUCN Dkt. 21-10026	224542	500,000,000		4,561,876		835,000	09/13/2024	03/15/2054	09/13/2024	03/15/2054	500,000,000	30,083,333
6	6.650% General and Refunding Mtge Notes Series N Due 2036 - PUCN Dkt. 05-10025	224511	370,000,000		7,020,356		9,208,600	04/03/2006	04/01/2036	04/03/2006	04/01/2036	367,250,000	24,422,125
7	6.25% Junior Subordinated Debt 2025A Due 2055 - PUCN Dkt. 24-08002	237700	300,000,000		2,940,975			02/03/2025	05/15/2055	02/15/2025	05/15/2055	300,000,000	17,083,333
8	6.750% General and Refunding Mtge Notes Series R Due 2037 - PUCN Dkt. 05-10025	224513	350,000,000		4,822,700		400,123	06/28/2007	07/01/2037	06/28/2007	07/01/2037	349,050,000	23,560,875

30													
31	Subtotal												0
33	TOTAL		4,037,500,000	70,553,552								3,733,800,000	187,581,089

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherLongTermDebt

Certain accounts were regrouped from line item 224 into 221, following a revised interpretation of the FERC requirements for its bonds. Prior periods were not restated.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	247,355,104
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	34,982,823
6	Grossups on CIAC, Cust Adv, Trenching	(194,589,760)
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense and Interest on IRS Settlement	16,946,547
11	Other Deductions Recorded on Books and Not Deducted for Return	(23,335,784)
12	Deferred Energy	1,145,568
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	192,131,921
16	Benefits	(7,803,416)
17	Depreciation & Property Related	(172,122,600)
18	Regulatory Assets & Liabilities	1,079,425
19	Deductions on Return Not Charged Against Book Income	
20	Other Deduction on Return Not in Books	49,839,749
27	Federal Tax Net Income	145,629,577
28	Show Computation of Tax:	
29	Federal Tax at 21%	30,582,211
30	Federal credits	(11,914,319)
31	Tax return true ups	(5,212,765)
32	Other adjustments	
33	Total Calculated Tax Expense	13,455,127

34	Operating (Account 409100)	11,882,157
35	Nonoperating (Account 409200)	1,572,970
36	Total Federal Expense Recorded in F/S	13,455,127

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Other Deductions Recorded on Books Not Deducted for Return		
Ad Valorem Taxes	\$	(362,695)
Bad Debt Reserve		(3,601,390)
Mark to Market		(3,057,321)
Miscellaneous Accruals		(85,817)
Operating & Finance Leases		(5,350,793)
TRED Trust Reserve		(10,877,768)
Total Other Deductions Recorded on Books Not Deducted for Return	\$	<u>(23,335,784)</u>

(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Other Deductions on Return Not in Books		
Bond Redemptions	\$	1,321,363
Energy Efficiency Programs		1,900,306
General Accounting Reserve		37,796,937
Goodwill		4,949,952
Injuries & Damages Reserve		82,679
Nondeductible Perm Expenses*		3,617,059
Provision for Rate Refund		171,453
Total Other Deductions on Return Not in Books	\$	<u>49,839,749</u>

(c) Concept: FederalTaxNetIncome

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a modified-separate basis. With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2025 – 12/31/2025:

NV Energy, Inc. Sub-Group:

Commonsite, Inc.	NV Energy, Inc.	Silver State Holdings LLC
DesertLink Investment LLC	NVE Holdings, LLC	
Lands of Sierra, Inc.	NVE Insurance Co, Inc.	
Nevada Electric Investment Company	Sierra Gas Holding Company	
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy	

BHE Sub-Group:

ABA Management, L.L.C.	BHE WV Holdings, LLC	Cordova Energy Company LLC
AC Eagle Corporation	BHE WV Renewables, LLC	Cove Point GP Holding Company, LLC
AC Palm Desert Corporation	BHER Flat Top Wind Holdings, LLC	Crown Solar Holdings, LLC
AC2015 Corporation	BHER Gopher Wind Holdings, LLC	Crown Solar, LLC
Aeronavis, LLC	BHER Independence Wind Holdco, LLC	CTRE, L.L.C.
Alamo 6 Solar Holdings, LLC	BHER IWE Holdco, LLC	Dakota Dunes Development Company
Alamo 6, LLC	BHER Mariah Wind Holdings LLC	DCCO INC.
Alaska Gas Transmission Company, LLC	BHER Market Operations, LLC	Del Ranch Company
Alliance Title Group, LLC	BHER Minerals, LLC	Denver Rental, LLC
Ambassador Real Estate Company	BHER Operating Company, LLC	Desert Valley Company
American Eagle Referral Service, LLC	BHER Power Resources, Inc.	DesertLink Investments, LLC
Americana Arizona Referrals, LLC	BHER Ravenswood Solar 1, LLC	Earth Energy Power Link LLC
Americana Arizona, LLC	BHER Rio Bravo Wind Holdings, LLC	Eastern Energy Gas Holdings, LLC
Americana, L.L.C.	BHER San Vicente Holdings LLC	Eastern Gas Transmission and Storage, Inc
ARE Commercial Real Estate, LLC	BHER Santa Rita Holdings, LLC	Eastern Gathering and Processing Inc.
ARE Iowa, LLC	BHER Santa Rita Investment, LLC	Eastern MLP Holding Company II, LLC
Arizona HomeServices, L.L.C.	BHER TL Tech, LLC	Ebby Halliday Alliance, LLC
Attorneys Title Holdings, Incorporated	BHER Willows Solar, LLC	Ebby Halliday Real Estate, LLC
BDFH, Inc.	BHER WV Solar, LLC	Edina Realty Referral Network, Inc.
Beach Properties of Florida, LLC	BHER WV Wind, LLC	Edina Realty Title, Inc.
Bennion & Deville Fine Homes, Inc.	BHER-Kiewit SVESF LLC	Edina Realty, Inc.
Berkshire Hathaway Energy Company	BHES CSG Holdings, LLC	Elk Valley Wind, LLC
BH2H Holdings, LLC	BHES Pearl Solar Holdings, LLC	Elmore Company
BHE AC Holding, LLC	BHH Affiliates, LLC	Elmore North Geothermal LLC
BHE America Transco, LLC	BHH Iowa Affiliates, LLC	Energy West Mining Company
BHE B Tax Equity Holdings, LLC	Bishop Hill Energy II LLC	Esslinger-Wooten-Maxwell, Inc.
BHE B2H, LLC	Bishop Hill II Holdings, LLC	E-W-M Referral Services, Inc.
BHE Canada, LLC	Black Rock Geothermal LLC	F&R/T LLC
BHE Community Solar, LLC	BPFLA Referrals, LLC	Falcon Power Operating Company
BHE Compression Services, LLC	CalEnergy Company, Inc.	First Network Realty, Inc.
BHE CS Holdings, LLC	CalEnergy Generation Operating Company	First Realty, Ltd.
BHE Gas, Inc.	CalEnergy Geothermal Holding, LLC	First Weber Illinois, LLC
BHE Geothermal, LLC	CalEnergy International Services, Inc.	First Weber Referral Associates, Inc.
BHE GT&S, LLC	CalEnergy Minerals LLC	First Weber, Inc.
BHE Hydro, LLC	CalEnergy Operating Corporation	Fishlake Power LLC
BHE Infrastructure Group, LLC	CalEnergy Pacific Holdings Corp.	Flat Top Holdings, LLC
BHE Infrastructure Services, LLC	CalEnergy YCA Partner 2, LLC	Flat Top Wind I, LLC
BHE Investment Group LLC	CalEnergy, LLC	Florida Network LLC

BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HL Commercial Group, LLC
HN Real Estate Group, L.L.C.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC

California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Commonsite, Inc.
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
KR Holding, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate, Inc.
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Mariah del Norte LLC
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.
MHC Investment Company

Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FR Mariah Holdings II, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
Glacier Balancing Authority Services, LLC
Glacier Wind 1, LLC
Glacier Wind 2, LLC
GPWH Holdings, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modular LNG Holdings, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morton Bay Geothermal LLC
MTL Canyon Holdings, LLC
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC
NNGC Acquisition, LLC
Northeast Referral Group, LLC
Northern Machining and Fabrication, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCRE, L.L.C.
PHM Holdings, LLC
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNJP, LLC
PNW Referral, LLC

HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
IES Holding II, LLC
Imperial Magma LLC
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL, LLC
Renewable Development Ventures LLC
REV LNG SSL BC LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Rim Rock Wind, LLC
Rio Bravo Wind Holdings LLC
Rio Bravo Windpower, LLC
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
Sequoia Aviation Corporation
Shared Success Center, LLC

Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midcontinent Grid Solutions Holdco, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Transmission Iowa, LLC
Sierra Gas Holdings Company
Sierra Pacific Power Company
Silver State Property Holdings, LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
Tioga Properties, LLC
TL BHER Ex-IV, LLC

Power Watch, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
PRL Solar, LLC
Property Services Northeast, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, LLC
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes, LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company, LLC
Wailuku Investment, LLC
Wailuku River Hydroelectric Power Company, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.
West Virginia Land Holdings, LLC
Western Capital Group, LLC
Willows Solar Holdings LLC
Wind Watch, LLC
WRW Holding, LLC

All Other Affiliates:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation

Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC

BH-IMC Holdings Inc.
BHSF, Inc.
biBERK Insurance Services, Inc.

Acme Building Brands, Inc

Acme Management Company
Acme Services Company, LLC
Adalet Company
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albecca, Inc.

Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company

BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Borsheim Jewelry Company, Inc.
Braemac (CA) L.L.C.
Brainy Toys, Inc.
Brilliant National Services, Inc.
Brooks Sports, Inc.
Build a Better, LLC

Alleghany Capital Corporation	BH Columbia Inc.	Burlington Northern Railroad Holdings, Inc.
Alleghany Corporation	BH Credit LLC	Burlington Northern Santa Fe, LLC
Alleghany Properties Holdings LLC	BH Finance, Inc.	Business Wire, Inc.
Alleghany Reinsurance Company LLC	BH Holding H Jewelry Inc.	CALEDONIAN ALLOYS INC
Alpha Cargo Motor Express, Inc	BH Holding LLC	CalGO Insurance Company
Alu-Forge, Inc	BH Holding S Furniture Inc	Camp Manufacturing Company
American All Risk Insurance Services Inc.	BH Media Group, Inc.	Cannon Equipment LLC
American Commercial Claims Administrators Inc	BH Shoe Holdings, Inc.	CANNON MUSKEGON CORPORATION
American Dairy Queen Corporation	BHA Minority Interest Holdco, Inc.	Capitol Facilities Corporation
AmGUARD Insurance Company	BHG Life Insurance Company	Capitol Indemnity Corporation
Andrews Laser Works Corporation	BHG Structured Settlements, Inc.	Capitol Specialty Insurance Corporation
APACE Holding Company LLC	BHHC Special Risks Insurance Company	CapSpecialty, Inc.
Carefree Company	Easley Custom Plastics, Inc.	GEICO Atlantis IV Corporation
CATA Services Company	EastGUARD Insurance Company	GEICO Casualty Co.
Cavalier Homes, Inc.	Eco Color Company	GEICO Choice Insurance Company
Central States Indemnity Co. of Omaha	Ecodyne Corporation	GEICO Corporation
Central States of Omaha Companies, Inc.	Ellis & Watts Global Industries, Inc.	GEICO Discovery Corporation
CH Industries, Inc.	Elm Street Corporation	GEICO Discovery II Corporation
Charter Brokerage Holdings Corp.	Empire Distributors of Colorado, Inc.	GEICO Discovery III Corporation
CJE II	Empire Distributors of North Carolina, Inc.	GEICO Discovery IV Corporation
Claims Services, Inc.	Empire Distributors of Tennessee, Inc.	GEICO Endeavor Corporation
Clayton Education Corp.	Empire Distributors, Inc.	GEICO Endeavor II Corporation
Clayton Homes, Inc.	ENVIRONMENT ONE CORPORATION	GEICO Endeavor III Corporation
Clayton Properties Group, Inc.	EP SALES INC	GEICO Endeavor IV Corporation
Clayton Supply, Inc.	EXACTAEROSPACE INC	GEICO General Insurance Co.
Clayton, Inc.	Executive Jet Management, Inc.	GEICO Horizon Corporation
CMH Capital, Inc.	Exponential Technology Group, Inc.	GEICO Horizon II Corporation
CMH Homes, Inc.	Exsif Worldwide, Inc.	GEICO Horizon III Corporation
CMH Manufacturing West, Inc.	ExtruMed, Inc.	GEICO Horizon IV Corporation
CMH Manufacturing, Inc.	Fair American Insurance and Reinsurance Company	GEICO Indemnity Co.
CMH Services Aviation, Inc.	Fair American Select Insurance Company	GEICO Lone Star Corporation
CMH Services, Inc.	FATIGUE TECHNOLOGY INC	GEICO Lone Star II Corporation
CMH Transport, Inc.	Financial Services Plus, Inc.	GEICO Lone Star III Corporation
Coil Master Corporation	Finial Reinsurance Company	GEICO Lone Star IV Corporation
Columbia Insurance Company	First Act, LLC	GEICO Marine Insurance Company
Complementary Coatings Corp.	First Berkshire Hathaway Life Insurance Company	GEICO Perspective Corporation
Composites Horizons LLC	FlightSafety Capital Corp.	GEICO Perspective II Corporation
Consumer Value Products, Inc.	FlightSafety Defense Corporation	GEICO Perspective III Corporation
Continental Divide Insurance Company	FlightSafety Development Corp.	GEICO Products, Inc.
Cort Business Services Corporation	FlightSafety International Inc.	GEICO Protection Insurance Company
Covington Specialty Insurance Company	FlightSafety International Middle East Inc.	GEICO Secure Insurance Company
CPM Development, LLC	FlightSafety New York, Inc.	GEICO Voyager Corporation
Criterion Insurance Agency	FlightSafety Properties, Inc.	GEICO Voyager II Corporation
Crown Holdco One, Inc.	Floors, Inc.	GEICO Voyager III Corporation
Crown Holdco Two, Inc.	Fontaine Commercial Trailer, Inc.	GEICO Voyager IV Corporation
Crown Parent, Inc.	Fontaine Engineered Products, Inc.	Gen Re Intermediaries Corporation
CSI Life Insurance Company	Fontaine Fifth Wheel Company	General Re Corporation
CTB Credit Corp	Fontaine Modification Company	General Re Financial Products Corporation
CTB Inc.	Fontaine Spray Suppression Company	General Re Life Corporation
CTB International Corp	Fontaine Trailer Company LLC	General Reinsurance Corporation
CTB Investment Holdings Inc.	Forest River Holdings, Inc.	General Star Indemnity Company
CTB IW INC	Forest River, Inc.	General Star National Insurance Company
CTB Midwest Inc	Forseti Assurance Company, LLC	Genesis Insurance Company

CTB MN Investments
CTB Technology Holding Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Daniels-Head Insurance Agency, Inc. (CA)
Daniels-Head Insurance Agency, Inc. (TX)
Daniels-Head Management Corp.
DCI Marketing Inc.
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations, Inc.
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
IMC International Metalworking Companies Inc.
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Innovative Quality Solutions LLC
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Jazplus, LLC
Jazwares Canada Holdings Inc.
Jazwares Entertainment, LLC
Jazwares Soft Creations LLC
Jazwares, LLC
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
Kelly Amusement Holdings, LLC
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
Landmark American Insurance Company
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.

Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Atlantis Corporation
GEICO Atlantis II Corporation
GEICO Atlantis III Corporation
Marine Tech Wire and Cable, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Financial Group, Inc.
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Metal Solutions, Inc.
Marmon Power Systems, Inc.
Marmon Rail Group, Inc.
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail LLC
Marmon Retail Products, Inc.
Marmon Specialty Products Company
Marmon Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Interstate Warehouse, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.

GINSU LLC
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Halex Electric Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
Heibar Installation, Inc.
Heibar Manufacturing, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Financial Holdings LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
Newtool
NFM Custom Countertops, LLC
NFM of Cedar Park, Inc.
NFM of Iowa, Inc.
NFM of Kansas, Inc.
NFM of Nebraska, Inc.
NFM SERVICES, LLC
NFM Wellness, LLC

LiquidPower Specialty Products, Inc.	McLane New Jersey, Inc.	NJE Holdings, LLC
LJ AERO HOLDINGS INC	McLane Ohio, Inc.	NJI Sales, Inc.
LJ SYNCH HOLDINGS INC	McLane Southern, Inc.	Noranco Manufacturing (USA) Ltd.
LMG Ventures, LLC	McLane Suneast, Inc.	NorGUARD Insurance Company
Loch Vale Logistics, Inc.	McLane Tri-States, Inc.	Northern States Agency, Inc.
Los Angeles Junction Railway Company	McLane Western, Inc.	Noveon Hilton Davis, Inc.
LSPI Holdings Inc.	MCWILLIAMS FORGE COMPANY	NSS TECHNOLOGIES INC
Lubrizol Advanced Materials Holding Corporation	Medical Protective Finance Corporation	Oak River Insurance Company
Lubrizol Advanced Materials, Inc.	MedPro Group, Inc	Old United Casualty Company
Lubrizol Global Management, Inc.	MedPro Risk Retention Services, Inc.	Old United Life Insurance Company
Lubrizol Inter-Americas Corporation	Merit Distribution Services, Inc.	Orien Risk Analysts, Inc.
Lubrizol International, Inc.	METALAC FASTENERS INC	Oriental Trading Company, Inc.
Lubrizol Life Science, Inc.	Meyn LLC	OTC Brands, Inc.
Lubrizol Overseas Trading Corporation	MFS Fleet, Inc.	OTC Direct, Inc.
M & C Products, Inc.	Miller Sage Holdings, Inc.	OTC Worldwide Holdings, Inc.
M&M Manufacturing, Inc.	Mindware Corporation	PCC ROLLMET INC
M2 Liability Solutions, Inc.	MiTek Holdings, Inc.	PCC STRUCTURALS INC
Mapletree Transportation, Inc.	MiTek Inc.	PELLI, Inc.
Penn Coal Land, Inc.	Shaw Integrated and Turf Solutions, Inc.	TTI JV 2
Perfection Hy-Test Company	Shaw International Services, Inc.	TTI, Inc.
PERMASWAGE HOLDINGS, INC.	Shaw Retail Properties, Inc.	Tucker Safety Products, Inc.
Pine Canyon Land Company	Shaw Sports Turf California, Inc.	Tungaloy-NTK America Inc.
Piper Finance Company	Shaw Transport, Inc.	TXFM, Inc.
Platte River Insurance Company	Shaw Watershed Holdings, LLC.	U.S. Investment Corporation
Plaza Financial Services Co.	SHX Flooring, Inc.	U.S. Underwriters Insurance Co.
Plaza Resources Co.	SidePlate Systems, Inc.	UCFS Europe Company
PLICO	Smilemakers Canada Inc.	UCFS International Holding Company
Precision Brand Products, Inc.	Smilemakers, Inc.	UFC Transition Co.
PRECISION CASTPARTS CORP	SN Management, Inc.	Unified Supply Chain, Inc.
Precision Cutting Technologies, Inc.	Soco West, Inc.	Union Tank Car Company
PRECISION FOUNDERS INC	Solqs	Union Underwear Co., Inc
Press Forge Company	Sonnax Transmission Company	United Consumer Financial Services Company
Princeton Insurance Company	Southern Energy Homes, Inc.	United Direct Finance, Inc.
Priority One Financial Services, Inc.	SOUTHWEST UNITED INDUSTRIES INC	United States Aviation Underwriters, Incorporated
PRISM Holdings LLC	SPS INTERNATIONAL INVESTMENT COMPANY	United States Liability Insurance Company
PRISM Plastics, Inc.	SPS TECHNOLOGIES LLC	V3 Insurance Agency Inc.
Procrane Holdings, Inc.	SPS Technologies Mexico LLC	Van Enterprises, Inc.
Professional Risk Management Services, Inc.	SSP-SiMatrix Inc.	Vanderbilt ABS Corp.
PROGRESSIVE INCORPORATED	Stahl Truck Equipment Company	Vanderbilt Mortgage and Finance, Inc.
PROTECTIVE COATING INC	Star Lake Railroad Company	Vanity Fair, Inc.
QS Partners LLC	Summit Distribution Services, Inc.	Veritas Insurance Group, Inc.
QS Security Services LLC	SXP SCHULZ XTRUDED PRODUCTS LLC	Vesta Intermediate Funding, Inc.
R.C. Tway Company, LLC	TBCW Holdings, Inc.	VFI-Mexico, Inc.
R.C. Willey Home Furnishings	TBS USA, Inc.	Visionlinx, Inc.
Radnor Specialty Insurance Company	Tenn-Tex Plastics, Inc.	Vision Retailing, Inc.
Railsolve, Inc.	TEXAS HONING INC	VT Insurance Acquisition Sub Inc.
Railsplitter Holdings Corporation	The Ben Bridge Corporation	Wayne Combustion Systems, Inc.
RATHGIBSON HOLDING CO LLC	The BVD Licensing Corporation	Wayne Water Systems, Inc.
Redwood Fire and Casualty Insurance Company	The Duracell Company	Webb Wheel Products, Inc.
RENTCO Trailer Corporation	The Fechheimer Brothers Co.	Wellfleet Insurance Company
Resolute Management Inc.	The Indecor Group, Inc.	Wellfleet New York Insurance Company
Resurgens Specialty Underwriting, Inc.	The Lubrizol Corporation	Western Builders Supply, Inc.
Richline Group, Inc	The Medical Protective Company	Western Enterprises, Inc.
RIECP, LLC	The Pampered Chef, Ltd.	Western Fruit Express Company
Ringwalt & Liesche Co.	The Zia Company	WestGUARD Insurance Company

Rio Grande, Inc.
Rochester Crematory, Inc.
Roxell USA, Inc.
RSUI Group, Inc.
RSUI Indemnity Company
RSUI Insurance Exchange RPG, Inc.
RSUI Surplus Lines Insurance Services, Inc.
Sager Electrical Supply Co. Inc
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
Shaw Asia Pacific Holdings, LLC
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.

Thermoform Plastics, Inc.
TITANIUM METALS CORPORATION
TM City Leasing Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resource, Inc
TPC European Holdings, LTD.
TPC North America, Ltd.
Transatlantic Holdings, Inc.
Transatlantic Reinsurance Company
Transco Rail Services US Inc.
Transco Railcar Repair Inc
Transco, Inc.
Transportation Technology Services, Inc.
TransRe Underwriting Managers Agency Ltd.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Trilogy Communications, Inc.
TrueNorth Development Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1

Whittaker, Clark & Daniels, Inc.
Wilbert Funeral Services, Inc.
Wilbert, Inc.
World Book Company
World Book Encyclopedia, Inc.
World Book, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
WYMAN GORDON COMPANY
WYMAN GORDON FORGINGS CLEVELAND INC
WYMAN GORDON FORGINGS INC
WYMAN GORDON INVESTMENT CASTINGS INC
WYMAN GORDON PENNSYLVANIA LLC
Xelix Distribution, Inc.
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.
Z Global Logistics, LLC
Zag Toys Holdings, LLC

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1	Federal Income Tax	Income Tax	Federal				13,455,127	(60,163,510)	(67,333,814) ^(a)	6,284,823		11,882,157				1,572,970
2	FICA	Payroll Tax	Federal				2,887,733	2,044,464		843,269		2,887,733				
3	FUTA	Payroll Tax	Federal			1,303	542	41,838	(1,303) ^(a)	(41,296)		542				
4	Other Payroll Tax	Payroll Tax	Federal													
5	Subtotal Federal Tax					1,303	16,343,402	(58,077,208)	(67,335,117)	7,086,796		14,770,432				1,572,970
6	Real & Personal Property Tax	Property Tax	Arizona			22,613	43,435	44,071		21,977		43,955				(520)
7	Income Tax	Income Tax	California				(36,517)	(36,517)				(36,517)				
8	Income Tax	Income Tax	District of Columbia													
9	Family Leave Tax	Payroll Tax	District of Columbia													
10	Unemployment Tax	Unemployment Tax	District of Columbia													
11	Possessory Interest Tax	Property Tax	Indian Tribes				240	1,114			(874)	1,114				
12	Real & Personal Property	Property Tax	Nevada			214,526	100,559	55,936,259	56,455,975		405,749	56,150,785				(214,526)
13	Commerce Tax	Other State Tax	Nevada			2,099,001		3,114,039	3,475,360		1,737,680	3,114,039				

14	Franchise Tax - City	Franchise Tax	Nevada			7,855,406	34,111,994	33,352,401			7,095,813	827,313			33,284,681
15	Franchise Tax - County	Franchise Tax	Nevada		3,296,382		2,711,234	3,209,452		2,798,164		2,711,234			
16	Modified Business Tax	Payroll Tax	Nevada				330,885	661,771		(330,886)		330,885			
17	PUCN Mill Assessment	Other Taxes and Fees	Nevada		2,549,445		10,713,760	10,584,765		2,678,440					10,713,760
18	Sales & Use Tax on P Card	Sales And Use Tax	Nevada				10,433	10,433				10,433			
19	UEC on Company Use	Sales And Use Tax	Nevada				3,982	3,982				3,982			
20	Unemployment Tax	Unemployment Tax	Nevada		17,373		16,973	100,202	(17,373)	(83,229)		16,973			
21	Income Tax	Income Tax	Oregon				(12,362)	(12,362)				(12,362)			
22	Commercial Activity Tax	State Tax	Oregon				(750)	(750)				(750)			
23	Unemployment Tax	Unemployment Tax	Oregon		642				(642)						
24	Transit Tax	Other State Tax	Oregon		827				(827)						
25	Workers' Benefit Fund Tax	Other State Tax	Oregon		8				(8)						
26	Paid Leave Tax	Other State Tax	Oregon		280				(280)						
27	Income Tax	Income Tax	Utah				100			100		100			
28	Real & Personal Property Tax	Property Tax	Utah				2,890	2,890				2,890			
29	Income Tax	Income Tax	Virginia				11,319	9,318	(2,001)			11,319			
30	Unemployment Tax	Unemployment Tax	Virginia		(838)			8		(846)					
31	Company Use Tax	Sales And Use Tax	Nevada				6,137,460	13,217,454		(7,079,994)					6,137,460
40	TOTAL				8,201,562	7,956,205	129,439,650	63,001,245	(67,356,248)	6,828,202	7,500,688	77,945,825			51,493,825

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Reclassification to income tax receivable and FIN 48 adjustments to income taxes.

(b) Concept: TaxAdjustments

Balance reclass due to implementation of a new system.

(c) Concept: TaxAdjustments

Balance reclass due to implementation of a new system.

(d) Concept: TaxAdjustments

Balance reclass due to implementation of a new system.

(e) Concept: TaxAdjustments

Balance reclass due to implementation of a new system.

(f) Concept: TaxAdjustments

Balance reclass due to implementation of a new system.

(g) Concept: TaxAdjustments

Balance reclass due to implementation of a new system.

(h) Concept: TaxAdjustments

Reclassification to state income tax receivable.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	26%	368,562			411.4/411.5	16,328		352,234	31	
7	30%	11,997,635			409.1/411.4	747,300		11,250,335	31	
8	40%	139,754,179	255.1	3,269,220	409.1/411.4	7,304,246		135,719,153	31	
9	50%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	152,120,376		3,269,220		8,067,874		147,321,722		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	152,120,376		3,269,220		8,067,874		147,321,722		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Customer Advance, CIAC and Trenching	100,428,085	107, 143, 186, 252, 456	107,120,615	86,413,343	79,720,813
2	Payroll & Benefits Accruals		Various	190,534,056	206,954,555	16,420,499
3	Deferred Credit - Pearson Building, Amort. pd: 2/2010-1/2029	277,330	421, 931	277,330		
4	General Contingency	30,322,314	Various	37,907,028	7,584,714	
5	Other Tax Liabilities		236, 282	1,440,417	1,440,417	
6	Deferred Credit - Clark LTSA	4,587,560	456	1,542,647		3,044,913
7	Pension Plan Liability	3,159,974	219, 228, 926	2,088,466	6,139,217	7,210,725
8	Deferred AFUDC - PUCN Approved CWIP in RB				2,691,064	2,691,064
9	Minor Items	(1,328,694)	131	30,425	1,359,119	
47	TOTAL	137,446,569		340,940,984	312,582,429	109,088,014

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,397,583,549	60,053,944	43,457,127			1823950	579,496,224	1823950	588,080,660	1,422,764,802
3	Gas										
4	Other (Specify)	60,930,333	32,743,259	36,796,260							56,877,332
5	Total (Total of lines 2 thru 4)	1,458,513,882	92,797,203	80,253,387				579,496,224		588,080,660	1,479,642,134
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,458,513,882	92,797,203	80,253,387				579,496,224		588,080,660	1,479,642,134
10	Classification of TOTAL										
11	Federal Income Tax	1,458,513,882	92,797,203	80,253,387				579,496,224		588,080,660	1,479,642,134
12	State Income Tax										
13	Local Income Tax										

23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther

	<u>Balance at Beginning of Year</u>	<u>Amounts Debited to Account 410.1</u>	<u>Amounts Credited to Account 411.1</u>	<u>Balance at End of Year</u>
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	116,295	76,166	—	192,461
Balance Sheet Reclass	(843,670)	4,182,086	—	3,338,416
Energy Efficiency Programs	(3,586,275)	5,877,555	2,291,280	—
Mark to Market	13,664,284	10,357,768	13,094,732	10,927,320
Other	1	(1)	—	—
Total Electric - Other (Line 7)	<u>\$ 9,350,635</u>	<u>\$ 20,493,574</u>	<u>\$ 15,386,012</u>	<u>\$ 14,458,197</u>

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and amort. period					
2	Impact Fees excluding BTER	7,422,392	456	483,933	582,410	7,520,869
3	^(b) Net Energy Metering		182,416,419,456	4,055,661	4,793,970	738,309
4	Earning Sharing Mechanism	76,864,485	182,431	32,827,541		44,036,944
5	^(c) PUCN Disallowed Costs	12,369,586	190,407	7,075,012	11,599,627	16,894,201
6	BTER Impact Fees	37,228	456	35,812	1,551	2,967
7	Energy Efficiency/Renewable Programs	24,398,762	182	1,487,570		22,911,192
8	Temporary Renewable Energy Program	16,104,095	144,440-5	14,793,943	8,048,188	9,358,340
9	^(d) Equity Component Carry Charges	19,465,720	419	21,914,855	22,592,569	20,143,434
10	Deferred Tax Unamortized ITC	40,437,061	190	1,521,877	246,285	39,161,469
11	Regulatory Deferred Income Taxes	557,820,911	182	92,743,078	3,940,220	469,018,053
12	Excess Deferred Taxes - Non Property	3,650,986	190,236,411	3,650,986		
13	Deferred Fuel & Purchased Power		182	33,630,996	35,002,759	1,371,763
41	TOTAL	758,571,226		214,221,264	86,807,579	631,157,541

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Impact Fees excluding BTER	Various	Various
3	Net Energy Metering	17-06003/20-06003	See other FN
4	Earning Sharing Mechanism	17-06003/20-06003/25-02016	10/2025-09/2028
5	PUCN Disallowed Costs	Various	Various
6	BTER Impact Fees	Various	Various
7	Energy Efficiency/Renewable Programs	23-03005/24-03003/25-02033	10/2024 - 09/2026
8	Temporary Renewable Energy Program	23-03005/24-03003/25-02033	10/2024 - 09/2026
9	Equity Component Carry Charges	Various	Various
10	Deferred Tax Unamortized ITC	Various	Various
11	Regulatory Deferred Income Taxes	Various	Various
12	Excess Deferred Taxes - Non Property	18-02010/20-06003/25-02016	Various
13	Deferred Fuel & Purchased Power	Various	Various

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balances are amortizing while current charges are being deferred.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balance and current period activity reclassified to 101 FERC account as a result of data conversion and transition to new ERP system.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balance and current period activity reclassified to 182 FERC account as a result of data conversion and transition to new ERP system.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$1,242,762,399	\$1,615,271,742	\$9,838,652	\$10,535,374	933,356	916,385
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$508,044,438	\$578,064,355	\$4,893,835	\$5,044,547	117,487	117,014
5	Large (or Ind.) (See Instr. 4)	571,724,401	632,414,673	6,383,186	6,356,395	1,729	1,678
6	(444) Public Street and Highway Lighting	\$8,665,860	\$9,936,216	\$116,400	\$120,292	5	5
7	(445) Other Sales to Public Authorities	5,428,342	5,440,767	59,845	58,472	72	64
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,336,625,440	2,841,127,753	21,291,918	22,115,080	1,052,649	1,035,146
11	(447) Sales for Resale	53,575,093	52,373,207	805,277	871,325	46	47
12	TOTAL Sales of Electricity	2,390,200,533	2,893,500,960	22,097,195	22,986,405	1,052,695	1,035,193
13	(Less) (449.1) Provision for Rate Refunds	3,910,062	44,822				
14	TOTAL Revenues Before Prov. for Refunds	2,386,290,471	2,893,456,138	22,097,195	22,986,405	1,052,695	1,035,193
15	Other Operating Revenues						
16	(450) Forfeited Discounts	4,400,305	6,235,026				
17	(451) Miscellaneous Service Revenues	\$5,551,242	\$5,908,661				
18	(453) Sales of Water and Water Power						

19	(454) Rent from Electric Property	607,550	2,292,042				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(848,716)	(2,268,784)				
22	(456.1) Revenues from Transmission of Electricity of Others	46,787,721	51,809,252				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	56,498,102	63,976,197				
27	TOTAL Electric Operating Revenues	2,442,788,573	2,957,432,335				

Line 12, column (b) includes \$ (46,207,282) of unbilled revenues.

Line 12, column (d) includes 42,705 MWH relating to unbilled revenues

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ResidentialSales

<u>Unmetered Sales</u>	<u>Revenue</u>
440 Private Area Lighting - Residential	\$ 53,966

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue

<u>Unmetered Sales</u>	<u>Revenue</u>
442 Private Area Lighting - Commercial	\$ 563,145

(c) Concept: PublicStreetAndHighwayLighting

<u>Unmetered Sales</u>	<u>Revenue</u>
444 Street Lights	\$ 94,483

(d) Concept: MiscellaneousServiceRevenues

<u>Description</u>	<u>Amount</u>
Misc. Service Revenue - Service Charges	\$ 5,551,242
Total	<u>\$ 5,551,242</u>

(e) Concept: OtherElectricRevenue

<u>Description</u>	<u>Amount</u>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 10,905,563
Regulatory Amortizations	(11,534,209)
Remaining Other Revenue Under \$250,000 Threshold	(220,070)
Total	<u>\$ (848,716)</u>

(f) Concept: ResidentialSales

<u>Unmetered Sales</u>	<u>Revenue</u>
440 Private Area Lighting - Residential	\$ 67,351

(g) Concept: SmallOrCommercialSalesElectricOperatingRevenue

<u>Unmetered Sales</u>	<u>Revenue</u>
442 Private Area Lighting - Commercial	\$ 250,374

(h) Concept: PublicStreetAndHighwayLighting

<u>Unmetered Sales</u>	<u>Revenue</u>
444 Street Lights	\$ 101,315

(i) Concept: MiscellaneousServiceRevenues

Description		Amount
Misc. Service Revenue - Service Charges	\$	4,310,222
Return Check Charges		1,201,119
Misc. Damage Charges		289,316
Remaining Misc. Revenue Under \$250,000 Threshold		108,004
Total	\$	5,908,661

(j) Concept: OtherElectricRevenue

Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	11,109,170
DOS Impact Fee and Amort of Impact Fee		(13,214,674)
O&M Agreement		111,513
Other Elec Rev-Rate Correction		(391,537)
Remaining Other Revenue Under \$250,000 Threshold		116,744
Total	\$	(2,268,784)

(k) Concept: MegawattHoursSoldResidentialSales

Unmetered Sales	MWH
440 Private Area Lighting - Residential	539

(l) Concept: MegawattHoursSoldSmallOrCommercial

Unmetered Sales	MWH
442 Private Area Lighting - Commercial	2,160

(m) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

Unmetered Sales	MWH
444 Street Lights	760

(n) Concept: MegawattHoursSoldResidentialSales

Unmetered Sales	MWH
440 Private Area Lighting - Residential	543

(o) Concept: MegawattHoursSoldSmallOrCommercial

Unmetered Sales	MWH
442 Private Area Lighting - Commercial	2,179

(p) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

Unmetered Sales	MWH
444 Street Lights	760

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(a) DEAA		8,098,336			0.0000
2	LRS	35,704	4,092,331	197	181,239	0.1146
3	LRS AB405	153	32,420	12	12,750	0.2119
4	LRS NMR-G	379	49,286	6	63,167	0.1300
5	OLRS TOU EVRR	460	49,635	3	153,333	0.1079
6	ORM CPP DDP	54	6,397	(10)	(5,400)	0.1185
7	ORM TOU	13,935	1,705,048	1,599	8,715	0.1224
8	ORM TOU AB405	29	5,528	10	2,900	0.1906
9	ORM TOU EVRR	6,175	700,497	489	12,628	0.1134
10	ORM TOU EVRR AB405	211	29,939	29	7,276	0.1419
11	ORM TOU EVRR NMR-G	10	1,209	1	10,000	0.1209
12	ORM TOU NMR-G	15	2,229	3	5,000	0.1486
13	ORS CPP	220	24,619	11	20,000	0.1119
14	ORS CPP AB405	5	745	2	2,500	0.1490
15	ORS CPP DDP	129	15,619	(3)	(43,000)	0.1211
16	ORS CPP DDP EVRR	72	8,280	(25)	(2,880)	0.1150
17	ORS TOU	56,198	7,039,542	3,633	15,469	0.1253
18	ORS TOU AB405	5,051	987,421	892	5,663	0.1955
19	ORS TOU EVRR	102,214	11,830,150	5,223	19,570	0.1157
20	ORS TOU EVRR AB405	19,616	2,887,141	2,078	9,440	0.1472
21	ORS TOU EVRR NMR-A	137	15,404	7	19,571	0.1124
22	ORS TOU EVRR NMR-G	3,860	498,376	334	11,557	0.1291

23	ORS TOU NMR-A	26	3,813	2	13,000	0.1467
24	ORS TOU NMR-G	2,412	390,462	334	7,222	0.1619
25	ORS TOU OPT A					0.0000
26	RM	2,504,515	309,065,222	324,652	7,714	0.1234
27	RM AB405	8,470	1,169,258	2,031	4,170	0.1380
28	RM NMR-A	22	3,955	7	3,143	0.1798
29	RM NMR-G	1,046	135,727	184	5,685	0.1298
30	RS	6,482,245	849,799,024	477,048	13,588	0.1311
31	RS AB405	458,037	75,820,943	93,895	4,878	0.1655
32	RS NMR-A	3,363	657,681	263	12,787	0.1956
33	RS NMR-G	128,332	19,502,176	19,441	6,601	0.1520
34	RS-PAL	539	51,606			0.0957
41	TOTAL Billed Residential Sales	9,833,634	1,294,680,019	932,348	10,547	0.1317
42	TOTAL Unbilled Rev. (See Instr. 6)	5,018	(51,917,620)			(10.3463)
43	TOTAL	9,838,652	1,242,762,399	933,356	10,541	0.1263

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

(b) Concept: MegawattHoursSoldResidentialSales

Unmetered Sales

440 Private Area Lighting - Residential

MWH

539

(c) Concept: ResidentialSales

Unmetered Sales

440 Private Area Lighting - Residential

\$

Revenue

53,966

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		24,370,161			0.0000
2	DOS GS		5,204	14		0.0000
3	DOS LGS-1		99,061	21		0.0000
4	GS	603,686	68,847,934	80,156	7,531	0.1140
5	GS AB405	337	45,658	55	6,127	0.1355
6	GS MPE	108	7,426	6	18,000	0.0688
7	GS NMR-A	242	20,821	8	30,250	0.0860
8	GS NMR-G	2,070	179,692	70	29,571	0.0868
9	GS-PAL	2,162	542,782			0.2511
10	LGS-1	4,119,256	397,408,530	33,671	122,338	0.0965
11	LGS-1 AB405	1,739	225,519	53	32,811	0.1297
12	LGS-1 LCMPE	1,045	74,496	2	522,500	0.0713
13	LGS-1 MPE	2,887	189,962	16	180,438	0.0658
14	OGS TOU	27,377	2,745,408	2,574	10,636	0.1003
15	OGS TOU EVRR	55	5,963	6	9,167	0.1084
16	OLGS-1 TOU	122,116	10,804,210	932	131,026	0.0885
17	SSR-3 (LGS-1)	1,120	128,124	4	280,000	0.1144
41	TOTAL Billed Small or Commercial	4,884,200	505,700,951	117,588	41,537	0.1035
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	9,635	2,343,487			0.2432
43	TOTAL Small or Commercial	^(b) 4,893,835	^(c) 508,044,438	117,487	41,654	0.1038

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

(b) Concept: MegawattHoursSoldSmallOrCommercial

Unmetered Sales

442 Private Area Lighting - Commercial

MWH

2,160

(c) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Unmetered Sales

442 Private Area Lighting - Commercial

\$

Revenue

563,145

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		27,122,627			0.0000
2	DOS LGS-2P		97,521	2		0.0000
3	DOS LGS-2S		791,961	26		0.0000
4	DOS LGS-3P		11,043,181	54		0.0000
5	DOS LGS-3S		835,001	13		0.0000
6	DOS LGS-3T		2,812,098	12		0.0000
7	DOS LGS-XP		3,311,528	6		0.0000
8	DOS LGS-XS		94,526	4		0.0000
9	DOS LGS-XT		774,911	2		0.0000
10	LGS-2P	58,226	5,048,818	20	2,911,300	0.0867
11	LGS-2S	2,452,018	217,763,341	1,284	1,909,671	0.0888
12	LGS-2S EVCCR	19,449	1,921,369	15	1,296,600	0.0988
13	LGS-2S MPE	6,873	450,464	3	2,291,000	0.0655
14	LGS-3P	1,539,096	128,837,509	105	14,658,057	0.0837
15	LGS-3P LCMPE	102,833	6,868,993	5	20,566,600	0.0668
16	LGS-3P MPE	37,712	2,247,302	3	12,570,667	0.0596
17	LGS-3S	808,703	70,638,717	138	5,860,167	0.0873
18	LGS-3T	263,634	18,929,863	4	65,908,500	0.0718
19	LGS-3T LCMPE	664,843	37,506,935	1	664,843,000	0.0564
20	LSR-1 (LGS-2T)	9,796	851,149	5	1,959,200	0.0869
21	LSR-1 (LGS-2T) DL	232	25,982	1	232,000	0.1120
22	LSR-2 (LGS-3P)	29,772	2,550,958	3	9,924,000	0.0857

23	LSR-2 (LGS-3T)	107,629	8,640,752	8	13,453,625	0.0803
24	OLGS-3P-HLF	255,002	19,502,333	9	28,333,556	0.0765
41	TOTAL Billed Large (or Ind.) Sales	6,355,818	568,667,839	1,723	3,688,809	0.0895
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	27,368	3,056,562			0.1117
43	TOTAL Large (or Ind.)	6,383,186	571,724,401	1,729	3,691,837	0.0896

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		500,379			0.0000
2	Street Lights	116,002	7,916,344	5	23,200,400	0.0682
41	TOTAL Billed Public Street and Highway Lighting	116,002	8,416,723	5	23,200,400	0.0726
42	TOTAL Unbilled Rev. (See Instr. 6)	398	249,137			0.6260
43	TOTAL	^(b) 116,400	^(c) 8,665,860	5	23,280,000	0.0744

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

(b) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

Unmetered Sales

444 Street Lights

MWH

760

(c) Concept: PublicStreetAndHighwayLighting

Unmetered Sales

444 Street Lights

Revenue

\$

94,483

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		388,797			0.0000
2	DOS LGS-2S-WP		51,224	4		0.0000
3	DOS LGS-2T-WP		21,289	1		0.0000
4	DOS LGS-3P-WP		427,518	8		0.0000
5	DOS LGS-3S-WP		122,348	6		0.0000
6	DOS LGS-3T-WP		190,603	4		0.0000
7	LGS-2P-WP	12,048	957,165	10	1,204,800	0.0794
8	LGS-2S-WP	25,729	1,762,959	31	829,968	0.0685
9	LGS-3P-WP	17,874	1,202,441	7	2,553,429	0.0673
10	LGS-3S-WP	3,908	242,846	2	1,954,000	0.0621
41	TOTAL Billed Other Sales to Public Authorities	59,559	5,367,190	73	815,877	0.0901
42	TOTAL Unbilled Rev. (See Instr. 6)	286	61,152			0.2138
43	TOTAL	59,845	5,428,342	72	831,181	0.0907

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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19						
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21						
22						

23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed - All Accounts	21,249,213	2,382,832,722	1,051,737	20,204	0.1121
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	42,705	(46,207,282)	912	46,826	(1.0820)
43	TOTAL - All Accounts					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	ALTOP ENERGY TRADING LLC	SF	WSPP				14,470		567,541		567,541
2	ALTOP ENERGY TRADING LLC	OS	OATT				634			19,049	19,049
3	ARIZONA ELECTRIC POWER CORPORATIVE	SF	WSPP				40		2,000		2,000
4	ARIZONA PUBLIC SERVICE	SF	WSPP				1,176		52,588		52,588
5	ARLINGTON VALLEY (CAPITAL POWER)	SF	WSPP				530		27,489		27,489
6	AVANGRID	SF	WSPP				56,750		2,259,150		2,259,150

7	AVANGRID	OS	OATT				147			4,777	4,777
8	AVISTA CORPORATION	OS	OATT								0
9	BLACK HILLS POWER	SF	WSPP				1		35		35
10	BONNEVILLE POWER ADMINISTRATION	OS	OATT							11	11
11	BP ENERGY - 1	SF	WSPP				32,328		1,475,996		1,475,996
12	BP ENERGY - 2	OS	OATT				15			524	524
13	BROOKFIELD ENERGY MARKETING	OS	OATT				90			1,376	1,376
14	CALPINE ENERGY SERVICES	SF	WSPP				5,936		206,256		206,256
15	CITIGROUP ENERGY, INC.	SF	WSPP				12,272		560,736		560,736
16	CONOCOPHILLIPS COMPANY	SF	WSPP				200		9,100		9,100
17	CONSTELLATION ENERGY GENERATION, LLC (SF	WSPP				2,400		119,400		119,400
18	CITY OF BURBANK	SF	WSPP				200		6,000		6,000
19	CITY OF GLENDALE	SF	WSPP				1,200		48,400		48,400
20	DYNANSTY POWER INC	SF	WSPP				115,008		4,594,489		4,594,489
21	DYNANSTY POWER INC	OS	OATT				2,274			69,573	69,573
22	EDF TRADING	SF	WSPP				6,800		300,003		300,003
23	THE EAGLE ENERGY	OS	OATT				1			15	15
24	EL PASO ELECTRIC	SF	WSPP				19		647		647
25	ENERGY KEEPERS, INC	OS	OATT				2,221			73,107	73,107
26	GUZMAN	SF	WSPP				26,952		1,121,758		1,121,758
27	GUZMAN	OS	OATT				1,104			35,251	35,251
28	GRIDFORCE ENRGY MANAGEMENT LLC	SF	WSPP				147		5,264		5,264
29	IDAHO POWER	SF	WSPP				775		29,000		29,000
30	IDAHO POWER	OS	OATT				(531)			(531)	(531)
31	IMPERIAL IRRIGATION DISTRICT	SF	WSPP				81		4,133		4,133.00
32	LOS ANGELES DEPARTMENT OF WATER & POWER	SF	WSPP				18,450		688,470		688,470
33	MACQUARIE COOK ENERGY, LLC	SF	WSPP				10,729		541,044		541,044
34	MACQUARIE COOK ENERGY, LLC	OS	OATT				174			7,165	7,165
35	MAG ENERGY SOLUTIONS	SF	WSPP				3,950		152,750		152,750
36	MAG ENERGY SOLUTIONS	OS	OATT				924			30,568	30,568
37	MERCURIA ENERGY AMERICA LLC	OS	OATT				3,844			141,792	141,792

38	MERCURIA (USA)	SF	WSPP				21,695		801,008		801,008
39	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				32,086		1,314,482		1,314,482
40	MORGAN STANLEY CAPITAL GROUP	OS	OATT				288			13,821	13,821
41	NEW HARQUAHALA GENERATION	SF	WSPP				38		1,365		1,365
42	OPEN MOUNTAIN	OS	OATT				8			(914)	(914)
43	ORNI 47	OS	OATT				11,169			505,282	505,282.00
44	PACIFICORP	SF	WSPP				1,625		74,047		74,047
45	PACIFICORP	OS	OATT				1,805			82,547	82,547
46	PHILLIPS 66 ENERGY TRADING LLC	SF	WSPP				19,393		712,989		712,989
47	PHILLIPS 66 ENERGY TRADING LLC	OS	OATT				1,363			45,387	45,387
48	PORTLAND GENERAL ELECTRIC	OS	OATT							3	3
49	POWEREX	SF	WSPP				1,724		56,022		56,022
50	POWEREX	OS	OATT				172			6,627	6,627
51	PUBLIC SERVICE COMPANY OF COLORADO	SF	WSPP				1,180		45,353		45,353
52	PUBLIC SERVICE COMPANY OF NEW MEXICO	SF	WSPP				5,443		196,945		196,945.00
53	PUGET SOUND ENERGY	SF	WSPP				1,301		6,980		6,980
54	PUGET SOUND ENERGY	OS	OATT				3			77	77
55	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				28,865		1,079,185		1,079,185
56	RAINBOW ENERGY MARKETING CORPORATION	OS	OATT				329			12,516	12,516
57	SALT RIVER PROJECT	SF	WSPP				818		37,694		37,694
58	SALT RIVER PROJECT	OS	OATT				1,473			44,656	44,656
59	SCPPA - APEX	OS	OATT				486			15,365	15,365
60	SHELL ENERGY	SF	WSPP				13,336		536,100		536,100
61	SHELL ENERGY	OS	OATT				316			9,159	9,159
62	STARPEAK GEOTHERMAL	OS	OATT				475			13,975	13,975
63	TEC ENERGY INC.	OS	OATT				5			94	94
64	TENASKA POWER SERVICES CO.	SF	WSPP				5,380		296,150		296,150
65	TENASKA POWER SERVICES CO.	OS	OATT				4,848			157,415	157,415
66	THE ENERGY AUTHORITY, INC.	SF	WSPP				27,368		994,085		994,085
67	THE ENERGY AUTHORITY, INC.	OS	OATT				1,100			38,645	38,645
68	TRANSALTA ENERGY MARKETING	SF	WSPP				7,906		341,267		341,267

69	TRANSALTA ENERGY MARKETING	OS	OATT				116			4,625	4,625
70	TUCSON ELECTRIC POWER COMPANY	SF	WSPP				1,571		73,649		73,649
71	UNISOURCE	SF	WSPP				1,369		225,160		225,160
72	VITOL INC.	OS	OATT				2,200		85,400		85,400
73	WAPA - DESERT SOUTHWEST REGION - ID (WALC)	SF	WSPP				111		3,711		3,711
74	WAPA - WESTERN ROCKY MOUNTAIN REGION	SF	WSPP				490		15,540		15,540
75	WAPA - WESTERN ADMINISTRATION	SF	WSPP				292		15,854		15,854
76	SIERRA PACIFIC POWER COMPANY (JDA) - 1	SF	WSPP				28,856		981,769		981,769
77	SIERRA PACIFIC POWER COMPANY (JDA) - 2	SF	WSPP				(128,569)		(4,796,873)		(4,796,873)
78	SIERRA PACIFIC POWER COMPANY (JDA) - 1	AD	WSPP				5		258,889		258,889
79	SIERRA PACIFIC POWER COMPANY (JDA) - 3	SF	WSPP				384,152		31,235,643		31,235,643
80	SIERRA PACIFIC POWER COMPANY (JDA) - 2	AD	WSPP				1,375		5,436,611		5,436,611
81	SIERRA PACIFIC POWER COMPANY (JDA) - 3	AD	WSPP						21,391		21,391
82	SIERRA PACIFIC POWER COMPANY (JDA) - 4	AD	WSPP						(579,529)		(579,529)
83											0
15	Subtotal - RQ										
16	Subtotal-Non-RQ						805,277				
17	Total						805,277		52,243,136	1,331,957	53,575,093

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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

This footnote applies to all occurrences of "PacifiCorp" on page 310. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 310-311. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

(c) Concept: EnergyChargesRevenueSalesForResale

Prior Period True Up

(d) Concept: EnergyChargesRevenueSalesForResale

Prior Period True Up

(e) Concept: EnergyChargesRevenueSalesForResale

Prior Period True Up

(f) Concept: EnergyChargesRevenueSalesForResale

Prior Period True Up

(g) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(h) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(i) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(j) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(k) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(l) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(m) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(n) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(o) Concept: OtherChargesRevenueSalesForResale

Energy Imbalance Losses

(p) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(q) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(r) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(s) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(t) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(u) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(v) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(w) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(x) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(y) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(z) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(aa) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ab) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ac) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ad) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ae) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(af) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

(ag) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ah) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(ai) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses
(aj) Concept: OtherChargesRevenueSalesForResale
Energy Imbalance Losses

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	120,406	351,402
5	(501) Fuel	707	
6	(502) Steam Expenses	(112,688)	11,157
7	(503) Steam from Other Sources	75,853	116,987
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	(237)	41,540
10	(506) Miscellaneous Steam Power Expenses	2,140,556	3,787,068
11	(507) Rents	14,475	
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	2,239,072	4,308,154
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	8,441	
16	(511) Maintenance of Structures	29,387	20,047
17	(512) Maintenance of Boiler Plant	78,403	128,649
18	(513) Maintenance of Electric Plant	237,174	213,941
18.1	(513.1) Maintenance of Computer Hardware		
18.2	(513.2) Maintenance of Computer Software	824	
18.3	(513.3) Maintenance of Communication Equipment		
19	(514) Maintenance of Miscellaneous Steam Plant	154,246	258,125
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	508,475	620,762
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	2,747,547	4,928,916
22	B. Nuclear Power Generation		

23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
38.1	(531.1) Maintenance of Computer Hardware		
38.2	(531.2) Maintenance of Computer Software		
38.3	(531.3) Maintenance of Communication Equipment		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		

52	<u>Maintenance</u>		
53	<u>(541) Maintenance Supervision and Engineering</u>		
54	<u>(542) Maintenance of Structures</u>		
55	<u>(543) Maintenance of Reservoirs, Dams, and Waterways</u>		
56	<u>(544) Maintenance of Electric Plant</u>		
56.1	<u>(544.1) Maintenance of Computer Hardware</u>		
56.2	<u>(544.2) Maintenance of Computer Software</u>		
56.3	<u>(544.3) Maintenance of Communication Equipment</u>		
57	<u>(545) Maintenance of Miscellaneous Hydraulic Plant</u>		
58	<u>TOTAL Maintenance (Enter Total of lines 53 thru 57)</u>		
59	<u>TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)</u>		
60	<u>D. Other Power Generation</u>		
61	<u>Operation</u>		
62	<u>(546) Operation Supervision and Engineering</u>	11,160,916	3,662,286
63	<u>(547) Fuel</u>	430,527,658	390,570,498
64	<u>(548) Generation Expenses</u>	3,653,742	5,454,486
65	<u>(549) Miscellaneous Other Power Generation Expenses</u>	16,782,120	27,202,195
66	<u>(550) Rents</u>	2,696,676	2,477,582
67	<u>TOTAL Operation (Enter Total of Lines 62 thru 67)</u>	464,821,112	429,367,047
68	<u>Maintenance</u>		
69	<u>(551) Maintenance Supervision and Engineering</u>	1,513,981	40,677
70	<u>(552) Maintenance of Structures</u>	1,734,661	1,103,169
71	<u>(553) Maintenance of Generating and Electric Plant</u>	12,232,175	12,902,274
71.1	<u>(553.1) Maintenance of Computer Hardware</u>	35,186	
71.2	<u>(553.2) Maintenance of Computer Software</u>	864,488	
71.3	<u>(553.3) Maintenance of Communication Equipment</u>	(60,155)	
72	<u>(554) Maintenance of Miscellaneous Other Power Generation Plant</u>	9,555,381	11,731,833
73	<u>TOTAL Maintenance (Enter Total of Lines 69 thru 72)</u>	25,875,717	25,777,953
74	<u>TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)</u>	490,696,829	455,145,000
75	<u>E. Other Power Supply Expenses</u>		
76	<u>(555) Purchased Power</u>	760,519,368	767,886,023
76.1	<u>(555.1) Power Purchased for Storage Operations</u>		

76.2	(555.2) Bundled Environmental Credits		
76.3	(555.3) Unbundled Environmental Credits		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	842,926	489,329,262
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	761,362,294	1,257,215,285
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering	125,858	
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses	650,158	359
79.6	(558.4) Rents		
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)	776,016	359
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering	255,158	
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment	349,986	
79.11	(558.8) Maintenance of Computer Hardware	45,516	
79.12	(558.9) Maintenance of Computer Software	80,840	
79.13	(558.10) Maintenance of Communication Equipment	83,390	
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant	15,402	
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)	830,292	
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)	1,606,308	359
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering		
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses		
79.21	(558.16) Rents		
79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)		
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering		
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment		
79.26	(558.20) Maintenance of Computer Hardware		
79.27	(558.21) Maintenance of Computer Software		
79.28	(558.22) Maintenance of Communication Equipment		

79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant		
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)		
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)		
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering	25,994	
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		
79.36	(559.3) Fuel		
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)	25,994	
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures	62,167	
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment	50,991	
79.44	(559.12) Maintenance of Computer Hardware	1,013	
79.45	(559.13) Maintenance of Computer Software	142,447	
79.46	(559.14) Maintenance of Communication Equipment	909	
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant	64,397	
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)	321,924	
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)	347,918	
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)	1,256,760,896	1,717,289,560
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	107,910	358,551
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,519,107	2,558,267
87	(561.3) Load Dispatch-Transmission Service and Scheduling	405,492	406,101
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		

92	<u>(561.8) Reliability, Planning and Standards Development Services</u>	601,078	819,024
93	<u>(562) Station Expenses</u>	127,613	448,947
94	<u>(563) Overhead Lines Expenses</u>	2,592,815	1,864,724
95	<u>(564) Underground Lines Expenses</u>		
96	<u>(565) Transmission of Electricity by Others</u>	1,902,476	5,305,744
97	<u>(566) Miscellaneous Transmission Expenses</u>	7,322,938	5,767,287
98	<u>(567) Rents</u>	22,602,907	35,709,180
99	<u>TOTAL Operation (Enter Total of Lines 83 thru 98)</u>	37,182,336	53,237,825
100	<u>Maintenance</u>		
101	<u>(568) Maintenance Supervision and Engineering</u>		
102	<u>(569) Maintenance of Structures</u>	(8,357)	2,254
103	<u>(569.1) Maintenance of Computer Hardware</u>	53,145	
104	<u>(569.2) Maintenance of Computer Software</u>	868,120	
105	<u>(569.3) Maintenance of Communication Equipment</u>	41,080	
106	<u>(569.4) Maintenance of Miscellaneous Regional Transmission Plant</u>		
107	<u>(570) Maintenance of Station Equipment</u>	985,568	1,180,344
108	<u>(571) Maintenance of Overhead Lines</u>	698,482	794,265
109	<u>(572) Maintenance of Underground Lines</u>		
110	<u>(573) Maintenance of Miscellaneous Transmission Plant</u>	11,674	20,246
111	<u>TOTAL Maintenance (Total of Lines 101 thru 110)</u>	2,649,712	1,997,109
112	<u>TOTAL Transmission Expenses (Total of Lines 99 and 111)</u>	39,832,048	55,234,934
113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	<u>(575.1) Operation Supervision</u>		
116	<u>(575.2) Day-Ahead and Real-Time Market Facilitation</u>		
117	<u>(575.3) Transmission Rights Market Facilitation</u>		
118	<u>(575.4) Capacity Market Facilitation</u>		
119	<u>(575.5) Ancillary Services Market Facilitation</u>		
120	<u>(575.6) Market Monitoring and Compliance</u>		
121	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>		
122	<u>(575.8) Rents</u>		
123	<u>Total Operation (Lines 115 thru 122)</u>		

124	<u>Maintenance</u>		
125	<u>(576.1) Maintenance of Structures and Improvements</u>		
126	<u>(576.2) Maintenance of Computer Hardware</u>		
127	<u>(576.3) Maintenance of Computer Software</u>		
128	<u>(576.4) Maintenance of Communication Equipment</u>		
129	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>		
130	<u>Total Maintenance (Lines 125 thru 129)</u>		
131	<u>TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)</u>		
131.1	<u>4. ENERGY STORAGE EXPENSES</u>		
131.2	<u>Operation</u>		
131.3	<u>(577.1) Operation Supervision and Engineering</u>	26,053	
131.4	<u>(577.2) Operation of Energy Storage Equipment</u>	1,622,975	
131.5	<u>(577.3) Storage Fuel</u>		
131.6	<u>(577.4) Rents</u>		
131.7	<u>Total Operation (Lines 131.3 thru 131.6)</u>	1,649,028	
131.8	<u>Maintenance</u>		
131.9	<u>(578.1) Maintenance Supervision and Engineering</u>	210,473	
131.10	<u>(578.2) Maintenance of Energy Storage Equipment and Structures</u>	1,245,064	
131.11	<u>(578.3) Maintenance of Computer Hardware</u>		
131.12	<u>(578.4) Maintenance of Computer Software</u>	8,310	
131.13	<u>(578.5) Maintenance of Communication Equipment</u>		
131.14	<u>(578.6) Maintenance of Miscellaneous Other Energy Storage Plant</u>	483	
131.15	<u>Total Maintenance (Lines 131.9 thru 131.14)</u>	1,464,330	
131.16	<u>TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)</u>	3,113,358	
132	<u>5. DISTRIBUTION EXPENSES</u>		
133	<u>Operation</u>		
134	<u>(580) Operation Supervision and Engineering</u>	809,900	881,094
135	<u>(581) Load Dispatching</u>	1,360,000	1,217,043
136	<u>(582) Station Expenses</u>	488,038	864,640
137	<u>(583) Overhead Line Expenses</u>	1,189,237	2,091,109
138	<u>(584) Underground Line Expenses</u>	8,791,623	7,757,924
139	<u>(585) Street Lighting and Signal System Expenses</u>		

140	(586) Meter Expenses	2,527,573	2,734,395
141	(587) Customer Installations Expenses	368	1,545
142	(588) Miscellaneous Expenses	10,945,633	7,973,632
143	(589) Rents	694,745	250,883
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	26,807,117	23,772,265
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	174	9,013
147	(591) Maintenance of Structures		1,250
148	(592) Maintenance of Station Equipment	3,350,224	4,091,790
148.1	(592.2) Maintenance of Computer Hardware	49,956	
148.2	(592.3) Maintenance of Computer Software	1,470,794	
148.3	(592.4) Maintenance of Communication Equipment	67,052	
149	(593) Maintenance of Overhead Lines	3,469,172	4,177,738
150	(594) Maintenance of Underground Lines	2,378,801	1,865,802
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	82,238	
153	(597) Maintenance of Meters	731,956	597,064
154	(598) Maintenance of Miscellaneous Distribution Plant	657,278	947,710
155	TOTAL Maintenance (Total of Lines 146 thru 154)	12,257,645	11,690,367
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	39,064,762	35,462,632
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	776,149	1,531,267
160	(902) Meter Reading Expenses	935,044	1,408,469
161	(903) Customer Records and Collection Expenses	24,573,752	26,795,324
162	(904) Uncollectible Accounts	15,020,125	18,353,142
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	41,305,070	48,088,202
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	4,226	8,957
168	(908) Customer Assistance Expenses	48,954,528	44,212,423

169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	48,958,754	44,221,380
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	230,951	221,665
176	(913) Advertising Expenses	174,847	
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	405,798	221,665
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	25,263,465	26,683,365
182	(921) Office Supplies and Expenses	6,582,918	16,520,832
183	(Less) (922) Administrative Expenses Transferred-Credit	17,273,782	14,683,990
184	(923) Outside Services Employed	35,198,395	27,149,776
185	(924) Property Insurance	(435,631)	1,100,581
186	(925) Injuries and Damages	20,231,285	17,545,957
187	(926) Employee Pensions and Benefits	21,709,342	16,998,889
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	16,671,060	15,501,229
190	(929) (Less) Duplicate Charges-Cr.	3,907,676	4,451,625
191	(930.1) General Advertising Expenses	638,387	2,795
192	(930.2) Miscellaneous General Expenses	6,747,003	6,284,274
193	(931) Rents	9,765,372	6,916,040
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	121,190,138	115,568,123
195	Maintenance		
196	(935) Maintenance of General Plant	3,598,704	2,947,051
196.1	(935.1) Maintenance of Computer Hardware	2,039,982	
196.2	(935.2) Maintenance of Computer Software	13,939,844	
196.3	(935.3) Maintenance of Communication Equipment	1,003,083	
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	20,581,613	2,947,051

197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	141,771,751	118,515,174
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	1,571,212,437	2,019,033,547

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OperationsAndMaintenanceExpensesElectric

Pursuant to FERC Order No. 898, effective January 1, 2025, new subfunctions, functional classes, and accounts were established for renewable generation, energy storage, environmental credits, and certain hardware, software, and communications equipment, with the activity recorded in the new functional accounts applied on a prospective basis which is not comparable to 2024 functional account balances.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	ACE SEARCHLIGHT	LU	Contract				40,346					6,105,696		6,105,696
2	ACE SEARCHLIGHT	AD	Contract				80					12,084		12,084
3	ALTOP ENERGY TRADING LLC	SF	WSPP				40,989					7,618,761		7,618,761

4	APEX LANDFILL (CC LANDFILL)	LU	Contract				21,607					2,263,322		2,263,322
5	APEX LANDFILL (CC LANDFILL)	(4) AD	Contract				(96)					(10,332)		(10,332)
6	ARIZONA PUBLIC SERVICE	SF	WSPP				287					21,974		21,974
7	ARIZONA PUBLIC SERVICE	OS	OATT										(298)	(298)
8	AVANGRID	SF	WSPP				585,325					76,252,061		76,252,061
9	AVISTA CORPORATION	SF	WSPP									(70)		(70)
10	BONNEVILLE POER ADMINISTRATION	SF	WSPP				1,000					95,000		95,000
11	BOULDER SOLAR 1	LU	Contract				274,024					12,605,090		12,605,090
12	BOULDER SOLAR 1	(6) AD	Contract				910					41,862		41,862
13	CALIFORNIA INDEPENDENT SYSTEM OPERATOR	SF	WSPP				14,770					790,036		790,036
14	COPPER MOUNTAIN 5	LU	Contract				687,167					17,344,677		17,344,677
15	COPPER MOUNTAIN 5	(8) AD	Contract				1,236					28,269		28,269
16	CITY OF BURBANK	SF	WSPP				200					10,600		10,600
17	CITY OF GLENDALE	SF	WSPP				4,000					181,344		181,344
18	CRESENT DUNES SOLAR	(9) AD	Contract				(197)					1,138		1,138
19	COLORADO RIVER COMMISSION (HOOVER)	LU	Contract				324,177					10,015,461		10,015,461
20	DESERT PEAK 2	LU	Contract				77,388					3,829,478		3,829,478
21	DESERT PEAK 2	(10) AD	Contract				(54)					(2,688)		(2,688)
22	DYANASTY POWER INC	SF	WSPP				423,565					70,316,080		70,316,080
23	EDF TRADING	SF	WSPP				243,144					51,672,101		51,672,101
24	EDF TRADING	OS	N/A										1,331,100	1,331,100
25	EL PASO ELECTRIC CO	SF	WSPP									934		934
26	EAGLE SHADOW MOUNTAIN SOLAR FARM	LU	Contract				903,877					22,727,152		22,727,152
27	EAGLE SHADOW MOUNTAIN SOLAR FARM	(11) AD	Contract				103					2,436		2,436
28	ENERGY KEEPERS, INC	SF	WSPP				25,207					4,066,891		4,066,891
29	FRV SPECTRUM	LU	Contract				82,238					10,014,118		10,014,118
30	FRV SPECTRUM	(12) AD	Contract				136					6,790		6,790
31	GEMINI SOLAR - 1	LU	Contract				2,137,149					90,753,939		90,753,939

32	GEMINI SOLAR - 2	LU	Contract				5,211					310,482		310,482
33	GEMINI SOLAR	SF	Contract									(80,547)		(80,547)
34	GUZMAN ENERGY PARTNERS	SF	WSPP				110,533					19,629,553		19,629,553
35	GRIDFORCE ENERGY MANAGEMENT LLC	SF	WSPP									245		245
36	IDAHO POWER COMPANY	OS	N/A				1,265					77,499		77,499
37	IDAHO POWER COMPANY	OS	OATT										5,602	5,602
38	IMPERIAL IRRIGATION DISTRICT	SF	WSPP									50		50
39	J. ARON AND COMPANY	SF	WSPP				36,339					7,446,739		7,446,739
40	JERSEY VALLEY	LU	Contract				57,952					4,235,262		4,235,262
41	JERSEY VALLEY	AD	Contract				(81)					(5,856)		(5,856)
42	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	SF	WSPP				500					33,200		33,200
43	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	OS	OATT										54,255	54,255
44	MACQUARIE COOK ENERGY	SF	WSPP				61,579					11,430,299		11,430,299
45	MAG ENERGY SOLUTIONS	SF	WSPP				121,079					25,356,004		25,356,004
46	MERCURIA ENERGY AMERICA LLC	OS	N/A										2,031,100	2,031,100
47	MERCURIA (USA)	SF	WSPP				249,692					51,401,897		51,401,897
48	MCGINNESS HILLS	LU	Contract				567,902					53,641,641		53,641,641
49	MCGINNESS HILLS	AD	Contract				(488)					(45,555)		(45,555)
50	MOAPA ARROW CANYON SOLAR	LU	Contract				208,441					6,827,480		6,827,480
51	MOAPA ARROW CANYON SOLAR	AD	Contract				(24,772)					(546,522)		(546,522)
52	MOAPA ARROW CANYON SOLAR	OS	Contract									1,333		1,333
53	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				267,635					40,976,344		40,976,344
54	MOUNTAIN VIEW	LU	Contract				51,945					6,713,812		6,713,812
55	MOUNTAIN VIEW	AD	Contract				117					14,976		14,976
56	NEVADA GOLD ENERGY - POWER MARKETERS	SF	WSPP				161,044					12,400,388		12,400,388
57	NEVADA SOLAR ONE	LU	Contract				60,901					12,915,548		12,915,548

58	NEVADA SOLAR ONE	(g) AD	Contract				26					5,434		5,434
59	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	LU	Contract				173,116					12,742,883		12,742,883
60	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	(g) AD	Contract				470					28,029		28,029
61	(a) PACIFICORP ELECTRIC OPERATIONS	SF	WSPP				190					10,255		10,255
62	PACIFICORP ELECTRIC OPERATIONS	OS	OATT									(a) 5,074		5,074
63	PHILLIPS 66 ENERGY TRADING LLC	SF	WSPP									(55)		(55)
64	POWEREX	SF	WSPP				132,932					42,007,884		42,007,884
65	PUBLIC SERVICE COMPANY OF COLORADO	SF	WSPP									1,121		1,121
66	PUBLIC SERVICE COMPANY OF NEW MEXICO	SF	WSPP				640					57,100		57,100
67	PUGET SOUND ENERGY	SF	WSPP				75					4,500		4,500
68	RV APEX	LU	Contract				48,136					6,999,608		6,999,608
69	RV APEX	(g) AD	Contract				127					18,292		18,292
70	SALT RIVER PROJECT	SF	WSPP				1,150					80,727		80,727
71	SALT RIVER PROJECT	OS	OATT									(a) (315)		(315)
72	SALT WELLS	LU	Contract				63,191					4,632,637		4,632,637
73	SALT WELLS	(g) AD	Contract				118					8,528		8,528
74	SEATTLE CITY LIGHT	SF	WSPP				2,400					88,128		88,128
75	SHELL ENERGY (CORAL POWER, LLC)	SF	WSPP				450					26,100		26,100
76	SILVER STATE	LU	Contract				113,369					16,972,706		16,972,706
77	SILVER STATE	(a) AD	Contract				(13)					(1,990)		(1,990)
78	SPRING VALLEY	LU	Contract				353,387					39,148,286		39,148,286
79	SPRING VALLEY	(g) AD	Contract				66					7,222		7,222
80	STILLWATER (GEOTHERMAL)	LU	Contract				43,817					2,946,682		2,946,682
81	STILLWATER (SOLAR)	LU	Contract				40,710					4,106,242		4,106,242
82	STILLWATER (GEOTHERMAL)	(g) AD	Contract				280					(21,843)		(21,843)
83	STILLWATER (SOLAR)	(g) AD	Contract				(61)					4,758		4,758

84	SWITCH STATION 1	LU	Contract				255,027					12,216,620		12,216,620
85	SWITCH STATION 1	(b) AD	Contract				1,023					47,742		47,742
86	TECHREN I	LU	Contract				225,928					7,693,397		7,693,397
87	TECHREN III	LU	Contract				54,288					1,812,411		1,812,411
88	TECHREN V	LU	Contract				108,838					2,833,966		2,833,966
89	TECHREN I	(b) AD	Contract				257					9,584		9,584
90	TECHREN III	(b) AD	Contract				188					(28)		(28)
91	TECHREN V	(b) AD	Contract				228					11,099		11,099
92	TENASKA POWER SERVICES CO.	SF	WSPP				337,847					71,703,349		71,703,349
93	THE ENERGY AUTHORITY, INC.	SF	WSPP				2,126					230,080		230,080
94	TRANSALTA ENERGY MARKETING, INC.	SF	WSPP				51,079					7,112,184		7,112,184
95	TUCSON ELECTRIC POWER COMPANY	SF	WSPP									923		923
96	TUCSON ELECTRIC POWER COMPANY	OS	OATT									(b) 20		20
97	TUSCARORA	LU	Contract				119,839					11,992,150		11,992,150
98	TUSCARORA	(b) AD	Contract				800					79,245		79,245
99	WAPA - DESERT SOUTHWEST REGION - ID (WALC)	SF	WSPP									617		617
100	WESTERN ADMINISTRATION (WAPA)	SF	WSPP				60					(1,745)		(1,745)
101	WESTERN ADMINISTRATION (WAPA)	OS	OATT									(11,558)		(11,558)
102	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	LU	Contract				25,133					2,304,371		2,304,371
103	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	(b) AD	Contract				(5)					(137)		(137)
104	NELLIS I (SOLAR STAR)	OS	Contract									5,736,066	(b) 5	5,736,066
105	SIERRA PACIFIC POWER COMPANY	OS	Contract									(b) 544,390		544,390
106	STILLWATER	OS	Contract									(b) 3,324,965		3,324,965
107	SUNPOWER (LVVWD)	OS	Contract									(b) 625,069		625,069
108	SWITCH STATION 1	OS	Contract									(b) (896,323)		(896,323)

109	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 139				(741,477)					(127,448,734)		(127,448,734)
110	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	AD	RATE SCH 92				7,310					303,588		303,588
111	WREGIS/GEO TRUST	OS	N/A										47,132	47,132
112	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	OS	N/A										932,726	932,726
113	CRC - HOOVER (MSCP & ADMIN CHARGES)	OS	RATE SCH 155										778,690	778,690
114	MARKET INFORMATION FEES (ICE)	OS	N/A										42,004	42,004
115	MISCELLANEOUS EXPENSES	OS	RATE SCH 155										37,636	37,636
116	WAPA (MEAD INTERCONNECTION)	OS	RATE SCH 155										950,216	950,216
117	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	EX	WSPP				(2,162,197)					(39,587,497)		(39,587,497)
118	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	AD	WSPP				(32,427)					1,033,722		1,033,722
119	SIERRA PACIFIC POWER COMPANY	EX	WSPP				619,615					8,330,914		8,330,914
120	SIERRA PACIFIC POWER COMPANY	AD	WSPP				10,411					158,215		158,215
121	ROOFTOP SOLAR ENERGY PURCHASES	LU	N/A				208,323					17,776,575		17,776,575
122	ROOFTOP SOLAR ENERGY PURCHASES	AD	N/A				1,500					(3,002,504)		(3,002,504)
15	TOTAL						7,893,662					744,970,259	15,549,109	760,519,368

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

This footnote applies to all occurrences of "PacifiCorp" on page 326. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's (or Sierra Pacific Power Company's) indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on page 326. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

(c) Concept: StatisticalClassificationCode

Prior Period True Up

(d) Concept: StatisticalClassificationCode

Prior Period True Up

(e) Concept: StatisticalClassificationCode

Prior Period True Up

(f) Concept: StatisticalClassificationCode

Prior Period True Up

(g) Concept: StatisticalClassificationCode

Prior Period True Up

(h) Concept: StatisticalClassificationCode

Prior Period True Up

(i) Concept: StatisticalClassificationCode

Prior Period True Up

(j) Concept: StatisticalClassificationCode

Prior Period True Up

(k) Concept: StatisticalClassificationCode

Prior Period True Up

(l) Concept: StatisticalClassificationCode

Prior Period True Up

(m) Concept: StatisticalClassificationCode

Prior Period True Up

(n) Concept: StatisticalClassificationCode

Prior Period True Up

(o) Concept: StatisticalClassificationCode

Prior Period True Up

(p) Concept: StatisticalClassificationCode
Prior Period True Up
(q) Concept: StatisticalClassificationCode
Prior Period True Up
(r) Concept: StatisticalClassificationCode
Prior Period True Up
(s) Concept: StatisticalClassificationCode
Prior Period True Up
(t) Concept: StatisticalClassificationCode
Prior Period True Up
(u) Concept: StatisticalClassificationCode
Prior Period True Up
(v) Concept: StatisticalClassificationCode
Prior Period True Up
(w) Concept: StatisticalClassificationCode
Prior Period True Up
(x) Concept: StatisticalClassificationCode
Prior Period True Up
(y) Concept: StatisticalClassificationCode
Prior Period True Up
(z) Concept: StatisticalClassificationCode
Prior Period True Up
(aa) Concept: StatisticalClassificationCode
Prior Period True Up
(ab) Concept: StatisticalClassificationCode
Prior Period True Up
(ac) Concept: StatisticalClassificationCode
Renewable Portfolio Energy Credit Purchases
(ad) Concept: StatisticalClassificationCode
Prior Period True Up
(ae) Concept: StatisticalClassificationCode
Prior Period True Up
(af) Concept: StatisticalClassificationCode
Prior Period True Up

(ag) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ah) Concept: OtherChargesOfPurchasedPower
Carbon Credit Fee
(ai) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(aj) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ak) Concept: OtherChargesOfPurchasedPower
Carbon Credit Fee
(al) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(am) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(an) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market Participation
(ao) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(ap) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(aq) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(ar) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(as) Concept: OtherChargesOfPurchasedPower
Renewable Portfolio Energy Credit Purchases
(at) Concept: OtherChargesOfPurchasedPower
Western Renewable Energy Generation Information Systems Fees
(au) Concept: OtherChargesOfPurchasedPower
CAISO Marketing Fees
(av) Concept: OtherChargesOfPurchasedPower
Administration Fee
(aw) Concept: OtherChargesOfPurchasedPower
International Continental Exchange Information Systems Fees

(ax) Concept: OtherChargesOfPurchasedPower
Administration Fee
(ay) Concept: OtherChargesOfPurchasedPower
Economy Energy Fee

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Altop Energy Trading LLC	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		312	312		1,300	36	1,336
2	Altop Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		43,450	43,450		150,847	5,174	156,021
3	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		396	396		1,319	48	1,367
4	Altop Energy Trading LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HA500	MEAD230		75	75		446	9	455

5	Altop Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230			510	510		2,768	61	2,829
6	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB			157	157		549	19	568
7	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MCCULLOUGH500	MEAD230			600	600		2,000	70	2,070
8	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230			600	600		2,000	70	2,070
9	Arizona Public Service	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230			1	1		6		6
10	Arizona Public Service	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HA500	MEAD230			1	1		6		6
11	Basin Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB			5	5		30	1	31
12	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230			25	25		83	3	86
13	BP Energy Company	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230			150	150		500	18	518
14	BP Energy Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB			772	772		3,312	93	3,405
15	BP Energy Company	Various	Various	AD	V1-1,2,8	Various	Various						579	14	593
16	Brookfield Energy Marketing	NV Energy Marketing	NV Energy Marketing	NF	V1-1,2,8	NORTHSYS	SOUTHSYS			17,328	17,328		70,180	2,022	72,202
17	Brookfield Energy Marketing	NV Energy Marketing	NV Energy Marketing	NF	V1-1,2,8	SOUTHSYS	NORTHSYS			201	201		1,194	24	1,218

18	Brookfield Energy Marketing	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		708	708		4,012	85	4,097
19	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		45	45		150	5	155
20	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,154	1,154		4,070	138	4,208
21	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		40	40		238	5	243
22	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,000	1,000		3,330	120	3,450
23	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		70	70		416	8	424
24	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		54,743	54,743		187,950	6,465	194,415
25	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(1,618)	(33)	(1,651)
26	CP Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		300	300		999	36	1,035
27	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	SILVERPEAK55	REDB		57	57		190	7	197
28	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		70	70		416	8	424
29	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		17,425	17,425		75,140	2,043	77,183
30	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		5,748	5,748		30,150	685	30,835
31	Dynasty Power Inc.	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	SOUTHSYS		300	300		1,782	36	1,818

32	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		144,381	144,381		530,787	17,176	547,963
33	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		7,099	7,099		26,626	852	27,478
34	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUGH500	MEAD230		480	480		1,598	58	1,656
35	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		25	25		149	3	152
36	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUGH500		300	300		1,782	36	1,818
37	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,959	2,959		12,424	355	12,779
38	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,575	2,575		15,295	309	15,604
39	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					(23,919)	(609)	(24,528)
40	Eagle Energy Partners	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		96	96		360	11	371
41	Eagle Energy Partners	Various	Various	AD	V1-1,2,7	Various	Various					(2,796)	2,796	
42	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		49,773	49,773		168,951	5,959	174,910
43	Energy Keepers	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		601	601		2,001	72	2,073
44	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		200	200		666	24	690

45	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB			10	10			59	1	60
46	Energy Keepers	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	HILLTOP345	MEAD230			128,425	128,425			432,250	17,000	449,250
47	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230			18,000	18,000			61,750		61,750
48	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB			1,200	1,200			5,000	140	5,140
49	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various							51,065	1,928	52,993
50	Guzman Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230			165	165			980	20	1,000
51	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MARBLE60	MEAD230			156	156			927	19	946
52	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230			457	457			2,375	55	2,430
53	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230			211	211			1,188	25	1,213
54	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230			2,222	2,222			10,823	263	11,086
55	Guzman Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230			500	500			2,200	60	2,260
56	Guzman Energy	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230			200	200			1,084	24	1,108

57	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		254	254		1,042	30	1,072
58	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		450	450		1,825	54	1,879
59	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various					430	11	441
60	Idaho Power Company	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		75	75		250	9	259
61	Idaho Power Company	Various	Various	AD	V1-1,2,8	Various	Various					(10,000)	(280)	(10,280)
62	Lassen Municipal Utility District	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	REDB	MEAD230		6,575	6,575		22,230	765	22,995
63	Lassen Municipal Utility District	Various	Various	AD	V1-1,2,7	Various	Various					(2,470)	(85)	(2,555)
64	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	MCCULLOUG500		3,648	3,648		16,407	438	16,845
65	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	HA500	MCCULLOUG500		16,800	16,800		57,000	1,962	58,962
66	MAG Energy Solutions Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		367	367		1,222	44	1,266
67	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,440	5,440		21,629	639	22,268
68	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		227	227		832	27	859
69	MAG Energy Solutions Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		443	443		2,584	53	2,637
70	MAG Energy Solutions Inc.	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	NAVAJO500		55,200	55,200		185,250	6,375	191,625

71	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230			1,800	1,800		7,000	210	7,210
72	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various						(1,046)	(72)	(1,118)
73	Macquarie Energy LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230			9,465	9,465		40,241	1,106	41,347
74	Macquarie Energy LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB			6,295	6,295		28,333	743	29,076
75	Macquarie Energy LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB			600	600		2,500	70	2,570
76	Mercuria Energy America LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB			160	160		950	19	969
77	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500			1,600	1,600		8,382	192	8,574
78	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB			200	200		1,188	24	1,212
79	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230			47,464	47,464		216,981	5,689	222,670
80	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	SOUTHSYS			200	200		1,188	24	1,212
81	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB			480	480		2,851	58	2,909
82	Mercuria Energy America LLC	Los Angeles Department of Water and Power	PacifiCorp East	SFP	V1-1,2,7	NAVAJO500	REDB			240	240		1,000	28	1,028
83	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	SOUTHSYS	NAVAJO500			8,160	8,160		34,000	952	34,952
84	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	SOUTHSYS	MEAD230			241,416	241,416		973,600	28,165	1,001,765

85	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	NAVAJO500		2,400	2,400		10,000	280	10,280
86	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		14,040	14,040		56,500	1,638	58,138
87	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					70,916	1,943	72,859
88	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		438,000	438,000		1,482,000	51,000	1,533,000
89	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		7,699	7,699		34,069	914	34,983
90	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		2,624	2,624		12,288	315	12,603
91	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		21	21		125	3	128
92	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		360	360		1,500	42	1,542
93	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(716,100)	(62,610)	(778,710)
94	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					962,472	(14,627)	947,845
95	Open Mountain Energy	Various	Various	AD	V1-1,2,7	Various	Various					(12,350)	(2,577)	(14,927)
96	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		1,449,024	1,449,024		4,905,420	273,360	5,178,780
97	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		87,600	87,600		296,400		296,400
98	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		811,056	811,056		2,741,700		2,741,700
99	Ormat Technologies	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	CRYSTAL500	MCCULLOUG500		360	360		2,034	43	2,077
100	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		515	515		2,824	62	2,886

101	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		4,300	4,300		20,503	508	21,011
102	Ormat Technologies	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	CRYSTAL500		610	610		3,336	73	3,409
103	Ormat Technologies	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		16	16		85	2	87
104	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		400	400		2,246	48	2,294
105	Ormat Technologies	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		16,992	16,992		57,800	1,984	59,784
106	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		24,625	24,625		85,750	2,873	88,623
107	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(2,258,611)	201,224	(2,057,387)
108	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		21,770	21,770		75,965	2,612	78,577
109	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		22,085	22,085		119,831	2,650	122,481
110	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD500	REDB		1,452	1,452		7,993	174	8,167
111	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		23,475	23,475		92,500	2,731	95,231
112	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		507,240	507,240		1,748,350	58,963	1,807,313
113	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various					(367,904)	(12,015)	(379,919)

114	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,729	1,729		9,944	207	10,151
115	PacifiCorp Power Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		50	50		297	6	303
116	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,450	1,450		8,222	174	8,396
117	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUGH500	MEAD230		6,670	6,670		23,568	800	24,368
118	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		1,520	1,520		5,062	182	5,244
119	PacifiCorp Power Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		520	520		3,089	62	3,151
120	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(10,444)	(225)	(10,669)
121	Phillips 66 Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		20,607	20,607		77,486	2,433	79,919
122	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		200	200		666	24	690
123	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		200	200		666	24	690
124	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		834	834		3,879	100	3,979
125	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		110,400	110,400		370,500	12,750	383,250

126	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB			31,464	31,464		116,940	3,673	120,613
127	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various			0	0		2,610	89	2,699
128	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230			5	5		30	1	31
129	Portland General Electric	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MERCURY138	MEAD230			1	1		6		6
130	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	HILLTOP345	MEAD230			72,575	72,575		247,000	8,500	255,500
131	Powerex (BC Power Exchange)	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500			1,274	1,274		7,568	153	7,721
132	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230			1,430	1,430		7,375	172	7,547
133	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500			93	93		552	11	563
134	Powerex (BC Power Exchange)	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB			47	47		279	6	285
135	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230			1,876	1,876		6,884	225	7,109
136	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230			282	282		1,184	34	1,218
137	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500			1,105	1,105		6,564	133	6,697
138	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230			1,856	1,856		7,780	223	8,003

139	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		788	788		3,491	95	3,586
140	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	NAVAJO500		5,736	5,736		22,920	669	23,589
141	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		552	552		2,300	64	2,364
142	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various					(119,288)	4,356	(123,644)
143	Puget Sound Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		170	170		697	20	717
144	Puget Sound Energy	Various	Various	AD	V1-1,2,8	Various	Various					(10)		(10)
145	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		198	198		837	23	860
146	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		15,361	15,361		62,019	1,822	63,841
147	Rainbow Energy South	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		774	774		4,598	93	4,691
148	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,454	1,454		6,577	174	6,751
149	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		5,265	5,265		29,024	632	29,656
150	Rainbow Energy South	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(401)	(13)	(414)
151	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		219,000	219,000		741,000	25,500	766,500
152	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	CRYSTAL500		480	480		2,434	58	2,492

153	Salt River Project	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		300	300		1,782	36	1,818
154	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		54,048	54,048		182,780	6,290	189,070
155	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(70,215)	16,071	(54,144)
156	TEC Energy, Inc.	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		45	45		150	5	155
157	TEC Energy, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		66	66		238	8	246
158	TEC Energy, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		370	370		2,198	44	2,242
159	TEC Energy, Inc.	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(529)	(12)	(541)
160	Tenaska Energy Management	CAISO	Los Angeles Department of Water and Power	NF	V1-1,2,8	ELDORADO230	MCCULLOUG500		12	12		56	1	57
161	Tenaska Energy Management	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		327	327		1,311	39	1,350
162	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,253	2,253		9,437	264	9,701
163	Tenaska Energy Management	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1-1,2,8	NAVAJO500	SOUTHSYS		80	80		475	10	485
164	Tenaska Energy Management	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		29	29		172	3	175
165	Tenaska Energy Management	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		360	360		2,138	43	2,181
166	Tenaska Energy Management	NV Energy Marketing	CAISO	NF	V1-1,2,8	NORTHSYS	ELDORADO230		1	1		3		3
167	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	MCCULLOUG500		22,985	22,985		93,582	2,689	96,271
168	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	NAVAJO500		15,120	15,120		74,643	1,814	76,457

169	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	MCCULLOUG500		510	510		3,029	61	3,090
170	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		3,197	3,197		13,590	384	13,974
171	Tenaska Energy Management	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB		11	11		65	1	66
172	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		6,784	6,784		35,850	814	36,664
173	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		3,330	3,330		15,226	400	15,626
174	Tenaska Energy Management	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		11	11		52	1	53
175	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		240	240		1,000	28	1,028
176	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		335	335		1,990	40	2,030
177	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		1,347	1,347		6,015	162	6,177
178	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		126	126		420	15	435
179	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		72	72		280	8	288
180	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		2,084	2,084		8,240	244	8,484
181	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	SOUTHSYS	NAVAJO500		248,880	248,880		839,800	28,900	868,700
182	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	SOUTHSYS	MEAD230		2,880	2,880		12,000	336	12,336

183	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	MCCULLOUG500		2,664	2,664		10,880	311	11,191
184	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		192	192		780	22	802
185	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		4,176	4,176		16,020	487	16,507
186	Tenaska Energy Management	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		11,824	331	12,155
187	The Energy Authority	CAISO	Arizona Public Service	NF	V1-1,2,8	SILVERPEAK55	MOENKOP1500		10	10		33	1	34
188	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		262	262		1,481	31	1,512
189	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		2,089	2,089		11,372	251	11,623
190	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		150	150		500	18	518
191	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		3,278	3,278		12,195	393	12,588
192	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		55,841	55,841		218,127	6,701	224,828
193	The Energy Authority	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	GON.IPP	ELDORADO230		575	575		1,915	69	1,984
194	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		2,254	2,254		11,483	270	11,753
195	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		617	617		3,665	74	3,739
196	The Energy Authority	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		525	525		1,748	63	1,811

197	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,962	3,962		15,830	14,475	16,305
198	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		613	613		2,668	1,774	2,742
199	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(8,686)	(194)	(8,880)
200	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		115	115		683	14	697
201	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,915	5,915		29,474	17,110	30,184
202	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		40	40		133	5	138
203	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUGH500	MEAD230		900	900		5,346	108	5,454
204	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		566	566		2,710	68	2,778
205	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		675	675		4,010	81	4,091
206	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		2,503	69	2,572
207	Vitol Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		6	6		20	1	21
208	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0			88,414	88,414
209	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0		(236,692)		(236,692)
210	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	105				262,292	36,416	298,708

211	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	687				1,712,162	248,372 ^(a)	1,960,534
212	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	86				211,691	30,700 ^(a)	242,391
213	CRC-BMI Ancillary Services	Various	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	166					59,590 ^(a)	59,590
214	DEIR Flamingo (Rio)	Various	DEIR Flamingo (Rio)	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	76				189,508	27,483 ^(a)	216,991
215	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	277				695,710	100,885 ^(a)	796,595
216	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	33				86,010	12,457 ^(a)	98,467
217	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	33				79,645	11,560 ^(a)	91,205
218	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,266				3,159,219	458,263 ^(a)	3,617,482
219	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	690				1,432,975	193,353 ^(a)	1,626,328
220	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	46				115,843	16,823 ^(a)	132,666
221	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	6,000				14,820,000	510,000 ^(a)	15,330,000
222	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	569				1,458,812	213,753 ^(a)	1,672,565
223	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	1,256				3,404,796	493,894 ^(a)	3,898,690
35	TOTAL							11,290	5,307,695	5,307,695		43,539,378	3,248,343	46,787,721

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Wind induced vibration settlement reserve.

(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	OS					56,493	56,493
2	Arizona Public Service Company	SFP	952	952		16,027		16,027
3	Boneville Power Administration	NF					90	90
4	^(a) CAISO - EIM	LFP					1,063,554	1,063,554
5	Idaho Power Company	SFP	1,525	1,525		9,819		9,819
6	Idaho Power Company - 1	NF					(5)	(5)
7	Idaho Power Company	OS					(29,371)	(29,371)
8	Idaho Power Company - 2	NF					9	9
9	Los Angeles Department of Water	SFP					74,225	74,225
10	Los Angeles Department of Water	OS					553,490	553,490
11	^(b) PacifiCorp	NF					148,352	148,352
12	Salt River Project	OS					901	901
13	Tucson Electric Power	NF					1,329	1,329
14	Western Area Power Administration	OS					7,563	7,563
	TOTAL		2,477	2,477	0	25,846	1,876,630	1,902,476

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

This footnote applies to all occurrences of "PacifiCorp" on page 332. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's (or Sierra Pacific Power Company's) indirect parent company.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market Charge

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(g) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(h) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(i) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(j) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(k) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(l) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(m) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(n) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	488,941
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	General Management Expenses	6,258,062
46	TOTAL	6,747,003

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			34,564,849		34,564,849
2	Steam Production Plant	4,114,031				4,114,031
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	7,650,398				7,650,398
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant	1,150,803				1,150,803
6	Other Production Plant	135,421,902	(928,941)			134,492,962
7	Transmission Plant	30,039,860				30,039,860
8	Distribution Plant	107,068,108				107,068,108
9	Regional Transmission and Market Operation					
9.1	Energy Storage Plant	15,817,119				15,817,119
10	General Plant	25,381,061				25,381,061
11	Common Plant-Electric					
12	TOTAL	326,643,282	(928,941)	34,564,849		360,279,191

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production - 310	1.001			2.56	SQUARE	17 years, 6 months
13	Steam Production - 311	25.018	75 years	(8)	7.32	75-L1	8 years, 7 months, 6 days
14	Steam Production - 312	49.795	75 years	(9)	9.97	75-R1.5	8 years, 6 months
15	Steam Production - 314	87.507	80 years	(9)	3.64	80-R1	8 years, 6 months
16	Steam Production - 315	20.551	75 years	(9)	5.75	75-R2.5	8 years, 6 months
17	Steam Production - 316	3.308	40 years	(7)	7.33	40-O1	6 years, 7 months, 6 days
18	Steam Production - 317	(1.795)					
19	Steam Production - Subtotal	185.385					
20	Other Production - 340	1.426			2.41	SQUARE	22 years, 8 months, 12 days
21	Other Production - 341	436.575	75 years	(6)	3.66	75-L0	18 years, 1 month, 6 days
22	Other Production - 342	444.282	50 years	(6)	3.28	50-S0	17 years, 7 months, 6 days
23	Other Production - 343	187.392	50 years	(3)	2.28	50-R0.5	14 years, 6 months
24	Other Production - 344	2,705.261	50 years	(6)	3.65	50-R0.5	17 years, 7 months, 6 days
25	Other Production - 345	615.777	50 years	(6)	3.15	50-R2	18 years, 4 months, 24 days
26	Other Production - 346	189.793	40 years	(3)	3.47	40-S0	19 years, 4 months, 24 days
27	Other Production - 347						
28	Other Production - 348						
29	Other Production - Subtotal	4,580.506					
30	Transmission Plant - 350	138.191	70 years		1.42	70-R4	59 years, 3 months, 18 days
31	Transmission Plant - 352	53.605	60 years	(5)	1.2	60-R3	41 years, 1 month, 6 days
32	Transmission Plant - 353	965.674	60 years	(5)	1.71	60-R2	47 years, 8 months, 12 days

33	Transmission Plant - 354	81.923	65 years	(10)	1.49	65-R4	50 years, 4 months, 24 days
34	Transmission Plant - 355	0.201	55 years	(20)	1.84	55-R2	40 years, 10 months, 24 days
35	Transmission Plant - 356	0.169	60 years	(30)	2.04	60-R2	45 years, 3 months, 18 days
36	Transmission Plant - 357	7.664	55 years		1.61	55-R2	41 years, 1 month, 6 days
37	Transmission Plant - 358	35.025	45 years		2.13	45-R3	35 years, 2 months, 12 days
38	Transmission Plant - 359	1.738	60 years		1.71	60-R4	40 years, 7 months, 6 days
39	Transmission Plant - Subtotal	1,284.19					
40	Distribution Plant - 360	57.972	65 years		1.37	65-R4	51 years, 7 months, 6 days
41	Distribution Plant - 361	47.664	55 years	(5)	1.81	55-R3	43 years, 6 months
42	Distribution Plant - 362	663.706	60 years	(10)	1.66	60-R3	45 years, 7 months, 6 days
43	Distribution Plant - 364	125.099	50 years	(45)	2.94	50-R1	35 years, 7 months, 6 days
44	Distribution Plant - 365	129.597	60 years	(25)	2.14	60-R2	42 years
45	Distribution Plant - 366	547.558	60 years	(20)	1.84	60-R4	46 years, 7 months, 6 days
46	Distribution Plant - 367	0.051	50 years	(20)	2.42	50-R4	36 years, 8 months, 12 days
47	Distribution Plant - 368	876.098	40 years	(5)	2.91	40-R2	27 years, 7 months, 6 days
48	Distribution Plant - 369	339.788	55 years	(50)	2.05	55-R4	35 years, 10 months, 24 days
49	Distribution Plant - 370	21.09	35 years		3.05	35-R1	31 years, 6 months
50	Distribution Plant - 370.1	180.854	20 years		5.27	20-R5	15 years
51	Distribution Plant - 372	3.157	30 years	(5)	4.36	30-R1	15 years, 8 months, 12 days
52	Distribution Plant - 373	1.522	35 years	(5)	0.66	35-R2	19 years, 10 months, 24 days
53	Distribution Plant - 374	0					
54	Distribution Plant - Subtotal	2,994.156					
55	General Plant - 389	0.423	65 years		0.23	65-R4	57 years, 6 months

56	General Plant - 390	165.228	45 years	(10)	2.56	45-R2	35 years, 4 months, 24 days
57	General Plant - 391.1	19.97	20 years		5	20-SQ	5 years, 10 months, 24 days
58	General Plant - 391.2	0.131	5 years		20	5-SQ	2 years, 9 months, 18 days
59	General Plant - 392	31.308	10 years	15	8.4	10-L2	7 years, 6 months
60	General Plant - 393	0.653	20 years		5	20-SQ	8 years, 6 months
61	General Plant - 394	9.109	25 years		4	25-SQ	10 years, 6 months
62	General Plant - 395	4.455	15 years		6.67	15-SQ	5 years, 3 months, 18 days
63	General Plant - 396	4.748	14 years	10	6.43	14-L2.5	6 years, 10 months, 24 days
64	General Plant - 397	655.627	15 years		6.67	15-SQ	6 years, 7 months, 6 days
65	General Plant - 398	5.009	15 years		6.67	15-SQ	7 years, 8 months, 12 days
66	General Plant - 399.1						
67	General Plant - Subtotal	896.661					
68	Total Plant	9,940.898					

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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2025.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2023, Docket No 23-06008.

(c) Concept: DepreciablePlantBase

Asset Retirement Costs for Steam Production.

(d) Concept: DepreciablePlantBase

Asset Retirement Costs for Other Production.

(e) Concept: DepreciablePlantBase

Asset Retirement Costs for Distribution Plant.

(f) Concept: DepreciablePlantBase

Asset Retirement Costs for General Plant.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Mill Tax assessment pursuant to Chapter 704 of the Nevada Revised Statutes	10,713,760		10,713,760		Electric	928	10,713,760				
2	Annual FERC Charges pursuant to Title 180 Code of Federal Regulations Part 382	906,519		906,519		Electric	928	906,519				
3	Federal Issues		235,421	235,421		Electric	928	235,421				
4	Public Utilities Commission of Nevada		4,815,360	4,815,360	6,181,256	Electric	928	4,815,360	3,342,507	928	785,654	8,738,109
46	TOTAL	11,620,279	5,050,781	16,671,060	6,181,256			16,671,060	3,342,507		785,654	8,738,109

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
 Other hydroelectric

Fossil-fuel steam
 Internal combustion or gas turbine
 Nuclear
 Solar
 Wind
 Other renewable
 Unconventional generation
 Siting and heat rejection

Transmission

Overhead
 Underground

Distribution
 Regional Transmission and Market Operation
 Energy Storage
 Environment (other than equipment)
 Other (Classify and include items in excess of \$50,000.)
 Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
 Research Support to Edison Electric Institute
 Research Support to Nuclear Power Groups
 Research Support to Others (Classify)
 Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric RD&D performed internally						
2	(1) e. Unconventional Generation	Small Storage Programs	31,855		182.3	31,855	
3	(1) e. Unconventional Generation	Large Storage Programs	2,013		182.3	2,013	
4	(1) e. Unconventional Generation	Solar Energy Programs	66,687		182.3	66,687	
5	(6) Other	Electric Vehicle Demonstration Program	1,022,341		182.3	1,022,341	

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	19,569,914		
4	Transmission	4,290,933		
5	Regional Market			
5.1	Energy Storage	20,304		
6	Distribution	9,699,884		
7	Customer Accounts	14,453,259		
8	Customer Service and Informational	786,877		
9	Sales	2,399,851		
10	Administrative and General	21,268,301		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	72,489,323		
12	Maintenance			
13	Production	6,554,045		
14	Transmission	1,260,446		
15	Regional Market			
15.1	Energy Storage	104,141		
16	Distribution	6,242,685		
17	Administrative and General	5,952,645		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,113,962		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	26,123,959		
21	Transmission (Enter Total of lines 4 and 14)	5,551,379		
22	Regional Market (Enter Total of Lines 5 and 15)			

22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)	124,445		
23	Distribution (Enter Total of lines 6 and 16)	15,942,569		
24	Customer Accounts (Transcribe from line 7)	14,453,259		
25	Customer Service and Informational (Transcribe from line 8)	786,877		
26	Sales (Transcribe from line 9)	2,399,851		
27	Administrative and General (Enter Total of lines 10 and 17)	27,220,946		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	92,603,285	14,971,985	107,575,270
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	92,603,285	14,971,985	107,575,270
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	79,910,352	14,744,435	94,654,787
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	79,910,352	14,744,435	94,654,787
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,165,357	511,771	3,677,128
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,165,357	511,771	3,677,128
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Job Orders, Regulatory Assets and Non-Operating	8,005,847	1,294,376	9,300,223
80				
81				
82				
83				
84				
85				

86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	8,005,847	1,294,376	9,300,223
96	TOTAL SALARIES AND WAGES	183,684,841	31,522,567	215,207,408

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	94,345	890,709	1,690,607	1,722,762
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(1,713,807)	(11,215,330)	(33,029,741)	(42,598,823)
46	TOTAL	(1,619,462)	(10,324,621)	(31,339,134)	(40,876,061)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				6,750	MW	573,768
2	Reactive Supply and Voltage				0	MW	
3	Regulation and Frequency Response				56	MW	672,001
4	Energy Imbalance	2,687,306,317	KWH	10,946,882	62,296,537	KWH	2,663,964
5	Operating Reserve - Spinning				100	MW	706,145
6	Operating Reserve - Supplement				100	MW	620,687
7	Other				5,358,795	MWH	625,655
8	Total (Lines 1 thru 7)	2,687,306,317		10,946,882	67,662,338		5,862,220

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AncillaryServicesSoldNumberOfUnits

Includes scheduling, system control and dispatch of 5,358,795 MWh.

(b) Concept: AncillaryServicesSoldAmount

Includes scheduling, system control and dispatch of \$625,655.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,746	28	14	2,586	322	767			71
2	February	3,580	13	12	2,415	317	767			81
3	March	4,274	26	19	3,073	366	767			68
4	Total for Quarter 1				8,074	1,005	2,301			220
5	April	4,570	10	18	3,393	379	750			48
6	May	6,315	31	18	5,080	426	750			60
7	June	6,929	30	18	5,717	414	750			48
8	Total for Quarter 2				14,190	1,219	2,250			156
9	July	7,446	14	18	6,168	433	750			95
10	August	7,365	12	18	6,131	425	750			60
11	September	6,592	1	18	5,381	410	750			51
12	Total for Quarter 3				17,680	1,268	2,250			206
13	October	4,775	2	18	3,602	371	749			54
14	November	3,830	3	18	2,678	370	749			34
15	December	3,630	2	18	2,486	341	766			37
16	Total for Quarter 4				8,766	1,082	2,264			125
17	Total				48,710	4,574	9,065			707

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-05-14	Year/Period of Report End of: 2025/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,291,918
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	805,277
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,020
6.1	Solar		27	Total Energy Losses	1,058,714
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	23,168,929
7	Other	15,275,267			
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	15,275,267			
10	Purchases (other than for Energy Storage)	7,893,662			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	5,307,695			
17	Delivered	5,307,695			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	23,168,929			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
29	January	1,741,287	62,967	2,586	28	14
30	February	1,433,298	37,275	2,415	13	12
31	March	1,643,575	108,417	3,073	26	19
32	April	1,557,841	77,265	3,393	10	18
33	May	1,905,157	47,893	5,080	31	18
34	June	2,406,024	50,899	5,717	30	18
35	July	2,655,047	38,045	6,168	14	18
36	August	2,813,957	57,178	6,131	12	18
37	September	2,089,169	24,678	5,381	1	18
38	October	1,644,581	189,457	3,602	2	18
39	November	1,562,653	39,042	2,678	3	18
40	December	1,716,339	72,161	2,486	2	18
41	Total	23,168,929	805,277			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Clark 4	Plant Name: Clark 5,6,7,8,9,10	Plant Name: Clark Peakers 11-22	Plant Name: Harry Allen 3	Plant Name: Harry Allen 4	Plant Name: Harry Allen 5,6,7	Plant Name: Higgins	Plant Name: LV Generation	Plant Name: Lenzie 1 & 2	Plant Name: Silverhawk	Plant Name: Silverhawk Peakers 3-4	Plant Name: Sun Peak 3, 4, 5
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Steam/Gas Turbine	GT	Gas Turbine	GTG/Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam - Gas	GT	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Conv-OB	Full Outdoor	Full Outdoor	Full Outdoor	Conv -OB	Full Outdoor	Full Outdoor	Conv- OB	Conv- OB	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1973	1979	2008	1995	2006	2011	2002	1994	2005	2004	2024	1991
4	Year Last Unit was Installed	1973	1994	2008	1995	2006	2011	2002	2002	2006	2004	2024	1991
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72	548	724	102	85	559	688	359	1,465	665	456	294
6	Net Peak Demand on Plant - MW (60 minutes)	50	467	591	79	81	581	597	271	1,264	605	436	232
7	Plant Hours Connected to Load	131	10,956	1,519	549	597	21,910	16,463	26,143	41,050	19,148	686	430
8	Net Continuous Plant Capability (Megawatts)	54	430	660	74	74	532	602	272	1,218	590	444	210
9	When Not Limited by Condenser Water	54	430	660	74	74	532	602	272	1,218	590	444	210
10	When Limited by Condenser Water	0	0	0	0	0	0	0	0	0	0	0	0
11	Average Number of Employees	0	35	0	0	0	28	22	22	39	23	0	4

12	Net Generation, Exclusive of Plant Use - kWh	6,207,000	672,014,300	66,692,610	32,565,680	39,631,200	3,030,418,570	2,084,657,650	644,849,140	6,127,856,710	2,390,609,520	86,403,440	29,826,060
13	Cost of Plant: Land and Land Rights		1,143,827	996	1,528,252		36,863		5,141,931	234,506	5,208,268		308,031
14	Structures and Improvements	88,885	35,882,740	31,851,568	31,974,999	2,666,926	44,898,995	55,771,919	13,346,162	42,711,491	48,137,433	131,509,544	14,419,536
15	Equipment Costs	22,539,475	361,400,760	489,367,934	185,035,637	38,873,606	658,643,136	559,056,571	249,052,008	733,586,085	490,928,493	371,544,557	100,003,802
16	Asset Retirement Costs		(2,893,072)		25,639			(839,604)		(13,735)	8,667		(663,340)
17	Total Cost (10-23)	22,628,360	395,534,255	521,220,498	218,564,527	41,540,532	703,578,994	613,988,886	267,540,101	776,518,347	544,282,861	503,054,100	114,068,029
18	Cost per KW of Installed Capacity (line 17/5) Including	314	722	720	2,143	489	1,259	892	745	530	818	1,103	388
19	Production Expenses: Oper, Supv, & Engr	17,974	1,945,944	193,121	24,546	29,872	2,284,156	1,521,197	1,470,944	2,339,029	1,755,305	63,442	351,148
20	Fuel	242,562	21,635,740	2,555,297	1,352,141	1,655,386	84,311,599	58,918,044	21,444,834	162,441,772	71,712,328	2,923,067	1,334,685
21	Coolants and Water (Nuclear Plants Only)												
22	Steam Expenses												
23	Steam From Other Sources												
24	Steam Transferred (Cr)												
25	Electric Expenses	2,559	277,070	58,355	4,489	5,462	419,519	366,355	1,663,955	777,137	1,445,418	50,032	57,413
26	Misc Steam (or Nuclear) Power Expenses	33,095	3,590,145	358,517	33,191	40,392	3,096,261	2,850,089	3,183,675	4,288,212	1,736,098	62,153	874,314
27	Rents	54	5,832	579	283	344	26,299	1,330,860	5,596	53,179	20,746	750	259
28	Allowances												
29	Maintenance Supervision and Engineering	976	108,099	10,489	2,195	2,671	204,221	349,739	513,947	281,445	110,698	4,046	458
30	Maintenance of Structures	1,467	158,853	21,600	3,757	4,572	393,896	259,975	109,523	678,758	175,883	17,368	18,819
31	Maintenance of Boiler (or reactor) Plant	298	75,018	2,975				2,586	7,762	7,632	8,788	318	7,784
32	Maintenance of Electric Plant	6,755	743,694	98,139	46,434	22,630	2,203,951	3,494,527	849,870	4,999,376	1,861,194	88,735	106,526
33	Maintenance of Misc Steam (or Nuclear) Plant	21,929	2,056,667	572,111	21,220	26,412	993,582	3,103,677	1,276,373	1,370,614	708,259	100,194	160,887
34	Total Production Expenses	327,669	30,597,062	3,871,183	1,488,256	1,787,741	93,933,484	72,197,049	30,526,479	177,237,154	79,534,717	3,310,105	2,912,293

35	Expenses per Net kWh	0.0528	0.0455	0.0580	0.0457	0.0451	0.0310	0.0346	0.0473	0.0289	0.0333	0.0383	0.0976
35	<u>Plant Name</u>	Clark 4	Clark 5,6,7,8,9,10	Clark Peakers 11-22	Harry Allen 3	Harry Allen 4	Harry Allen 5,6,7	Higgins	LV Generation	Lenzie 1 & 2	Silverhawk	Silverhawk Peakers 3-4	Sun Peak 3, 4, 5
36	<u>Fuel Kind</u>	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	Gas	GAS
37	<u>Fuel Unit</u>	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf
38	<u>Quantity (Units) of Fuel Burned</u>	84,136	6,280,196	723,791	348,014	424,322	21,038,948	15,374,944	5,515,867	43,194,164	17,860,038	1,005,957	376,124
39	<u>Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)</u>	1,061,493	1,066,163	1,062,926	1,061,341	1,064,267	1,061,001	1,062,344	1,065,516	1,060,877	1,060,649	1,065,053	1,063,048
40	<u>Avg Cost of Fuel/unit, as Delvd f.o.b. during year</u>	2.883	3.445	3.530	3.885	3.901	4.007	3.832	3.888	3.761	4.015	2.906	3.549
41	<u>Average Cost of Fuel per Unit Burned</u>	2.883	3.445	3.530	3.885	3.901	4.007	3.832	3.888	3.761	4.015	2.906	3.549
42	<u>Average Cost of Fuel Burned per Million BTU</u>	2.716	3.231	3.321	3.661	3.666	3.777	3.607	3.649	3.545	3.786	2.728	3.338
43	<u>Average Cost of Fuel Burned per kWh Net Gen</u>	0.039	0.032	0.038	0.042	0.042	0.028	0.028	0.033	0.027	0.030	0.034	0.045
44	<u>Average BTU per kWh Net Generation</u>	14,389.000	9,964.000	11,398.000	11,342.000	11,395.000	7,366.000	7,835.000	9,114.000	7,478.000	7,924.000	12,400.000	13,406.000

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantAverageNumberOfEmployees

Clark 4 employees reported in Clark 5,6,7,8,9,10 (e).

(b) Concept: PlantAverageNumberOfEmployees

Clark Peakers 11-22 employees reported in Clark 5,6,7,8,9,10 (e).

(c) Concept: PlantAverageNumberOfEmployees

Harry Allen 3 employees are reported in Harry Allen 5,6,7 (e).

(d) Concept: PlantAverageNumberOfEmployees

Harry Allen 4 employees are reported in Harry Allen 5,6,7 (e).

(e) Concept: PlantAverageNumberOfEmployees

Silverhawk Peakers 3-4 employees reported in Silverhawk (f).

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Renewable Generating Plant Statistics

1. Report data for plant in Service only.
2. Report in this page renewable plants of 10,000 Kw or more.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

Line No.	Item (a)	Plant Name: 0	Plant Name: Dry Lake
1	Kind of Plant (Solar, Wind, Biomass, etc.)		Solar
2	Type of Constr (PV Tracking, Offshore, Boiler, etc)		PV Tracking
3	Year Originally Constructed		2023
4	Year Last Unit was Installed		2024
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		150
6	Net Peak Demand on Plant - MW (60 minutes)		405,713
7	Plant Hours Connected to Load		17,520
8	Net Continuous Plant Capability (Megawatts)		150
9	Net Generation, Exclusive of Plant Use - KWh		387,955,000
10	Cost of Plant: Land and Land Rights		1,812,124
11	Structures and Improvements		59,959,676
12	Solar Panels, Wind Turbines and Generators		82,232,586
13	Fuel Holders		49,437,491
14	Boilers		
15	Collector System		26,753,683
16	Generator Step-up Transformers (GSU)		16,949,192
17	Inverters		57,303,638
18	Other Accessory Electrical Equipment		
19	Computer Hardware		
20	Computer Software		
21	Communication Equipment		5,147,525
22	Miscellaneous Power Plant Equipment		12,276,902
23	Asset Retirement Costs		2,820,253
24	Total Cost (10-23)		314,693,070

25	<u>Cost per KW of Installed Capacity (line 24/5) Including</u>		2,098
26	<u>Production Expenses: Oper, Supv, & Engr</u>		
27	<u>Generation and Other Plant Operating Expenses</u>		
28	<u>Fuel</u>		17,990,041
29	<u>Steam Expenses</u>		
30	<u>Electric Expenses</u>		2,555
31	<u>Misc Steam Power Expenses</u>		11,458
32	<u>Rents</u>		
33	<u>Environmental Credits</u>		
34	<u>Maintenance Supervision and Engineering</u>		
35	<u>Maintenance of Structures and Equipment</u>		
36	<u>Maintenance of Boiler Plant</u>		
37	<u>Maintenance of Electric Plant</u>		958
38	<u>Maintenance of Computer Hardware</u>		
39	<u>Maintenance of Computer Software</u>		
40	<u>Maintenance of Communication Equipment</u>		
41	<u>Maintenance of Misc Plant</u>		
42	<u>Total Production Expenses</u>		18,005,011
43	<u>Expenses per Net KWh</u>		0.046410

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	<u>Kind of Plant (Run-of-River or Storage)</u>	
2	<u>Plant Construction type (Conventional or Outdoor)</u>	
3	<u>Year Originally Constructed</u>	
4	<u>Year Last Unit was Installed</u>	
5	<u>Total installed cap (Gen name plate Rating in MW)</u>	
6	<u>Net Peak Demand on Plant-Megawatts (60 minutes)</u>	
7	<u>Plant Hours Connect to Load</u>	
8	<u>Net Plant Capability (in megawatts)</u>	
9	<u>(a) Under Most Favorable Oper Conditions</u>	
10	<u>(b) Under the Most Adverse Oper Conditions</u>	
11	<u>Average Number of Employees</u>	
12	<u>Net Generation, Exclusive of Plant Use - kWh</u>	
13	<u>Cost of Plant</u>	
14	<u>Land and Land Rights</u>	
15	<u>Structures and Improvements</u>	
16	<u>Reservoirs, Dams, and Waterways</u>	
17	<u>Equipment Costs</u>	
18	<u>Roads, Railroads, and Bridges</u>	
19	<u>Asset Retirement Costs</u>	
20	<u>Total Cost (10-23)</u>	
21	<u>Cost per KW of Installed Capacity (line 20 / 5)</u>	
22	<u>Production Expenses</u>	

23	<u>Operation Supervision and Engineering</u>	
24	<u>Water for Power</u>	
25	<u>Hydraulic Expenses</u>	
26	<u>Electric Expenses</u>	
27	<u>Misc Hydraulic Power Generation Expenses</u>	
28	<u>Rents</u>	
29	<u>Maintenance Supervision and Engineering</u>	
30	<u>Maintenance of Structures</u>	
31	<u>Maintenance of Reservoirs, Dams, and Waterways</u>	
32	<u>Maintenance of Electric Plant</u>	
33	<u>Maintenance of Misc Hydraulic Plant</u>	
34	<u>Total Production Expenses (total 23 thru 33)</u>	
35	<u>Expenses per net kWh</u>	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0

21	Total Cost (10-23)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants, pumped storage plants, and renewable plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, renewable, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Black Mountain	2007				26,004					Solar		Solar
2	Ryan Center	2005				990,504					Solar		Solar
3	Pearson	2005	0.02		31	117,069	6,161,501				Solar		Solar
4	Goodsprings	2010	7.50		14,239	30,513,052	4,068,407	45,638		37,510	Waste Heat/Gas		Other
5	^(a) Pahrnagat	2015				115,482					Solar		Solar
6	Nellis Solar	2015	15.00		5,818	47,662,215	3,177,481	30,282		81,487	Solar		Solar
7	Mojave HS Solar ESAP	2021	0.35		797	4,886,733	13,962,094				Solar		Solar
8	Freedom Park ESAP	2024	0.56		1,128	2,961,797	5,288,924				Solar		Solar
9	Total		23.43		22,013	87,272,856							

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FOOTNOTE DATA

(a) Concept: PlantName
The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.

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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
1												
2	Reid Gardner (BESS)	501 Wally Kay Way, Moapa NV 89025	172,256	172,256	0	0					1010000	253,989,334
3	Dry Lake Solar Energy Center (BESS)	15601 N Las Vegas Blvd. Las Vegas, NV 89	129,626	129,626							1010000	116,574,125
4												
35	TOTAL		301,882	301,882	0	0	0	0	0	0		370,563,459

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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
1	Clark Flow Battery	5640 Stephanie St, Las Vegas NV 89122	483155	0	0	0	0	0
2								
3	Beltway DOE Battery	1412-1228 Carriage Hill Dr, Las Vegas NV	3193654	0	0	0	0	0
4								
36	TOTAL		3,676,809	0	0	0	0	0

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for e voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of support structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line or structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such stru are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmissior structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transm line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND T/			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	T Exp
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	0.08	3.06	1	(3) Lapwing 1590k							
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.78		1	(3) Lapwing 1590k							
3	Crystal	McCullough	500.00	500.00	S-Tower	13.39		1	(2) Bluebird							
4	Crystal	Moapa (First Solar)	500.00	500.00		0.32										
5	Crystal	Navajo	500.00	500.00	S-Tower	58.20		1	(2) Bluebird							
6	Harry Allen	Harry Allen Combined Cycle	500.00	500.00	S-Pole	0.22			(3) Lapwing 1590k							
7	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.12		1	(3) Lapwing 1590k							
8	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	5.02		1	(3) Lapwing 1590k							
9	Harry Allen	Mead	500.00	500.00	S-Pole	47.69		1	(3) Lapwing 1590k							
10	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.07	0.21	1	(3) Lapwing 1590k							

11	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	11.73		1	(3) Lapwing 1590k								
12	Laughlin	Mohave #1	500.00	500.00	S-Pole	0.21											
13	Laughlin	Mohave #2	500.00	500.00	S-Pole	0.21	0.00										
14	Lenzie	Northwest	500.00	500.00	S-Tower	26.59		1	(3) Lapwing 1590k								
15	500 KV Costs									44,798,711	187,376,458	232,175,169	1,378,308	82,091	15,368,183	16,8	
16	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1	(2) Cardinal 954k								
17	345 KV Costs									2,123,028	17,786,964	19,909,992	528,600	31,483	367,547	9	
18	Arden	Avera	230.00	230.00	S-Steel	9.27		1	(2) Cardinal 954k								
19	Arden	Beltway	230.00	230.00	S-Steel		18.52	1	(2) Cardinal 954k								
20	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1									
21	Arden	Bighorn #2	230.00	230.00	S-Steel		37.30	1									
22	Arden	McDonald	230.00	230.00	S-Steel	5.67		1	Cardinal 954kcm								
23	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1	(2) Cardinal 954k								
24	Arden	Mead	230.00	230.00	S-Steel	24.20			Cardinal 954kcm								
25	Arden	Sinatra	230.00	230.00	Underground	9.21		1	Cardinal 954kcm 5								
26	Arden	Tolson	230.00	230.00	S-Steel		5.07	1	Cardinal 954kcm 5								
27	Arden	X585	230.00	230.00	S-Steel	1.73		1	Cardinal 954kcm 5								
28	X585	X24223	230.00	230.00	S-Steel	0.89		1	Cardinal 954kcm 5								
29	X24223	X21565	230.00	230.00	S-Steel	1.94		1	Cardinal 954kcm 5								
30	X21565	X544	230.00	230.00	S-Steel	0.37		1	Cardinal 954kcm 5								
31	X544	Audette	230.00	230.00	S-Steel	0.72		1	Cardinal 954kcm 5								
32	Audette	X544	230.00	230.00	S-Steel	0.72		1	Cardinal 954kcm 5								
33	X544	X23987	230.00	230.00	S-Steel	1.91		1	Cardinal 954kcm 5								
34	X23987	Avera	230.00	230.00	S-Steel	2.36		1	Cardinal 954kcm 5								

35	Arrow Canyon Solar	Harry Allen	230.00	230.00	H- Frame	0.84		1	(2) Cardinal 954 ACSR								
36	Air Liquide	Prospector	230.00	230.00		0.06		1	Cardinal 954kcm								
37	Avera	Northwest	230.00	230.00	S-Steel	22.20		1	(2) Cardinal 954k								
38	Basic	Clark East	230.00	230.00	H-Wood	4.92		1	Cardinal 954kcm 5								
39	Basic	Clark West	230.00	230.00	H-Wood	3.11	2.24	1	Cardinal 954kcm 5								
40	Beltway	Northwest	230.00	230.00	S-Pole		13.00	1	(2) Cardinal 954k								
41	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1	954kcm acsr								
42	Breeze	Equestrian	230.00	230.00	S-Steel	5.71		1	Cardinal								
43	Breeze	Faulkner	230.00	230.00	S-Steel	2.93		1	Cardinal								
44	Clark	Faulkner	230.00	230.00	S-Pole	0.01	4.53	1									
45	Clark Pwr Block	Faulkner #2	230.00	230.00	S-Pole	4.65		1	Cardinal 954kcm 5								
46	Clark Pwr Block	Winterwood	230.00	230.00	S-Steel	5.08		1	Cardinal 954kcm 5								
47	Copper Mnt Solar 5	NSO	230.00	230.00		0.20		1	Cardinal 954kcm 5								
48	Copper Mnt Solar 5	NSO	230.00	230.00		0.07		1	Cardinal 954kcm 5								
49	Crystal	Gemini Solar	230.00	230.00	H-Steel	0.06		1	(2) Cardinal 954 ACSR								
50	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1									
51	Crystal	Harry Allen #3	230.00	230.00	S-Steel		8.68	1									
52	Crystal	Harry Allen #4	230.00	230.00	S-Pole		8.68	1	(2) Bittern 1272 ACSR								
53	Decatur	McDonald	230.00	230.00	S-Steel	1.52		1									
54	Decatur	Sinatra	230.00	230.00	Underground	2.77		1	Cardinal 954kcm 5								
55	Decatur	Westside	230.00	230.00	S-Steel	6.60		1	(2) Cardinal 954k								
56	Dry Lake Solar	Harry Allen	230.00	230.00		0.40		1	Magnolia 954 kcm								
57	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.67		1	(2) Cardinal 954k								
58	Eagle Shadow Mnt	Reid Gardner	230.00	230.00		0.63		1	(2) Cardinal 954k								

59	Eldorado	Merchant	230.00	230.00	S-Steel			1									
60	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1	(2) Cardinal 954k								
61	Eldorado	Magnolia	230.00	230.00	H-Steel	23.10		1	(2) Cardinal 954k								
62	Equestrian	Mead	230.00	230.00	S-Steel	9.67		1									
63	Equestrian	Mead	230.00	230.00	S-Steel	16.64		1									
64	Faulkner	Greenway	230.00	230.00	S-Steel	6.76		1	Cardinal 954kcm 5								
65	Faulkner	McCullough	230.00	230.00	S-Steel	17.36		1									
66	Faulkner	Tolson	230.00	230.00	Underground	7.03		1	OVERHEAD: (2) Car								
67	Grand Teton	Prospector	230.00	230.00	S-Steel	13.97		1	Cardinal 954k								
68	Grand Teton	Iron Mountain	230.00	230.00	S-Steel	2.13	0.15	1									
69	Greenway	Mead	230.00	230.00	S-Steel	14.05		1	Cardinal 954kcm 5								
70	Harry Allen	Dry Lake Solar	230.00	230.00	H-Frame	0.70		1	Cardinal 954 ACSR								
71	Harry Allen	Harry Allen CT 3 & 4	230.00	230.00		0.21		1									
72	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1	(2) Cardinal 954k								
73	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1	(2) Cardinal 954k								
74	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1									
75	Harry Allen	Prospector	230.00	230.00	S-Steel	11.53		1									
76	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1	(2) Cardinal 954k								
77	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35		1	(2) Cardinal 954k								
78	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood		24.60	1	(2) Cardinal 954k								
79	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k								
80	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k								
81	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1									
82	McCullough	Merchant	230.00	230.00	S-Steel			1	Cardinal 954kcm 5								

107	Avera	Sparta	138.00	138.00	S-Steel		1.78	1									
108	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1	Magnolia 954kcm 3								
109	Bellagio	Polaris	138.00	138.00	S-Steel	0.08	0.39	1	Magnolia 954kcm 3								
110	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1	Magnolia 954kcm								
111	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1	Magnolia 954kcm 3								
112	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1	Magnolia 954kcm 3								
113	Beltway	Village	138.00	138.00	S-Steel		2.06	1	Cardinal 954kcm 5								
114	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1	Cardinal 954kcm 5								
115	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1	Cardinal 954kcm 5								
116	Burnham	Ford	138.00	138.00	S-Steel	1.96		1	Cardinal 954kcm 5								
117	Burnham	Pebble	138.00	138.00	S-Steel	1.59	0.36	1	Magnolia 954kcm 3								
118	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1	Cardinal 954kcm 5								
119	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1	Cardinal 954kcm 5								
120	Cactus	Frias	138.00	138.00	S-Steel	1.91		1	Cardinal 954kcm 5								
121	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1	Cardinal 954kcm 5								
122	Caesar's	Decatur	138.00	138.00	S-Steel	2.29		1									
123	Caesar's	Venetian	138.00	138.00	S-Steel	1.83		1									
124	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1									
125	Canyon Tap	Canyon	138.00	138.00				1									
126	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1	Cardinal 954kcm 5								
127	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1	Magnolia 954kcm 3								
128	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1	Cardinal 954kcm 5								
129	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1	Magnolia 954kcm 3								
130	Clark	Claymont	138.00	138.00	S-Steel	6.08		1	Magnolia 954kcm 3								

155	Ford	Haven	138.00	138.00	S-Steel	2.07		1	Magnolia 954kcm 3								
156	Ford	Pebble				3.28		1									
157	Garces	Swenson	138.00	138.00	S-Steel	4.25		1									
158	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	0.92	1.20	1	Cardinal 954kcm 5								
159	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.00	0.74	1	Cardinal 954kcm 5								
160	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1	Magnolia 954kcm								
161	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19		1	Linnet								
162	Gypsum	NCA1	138.00	138.00	S-Steel	0.40	0.35	1									
163	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1									
164	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1	Cardinal 954kcm 5								
165	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1	Cardinal 954kcm 5								
166	Indian Springs Tap	Indian Springs	138.00	138.00	S-Steel			1									
167	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1									
168	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1									
169	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1									
170	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1									
171	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1	Penguin 4/0 6/1 A								
172	Keehn	Magnolia	138.00	138.00	S-Steel	2.70	1.03	1	Cardinal 954kcm A								
173	Larson	Magnolia						1									
174	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1	Magnolia 954kcm 3								
175	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1									
176	Lone Mountain	Summerlin	138.00	138.00	S-Steel		5.03	1	Magnolia 954kcm 3								
177	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1	Magnolia 954kcm 3								
178	McDonald	Procyon	138.00	138.00	S-Steel	0.43	1.37	1									
179	McDonald	Quail	138.00	138.00	S-Steel	2.66	1.26	1	Cardinal 954kcm 5								

180	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1	Penguin 4/0 6/1 A								
181	Michael Way	Pecos	138.00	138.00	Underground	0.76		1									
182	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1	Magnolia 954kcm 3								
183	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05		1	Cardinal 954kcm								
184	Mountain's Edge	Riley	138.00	138.00	S-Steel	1.11	2.70	1									
185	Peace	Sparta	138.00	138.00	S-Steel		1.99	1									
186	Pebble	Tolson	138.00	138.00	S-Steel		2.33	1	Magnolia 954kcm 3								
187	Pebble	Wilson	138.00	138.00	S-Steel	1.65	1.65	1	Magnolia 954kcm 3								
188	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1	Cardinal 954kcm 5								
189	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel			1									
190	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel			1									
191	Pecos	Tropical	138.00	138.00	S-Steel	1.20	1.32	1	Cardinal 954kcm 5								
192	Procyon	Railroad	138.00	138.00	S-Steel	1.55	2.65	1									
193	Radar Tap of Mercury	Radar	138.00	138.00	S-Steel			1									
194	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel			1	Penguin 4/0								
195	Redrock	Village	138.00	138.00	S-Steel		1.72	1	Cardinal 954kcm 5								
196	Regena	Skelton	138.00	138.00	S-Steel	1.99		1									
197	Riley	Robindale	138.00	138.00	S-Steel		4.69	1									
198	Robindale	Tomsik	138.00	138.00	S-Steel		2.24	1									
199	Saguaro	Warm Springs	138.00	138.00	S-Steel	4.39		1	Cardinal 954kcm 5								
200	Snow Mountain Tap	Snow Mountain	138.00	138.00	S-Steel			1									
201	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1									
202	Strip	Venetian	138.00	138.00	Underground	0.50		1									
203	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1	Cardinal 954kcm 5								
204	Sunrise	Winterwood South	138.00	138.00	S-Steel		1.01	1	Cardinal 954kcm 5								

205	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1	Magnolia 954kcm 3							
206	Vegas	Westside	138.00	138.00	S-Steel	1.95		1	Magnolia 954kcm 3							
207	138 KV Costs									35,540,177	150,321,487	185,861,664	3,218,098	191,668	2,237,610	5,6
208	69 KV Lines		69.00	69.00		308.58				9,752,807	33,123,975	42,876,782	2,350,754	140,010	1,634,528	4,1
36	TOTAL					1,260.02	286.73	198		139,022,098	584,114,015	723,136,113	11,783,182	701,800	22,602,907	35,0

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: LengthForStandAloneTransmissionLines

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

(b) Concept: LengthForStandAloneTransmissionLines

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

(c) Concept: LengthForStandAloneTransmissionLines

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 75% and 25% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$35,396,190. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
	1	Arden		X585	2	S-Steel		2		954 ACSR				230			
2	X585	X24223	1	S-Steel		2		954 ACSR			230						
3	X24223	X21565	2	S-Steel		2		954 ACSR			230						
4	X21565	X544	0	S-Steel		2		954 ACSR			230						
5	X544	Audette	1	S-Steel		2		954 ACSR			230						
6	Audette	X544	1	S-Steel		2		954 ACSR			230						
7	X544	X23987	2	S-Steel		2		954 ACSR			230						
8	X23987	Avera	2	S-Steel		2		954 ACSR			230						
9	Arden	Tolson	5	S-Steel		1		954 ACSS			230						
10	Basic	Clark East 230kV	5	H-Wood		1		954 ACSR			230						
11	Basic	Clark West 230kV	5	H-Wood		1		954 ACSR			230						
12	Beltway	Northwest 230kV	13	S-Pole		2		954 ACSR			230						
13	Equestrian	Mead No.1 230kV	10	S-Steel		2		954 ACSR			230						
14	Equestrian	Mead No.2 230kV	17	S-Steel		2		954 ACSR			230						

15	Faulkner	Greenway 230kV	7	S-Steel		1	954 ACSR			230						
16	Faulkner	McCullough 230kV	17	S-Steel		1	954 ACSR			230						
17	Greenway	Mead 230kV	14	S-Steel		2	954 ACSR			230						
18	McCullough	Tolson 230kV	19	S-Pole		1	954 ACSR			230						
19	Reid Gardner	Tortoise #2	3	S-Steel		1	954 ACSR			230						
20	Apex	Harry Allen 500kV	3	S-Tower		3	1590 ACSR			500						
21	Crystal	Harry Allen 500kV	6	S-Tower		3	1590 ACSR			500						
22	Crystal	McCullough 500kV	13	S-Tower		2	2156 ACSR			500						
23	Crystal	Moapa (First Solar)	0	S-Tower		2	1590 ACSR			500						
24	Harry Allen	Harry Allen Combined Cycle 500kV	0	S-Pole		3	1590 ACSR			500						
25	Harry Allen	Lenzie No.1 500kV	5	S-Pole		3	1590 ACSR			500						
26	Harry Allen	Lenzie No.2 500kV	5	S-Pole		3	1590 ACSR			500						
27	Harry Allen	Mead 500kV	48	S-Pole		3	1590 ACSR			500						
28	Harry Allen	Robinson Summit	12	S-Tower		3	1590 ACSR			500						
29	Harry Allen	Silverhawk 500kV	3	S-Pole		3	1590 ACSR			500						
30	Laughlin	Mohave 500kV #1	0	S-Pole		2	2156 ACSR			500						
31	Laughlin	Mohave 500kV #2	0	S-Pole		2	2156 ACSR			500						
32	Lenzie	Northwest 500kV	27	S-Tower		3	1590 ACSR			500						
44	TOTAL		248		0	66	0									

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	Allen 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
2	Alta 69/12KV	Distribution	Unattended	69	12		120	4		Capacitor Bank	1	8
3	Andrews 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	10
4	Anthem 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
5	Angel Peak 34.5/4KV	Distribution	Unattended	35	4		5	1	1			
6	Arden 138/12KV	Distribution	Unattended	138	12		67	2				
7	Artesian 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
8	Avera 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	3	48
9	Balboa Street 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
10	Bellagio 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
11	Beltway 138/12KV	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	12
12	Bicentennial 138/12KV	Distribution	Unattended	138	12		112	3				
13	Big Bend 69/25KV	Distribution	Unattended	69	25		45	2				
14	Blade Runner 69/12KV	Distribution	Unattended	69	12		28	1				
15	Blue Diamond 69/4KV	Distribution	Unattended	69	4		7	3				
16	Boulder Beach 69/12KV	Distribution	Unattended	69	7		6	1				
17	Burnham 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
18	Cabana 138KV	Distribution	Unattended	138	12		112	3				
19	Cactus 138/12KV	Distribution	Unattended	138	12		75	2				

20	Caesar's GIS 138/12KV	Distribution	Unattended	138	12		50	2				
21	Camero 138/12KV	Distribution	Unattended	138	12		37	1				
22	Carey 69/12KV	Distribution	Unattended	69	12		112	5		Regulator	2	2
23	Charleston 69/12KV (PDS #1)	Distribution	Unattended	69	12		28	1				
24	Cheyenne 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
25	Claymont 138/12KV	Distribution	Unattended	138	12		149	4				
26	Clinton 69/12kV	Distribution	Unattended	69	12		28	1				
27	Cold Creek 138/12KV	Distribution	Unattended	138	12		22	1				
28	Commerce 138/12KV	Distribution	Unattended	138	12		112	2				
29	Concourse 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
30	Craig 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
31	Debuono 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
32	Decatur 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	8
33	Durango 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
34	El Capitan 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
35	El Rancho 69/12KV	Distribution	Unattended	69	12		53	3		Capacitor Bank	1	10
36	Elkhorn 138/12KV	Distribution	Unattended	138	12		149	4				
37	Excalibur 69/12KV	Distribution	Unattended	69	12		90	4				
38	Faulkner 138/12KV	Distribution	Unattended	138	12		168	3		Capacitor Bank	1	10
39	Fleming 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
40	Ford 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
41	Frias 138/12KV	Distribution	Unattended	138	12		100	3		Capacitor Bank	1	10
42	Garces 69/12KV	Distribution	Unattended	69	12		67	3				
43	Gilmore 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	24
44	Goodsprings 69/12KV	Distribution	Unattended	69	12		3	1		Regulator	1	0
45	Grand Teton 230/12KV	Distribution	Unattended	230	12		66	2		Capacitor Bank	1	24
46	Green Valley 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
47	Greenway 230/12KV	Distribution	Unattended	230	12		75	2				
48	Gypsum 69/12KV	Distribution	Unattended	69	12		67	3				
49	Haven 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
50	Highland 138/12KV	Distribution	Unattended	138	12		108	3				
51	Highland 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
52	Hualapai 138/12KV	Distribution	Unattended	138	12		108	3		Capacitor Bank	2	34

53	Indian Springs 138/4KV	Distribution	Unattended	138	4		7	1		Regulator	1	1
54	Indian Springs 138/12KV	Distribution	Unattended	138	12		10	1		Regulator	1	0
55	Iron Mountain 138/12KV	Distribution	Unattended	138	12		66	2		Capacitor Bank	1	10
56	Jean 69/12KV	Distribution	Unattended	69	12		16	1				
57	Keehn 138/12kV	Distribution	Unattended	138	12		75	2				
58	Kidwell 69/12KV	Distribution	Unattended	69	12		3	1		Regulator	1	0
59	Kyle Canyon 34.5/12KV	Distribution	Unattended	35	12		5	1	1			
60	Lake Las Vegas 69/12KV	Distribution	Unattended	69	12		45	2				
61	Lamb 69/4KV	Distribution	Unattended	69	4		5	1				
62	Larson	Distribution	Unattended	138	12		33	1				
63	Leavitt 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
64	Lewis 69/4KV	Distribution	Unattended	69	4		33	2				
65	Lincoln 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	24
66	Lindell 69/12KV	Distribution	Unattended	69	12		67	3				
67	Lindquist 69/12KV	Distribution	Unattended	69	12		67	3			0	
68	Lone Mountain 138/12KV	Distribution	Unattended	138	12		66	2				
69	Lorenzi 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
70	Lynnwood 69/12KV	Distribution	Unattended	69	12		45	2		Capacitor Bank	1	10
71	Magic Way 138/12KV (PDS)	Distribution	Unattended	138	12		28	1				
72	Mayfair 69/12KV	Distribution	Unattended	69	12		67	3				
73	Mayfair 69/4KV	Distribution	Unattended	69	4		6	1		Regulator	1	1
74	McDonald 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
75	MGM 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
76	Michael Way 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
77	Miller 69/12KV	Distribution	Unattended	69	12		45	2				
78	Mission 69/12KV	Distribution	Unattended	69	12		90	4				
79	Mountain Edge 138/12KV	Distribution	Unattended	138	12		112	3				
80	MYS 138/12KV	Distribution	Unattended	138	12		99	3				
81	National Park Service 69/2.4KV	Distribution	Unattended	69	2		1	1				
82	Nellis 69/12KV	Distribution	Unattended	69	12		47	3	2		0	
83	Nelson 69/12KV	Distribution	Unattended	69	12		2	1	1	Regulator	1	0
84	Northwest 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10

85	North Las Vegas 69/12KV	Distribution	Unattended	69	12		66	3				
86	Oasis 69/12KV	Distribution	Unattended	69	12		42	3				
87	Olive 69/12KV	Distribution	Unattended	69	12		22	1				
88	Oquendo 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
89	Pabco 69/12KV	Distribution	Unattended	69	12		14	1				
90	Pawnee 69/12KV	Distribution	Unattended	69	12		45	2				
91	Peace 138/12KV	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	1	10
92	Pearl 69/12KV	Distribution	Unattended	69	12		67	3				
93	Pebble 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
94	Pecos 138/12KV	Distribution	Unattended	138	12		66	2				
95	Polaris 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
96	Prince 69/12KV	Distribution	Unattended	69	12		45	2				
97	Procyon 138/12kV	Distribution	Unattended	138	12		37	1				
98	Prospector 230 kV	Distribution	Unattended	230	12		112	3				
99	Quail 138/12KV	Distribution	Unattended	138	12		112	3	0	Capacitor Bank	3	58
100	Radar 138/12KV	Distribution	Unattended	138	12		3	1				
101	Railroad 138/12KV	Distribution	Unattended	138	12		112	3				
102	Rainbow 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
103	Ranger 69/12KV	Distribution	Unattended	69	12		9	1		Regulator	1	1
104	Redrock 138/12KV	Distribution	Unattended	138	12		67	2				
105	Regena 138/12KV	Distribution	Unattended	138	12		37	1				
106	Riley 138/12KV	Distribution	Unattended	138	12		74	2		Capacitor Bank	1	24
107	River Road 69/25KV	Distribution	Unattended	69	25		43	3				
108	Robindale 138/12KV	Distribution	Unattended	138	12		112	3				
109	Rosanna 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
110	Russell 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
111	Sahara 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
112	San Francisco 69/12KV	Distribution	Unattended	69	12		70	4		Capacitor Bank	2	34
113	Searchlight 69/12KV	Distribution	Unattended	69	12		10	1		Regulator	1	1
114	Shadow 69/12KV	Distribution	Unattended	69	12		45	2				
115	Shadow 69/4KV	Distribution	Unattended	69	4		7	1				
116	Silver Flag 138/12KV	Distribution	Unattended	138	12		10	1				
117	Sinatra 138/12KV	Distribution	Unattended	138	12		224	4		Capacitor Bank	4	38

118	Skelton 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
119	Snow Mountain 138/12KV	Distribution	Unattended	138	12		19	1				
120	South Point 69/25KV	Distribution	Unattended	69	25		45	2				
121	Sparta 138/12KV	Distribution	Unattended	138	12		66	2				
122	Speedway 69/12KV	Distribution	Unattended	69	12		112	3	1	Capacitor Bank	1	10
123	Spencer 69/12KV	Distribution	Unattended	69	12		67	3				
124	Spring Mountain 69/12KV	Distribution	Unattended	69	12		9	1		Regulator	1	1
125	Spring Valley 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
126	Strip 138/12KV	Distribution	Unattended	138	12		112	2				
127	Summerlin 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	22
128	Sunset 69/12KV	Distribution	Unattended	69	12		60	3				
129	Suzanne 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
130	Swenson 138/12KV	Distribution	Unattended	138	12		112	3				
131	Tam 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
132	Tenaya 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
133	Tolson 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor	2	19
134	Tomsik 138/12kV	Distribution	Unattended	138	12		99	3				
135	Tonopah 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
136	Tropical 138/12kV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
137	Truman 69/12KV	Distribution	Unattended	69	12		28	2				
138	Valley View 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
139	Vegas 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
140	Venetian 138/12KV	Distribution	Unattended	138	12		186	2				
141	Village 138/12kV	Distribution	Unattended	138	12		37	1				
142	Warm Springs 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
143	Washburn 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	3	58
144	Washington 69/12KV	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
145	Water Street 69/12KV	Distribution	Unattended	69	12		45	2				
146	Water Street 69/4KV	Distribution	Unattended	69	4		22	1				
147	Westside 138/12KV	Distribution	Unattended	138	12		149	4		Capacitor Bank	1	10
148	Wigwam 138/12KV	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
149	Wilson 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
150	Winterwood 69/12KV	Distribution	Unattended	69	12		112	5	0			

151	Arden 230/138KV	Transmission	Unattended	230	138	12	672	2		Shunt Reactor(230kV)	1	100
152	Arden 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
153	Artesian 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
154	Audette 230 kV	Transmission	Unattended	230								
155	Avera 230/138KV	Transmission	Unattended	230	138	12	336	1				
156	Beltway 230/138KV	Transmission	Unattended	230	138	12	336	1				
157	Big Horn 230KV	Transmission	Unattended	230								
158	Breeze 230KV	Transmission	Unattended	230								
159	Canyon 138/34.5KV	Transmission	Unattended	138	35		5	3	1	Regulator	1	0
160	City of Henderson 69KV	Transmission	Unattended	69								
161	Clark 230KV-BK1,	Transmission	Attended	230	69		167	1		Transformer		
162	Clark 230KV-BK2,	Transmission	Attended	230	69		167	1		Transformer		
163	Clark 230KV-BK3	Transmission	Attended	230	69		167	1		Transformer		
164	Clark 230KV-BK4	Transmission	Attended	230	69		167	1		Transformer		
165	Clark 230KV-BK6	Transmission	Attended	230	138		250	1		Transformer		
166	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500	230	35	1344	2		Phase shifter	2	1,344
167	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500						Shunt Reactor	1	135
168	Crystal 500/230KV Switch Sta.	Transmission	Unattended	500						Capacitor Bank (Series)	1	438
169	Crystal 500/230KV Switch Sta.	Transmission	Unattended	230						Phase Shifter	2	1,300
170	Decatur 230/69KV	Transmission	Unattended	230	69	12	484	2		Capacitor Bank	2	96
171	Decatur 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	2	48
172	Decatur 230KV	Transmission	Unattended	230						Shunt Reactor(230kV)	1	100
173	Esquestrian 230/69KV	Transmission	Unattended	230	69	12	200	1		Shunt Reactor(230kV)	1	100
174	Faulkner 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
175	Garces 138/69KV	Transmission	Unattended	138	69	12	125	1				
176	Gypsum 138/69KV	Transmission	Unattended	138	69	12	200	1				
177	Harry Allen 500/230KV	Transmission	Unattended	500	230	35	1500	1		Shunt Reactor (525kV)	1	100
178	Harry Allen 500KV	Transmission	Unattended	500						Shunt Reactor (525kV)	3	300
179	Harry Allen 345/230KV	Transmission	Unattended	345	230	12	672	2		Phase Shifter	2	600

180	Harry Allen 345KV	Transmission	Unattended	345			0			Shunt Reactor	1	61
181	Harry Allen 230KV	Transmission	Unattended	230			0			Capacitor Bank	5	294
182	Highland 138/69KV	Transmission	Unattended	138	69	12	224	1				
183	Iron Mountain 230/138KV	Transmission	Unattended	230	138	12	636	2				
184	Laughlin 500/69KV	Transmission	Unattended	500	69	25	266	2				
185	Magnolia 230/138KV	Transmission	Unattended	230	138	12	600	2		Shunt Reactor	1	100
186	Michael Way 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
187	Miller 138/69KV	Transmission	Unattended	138	69	12	280	2		Capacitor Bank	1	24
188	Nevada Solar One (NSO) 230KV	Transmission	Unattended	230	14		75	1				
189	Northwest 500KV	Transmission	Unattended	500	230	35	1500	3	1	Shunt reactor	3	100
190	Northwest 230/138KV	Transmission	Unattended	230	138	12	672	2		Capacitor Bank	1	24
191	Pecos 230KV	Transmission	Unattended	230	138	12	1711	5		Capacitor Bank	1	24
192	Pecos 138 kV	Transmission	Unattended	138			0			Capacitor Bank	2	96
193	Prospector 230 kV	Transmission	Unattended	230	12		75	2				
194	Reid Gardner 230KV	Transmission	Unattended	230								
195	Rochelle 69KV	Transmission	Unattended	69								
196	Shadow 138/69KV	Transmission	Unattended	138	69	12	125	1				
197	Sinatra 230/138KV	Transmission	Unattended	230	138	12	336	1				
198	Spencer 138/69KV	Transmission	Unattended	138	69	12	350	2		Capacitor Bank	1	24
199	Tolson 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
200	Westside 230/138KV	Transmission	Unattended	230	138	12	336	1				
201	Westside 138/69KV	Transmission	Unattended	138	69		125	1		Capacitor Bank	3	81
202	Westside 138/69KV	Transmission	Unattended	69			0			Capacitor Bank	1	24
203	Winterwood 230/138KV	Transmission	Unattended	230	138	12	336	1				
204	Winterwood 138/69KV	Transmission	Unattended	138	69	12	224	2		Capacitor Bank	2	96

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity

Capacity Summary by Function

	<u>Total Capacity in MVA</u>
Distribution	11,121
Transmission	16,590
	<hr/> 27,711 <hr/>

Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:

Distribution:	150
Transmission:	49
	<hr/> 199 <hr/>

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	6,463,183
3	Salaries Overheads	NV Energy, Inc.	920,926,408	2,292,821
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	268,295
5	Administrative services under the IASA	NV Energy, Inc.	923	17,555,367
6	NV Energy, Inc Subtotal			26,579,666
7	A & G Salaries	Sierra Pacific Power Company	920	21,422,216
8	Salaries Overheads	Sierra Pacific Power Company	920,926,408	22,137,097
9	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	71,081,020
10	Administrative services under the IASA	Sierra Pacific Power Company	923	6,648
11	Sierra Pacific Power Company Subtotal			114,646,981
12	Administrative services under the IASA	Berkshire Hathaway Energy Company	426,923	1,646,336
13	Administrative services under the IASA	MidAmerican Energy Company	426,923	1,699,752
14	Administrative services under the IASA	PacifiCorp	923	55,256
15	Administrative services under the IASA	Northern Natural Gas Company	923	
16	Grand Total			144,627,991
19				
20	Non-power Goods or Services Provided for Affiliated			
21	A & G Salaries	NV Energy, Inc.	920	6,745,361
22	Salaries Overheads	NV Energy, Inc.	920,926,408	4,546,183
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	150,653
24	Employee Office/Buiding Rent	NV Energy, Inc.	417	12,606
25	Administrative services under the IASA	NV Energy, Inc.	923	
26	NV Energy, Inc Subtotal			11,454,803

27	A & G Salaries	Sierra Pacific Power Company	920	15,472,110
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	10,940,009
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	46,593,480
30	Employee Office/Buiding Rent	Sierra Pacific Power Company	923	50,815
31	Sierra Pacific Power Company Subtotal			73,056,414
32	Administrative services under the IASA	Berkshire Hathaway Energy Company	923	444,532
33	Administrative services under the IASA	BHE Compression Service LLC	923	1,957
34	Administrative services under the IASA	BHE GT&S	923	136,636
35	Administrative services under the IASA	HomeServices	923	17,091
36	Administrative services under the IASA	Kern River Gas	923	16,365
37	Administrative services under the IASA	MidAmerican Energy Company	923	669,078
38	Administrative services under the IASA	MidAmerican Energy Services	923	3,272
39	Administrative services under the IASA	BHE Renewables LLC	923	59,701
40	Administrative services under the IASA	Northern Natural Gas	923	84,066
41	Administrative services under the IASA	PacifiCorp	923	634,045
42	Administrative services under the IASA	BHE US Transmission LLC	923	2,699
43	Administrative services under the IASA	BHE Pipeline Group	923	8,720
44	Administrative services under the IASA	BHE Montana	923	2,243
45	Grand Total			86,591,622
46	(b) Master Service Agreement			
47	(b) Intercompany Administrative Services Agreement			
42				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/14/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

(b) Concept: DescriptionOfNonPowerGoodOrService

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below: Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization. Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies. Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc. Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end. Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services. Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services. Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.