

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2018/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2018/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature Nikki L. Kobliha	04 Date Signed <i>(Mo, Da, Yr)</i> 05/29/2018
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2018/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California⁽¹⁾			
None			
Idaho⁽²⁾			
None			
Oregon⁽³⁾			
Bend	03/21/2018	06/30/2018	5.0%
Merrill	03/16/2018	03/16/2028	5.0%
Utah⁽⁴⁾			
None			
Washington⁽⁴⁾			
None			
Wyoming⁽⁵⁾			
Casper	01/01/2018	01/01/2038	7.0%
Evanston	02/27/2018	02/27/2043	1.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities. The franchise agreement for Bend, Oregon is the third extension of the agreement that took effect on August 31, 2007.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities. After 4 years, the franchise agreement fee for Casper, Wyoming is expected to be reduced to 5.0%.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 5.

In May 2018, PacifiCorp filed an update to its 2017 Integrated Resource Plan ("IRP") with state commissions, previously filed in April 2017. The IRP updated preferred portfolio includes investments in renewable energy resources, upgrades to PacifiCorp's existing wind fleet, energy efficiency measures to meet future customer needs and incorporates building an additional transmission line segment to facilitate the expansion of wind generation. Collectively, these resources contribute to meeting the capacity need identified in PacifiCorp's updated load-and-balance and are on track to be in service by the end of 2020.

For the three-month period ended March 31, 2018, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of March 31, 2018, PacifiCorp had \$124 million of short-term debt outstanding at a weighted average interest rate of 2.21%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- Federal Energy Regulatory Commission – Docket No. ES18-3-000, dated December 20, 2017, letter order effective January 1, 2018 through December 31, 2019.
- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 5 of Notes to Financial Statements, in this Form No. 3-Q.

Long-term Debt

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

State commission authorizations for future issuances are as follows:

- IPUC – Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014, effective through June 30, 2019.
- OPUC – Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

As of March 31, 2018, PacifiCorp had \$170 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$168 million plus interest. These letters of credit were fully available as of March 31, 2018 and expire periodically through March 2019.

ITEM 7.

None.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 8.

For the three-month period ended March 31, 2018, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	1.86%	01/26/2018	\$ 59,125
IBEW 57 Power Delivery (UT, ID & WY)	1.83%	01/26/2018	1,491,243
IBEW 57 Power Supply (UT, ID & WY)	1.86%	01/26/2018	694,211
IBEW 77 (WA)	2.10%	01/26/2018	24,084
IBEW 125 (OR, WA)	2.33%	01/26/2018	621,398
Total			\$ 2,890,061

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 10 of Notes to Financial Statements, in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

For the three-month period ended March 31, 2018, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$18.0 million to PacifiCorp. In addition, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$1.4 million of dividends, consisting of \$0.7 million unappropriated retained earnings distribution and \$0.7 million return of capital to PacifiCorp.

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2018, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

On January 10, 2018, Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	27,927,160,356	27,861,824,875
3	Construction Work in Progress (107)	200-201	734,361,963	676,995,960
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,661,522,319	28,538,820,835
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,448,592,504	10,301,826,872
6	Net Utility Plant (Enter Total of line 4 less 5)		18,212,929,815	18,236,993,963
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,212,929,815	18,236,993,963
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,717,271	13,710,649
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,066,953	3,045,138
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	173,712,446	186,007,067
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		94,986,720	97,005,097
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		17,231,458	5,835,163
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,776,767	766,962
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		298,427,637	300,349,728
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,489,560	4,805,006
36	Special Deposits (132-134)		61,234	9,003,656
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		48,241	8,735,365
39	Notes Receivable (141)		7,065,196	2,730,593
40	Customer Accounts Receivable (142)		353,419,935	419,318,429
41	Other Accounts Receivable (143)		48,394,846	46,887,023
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,292,632	9,773,266
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		29,548,055	73,462,590
45	Fuel Stock (151)	227	208,933,435	197,499,391
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	236,353,300	235,276,870
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		68,668,090	75,998,324
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,071,998	1,343,210
61	Accrued Utility Revenues (173)		215,222,000	255,154,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		6,072,257	8,996,262
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,776,767	766,962
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,172,278,748	1,328,670,491
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		26,015,464	26,785,398
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,097,504,075	1,055,465,461
73	Prelim. Survey and Investigation Charges (Electric) (183)		517,641	510,567
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		-10,574	-23,327
78	Miscellaneous Deferred Debits (186)	233	75,773,243	76,159,711
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,993,562	5,139,793
82	Accumulated Deferred Income Taxes (190)	234	857,469,751	836,588,163
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,062,263,162	2,000,625,766
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,745,899,362	21,866,639,948

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 44 Column: c

As of March 31, 2018, Account 146, Accounts receivable from associated companies, included \$28,833,279 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2017, Account 146, Accounts receivable from associated companies, included \$71,800,895 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: c

The credit balance represents a timing difference between work incurred and advances received from customers.

Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,894,046,187	2,984,484,352
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	92,709,675	104,337,295
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-15,092,129	-15,266,178
16	Total Proprietary Capital (lines 2 through 15)		7,452,970,124	7,554,861,860
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,955,275,000	7,041,475,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		44,291	47,048
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		10,209,822	10,464,531
24	Total Long-Term Debt (lines 18 through 23)		6,945,109,469	7,031,057,517
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		17,838,441	18,233,170
27	Accumulated Provision for Property Insurance (228.1)		6,748,938	6,095,041
28	Accumulated Provision for Injuries and Damages (228.2)		15,428,912	13,502,436
29	Accumulated Provision for Pensions and Benefits (228.3)		158,382,273	167,737,085
30	Accumulated Miscellaneous Operating Provisions (228.4)		34,165,865	34,624,221
31	Accumulated Provision for Rate Refunds (229)		3,797,552	5,099,189
32	Long-Term Portion of Derivative Instrument Liabilities		30,445,170	24,804,055
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		225,306,278	214,900,520
35	Total Other Noncurrent Liabilities (lines 26 through 34)		492,113,429	484,995,717
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		123,600,000	80,000,000
38	Accounts Payable (232)		366,719,617	436,508,588
39	Notes Payable to Associated Companies (233)		17,917	9,005,123
40	Accounts Payable to Associated Companies (234)		143,460,241	146,997,905
41	Customer Deposits (235)		46,479,055	47,576,366
42	Taxes Accrued (236)	262-263	84,832,879	46,331,988
43	Interest Accrued (237)		111,254,715	119,870,086
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		18,454,802	19,610,180
48	Miscellaneous Current and Accrued Liabilities (242)		88,144,702	83,984,662
49	Obligations Under Capital Leases-Current (243)		1,691,734	2,004,747
50	Derivative Instrument Liabilities (244)		54,382,637	38,902,575
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		30,445,170	24,804,055
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,008,633,604	1,006,028,640
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		35,440,993	36,720,467
57	Accumulated Deferred Investment Tax Credits (255)	266-267	14,935,668	15,670,323
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	207,601,003	204,360,620
60	Other Regulatory Liabilities (254)	278	2,154,112,974	2,101,876,268
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	184,796,958	185,416,334
63	Accum. Deferred Income Taxes-Other Property (282)		2,966,967,044	2,972,737,275
64	Accum. Deferred Income Taxes-Other (283)		283,218,096	272,914,927
65	Total Deferred Credits (lines 56 through 64)		5,847,072,736	5,789,696,214
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,745,899,362	21,866,639,948

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2017, the interest rate on the outstanding loan balance was 1.83%.

Schedule Page: 112 Line No.: 42 Column: c

As of March 31, 2018, Account 236, Taxes accrued, included \$7,413,442 of state income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,185,919,920	1,280,617,507	1,185,919,920	1,280,617,507
3	Operating Expenses					
4	Operation Expenses (401)	320-323	587,049,441	598,804,317	587,049,441	598,804,317
5	Maintenance Expenses (402)	320-323	103,213,240	98,144,122	103,213,240	98,144,122
6	Depreciation Expense (403)	336-337	184,368,100	179,329,469	184,368,100	179,329,469
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,796,514	10,174,677	11,796,514	10,174,677
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,270,799	1,270,799	1,270,799	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		37,568	37,626	37,568	37,626
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	51,347,925	50,775,292	51,347,925	50,775,292
15	Income Taxes - Federal (409.1)	262-263	39,975,521	76,086,716	39,975,521	76,086,716
16	- Other (409.1)	262-263	10,585,341	12,226,912	10,585,341	12,226,912
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	69,217,600	128,911,832	69,217,600	128,911,832
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	96,335,816	132,544,640	96,335,816	132,544,640
19	Investment Tax Credit Adj. - Net (411.4)	266	-808,625	-926,750	-808,625	-926,750
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		961,717,608	1,022,290,372	961,717,608	1,022,290,372
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		224,202,312	258,327,135	224,202,312	258,327,135

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,185,919,920	1,280,617,507					2
						3
587,049,441	598,804,317					4
103,213,240	98,144,122					5
184,368,100	179,329,469					6
						7
11,796,514	10,174,677					8
1,270,799	1,270,799					9
						10
						11
37,568	37,626					12
						13
51,347,925	50,775,292					14
39,975,521	76,086,716					15
10,585,341	12,226,912					16
69,217,600	128,911,832					17
96,335,816	132,544,640					18
-808,625	-926,750					19
						20
						21
						22
						23
						24
961,717,608	1,022,290,372					25
224,202,312	258,327,135					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		224,202,312	258,327,135	224,202,312	258,327,135
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		329,956	303,737	329,956	303,737
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		267,457	322,266	267,457	322,266
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		23,608	17,025	23,608	17,025
35	Nonoperating Rental Income (418)		138,572	161,542	138,572	161,542
36	Equity in Earnings of Subsidiary Companies (418.1)	119	7,063,380	2,023,466	7,063,380	2,023,466
37	Interest and Dividend Income (419)		2,205,379	1,745,701	2,205,379	1,745,701
38	Allowance for Other Funds Used During Construction (419.1)		7,416,969	6,722,393	7,416,969	6,722,393
39	Miscellaneous Nonoperating Income (421)		-505,318	623,412	-505,318	623,412
40	Gain on Disposition of Property (421.1)		212,868	118,606	212,868	118,606
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,570,741	11,359,566	16,570,741	11,359,566
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		10,712	49,032	10,712	49,032
44	Miscellaneous Amortization (425)		331,849	331,887	331,849	331,887
45	Donations (426.1)		475,802	459,840	475,802	459,840
46	Life Insurance (426.2)		-141,506	-1,415,825	-141,506	-1,415,825
47	Penalties (426.3)		12,402	-72,180	12,402	-72,180
48	Exp. for Certain Civic, Political & Related Activities (426.4)		295,939	365,866	295,939	365,866
49	Other Deductions (426.5)		672,042	-112,333	672,042	-112,333
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,657,240	-393,713	1,657,240	-393,713
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	84,208	83,225	84,208	83,225
53	Income Taxes-Federal (409.2)	262-263	-141,654	562,338	-141,654	562,338
54	Income Taxes-Other (409.2)	262-263	-32,081	76,412	-32,081	76,412
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	8,724,921	16,949,334	8,724,921	16,949,334
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	8,625,231	16,806,183	8,625,231	16,806,183
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		62,078	55,333	62,078	55,333
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-51,915	809,793	-51,915	809,793
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		14,965,416	10,943,486	14,965,416	10,943,486
61	Interest Charges					
62	Interest on Long-Term Debt (427)		89,878,589	89,894,736	89,878,589	89,894,736
63	Amort. of Debt Disc. and Expense (428)		1,024,643	1,030,493	1,024,643	1,030,493
64	Amortization of Loss on Reaquired Debt (428.1)		146,231	159,899	146,231	159,899
65	(Less) Amort. of Premium on Debt-Credit (429)		2,757	2,757	2,757	2,757
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		41,972	17,260	41,972	17,260
68	Other Interest Expense (431)		4,003,265	3,442,912	4,003,265	3,442,912
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,898,905	3,901,384	3,898,905	3,901,384
70	Net Interest Charges (Total of lines 62 thru 69)		91,193,038	90,641,159	91,193,038	90,641,159
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		147,974,690	178,629,462	147,974,690	178,629,462
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		147,974,690	178,629,462	147,974,690	178,629,462

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$3,959,778 and \$3,711,911 during the three-month periods ended March 31, 2018 and 2017, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2018 and 2017, payroll taxes were \$11,033,140 and \$11,231,113, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,948,638,352	2,778,346,006
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		140,911,310	176,605,996
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-40,475	(40,475)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-40,475	(40,475)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-250,000,000	(100,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-250,000,000	(100,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	18,691,000	1,239,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,858,200,187	2,856,150,527
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		35,846,000	25,254,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		35,846,000	25,254,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,894,046,187	2,881,404,544
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of March 31, 2018 and declared dividends on preferred stock during the three-month period ended March 31, 2018 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	<u>23,976</u>	<u>\$ 40,475</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of March 31, 2017 and declared dividends on preferred stock during the three-month period ended March 31, 2017 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	<u>23,976</u>	<u>\$ 40,475</u>

Schedule Page: 118 Line No.: 37 Column: c

During the three-month period ended March 31, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$18,000,000
Fossil Rock Fuels, LLC	691,000
	<u>\$18,691,000</u>

Schedule Page: 118 Line No.: 37 Column: d

For the three-month period ended March 31, 2017, PacifiCorp's unappropriated undistributed subsidiary earnings reflect declared dividends by Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	147,974,690	178,629,462
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	189,035,620	184,164,615
5	Amortization:	13,405,657	11,783,917
6			
7			
8	Deferred Income Taxes (Net)	-27,018,526	-3,489,657
9	Investment Tax Credit Adjustment (Net)	-870,703	-982,083
10	Net (Increase) Decrease in Receivables	88,371,072	103,031,012
11	Net (Increase) Decrease in Inventory	-12,510,474	2,093,745
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	24,685,243	-3,180,091
14	Net (Increase) Decrease in Other Regulatory Assets	-2,535,889	20,460,913
15	Net Increase (Decrease) in Other Regulatory Liabilities	62,834,757	-1,360,181
16	(Less) Allowance for Other Funds Used During Construction	7,416,969	6,722,393
17	(Less) Undistributed Earnings from Subsidiary Companies	-11,627,620	1,508,466
18	Amounts Due To/From Affiliates (Net)	49,706,639	91,373,570
19	Derivative Collateral (Net)	-2,700,000	-7,300,000
20	Other Operating Activities:	637,154	11,937
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	535,225,891	567,006,300
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-243,184,749	-184,495,326
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-7,416,969	-6,722,393
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-235,767,780	-177,772,933
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	971,670	144,253
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	667,000	2,172,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-2,995,500	539,441
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-237,124,610	-174,917,239
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		19,465,200
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		19,465,200
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-86,200,000	-50,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-9,000,000	-654
77	Repayment of Capital Lease Obligations	-707,742	-1,123,235
78	Net Decrease in Short-Term Debt (c)	43,533,314	-261,909,400
79			
80	Dividends on Preferred Stock	-40,475	-40,475
81	Dividends on Common Stock	-250,000,000	-100,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-302,414,903	-393,608,564
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-4,313,622	-1,519,503
87			
88	Cash and Cash Equivalents at Beginning of Period	28,361,739	14,910,747
89			
90	Cash and Cash Equivalents at End of period	24,048,117	13,391,244

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$4,667,520 and \$4,835,146 during the three-month periods ended March 31, 2018 and 2017, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Three-Month Periods Ended March 31,	
	2018	2017
Amortization of software development & other intangibles	\$ 12,128,363	\$ 10,506,564
Amortization of electric plant acquisition adjustments	1,270,799	1,270,799
Amortization of a regulatory asset	6,495	6,554
	\$ 13,405,657	\$ 11,783,917

Schedule Page: 120 Line No.: 20 Column: a

	Three-Month Periods Ended March 31,	
	2018	2017
Depreciation and depletion included in cost of fuel	\$ 519,897	\$ 508,988
Net gain on sale of property	(255,694)	(114,160)
Write-off of assets under construction	(782,375)	670,433
Change in corporate owned life insurance cash surrender value	(121,924)	(1,409,037)
Amortization of debt issuance expenses and bond discount/premium	1,021,886	1,027,737
Changes in derivative contract assets/liabilities, net	(182,234)	-
Other	437,598	(672,024)
	\$ 637,154	\$ 11,937

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Three-Month Periods Ended March 31,	
	2018	2017
Other investments/special funds	\$ 1,182,500	\$ 1,037,575
Temporary facilities	-	6,570
Restricted cash	-	693,841
Investment in long-term incentive plan securities	(4,178,000)	(1,198,545)
	\$ (2,995,000)	\$ 539,441

Schedule Page: 120 Line No.: 67 Column: c

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc. during the three-month period ended March 31, 2017.

Schedule Page: 120 Line No.: 76 Column: a

	Three-Month Periods Ended March 31,	
	2018	2017
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (9,000,000)	\$ -
Other deferred financing costs	-	(654)
	\$ (9,000,000)	\$ (654)

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 88 Column: b

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31, 2017:

Cash (131)	\$ 4,805,006
Temporary cash investments (136)	8,735,365
Total cash and cash equivalents	<u>13,540,371</u>
Other special funds (128)	5,930,367
Other special deposits (134)	8,891,001
Total restricted cash and cash equivalents	<u>14,821,368</u>
 Total cash and cash equivalents and restricted cash and cash equivalents	 <u>\$ 28,361,739</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2018/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of March 31, 2018 and for the three-month periods ended March 31, 2018 and 2017. The results of operations for the three-month period ended March 31, 2018 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net benefit costs are presented outside of operating income. Additionally, only the service cost component of net benefit costs is eligible for capitalization when all of the other normal criteria for capitalization under GAAP is met. In accordance with FERC Order No. AI18-1-000, PacifiCorp reports the components of net benefit costs for pension and PBOP in accordance with the Uniform System of Accounts and follows GAAP guidance to capitalize only the service cost component of net benefit costs. There are no material rate changes to PacifiCorp's wholesale rate formula or effects on rate base, as a result of capitalizing only the service cost component of pension and PBOP net benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2017 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2018.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after March 31, 2018 up to May 7, 2018, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through May 29, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. PacifiCorp adopted this guidance January 1, 2018.

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2018</u>	<u>2017</u>
Cash (131)	\$ 9	\$ 13
Temporary cash investments (136)	—	—
Total cash and cash equivalents	<u>9</u>	<u>13</u>
Other special funds (128)	15	6
Other special deposits (134)	—	9
Total restricted cash and cash equivalents	<u>15</u>	<u>15</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 24</u>	<u>\$ 28</u>

(4) Regulatory Matters

Retail Regulated Rates

In December 2017, the Tax Cuts and Jobs Act ("2017 Tax Reform") was signed into law, reducing the federal tax rate from 35% to 21%. Accumulated deferred income tax balances were re-measured at the 21% rate, and regulatory liabilities increased reflective of the probability of such balances being passed back to customers. In March 2018, PacifiCorp proposed 1% rate reductions in Utah, Wyoming, and Idaho. PacifiCorp proposed the rate reductions to be effective May 1, 2018, in Utah and June 1, 2018, in Idaho. In April 2018, the Utah Public Service Commission ordered a rate reduction of \$61 million effective May 1, 2018, through December 31, 2018, based on a preliminary estimate of the revenue requirement impact of 2017 Tax Reform. This credit will likely be adjusted effective January 1, 2019, when the final rates are approved in the next phase of the proceeding later in 2018. On May 10, 2018, PacifiCorp filed a settlement agreement with the Idaho Public Utilities Commission that provides a rate reduction of approximately 3%, effective June 1, 2018, with the remaining tax savings to be deferred for ratemaking treatment to be determined in the next phase of the proceeding. PacifiCorp filed a partial settlement with the Wyoming Public Service Commission on April 11, 2018, that provides a rate reduction of approximately 3% beginning July 1, 2018 with the remaining tax savings to be deferred with offsets to other costs. As of March 31, 2018, \$53 million was accrued for the estimated potential refund liability attributable to lower customer rates enabled by the benefits of tax reform effective January 1, 2018.

(5) Recent Financing Transactions

In April 2018, PacifiCorp amended and restated, its existing \$400 million unsecured credit facility expiring June 2020, increasing the lender commitment to \$600 million, extending the expiration date to June 2021 and increasing from one to two, the available one-year extension options, subject to lender consent.

In April 2018, PacifiCorp amended and restated, its existing \$600 million unsecured credit facility expiring June 2020, extending the expiration date to June 2021 and reducing from two to one, the available one-year extension options, subject to lender consent.

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(6) Income Taxes

Tax Cuts and Jobs Act

2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. PacifiCorp has recorded the impacts of the 2017 Tax Reform and believes all the impacts to be complete with the exception of the interpretations of the bonus depreciation rules. PacifiCorp has determined the amounts recorded and the interpretations relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. PacifiCorp believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018. During the three-month period ended March 31, 2018, PacifiCorp did not make any revisions to its previous calculations.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods	
	Ended March 31,	
	2018	2017
Federal statutory income tax rate	21%	35%
State income tax, net of federal income tax benefit	4	3
Federal income tax credits	(5)	(5)
Effects of ratemaking	(4)	1
Other	(3)	(2)
Effective income tax rate	<u>13%</u>	<u>32%</u>

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable federal income taxes are remitted to or received from BHE. For the three-month periods ended March 31, 2018 and 2017, PacifiCorp did not receive or make any cash payments for federal income taxes from or to BHE.

(7) Employee Benefit Plans

In March 2017, the FASB issued ASU No. 2017-07, which amends FASB ASC Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component with other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented separately from the service cost component and outside the subtotal of operating income for GAAP. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. PacifiCorp adopted this guidance January 1, 2018 prospectively for the capitalization of the service cost component in the Comparative Balance Sheet and retrospectively for the presentation of the service cost component and the other components of net benefit cost utilizing the practical expedient to use the amounts previously disclosed in the Notes to Financial Statements as the estimation basis for applying the retrospective presentation requirement. The adoption of this GAAP guidance results in no change to the Statement of Income.

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Net periodic benefit (credit) cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods	
	Ended March 31,	
	2018	2017
Pension:		
Service cost	\$ —	\$ —
Interest cost	11	12
Expected return on plan assets	(18)	(18)
Net amortization	3	4
Net periodic benefit credit	<u>\$ (4)</u>	<u>\$ (2)</u>
Other postretirement:		
Service cost	\$ —	\$ 1
Interest cost	3	3
Expected return on plan assets	(5)	(6)
Net amortization	(1)	(1)
Net periodic benefit credit	<u>\$ (3)</u>	<u>\$ (3)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2018. As of March 31, 2018, \$1 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(8) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 9 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of March 31, 2018:					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 7	\$ 2	\$ 2	\$ 1	\$ 12
Commodity liabilities	(3)	—	(45)	(89)	(137)
Total	4	2	(43)	(88)	(125)
Total derivatives	4	2	(43)	(88)	(125)
Cash collateral receivable	—	—	19	58	77
Total derivatives - net basis	\$ 4	\$ 2	\$ (24)	\$ (30)	\$ (48)
As of December 31, 2017:					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 11	\$ 1	\$ 1	\$ —	\$ 13
Commodity liabilities	(3)	—	(32)	(82)	(117)
Total	8	1	(31)	(82)	(104)
Total derivatives	8	1	(31)	(82)	(104)
Cash collateral receivable	—	—	17	57	74
Total derivatives - net basis	\$ 8	\$ 1	\$ (14)	\$ (25)	\$ (30)

(1) PacifiCorp's commodity derivatives are generally included in rates and as of March 31, 2018 and December 31, 2017, a regulatory asset of \$122 million and \$101 million, respectively, was recorded related to the net derivative liability of \$125 million and \$104 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods	
	Ended March 31,	
	2018	2017
Beginning balance	\$ 101	\$ 73
Changes in fair value recognized in regulatory assets	28	24
Net gains reclassified to operating revenue	7	12
Net losses reclassified to energy costs	(14)	(6)
Ending balance	\$ 122	\$ 103

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2018	December 31, 2017
Electricity sales	Megawatt hours	(6)	(9)
Natural gas purchases	Decatherms	115	113
Fuel oil purchases	Gallons	7	—

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Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2018, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$129 million and \$110 million as of March 31, 2018 and December 31, 2017, respectively, for which PacifiCorp had posted collateral of \$77 million and \$74 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2018 and December 31, 2017, PacifiCorp would have been required to post \$48 million and \$34 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of March 31, 2018 and December 31, 2017, PacifiCorp would have been required to post \$250 million and \$233 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(9) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other⁽¹⁾	
<u>As of March 31, 2018</u>					
Assets:					
Commodity derivatives	\$ —	\$ 12	\$ —	\$ (6)	\$ 6
Money market mutual funds ⁽²⁾	12	—	—	—	12
Investment funds	24	—	—	—	24
	<u>\$ 36</u>	<u>\$ 12</u>	<u>\$ —</u>	<u>\$ (6)</u>	<u>\$ 42</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (137)</u>	<u>\$ —</u>	<u>\$ 83</u>	<u>\$ (54)</u>
<u>As of December 31, 2017</u>					
Assets:					
Commodity derivatives	\$ —	\$ 13	\$ —	\$ (4)	\$ 9
Money market mutual funds ⁽²⁾	21	—	—	—	21
Investment funds	21	—	—	—	21
	<u>\$ 42</u>	<u>\$ 13</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ 51</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (117)</u>	<u>\$ —</u>	<u>\$ 78</u>	<u>\$ (39)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$77 million and \$74 million as of March 31, 2018 and December 31, 2017, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 8 for further discussion regarding PacifiCorp's risk management and hedging activities.

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PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2018		As of December 31, 2017	
	Carrying	Fair	Carrying	Fair
	Value	Value	Value	Value
Long-term debt	\$ 6,945	\$ 8,007	\$ 7,031	\$ 8,370

(10) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that that United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it was determined that dam removal should proceed, dam removal would begin no earlier than 2020.

Congress failed to pass legislation needed to implement the original KHSA. On April 6, 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, on September 23, 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC"), a private, independent nonprofit 501(c)(3) organization formed by certain signatories of the amended KHSA, jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also on September 23, 2016, the KRRC filed an application with the FERC to surrender the license and decommission the same four facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective. On March 15, 2018, the FERC issued an order splitting the existing license for the Klamath Project into two licenses: the Klamath Project (FERC License No. 2082) contains East Side, West Side, Keno and Fall Creek developments; the new Lower Klamath Project (FERC

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License No. 14803) contains J.C. Boyle, Copco No. 1, Copco No. 2 and Iron Gate developments. In the same order, the FERC deferred consideration of the transfer of the license for the Lower Klamath facilities from PacifiCorp to the KRRC until some point in the future. PacifiCorp is currently the licensee for both the Klamath Project and Lower Klamath Project facilities and will retain ownership of the Klamath Project facilities after the approval and transfer of the Lower Klamath Project facilities. On April 16, 2018, PacifiCorp filed a motion to stay the effective date of the license amendment until transfer is approved.

Under the amended KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs are being drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(11) Revenue from Contracts with Customers

Adoption

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. PacifiCorp adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method. The adoption did not have a cumulative effect impact at the date of initial adoption.

Customer Revenue

PacifiCorp recognizes revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff based sales arrangements approved by various regulatory bodies. These tariff based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 815, "Derivatives and Hedging".

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. As of March 31, 2018 and December 31, 2017, customer and other accounts receivable from contracts with customers, net of accumulated provision for uncollectible accounts was \$552

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million and \$635 million, respectively, including accrued utility revenues of \$215 million and \$255 million, respectively, and was included within current and accrued assets on the Comparative Balance Sheet. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, PacifiCorp would recognize a contract asset or contract liability depending on the relationship between the PacifiCorp's performance and the customer's payment. As of March 31, 2018 and December 31, 2017, there were no material contract assets or contract liabilities recorded on the Comparative Balance Sheet. During the three-month period ended March 31, 2018, there was no material revenue recognized that was included in the contract liability balance at the beginning of the period or from performance obligations satisfied in previous periods.

(12) Common Shareholder's Equity

In May 2018, PacifiCorp declared a dividend of \$100 million payable to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company, in June 2018.

(13) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	<u>2018</u>	<u>2017</u>
Interest paid, net of amounts capitalized	\$ 96	\$ 96
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 82	\$ 85

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	27,528,331,418	27,528,331,418
4	Property Under Capital Leases	19,530,174	19,530,174
5	Plant Purchased or Sold		
6	Completed Construction not Classified	196,690,844	196,690,844
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	27,744,552,436	27,744,552,436
9	Leased to Others		
10	Held for Future Use	26,139,437	26,139,437
11	Construction Work in Progress	734,361,963	734,361,963
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	28,661,522,319	28,661,522,319
14	Accum Prov for Depr, Amort, & Depl	10,448,592,504	10,448,592,504
15	Net Utility Plant (13 less 14)	18,212,929,815	18,212,929,815
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	9,735,613,917	9,735,613,917
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	589,620,951	589,620,951
22	Total In Service (18 thru 21)	10,325,234,868	10,325,234,868
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	123,357,636	123,357,636
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,448,592,504	10,448,592,504

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	937,396,540	571,161,655
2	Steam Production Plant	7,377,462,964	3,311,943,061
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,061,933,824	401,199,899
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,060,226,707	1,063,665,743
7	Transmission	6,227,018,381	1,696,383,449
8	Distribution	6,834,026,196	2,802,516,458
9	Regional Transmission and Market Operation		
10	General	1,226,957,650	478,364,603
11	TOTAL (Total of lines 1 through 10)	27,725,022,262	10,325,234,868

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q2292	148	561.6	148	456
3	Q2370	116	561.6	116	456
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0650	2,192	561.7	2,192	456
23	GIQ0707	3,552	561.7	3,552	456
24	GIQ0708	2,754	561.7	2,754	456
25	GIQ0712	2,533	561.7	2,533	456
26	GIQ0713	1,477	561.7	1,477	456
27	GIQ0715	3,715	561.7	3,715	456
28	GIQ0718	22,272	561.7	22,272	456
29	GIQ0719	3,210	561.7	3,210	456
30	GIQ0731	1,170	561.7	1,170	456
31	GIQ0734	1,075	561.7	1,075	456
32	GIQ0737	817	561.7	817	456
33	GIQ0738	1,191	561.7	1,191	456
34	GIQ0739	288	561.7	288	456
35	GIQ0745	359	561.7	359	456
36	GIQ0752	79	561.7	79	456
37	GIQ0753	454	561.7	454	456
38	GIQ0763	5,843	561.7	5,843	456
39	GIQ0764	1,523	561.7	1,523	456
40	GIQ0766	6,117	561.7	6,117	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0777	4,564	561.7	4,564	456
23	GIQ0778	6,029	561.7	6,029	456
24	GIQ0781	574	561.7	574	456
25	GIQ0783	2,175	561.7	2,175	456
26	GIQ0784	1,393	561.7	1,393	456
27	GIQ0785	2,846	561.7	2,751	456
28	GIQ0786	9,542	561.7	9,552	456
29	GIQ0787	9,093	561.7	9,093	456
30	GIQ0788	5,199	561.7	5,199	456
31	GIQ0789	821	561.7	821	456
32	GIQ0792	8,362	561.7	8,362	456
33	GIQ0799	3,370	561.7	3,370	456
34	GIQ0801	2,212	561.7	2,212	456
35	GIQ0802	7,283	561.7	7,283	456
36	GIQ0803	3,631	561.7	3,631	456
37	GIQ0804	11,617	561.7	11,617	456
38	GIQ0805	16,566	561.7	16,566	456
39	GIQ0806	79	561.7	79	456
40	GIQ0807	8,948	561.7	8,948	456

Name of Respondent
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(1) An Original
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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7					
8					
9					
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11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0810	9,476	561.7	9,476	456
23	GIQ0811	379	561.7	379	456
24	GIQ0822	215	561.7	385	456
25	GIQ0824	254	561.7	254	456
26	GIQ0825	1,650	561.7	1,650	456
27	GIQ0835	5,877	561.7	5,877	456
28	GIQ0836	2,348	561.7	2,348	456
29	GIQ0838	177	561.7	177	456
30	GIQ0839	118	561.7	118	456
31	GIQ0840	606	561.7	606	456
32	GIQ0846	2,768	561.7	2,768	456
33	GIQ0849	414	561.7	414	456
34	GIQ0850	1,775	561.7	1,775	456
35	GIQ0852	496	561.7	496	456
36	GIQ0853	9,011	561.7	9,011	456
37	GIQ0855	7,040	561.7	7,040	456
38	GIQ0856	939	561.7	939	456
39	GIQ0858	1,923	561.7	1,923	456
40	GIQ0859	1,915	561.7	1,915	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0860	1,872	561.7	1,872	456
23	GIQ0861	1,266	561.7	1,266	456
24	GIQ0862	686	561.7	686	456
25	GIQ0863	1,771	561.7	1,771	456
26	GIQ0864	72	561.7	72	456
27	GIQ0865	72	561.7	72	456
28	GIQ0866	161	561.7	161	456
29	GIQ0867	39	561.7	39	456
30	GIQ0868	8,962	561.7	8,962	456
31	GIQ0872	150	561.7	150	456
32	GIQ0877	24,418	561.7	24,418	456
33	GIQ0880	182	561.7	182	456
34	GIQ0888	1,268	561.7	1,268	456
35	GIQ0893	6,392	561.7	6,392	456
36	GIQ0894	111	561.7	111	456
37	GIQ0895	1,728	561.7	1,728	456
38	GIQ0897	145	561.7	145	456
39	GIQ0904	5,137	561.7	5,137	456
40	GIQ0905	4,465	561.7	4,465	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
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10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0906	8,490	561.7	8,490	456
23	GIQ0907	8,381	561.7	8,381	456
24	GIQ0909	9,007	561.7	9,007	456
25	GIQ0911	5,100	561.7	5,100	456
26	GIQ0914	1,472	561.7	1,472	456
27	GIQ0915	973	561.7	973	456
28	GIQ0916	1,247	561.7	1,247	456
29	GIQ0917	788	561.7	788	456
30	GIQ0918	7,223	561.7	7,223	456
31	GIQ0919	6,461	561.7	6,461	456
32	GIQ0923	948	561.7	948	456
33	GIQ0941	5,830	561.7	5,830	456
34	GIQ0946	4,783	561.7	4,783	456
35	GIQ0953	6,027	561.7	6,027	456
36	GIQ0954	286	561.7	286	456
37	GIQ0955	2,275	561.7	2,275	456
38	GIQ0956	5,974	561.7	5,974	456
39	GIQ0957	4,888	561.7	4,888	456
40	GIQ0958	3,576	561.7	3,576	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0959	111	561.7	111	456
23	GIQ0960	292	561.7	292	456
24	GIQ0961	218	561.7	218	456
25	GIQ0962	5,795	561.7	5,795	456
26	GIQ0963	3,245	561.7	3,245	456
27	GIQ0964	2,820	561.7	2,820	456
28	GIQ0966	255	561.7	255	456
29	GIQ0967	3,213	561.7	3,213	456
30	GIQ0968	431	561.7	431	456
31	GIQ0969	5,687	561.7	5,687	456
32	GIQ0970	5,112	561.7	5,112	456
33	GIQ0971	8,716	561.7	8,716	456
34	GIQ0973	586	561.7	586	456
35	GIQ0974	695	561.7	695	456
36	GIQ0975	39	561.7	39	456
37	GIQ0976	218	561.7	218	456
38	GIQ0977	293	561.7	293	456
39	GIQ0978	355	561.7	355	456
40	GIQ0979	218	561.7	218	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0980	849	561.7	849	456
23	GIQ0981	583	561.7	583	456
24	GIQ0982	361	561.7	416	456
25	GIQ0983	682	561.7	893	456
26	GIQ0984	683	561.7	683	456
27	GIQ0985	132	561.7	132	456
28	GIQ0986	1,228	561.7	1,228	456
29	GIQ0987	12,848	561.7	12,848	456
30	GIQ0988	459	561.7	459	456
31	GIQ0989	13,885	561.7	13,885	456
32	GIQ0990	2,387	561.7	2,387	456
33	GIQ0991	222	561.7	222	456
34	GIQ0992	12,854	561.7	12,854	456
35	GIQ0993	1,212	561.7	1,212	456
36	GIQ0994	1,107	561.7	1,107	456
37	GIQ0995	994	561.7	994	456
38	GIQ0996	1,781	561.7	1,781	456
39	GIQ0997	1,603	561.7	1,603	456
40	GIQ0998	1,303	561.7	1,303	456

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(Mo, Da, Yr)
/ /

Year/Period of Report
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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7					
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9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0999	1,188	561.7	1,188	456
23	GIQ1000	1,080	561.7	1,080	456
24	GIQ1001	2,105	561.7	2,105	456
25	GIQ1002	1,672	561.7	1,672	456
26	GIQ1003	1,242	561.7	1,242	456
27	GIQ1004	1,118	561.7	1,118	456
28	GIQ1005	1,022	561.7	1,022	456
29	GIQ1006	413	561.7	413	456
30	GIQ1007	256	561.7	256	456
31	GIQ1008	700	561.7	700	456
32	GIQ1009	264	561.7	264	456
33	GIQ1010	264	561.7	264	456
34	GIQ1011	197	561.7	197	456
35	GIQ1012	59	561.7	59	456
36	Pre-Application Studies - East	1,075	561.7	1,075	456
37	Pre-Application Studies - West	3,751	561.7	3,751	456
38					
39					
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - UT	4,369,016	10,431,643	908	12,010,515	2,790,144
2	DSM Balancing Account - WA	143,585	2,246,811	908	2,390,396	
3	DSM Balancing Account - WY	5,509,914	3,418,483	908	2,208,169	6,720,228
4	Irrigation Load Control - OR	57,874	232	908	36,968	21,138
5	Deferred Excess Net Power Costs - CA	3,503,556	234,652	555	630,203	3,108,005
6	Deferred Excess Net Power Costs - ID	9,484,694	2,818,809	555	1,666,554	10,636,949
7	Deferred Excess Net Power Costs - UT	7,559,200	1,572,169	555	227	9,131,142
8	Deferred Excess RECs in Rates - UT	83,476	313,197			396,673
9	Deferred Excess RECs in Rates - WY	447,138	190,388			637,526
10	Deferred Excess RECs in Rates - WA	32,986	36,048	456	40,185	28,849
11	Solar ITC Basis Adjustment Regulatory Asset	38,157	17	282,283	393	37,781
12	Pension	417,595,160	684,630		3,717,468	414,562,322
13	Postemployment Costs	1,338,783			67,520	1,271,263
14	Powerdale Decommissioning - ID (10)	77,714		407.3	6,495	71,219
15	Carbon Plant Regulatory Asset - ID (6)	1,435,915		403	119,660	1,316,255
16	Carbon Plant Regulatory Asset - UT (6)	10,333,924		403	861,160	9,472,764
17	Carbon Plant Regulatory Asset - WY (6)	3,474,563		403	289,547	3,185,016
18	Carbon Plant Inventory Regulatory Asset	3,118,823				3,118,823
19	Depreciation Study Deferral - ID (1)	4,133,277		403	423,016	3,710,261
20	Depreciation Study Deferral - UT (17)	1,728,583		403	32,011	1,696,572
21	Depreciation Study Deferral - WY (17)	5,969,577		403	110,548	5,859,029
22	Generating Plant Liquidated Damages - WY	1,244,416		557	13,572	1,230,844
23	Generating Plant Liquidated Damages - UT	560,000		557	8,750	551,250
24	Klamath Hydroelectric Relicensing Costs - UT (10)	19,242,000	196,416	404	1,101,947	18,336,469
25	Washington Colstrip Unit No. 3 (22)	160,943		456	13,047	147,896
26	Environmental Costs (10)	78,782,525	6,548,608		1,108,326	84,222,807
27	Asset Retirement Obligations Regulatory Difference	99,883,911	4,706,702			104,590,613
28	Unamortized Contract Values	88,808,488	10,191,746			99,000,234
29	Unrealized Loss on Derivative Contracts	101,301,707	21,286,301			122,588,008
30	Solar Feed-In Tariff Deferral - OR (1)	5,329,132	736,508	555,908	1,462,143	4,603,497
31	Solar Incentive Subscriber Program - UT	1,550,999	54,467	908	30,072	1,575,394
32	Renewable Portfolio Standards Compliance - OR (1)	301,244	121,724	555	181,767	241,201
33	Protocol - MSP Deferral - ID		37,500			37,500
34	Protocol - MSP Deferral - UT	4,400,000	1,100,001			5,500,001
35	Protocol - MSP Deferral - WY	799,998	399,999			1,199,997
36	Deferred Intervenor Funding Grants - OR	535,508	141,716			677,224
37	Deferred Intervenor Funding Grants - CA	41,019	159			41,178
38	Deferred Intervenor Funding Grants - ID	26,865				26,865
39	Catastrophic Event Regulatory Asset - CA		3,196,502			3,196,502
40	Alternative Rate for Energy (CARE) - CA	524,500	214,233			738,733
41	Deferred Overburden Cost - ID	354,223	63,987			418,210
42	Deferred Overburden Cost - WY	996,686	180,046			1,176,732
43	BPA Balancing Account - OR	6,146,695		440,442	649,284	5,497,411

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Property Sales Balancing Account - OR	322,970	696,292		160,194	859,068
2	Property Insurance Reserve - OR	6,687,383	894,783	924	1,767,142	5,815,024
3	Misc. Regulatory Assets/Liabilities - OR	265,573			10	265,563
4	Depreciation Deferral - WA	6,648				6,648
5	Utah Mine Disposition	155,911,213	5,924,512		5,583,085	156,252,640
6	Preferred Stock Redemption Loss - WY (10)	176,575		407.3	7,111	169,464
7	Preferred Stock Redemption Loss - UT (10)	512,377		407.3	20,632	491,745
8	Preferred Stock Redemption Loss - WA (10)	82,126		407.3	3,330	78,796
9	Mobile Home Park Conversion - CA	73,822	120,780			194,602
10						
11						
12						
13						
14						
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16						
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39						
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41						
42						
43						
44	TOTAL :	1,055,465,461	78,760,061		36,721,447	1,097,504,075

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Effective January 1, 2017, annual expenditures on demand side management programs are amortized over 10 years, per the Utah Public Service Commission in Docket No. 16-035-36.

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 12 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments and rereasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 13 Column: d

Other benefit costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is 25 years.

Schedule Page: 232 Line No.: 23 Column: a

Weighted average remaining life is 16 years.

Schedule Page: 232 Line No.: 26 Column: d

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant

Schedule Page: 232.1 Line No.: 1 Column: d

Account 182.3, Other regulatory assets
Account 421.1, Gain on disposition of property
Account 431, Other interest expense

Schedule Page: 232.1 Line No.: 3 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately five years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 5 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 501, Fuel
Account 506, Miscellaneous steam power expenses

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA	1,175,496	440,442,444	356,906	985,759	1,804,349
2	DSM Balancing Account - ID	1,127,251	440,442,444	934,879	973,074	1,165,446
3	DSM Balancing Account - WA				1,385,887	1,385,887
4	Oregon Energy Conservation Charge	3,772,072	131,232	9,894,551	9,517,122	3,394,643
5	Deferred Excess Net Power Costs - UT	3,999,381	182.3	3,999,381		
6	Deferred Excess Net Power Costs - WA	18,419,803			1,758,737	20,178,540
7	Deferred Excess Net Power Costs - WY	7,899,057	555	1,519,077	4,511,226	10,891,206
8	Decoupling Mechanism - WA	1,254,992	419	117,409	1,952,338	3,089,921
9	Income Tax Reg. Liability - Flow Through - WA	193,304				193,304
10	Investment Tax Credit Regulatory Liability	3,194,547	190	215,220	3,017	2,982,344
11	Deferred Income Tax Electric	1,956,616,227	190,282	10,878,832	960,856	1,946,698,251
12	Excess Income Tax Deferral				53,100,184	53,100,184
13	Tax on Bonus Depreciation - WY (2)	1,462,493	440,442,444	75,054	227,184	1,614,623
14	Other Postretirement	10,385,290		1,629,504	146,461	8,902,247
15	Greenhouse Gas Allowance Compliance - CA	2,338,747	419,456,555	1,568,537	2,417,261	3,187,471
16	Solar Feed-In Tariff Deferral - CA	1,087,425		3,930	1,828,840	2,912,335
17	Solar Incentive Program - UT	14,398,860	440,442,444	1,803,729	829,027	13,424,158
18	STEP Pilot Program - UT	5,487,979	107	793,564	2,174,460	6,868,875
19	Independent Evaluator Costs - UT	247,437	131,232	104,280		143,157
20	Utah Home Energy Lifeline	1,578,414	142	79,587	16,560	1,515,387
21	Washington Low Income Program	1,378,081	142	739,633		638,448
22	California Energy Savings Assistance Program	546,846	142	151,347	94,524	490,023
23	FERC Rate True-up - OR (3)	24,797,198	456	1,870,300	2,091,700	25,018,598
24	Asset Retirement Obligations Reg. Difference	4,070,978	230	382,616		3,688,362
25	BPA Balancing Account - WA	643,076	440,442	163,735	1,917	481,258
26	BPA Balancing Account - ID	3,583,616	440,442	129,017	11,441	3,466,040
27	Blue Sky - OR	2,138,183	440,442	200,387	404,622	2,342,418
28	Blue Sky - WA	265,908	440,442	27,772	58,117	296,253
29	Blue Sky - CA	279,970	440,442	6,653	19,571	292,888
30	Blue Sky - UT	8,521,484	440,442	213,088	751,437	9,059,833
31	Blue Sky - ID	196,171	440,442	3,565	14,194	206,800
32	Blue Sky - WY	432,112	440,442	13,515	50,924	469,521
33	Depreciation Deferral - OR	4,014,249			293,720	4,307,969
34	Deferred Steam Accel. Depreciation - WA	14,422,807			3,152,895	17,575,702
35	Merwin Fish Collector Project - WA	3,432				3,432
36	Direct Access 5-Year Opt Out - OR (10)	1,943,382	442	420,225	799,944	2,323,101
37						
38						
39						
40						
41	TOTAL	2,101,876,268		38,296,293	90,532,999	2,154,112,974

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 10 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 11 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 14 Column: c

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

Schedule Page: 278 Line No.: 16 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	451,346,535	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	348,541,655	
5	Large (or Ind.) (See Instr. 4)	272,856,545	
6	(444) Public Street and Highway Lighting	4,585,962	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,077,330,697	
11	(447) Sales for Resale	67,072,284	
12	TOTAL Sales of Electricity	1,144,402,981	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,144,402,981	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,755,061	
17	(451) Miscellaneous Service Revenues	1,398,917	
18	(453) Sales of Water and Water Power	3,004	
19	(454) Rent from Electric Property	4,366,318	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	7,272,593	
22	(456.1) Revenues from Transmission of Electricity of Others	25,721,046	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	41,516,939	
27	TOTAL Electric Operating Revenues	1,185,919,920	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,191,023				2
				3
4,297,906				4
4,672,855				5
33,371				6
				7
				8
				9
13,195,155				10
2,448,455				11
15,643,610				12
				13
15,643,610				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2018:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 1,207,187
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Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2018:

Wind-based ancillary services	\$ 3,334,695
Renewable energy credit sales, including amortization and deferrals	1,118,949
Flyash/by-product sales	891,600
Phase shifting equipment fee from Western Electricity Coordinating Council	860,960
Revenue from generation interconnection and transmission service request studies	465,425

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	226,326,387
3	Steam Power Generation - Maintenance (510-515)	47,788,059
4	Total Power Production Expenses - Steam Power	274,114,446
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	6,985,402
9	Hydraulic Power Generation - Maintenance (541-545.1)	1,924,302
10	Total Power Production Expenses - Hydraulic Power	8,909,704
11	Other Power Generation - Operation (546-550.1)	62,020,795
12	Other Power Generation - Maintenance (551-554.1)	5,150,725
13	Total Power Production Expenses - Other Power	67,171,520
14	Other Power Supply Expenses	
15	Purchased Power (555)	162,690,637
16	System Control and Load Dispatching (556)	401,343
17	Other Expenses (557)	8,084,840
18	Total Other Power Supply Expenses (line 15-17)	171,176,820
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	521,372,490
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	1,861,904
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,874,023
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	317,583
28	(561.5) Reliability, Planning and Standards Development	492,538
29	(561.6) Transmission Service Studies	264
30	(561.7) Generation Interconnection Studies	464,810
31	(561.8) Reliability, Planning and Standards Development Services	1,935,384
32	(562) Station Expenses	778,121
33	(563) Overhead Line Expenses	178,865
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	34,314,858
36	(566) Miscellaneous Transmission Expenses	428,064
37	(567) Rents	477,962
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	43,124,376
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	439,121
42	(569) Maintenance of Structures	9,637
43	(569.1) Maintenance of Computer Hardware	60,271
44	(569.2) Maintenance of Computer Software	225,472
45	(569.3) Maintenance of Communication Equipment	1,430,176
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	3,209,530
48	(571) Maintenance Overhead Lines	2,844,531
49	(572) Maintenance of Underground Lines	58,167
50	(573) Maintenance of Miscellaneous Transmission Plant	93,686
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	8,370,591
53	Total Transmission Expenses (Lines 39 and 52)	51,494,967
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	13,969,668
74	Distribution Maintenance Expenses (590-598)	34,427,954
75	Total Distribution Expenses (Lines 73 and 74)	48,397,622

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q1

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	22,035,078
2	(907-910) Customer Service and Information Expenses	24,069,770
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	19,019,789
7	921 Office Supplies and Expenses	2,389,130
8	(Less) 922 Administrative Expenses Transferred-Credit	7,941,072
9	923 Outside Services Employed	4,050,888
10	924 Property Insurance	776,938
11	925 Injuries and Damages	1,494,631
12	926 Employee Pensions and Benefits	23,533,503
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	4,963,430
15	(Less) 929 Duplicate Charges-Credit	32,326,211
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	725,036
18	931 Rents	655,083
19	TOTAL Operation (Total of lines 6 thru 18)	17,341,145
20	Maintenance	
21	935 Maintenance of General Plant	5,551,609
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	22,892,754

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

As required by Commission regulations, pursuant to FERC Docket No. FA16-4-000, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits with an offsetting credit to Account 929, Duplicate charges-credit, as pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Avangrid Renewables, LLC			NF
3	Avangrid Renewables, LLC			AD
4	Avangrid Renewables, LLC			SFP
5	Avangrid Renewables, LLC			AD
6	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
8	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
10	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
18	Black Hills/Colorado Electric Utility Company			NF
19	Black Hills/Colorado Electric Utility Company			AD
20	Black Hills/Colorado Electric Utility Company			AD
21	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
22	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
23	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
24	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
25	Black Hills Corporation			NF
26	Black Hills Corporation			AD
27	Black Hills Corporation			SFP
28	Black Hills Corporation			AD
29	Black Hills Power Marketing			NF
30	Black Hills Power Marketing			AD
31	Black Hills Power Marketing			SFP
32	Black Hills Power Marketing			AD
33	Bonneville Power Administration			OS
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
V11-1-3,5-6,8	Various	Various		47,792	47,792	2
V11-1-3,8	Various	Various		25,174	25,174	3
V11-1,2,7	Various	Various		10,092	10,092	4
V11-1,2,7	Various	Various		8,246	8,246	5
V11-5,6						6
V11-5,6						7
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	18,932	18,932	8
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	9,433	9,433	9
V11-1-3,5,6	Ponderosa Substation	Various	29	41,059	41,059	10
V11-1-3,5,6	Ponderosa Substation	Various	29	21,310	21,310	11
V11-1,2,3	Yellowtail Sub	Sheridan Substation	11	13,858	13,858	12
V11-1,2,3	Yellowtail Sub	Sheridan Substation	10	7,125	7,125	13
V11-1,2,8	Various	Various		607	607	14
V11-1,2,8	Various	Various		471	471	15
V11-1,2,7	Various	Various		385	385	16
V11-1,2,7	Various	Various		49	49	17
V11-1,2,8	Various	Various		278	278	18
V11-1,2,8	Various	Various				19
V11-1,2,7	Various	Various				20
V11-1,2	Various	Sheridan Substation	50	57,878	57,878	21
V11-1,2	Various	Sheridan Substation	47	29,088	29,088	22
V11-1,2,7	Various	Wyodak Substation	52	16,785	16,785	23
V11-1,2,7	Various	Wyodak Substation	52	1,030	1,030	24
V11-1,2,8	Various	Various		1,336	1,336	25
V11-1,2,8	Various	Various		45	45	26
V11-1,2,7	Various	Various		111	111	27
V11-1,2,7	Various	Various				28
V11-1,2,8	Various	Various		1,016	1,016	29
V11-1,2,8	Various	Various		173	173	30
V11-1,2,7	Various	Various		49	49	31
V11-1,2,7	Various	Various				32
R.S. 369	Midpoint Substation	Summer Lake Sub				33
R.S. 237	Various	Various	357	194,132	194,132	34
			5,211	3,607,814	3,575,801	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	299,643	294,512	594,155	2
		260,632	260,632	3
	93,766	3,951	97,717	4
		152,053	152,053	5
		33,630	33,630	6
		19,448	19,448	7
167,271		7,056	174,327	8
		66,699	66,699	9
81,353		27,281	108,634	10
		52,253	52,253	11
59,726		11,070	70,796	12
		25,835	25,835	13
	3,331	139	3,470	14
		-3,064	-3,064	15
	2,191	92	2,283	16
		196	196	17
	1,778	74	1,852	18
		-366	-366	19
		243	243	20
240,217		10,133	250,350	21
		95,881	95,881	22
278,785		11,760	290,545	23
		111,165	111,165	24
	6,770	283	7,053	25
		-1,819	-1,819	26
	734	31	765	27
		-11,261	-11,261	28
	9,892	416	10,308	29
		209	209	30
	373	16	389	31
		10,193	10,193	32
				33
754,682		12,354	767,036	34
11,590,539	1,529,859	12,600,648	25,721,046	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
2	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
4	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
6	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
8	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
9	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
10	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
11	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
12	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
14	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
15	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
20	Bonneville Power Administration			NF
21	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
22	Bonneville Power Administration			FNO
23	Bonneville Power Administration			AD
24	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
25	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
26	Brookfield Energy Marketing L.P.			NF
27	Brookfield Energy Marketing L.P.			AD
28	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
29	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
30	Cargill Power Markets, LLC			AD
31	City of Anaheim			AD
32	City of Anaheim			AD
33	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
34	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 237	Various	Various	354	101,532	101,532	1
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58			2
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	19,394	19,394	3
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	4,335	4,335	4
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	2,315	2,315	5
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	1,624	1,624	6
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	913	913	7
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	136	136	8
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	152	152	9
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	11,521	11,521	10
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	4,509	4,509	11
R.S. 368	Malin Substation	Malin Substation		111,270	111,270	12
R.S. 368	Malin Substation	Malin Substation		45,833	45,833	13
V11-1-3,5,6	Bonneville Power Adm		7	7,297	7,297	14
V11-1-3,5,6	Bonneville Power Adm		6	4,091	4,091	15
V11-1-3,5,6	Bonneville Power Adm	Neff Substation	33	567	567	16
V11-1-3,5,6	Bonneville Power Adm	Neff Substation	33	196	196	17
V11-1-3,5,6	Goshen Substation	Various	263	287,739	287,739	18
V11-1-3,5,6	Goshen Substation	Various	248	155,757	155,757	19
V11-1,2,8	Various	Various				20
V11-1,2,8	Various	Various				21
V11-1-3,5,6	Goshen Substation	Various	95	113,401	113,401	22
V11-1-3,5,6	Goshen Substation	Various	97	53,964	53,964	23
V11-1-3,5,6	Cardwell-Merwin		30	27,529	27,529	24
V11-1-3,5,6	Cardwell-Merwin		28	16,058	16,058	25
V11-1,2,8	Various	Various		4,654	4,654	26
V11-1,2,8	Various	Various		355	355	27
V11-1-3,5,6	Bonneville Power Adm	Various	17	21,617	21,617	28
V11-1-3,5,6	Bonneville Power Adm	Various	17	11,871	11,871	29
V11-1,2,8	Various	Various				30
V11-1,2,8	Various	Various		4,229	4,229	31
V11-1,2,7	Various	Various		19,908	19,908	32
V11-1,2,7	Troutdale Substation	Troutdale Substation	57	31,447	31,447	33
V11-1,2,7	Troutdale Substation	Troutdale Substation	57	16,723	16,723	34
			5,211	3,607,814	3,575,801	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		370,623	370,623	1
312,240		3,483	315,723	2
		119,324	119,324	3
17,344		28,096	45,440	4
		19,446	19,446	5
7,124		1,321	8,445	6
		3,321	3,321	7
		52	52	8
		594	594	9
100,363		621	100,984	10
		38,764	38,764	11
		42,264	42,264	12
		21,132	21,132	13
30,684		21,396	52,080	14
		21,164	21,164	15
186		96	282	16
		485	485	17
1,402,233		364,645	1,766,878	18
		872,441	872,441	19
	59,306	2,500	61,806	20
		-1,520	-1,520	21
507,125		81,823	588,948	22
		253,917	253,917	23
161,906		26,640	188,546	24
		83,996	83,996	25
	21,785	916	22,701	26
		2,016	2,016	27
57,874		17,066	74,940	28
		67,242	67,242	29
		-18,123	-18,123	30
		31,118	31,118	31
		110,407	110,407	32
306,667		12,936	319,603	33
		159,802	159,802	34
11,590,539	1,529,859	12,600,648	25,721,046	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
2	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
3	Deseret Generation & Trans.			NF
4	Deseret Generation & Trans.			AD
5	Eagle Energy Partners I, LP			AD
6	Energy Keepers, Inc.			NF
7	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
8	Eugene Water & Electric Board	NextEra Energy Resources, LLC		LFP
9	Enel Cove Fort, LLC	Enel Cove Fort, LLC		AD
10	Evergreen Biopower LLC	NextEra Energy Resources, LLC		LFP
11	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
12	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
13	Exelon Generation Company, LLC			NF
14	Exelon Generation Company, LLC			AD
15	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
16	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	AD
17	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
18	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	AD
19	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
20	Idaho Power Company			AD
21	JP Morgan Ventures Energy Corporation			AD
22	Los Angeles Department of Water & Power			AD
23	Macquarie Energy LLC			NF
24	Macquarie Energy LLC			AD
25	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
26	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	AD
27	Morgan Stanley Capital Group, Inc.			NF
28	Morgan Stanley Capital Group, Inc.			AD
29	Municipal Energy Agency of Nebraska			NF
30	Municipal Energy Agency of Nebraska			AD
31	Nevada Power Company			NF
32	Nevada Power Company			AD
33	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
34	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 280	Various	Various	53	113,752	113,752	1
R.S. 280	Various	Various	62	44,190	44,190	2
V11-1,2,8	Various	Various		12	12	3
V11-1,2,8	Various	Various		3,804	3,804	4
V11-1,2,8	Various	Various				5
V11-1,2,8	Various	Various		195	195	6
V11-1-3,7	Various	Various				7
V11-1-3,7	Various	Various	26			8
V11-7	Enel Cove Fort, LLC	Red Butte Substation				9
V11-1-3,5,6,7	Various	Various		3,278	3,278	10
V11-1-3,5,6	Bonneville Power Adm	Various	1	110	110	11
V11-1-3,5,6	Bonneville Power Adm	Various	1	41	41	12
	Various	Various				13
	Various	Various				14
R.S. 322	Targhee Substation	Goshen Substation				15
R.S. 322	Targhee Substation	Goshen Substation				16
S.A. 761	Foote Creek Sub	Various				17
S.A. 761	Foote Creek Sub	Various				18
V11-1,2,7	Trona Substation	Red Butte/Mona Sub				19
V11-1,2,8	Various	Various				20
V11-1,2,8	Various	Various				21
V11-1,2,8	Various	Various				22
V11-1,2,8	Various	Various		39	39	23
V11-1,2,8	Various	Various		212	212	24
R.S. 302	Duchesne	Duchesne		2,614	2,614	25
R.S. 302	Duchesne	Duchesne		1,432	1,432	26
V11-1,2,8	Various	Various		13,247	13,247	27
V11-1,2,8	Various	Various		2,274	2,274	28
V11-1,2,8	Various	Various		477	477	29
V11-1,2,8	Various	Various		20	20	30
V11-1,2,8	Various	Various		384	384	31
V11-1,2,8	Various	Various				32
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	5,360	5,360	33
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103			34
			5,211	3,607,814	3,575,801	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
285,063		367,626	652,689	1
		309,526	309,526	2
	97	4	101	3
		26,058	26,058	4
		-59	-59	5
	1,189	50	1,239	6
		66,859	66,859	7
		145,276	145,276	8
		-1,219	-1,219	9
55,757		7,831	63,588	10
254		100	354	11
		-94	-94	12
	29,446	301,742	331,188	13
		177,144	177,144	14
		25,218	25,218	15
		12,609	12,609	16
		18,707	18,707	17
		10,464	10,464	18
		-21,317	-21,317	19
		-10,171	-10,171	20
		-19,857	-19,857	21
		-1,386	-1,386	22
	907	38	945	23
		-491	-491	24
		3,210	3,210	25
		1,605	1,605	26
	104,980	4,399	109,379	27
		-21,979	-21,979	28
	2,279	95	2,374	29
		151	151	30
	76	3,141	3,217	31
		-1,035	-1,035	32
412,602		180,374	592,976	33
		239,702	239,702	34
11,590,539	1,529,859	12,600,648	25,721,046	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NextEra Energy Resources, LLC			NF
2	NextEra Energy Resources, LLC			AD
3	Pacific Gas & Electric Company			NF
4	Pacific Gas & Electric Company			AD
5	Portland General Electric Company			AD
6	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
7	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	AD
8	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
9	Powerex Corporation	Bonneville Power Administration	CAISO	AD
10	Powerex Corporation	Powerex Corporation	CAISO	LFP
11	Powerex Corporation	Powerex Corporation	CAISO	AD
12	Powerex Corporation	Powerex Corporation	CAISO	LFP
13	Powerex Corporation	Powerex Corporation	CAISO	AD
14	Powerex Corporation	Powerex Corporation	CAISO	LFP
15	Powerex Corporation	Powerex Corporation	CAISO	AD
16	Powerex Corporation	Powerex Corporation	CAISO	LFP
17	Powerex Corporation	Powerex Corporation	CAISO	AD
18	Powerex Corporation	Powerex Corporation	CAISO	LFP
19	Powerex Corporation	Powerex Corporation	CAISO	AD
20	Powerex Corporation			NF
21	Powerex Corporation			AD
22	Powerex Corporation			SFP
23	Public Service Co of CO			AD
24	Public Service of New Mexico			AD
25	Puget Sound Energy, Inc			AD
26	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
27	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	AD
28	Rainbow Energy Marketing Corporation			NF
29	Rainbow Energy Marketing Corporation			AD
30	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
31	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
32	Salt River Project	Salt River Project	Salt River Project	LFP
33	Salt River Project	Salt River Project	Salt River Project	AD
34	Salt River Project			AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,8	Various	Various				1
V11-1,2,8	Various	Various				2
V11-1,2,8	Various	Various		320	320	3
V11-1,2,8	Various	Various				4
V11-1,2,8	Various	Various				5
R.S. 704	Various	Buffalo Substation				6
R.S. 704	Various	Buffalo Substation				7
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	80,890	80,890	8
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	35,353	35,353	9
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			10
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			11
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			12
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			13
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			14
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			15
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			16
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			17
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			18
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			19
V11-1,2,8	Various	Various		6,302	6,302	20
V11-1,2,8	Various	Various		1,589	1,589	21
V11-1-3,7	Various	Various		555	555	22
V11-3,8	Various	Various				23
V11-3,8	Various	Various				24
V11-3,8	Various	Various				25
R.S. 234	Swift Unit No. 2	Woodland Substation				26
R.S. 234	Swift Unit No. 2	Woodland Substation				27
V11-1,2,8	Various	Various		191	191	28
V11-1,2,8	Various	Various				29
V11-1,2,7	Malin Substation	Malin Substation	31	25,759	25,759	30
V11-1,2,7	Malin Substation	Malin Substation	31	10,257	10,257	31
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	31,773	31,773	32
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	16,676	16,676	33
V11-1-3,8	Various	Various				34
			5,211	3,607,814	3,575,801	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	61,459	2,568	64,027	1
		1,813	1,813	2
	2,574	108	2,682	3
		-263	-263	4
		-2,093	-2,093	5
		62	62	6
		32	32	7
446,057		18,817	464,874	8
		177,863	177,863	9
533,816		13,352	547,168	10
		237,479	237,479	11
533,816		13,352	547,168	12
		237,479	237,479	13
533,816		13,352	547,168	14
		237,871	237,871	15
266,908		6,676	273,584	16
		128,584	128,584	17
800,724		20,028	820,752	18
		385,752	385,752	19
	42,503	1,776	44,279	20
		-124,889	-124,889	21
	4,485	188	4,673	22
		-81	-81	23
		-2	-2	24
		-159	-159	25
		28,636	28,636	26
		14,318	14,318	27
	4,041	170	4,211	28
		-1,922	-1,922	29
105,941		4,469	110,410	30
		48,280	48,280	31
139,395		5,880	145,275	32
		68,951	68,951	33
		-1,601	-1,601	34
11,590,539	1,529,859	12,600,648	25,721,046	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seattle City Light			AD
2	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
3	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
4	Shell Energy Corporation, Inc.			NF
5	Shell Energy Corporation, Inc.			AD
6	Shell Energy Corporation, Inc.			SFP
7	Shell Energy Corporation, Inc.			AD
8	Sierra Pacific Power Company			OS
9	Sierra Pacific Power Company			AD
10	Sierra Pacific Power Company			AD
11	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates, LLC	OS
12	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates, LLC	AD
13	Southern California Edison Company			NF
14	Southern California Edison Company			AD
15	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
16	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	AD
17	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
18	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
19	Talen Energy Marketing, LLC			AD
20	Tenaska Power Services Co.			NF
21	Tenaska Power Services Co.			AD
22	Tenaska Power Services Co.			SFP
23	The Energy Authority, Inc.			NF
24	The Energy Authority, Inc.			AD
25	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
26	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
27	TransAlta Energy Marketing (U.S.) Inc.			NF
28	TransAlta Energy Marketing (U.S.) Inc.			AD
29	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
30	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
31	Tri-State Generation & Trans.			NF
32	Tri-State Generation & Trans.			AD
33	Tucson Electric Power Company			AD
34	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2						1
V11-1,2,7	Wallula Substation	Wala-MIDC path		23,075	23,075	2
V11-1,2,7	Wallula Substation	Wala-MIDC path		8,469	8,469	3
V11-1-3,8	Various	Various		14,585	14,585	4
V11-1,2,8	Various	Various		4,373	4,373	5
V11-1-3,7	Various	Various		3,060	3,060	6
V11-1,2,7	Various	Various		159	159	7
R.S. 674	Sigurd Substation	Utah-Nevada Border				8
R.S. 674	Sigurd Substation	Utah-Nevada Border				9
V11-1,2,8	Various	Various				10
V11-3						11
V11-3						12
	Various	Various		18,126	18,126	13
	Various	Various		1,488	1,488	14
V11-1-3,11	Tieton Substation	Various				15
V11-1-3,11	Tieton Substation	Various				16
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	3,276	3,276	17
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	1,750	1,750	18
V11-1,2,8	Various	Various				19
V11-1,2,8	Various	Various		1,562	1,562	20
V11-1,2,8	Various	Various		410	410	21
V11-1,2,8	Various	Various		2,294	2,294	22
V11-1,2,8	Various	Various		559	559	23
V11-1,2,8	Various	Various		500	500	24
V11-1-3,5-7	South Milford Sub	Mona Substation	11	11,930	11,930	25
V11-1-3,5-7	South Milford Sub	Mona Substation	11	6,299	6,299	26
V11-1,2,8	Various	Various		10,550	10,550	27
V11-1,2,8	Various	Various				28
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	17	21,647	21,647	29
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	16	10,638	10,638	30
V11-1,2,8	Various	Various				31
V11-1,2,8	Various	Various				32
V11-1,2,8	Various	Various				33
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	8	8	34
			5,211	3,607,814	3,575,801	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-273	-273	1
				2
				3
	86,110	3,595	89,705	4
		16,486	16,486	5
	15,245	636	15,881	6
		1,509	1,509	7
		6,027	6,027	8
		3,013	3,013	9
		-1,545	-1,545	10
		4,681	4,681	11
		2,737	2,737	12
	575,304	230,028	805,332	13
		257,792	257,792	14
		6,481	6,481	15
		3,790	3,790	16
22,303		941	23,244	17
		8,585	8,585	18
		-2,222	-2,222	19
	14,744	619	15,363	20
		-10,456	-10,456	21
	14,538	608	15,146	22
	3,309	138	3,447	23
		1,527	1,527	24
61,335		11,118	72,453	25
		29,645	29,645	26
	62,595	2,614	65,209	27
		-7,040	-7,040	28
93,407		18,989	112,396	29
		46,580	46,580	30
	134	6	140	31
		-3,008	-3,008	32
		-51	-51	33
32		42	74	34
11,590,539	1,529,859	12,600,648	25,721,046	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
2	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
3	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
4	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
5	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
6	Utah Associated Municipal Power Systems			AD
7	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
8	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
9	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
10	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	AD
11	Westar Energy, Inc.			NF
12	Western Area Power Administration	Western Area Power Administration		OS
13	Western Area Power Administration	Western Area Power Administration		AD
14	Western Area Power Administration	Western Area Power Administration		OS
15	Western Area Power Administration	Western Area Power Administration		AD
16	Western Area Power Administration	Western Area Power Administration		OS
17	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
18	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
19	Western Area Power Adm CO River	Western Area Power Adm CO River		AD
20	Western Area Power Adm CO MO	Western Area Power Adm CO River		NF
21	Accrual			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	5	5	1
R.S. 286	Various	Various		1,633	1,633	2
R.S. 286	Various	Various		937	937	3
R.S. 297	Various	Various	376	460,567	460,567	4
R.S. 297	Various	Various	434	248,981	248,981	5
V11-1,2,8	Various	Various		58	58	6
R.S. 637	Various	Various	71	98,093	98,093	7
R.S. 637	Various	Various	69	52,925	52,925	8
R.S. 591	Pelton Reregulating	Round Butte Sub		15,064	15,064	9
R.S. 591	Pelton Reregulating	Round Butte Sub		7,895	7,895	10
V11-1,2,8	Various	Various		495	495	11
R.S. 262	Various	Various	330	314,746	295,860	12
R.S. 262	Various	Various	330	169,375	159,213	13
R.S. 263	Various	Various		7,860	7,390	14
R.S. 263	Various	Various		4,111	3,864	15
R.S. 684	Dave Johnston Sub	Various				16
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	5	5	17
V11-1,2,8	Various	Wyoming Distribution	1	6	6	18
V11-1,2,8	Various	Various				19
V11-1,2,8	Various	Various		30	30	20
				91,773	89,525	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			5,211	3,607,814	3,575,801	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-150	-150	1
		1,634	1,634	2
		937	937	3
2,006,993		543,994	2,550,987	4
		1,040,174	1,040,174	5
		416	416	6
381,550		60,057	441,607	7
		162,479	162,479	8
		19,950	19,950	9
		9,975	9,975	10
	3,953	165	4,118	11
424,966		100,000	524,966	12
		264,317	264,317	13
		8,291	8,291	14
		4,047	4,047	15
				16
24		25	49	17
		-896	-896	18
		-790	-790	19
	322	13	335	20
		2,440,152	2,440,152	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
11,590,539	1,529,859	12,600,648	25,721,046	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

2017 transmission and ancillary services.

Schedule Page: 328 Line No.: 6 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 6 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 6 Column: f
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: g
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: m
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 7 Column: c
Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 7 Column: d
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 7 Column: f
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: g
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: m
2017 transmission and ancillary services.

Schedule Page: 328 Line No.: 8 Column: c
This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 8 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 8 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 9 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 9 Column: m
2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 10 Column: d
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 11 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 11 Column: m
2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 12 Column: d
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 12 Column: m
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 13 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 17 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 18 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m

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Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) which terminates on December 31, 2023.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) which terminates on December 31, 2023.

Schedule Page: 328 Line No.: 22 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 24 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 26 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: c

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 27 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: m

2017 transmission and ancillary services.

Schedule Page: 328 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 29 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 30 Column: m

2017 transmission and ancillary services.

Schedule Page: 328 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 31 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 32 Column: m

2017 transmission and ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328 Line No.: 33 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 33 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 33 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 34 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 1 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328.1 Line No.: 1 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 2 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 3 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 4 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328.1 Line No.: 4 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 5 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.1 Line No.: 6 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 8 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 10 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 10 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 11 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 12 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 12 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or

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facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 13 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 14 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 14 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 15 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 15 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 15 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 17 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 19 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 19 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 23 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 24 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 24 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 25 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 25 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 25 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 28 Column: d

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 29 Column: d

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 33 Column: d

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Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 34 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 1 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.2 Line No.: 1 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 1 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 2 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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between various parties and points.

Schedule Page: 328.2 Line No.: 5 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 7 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.2 Line No.: 7 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.2 Line No.: 7 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.2 Line No.: 8 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) terminating on November 30, 2018.

Schedule Page: 328.2 Line No.: 9 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 11 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.2 Line No.: 12 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 13 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service.

Schedule Page: 328.2 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.2 Line No.: 14 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 15 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 16 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 16 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 17 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 18 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a

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Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 18 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 19 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 20 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 20 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 21 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 21 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

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2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 25 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 26 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 26 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 28 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.2 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.2 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 34 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 6 Column: c

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328-330. Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.3 Line No.: 6 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming. Rate Schedule 704.

Schedule Page: 328.3 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 7 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming. Rate Schedule 704.

Schedule Page: 328.3 Line No.: 7 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 8 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 9 Column: m

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2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 10 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 11 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 13 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 14 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 15 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 16 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 17 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 19 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.3 Line No.: 20 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m
 Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 21 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 21 Column: m
 2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 22 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 22 Column: m
 Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 23 Column: a
 Complete name is Public Service Company of Colorado.

Schedule Page: 328.3 Line No.: 23 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 23 Column: m
 Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 24 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 24 Column: m
 Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 25 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 25 Column: m
 Transmission service refunds covering 2012-2016.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.3 Line No.: 26 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.3 Line No.: 26 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.3 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 27 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.3 Line No.: 27 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 30 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.3 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.3 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.3 Line No.: 31 Column: m
2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 32 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 32 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 33 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 33 Column: m
2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.3 Line No.: 34 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 34 Column: m
Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 1 Column: d
Point-to-Point Transmission Service under the Open Access Transmission Tariff (9th Revised Service Agreement 289) which terminated on October 11, 2014.

Schedule Page: 328.4 Line No.: 1 Column: m
Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 2 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 3 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 4 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 4 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 4 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 4 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 5 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 5 Column: m
2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 6 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.4 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 6 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 8 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.4 Line No.: 8 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 8 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 8 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 9 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 9 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 10 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 11 Column: d

Ancillary services under the Open Access Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.4 Line No.: 11 Column: m

Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 12 Column: d

Ancillary services under the Open Access Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: m

Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

between various parties and points.

Schedule Page: 328.4 Line No.: 13 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.4 Line No.: 13 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service.

Reactive supply and voltage control service. Generation regulation and frequency response

service. Operating reserve - spinning reserve service. Operating reserve - supplemental

reserve service.

Schedule Page: 328.4 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

between various parties and points.

Schedule Page: 328.4 Line No.: 14 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.4 Line No.: 14 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 15 Column: c

This footnote applies to all occurrences of "Southern California Public Power" on pages

328-330. Complete name is Southern California Public Power Authority. Various signatories

to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 15 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between

PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019

or such other longer period as the Interconnection Customer may request and shall be

automatically renewed for each successive one-year period thereafter, unless terminated

earlier based on terms listed in the contract.

Schedule Page: 328.4 Line No.: 15 Column: m

Unauthorized use of transmission service.

Schedule Page: 328.4 Line No.: 16 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between

PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019

or such other longer period as the Interconnection Customer may request and shall be

automatically renewed for each successive one-year period thereafter, unless terminated

earlier based on terms listed in the contract.

Schedule Page: 328.4 Line No.: 16 Column: m

Unauthorized use of transmission service.

Schedule Page: 328.4 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service

Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 17 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 18 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 19 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 21 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.4 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 24 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 26 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 28 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 29 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.4 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 29 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve

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service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 30 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 30 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 32 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 33 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.4 Line No.: 34 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.4 Line No.: 34 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 1 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 1 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.5 Line No.: 2 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.5 Line No.: 2 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.5 Line No.: 2 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.5 Line No.: 3 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.5 Line No.: 3 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 4 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.5 Line No.: 4 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 4 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 5 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 5 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.5 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 6 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 7 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 8 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 8 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.5 Line No.: 9 Column: c

This footnote applies to all occurrences of "PGE" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328.5 Line No.: 9 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.5 Line No.: 10 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 10 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 12 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 12 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 12 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.5 Line No.: 13 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 13 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 13 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 14 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 14 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 14 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 15 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 15 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 15 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 16 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328.5 Line No.: 17 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 17 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 18 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.5 Line No.: 18 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 18 Column: m

2017 transmission and ancillary services. Transmission service refunds covering 2012-2016.

Schedule Page: 328.5 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 19 Column: m

Transmission service refunds covering 2012-2016.

Schedule Page: 328.5 Line No.: 20 Column: a

Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.5 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
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Schedule Page: 328.5 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 21 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD					1,197	1,197
2	Arizona Public Service	LFP	79,913	79,913	550,508			550,508
3	Arizona Public Service	NF	4,773	4,773	30,133			30,133
4	Arizona Public Service	OS					27,897	27,897
5	Arizona Public Service	SFP	21,032	21,032	139,912			139,912
6	Ashland, City of	FNS	764	764		7,654		7,654
7	Avista Corporation	FNS		421	55,056			55,056
8	Big Horn Rural Electric	OLF					46,848	46,848
9	Bonneville Power Admin	AD					75,242	75,242
10	Bonneville Power Admin	FNS	1,941,058	1,962,936	2,079,638			2,079,638
11	Bonneville Power Admin	LFP	1,386,935	1,402,567	16,629,552			16,629,552
12	Bonneville Power Admin	NF	4,104	4,150		10,588		10,588
13	Bonneville Power Admin	OLF	1,448,667	1,464,995	5,471,566		20,988	5,492,554
14	Bonneville Power Admin	OS	44,277	44,277		19,435	14,546	33,981
15	Bonneville Power Admin	SFP	38,500	38,934		99,330		99,330
16	CA Ind Sys Operator	OS					160,382	160,382
	TOTAL		7,303,364	7,367,707	34,753,074	137,007	-575,223	34,314,858

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Deseret Gen & Trans	LFP	42,988	42,988	996,131			996,131
2	El Paso Electric Co.	SFP	23,400	23,400	14,927			14,927
3	Flathead Elect Coop Inc	AD					4,368	4,368
4	Flathead Elect Coop Inc	OS					29,442	29,442
5	Hermiston Gen Co L.P.	OS					201,050	201,050
6	Idaho Power Company	FNS			3,069			3,069
7	Idaho Power Company	LFP	1,101,090	1,109,692	4,449,699			4,449,699
8	Idaho Power Company	NF	7,502	7,502	42,722			42,722
9	Idaho Power Company	OS					-9,668	-9,668
10	Moon Lake Elect. Assoc.	FNS	6	6			70,528	70,528
11	Nevada Power Company	AD					1,945	1,945
12	Nevada Power Company	NF	1,503	1,503	8,641			8,641
13	Nevada Power Company	OS					93,571	93,571
14	Nevada Power Company	SFP	162,360	162,360	667,500			667,500
15	NorthWestern Corp.	NF	294	306	1,273			1,273
16	NorthWestern Corp.	OS					68	68
	TOTAL		7,303,364	7,367,707	34,753,074	137,007	-575,223	34,314,858

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Platte River Pwr Auth	LFP	53,975	53,975	212,338			212,338
2	Platte River Pwr Auth	OS					6,376	6,376
3	Portland Gen. Electric	LFP	25,908	26,898	18,840			18,840
4	Portland Gen. Electric	OLF					250	250
5	Portland Gen. Electric	OS					1,833	1,833
6	Powerex Corporation	SFP					-59,850	-59,850
7	Public Service Co of CO	LFP			273,368			273,368
8	Puget Sound Energy, Inc	SFP	14,400	14,400	29,600			29,600
9	Salt River Project	NF	350	350	1,197			1,197
10	Salt River Project	OS					141	141
11	Surprise Valley Electr.	OLF					1,983	1,983
12	The Energy Authority	SFP					-121,894	-121,894
13	TransAlta Energy	SFP					-63,132	-63,132
14	Tri-State Gen & Transm	LFP			273,368			273,368
15	Tri-State Gen & Transm	NF	69	69	345			345
16	Tri-State Gen & Transm	OS					69	69
	TOTAL		7,303,364	7,367,707	34,753,074	137,007	-575,223	34,314,858

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Western Area Power Admn	AD					-25,315	-25,315
2	Western Area Power Admn	FNS	241,033	241,033	1,431,853			1,431,853
3	Western Area Power Admn	LFP	539,750	539,750	1,084,375			1,084,375
4	Western Area Power Admn	NF	110,361	110,361	219,323			219,323
5	Western Area Power Admn	OS					229,399	229,399
6	Western Area Power Admn	SFP	8,352	8,352	68,140			68,140
7	Westport Field Svc LLC	LFP					-803,136	-803,136
8	Accrual						-480,351	-480,351
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		7,303,364	7,367,707	34,753,074	137,007	-575,223	34,314,858

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b
Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332 Line No.: 4 Column: b
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 8 Column: b
Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 8 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 9 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 9 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 11 Column: b
Bonneville Power Administration - contract termination dates: April 1, 2018; July 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; November 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332 Line No.: 13 Column: b
Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Schedule Page: 332 Line No.: 13 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 14 Column: b
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 14 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332 Line No.: 16 Column: a
The complete name is California Independent System Operator Corporation.

Schedule Page: 332 Line No.: 16 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 16 Column: g
Ancillary services.

Schedule Page: 332.1 Line No.: 1 Column: a
The complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 1 Column: b
Deseret Generation and Transmission Co-operative - contract termination dates: November 1,

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

2022.

Schedule Page: 332.1 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 4 Column: b

Use of facilities.

Schedule Page: 332.1 Line No.: 4 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 5 Column: a

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

Schedule Page: 332.1 Line No.: 5 Column: b

Use of facilities.

Schedule Page: 332.1 Line No.: 5 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 7 Column: b

Idaho Power Company - contract termination date: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 9 Column: b

Ancillary services. Credit for unreserved use.

Schedule Page: 332.1 Line No.: 9 Column: g

Ancillary services. Credit for unreserved use.

Schedule Page: 332.1 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 11 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.1 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 11 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 13 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 16 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 1 Column: b

Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.2 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 3 Column: b

Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.2 Line No.: 4 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 4 Column: g

Use of facilities.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 332.2 Line No.: 5 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 5 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 6 Column: g
Revenues from sales on the secondary transmission market.

Schedule Page: 332.2 Line No.: 7 Column: a
Complete name is Public Service Company of Colorado.

Schedule Page: 332.2 Line No.: 7 Column: b
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 10 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 11 Column: b
Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.2 Line No.: 11 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 12 Column: g
Revenues from sales on the secondary transmission market.

Schedule Page: 332.2 Line No.: 13 Column: a
Complete name is TransAlta Energy Marketing (U.S.) Inc.

Schedule Page: 332.2 Line No.: 13 Column: g
Revenues from sales on the secondary transmission market.

Schedule Page: 332.2 Line No.: 14 Column: a
This footnote applies to all occurrences of "Tri-State Gen & Transm" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.2 Line No.: 14 Column: b
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 16 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 16 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332.3 Line No.: 1 Column: g
Settlement adjustment.

Schedule Page: 332.3 Line No.: 3 Column: b
Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 5 Column: b
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.3 Line No.: 5 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 7 Column: b
Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 7 Column: g
Reimbursement for third party services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 332.3 Line No.: 8 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during the period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			11,436,748		11,436,748
2	Steam Production Plant	67,892,742				67,892,742
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	9,008,666		77,132		9,085,798
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	31,804,676				31,804,676
7	Transmission Plant	27,191,137				27,191,137
8	Distribution Plant	38,213,530				38,213,530
9	General Plant	10,257,349		282,634		10,539,983
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	184,368,100		11,796,514		196,164,614

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$3,959,778 during the three-month period ended March 31, 2018.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(61,870)			
3	Net Sales (Account 447)	(205,629)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(6,425,782)			
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45					
46	TOTAL	(6,693,281)			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q1</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	6,132,327	1,026,961	8,164	2	1800
2	February	5,232,182	690,452	8,436	23	800
3	March	5,412,382	621,516	7,908	6	800
4	Total	16,776,891	2,338,929	24,508		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 3 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for January, February and March are Pacific Standard Time.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2018/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,283	2	1800	8,404	507	3,624		1,546	1,202
2	February	14,963	23	800	8,676	541	3,624		859	1,263
3	March	15,145	6	800	8,148	475	3,674		1,625	1,223
4	Total for Quarter 1				25,228	1,523	10,922		4,030	3,688
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				25,228	1,523	10,922		4,030	3,688

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q1
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 17 Column: e
Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f
Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g
Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i
Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2018 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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