

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2019/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2019/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature Nikki L. Kobliha (Signature on file)	04 Date Signed <i>(Mo, Da, Yr)</i> 05/24/2019
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> ⁽¹⁾			
None			
<u>Idaho</u> ⁽²⁾			
None			
<u>Oregon</u> ⁽³⁾			
None			
<u>Utah</u> ⁽⁴⁾			
Aurora	03/01/2019	03/01/2024	—
Elsinore	02/01/2019	02/01/2029	—
Kingston	03/01/2019	03/01/2039	—
West Bountiful	02/19/2019	02/19/2029	—
<u>Washington</u> ⁽⁴⁾			
None			
<u>Wyoming</u> ⁽⁵⁾			
None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

As of March 2019, PacifiCorp placed into service the 30-mile high-voltage McNary-Wallula transmission line between the McNary substation in Oregon and the Wallula substation in Washington.

For the three-month period ended March 31, 2019, PacifiCorp did not significantly increase or decrease its distribution territory.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 6.

Long-term Debt

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay the short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019. PacifiCorp intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp currently has regulatory authority from the Idaho Public Utilities Commission ("IPUC") and the Oregon Public Utility Commission ("OPUC") to issue an additional \$1.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement with the United States Securities Exchange Commission to issue up to \$1.0 billion additional first mortgage bonds through October 2021.

State commission authorizations for the above issuance and future issuances are as follows:

- IPUC – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

In March 2019, PacifiCorp completed a re-offering of variable rate tax-exempt bond obligations totaling \$168 million, involving the cancellation, at PacifiCorp's request, of \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate tax-exempt bond obligations increased by \$168 million.

For further discussion, refer to Note 4 of Notes to Financial Statements, in this Form No. 3-Q.

ITEM 7.

None.

ITEM 8.

For the three-month period ended March 31, 2019, PacifiCorp's bargaining unit wage scale changes were as follows:

<u>Unions Represented</u>	<u>% Increase⁽¹⁾</u>	<u>Effective Date(s)</u>	<u>Estimated Annual Financial Impact⁽²⁾</u>
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2019	\$ 71,496
IBEW 57 Power Delivery (UT, ID & WY)	2.29%	01/26/2019	1,878,830
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2019	860,494
IBEW 77 (WA)	2.09%	01/26/2019	22,593
Total			<u>\$ 2,833,413</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 9 of Notes to Financial Statements, in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 10.

In April 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$1.3 million of dividends, consisting of \$0.6 million unappropriated retained earnings distribution and \$0.7 million return of capital to PacifiCorp.

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2019, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	28,495,473,225	28,425,063,446
3	Construction Work in Progress (107)	200-201	1,337,037,390	1,194,168,876
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		29,832,510,615	29,619,232,322
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,114,917,894	11,032,877,405
6	Net Utility Plant (Enter Total of line 4 less 5)		18,717,592,721	18,586,354,917
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,717,592,721	18,586,354,917
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,578,986	13,578,986
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,177,565	3,149,894
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	194,762,833	183,401,017
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		97,919,123	95,479,061
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		15,400,305	14,919,564
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		7,852,761	2,565,604
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		326,406,371	306,864,266
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		12,808,497	20,006,166
36	Special Deposits (132-134)		21,107	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		602,275,868	49,330,121
39	Notes Receivable (141)		5,188,602	5,068,150
40	Customer Accounts Receivable (142)		416,181,884	426,619,902
41	Other Accounts Receivable (143)		51,272,589	48,930,705
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,471,351	7,691,154
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		385,949	628,710
45	Fuel Stock (151)	227	163,054,624	179,588,705
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	242,467,062	237,694,431
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		52,059,304	48,020,660
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		231,706	0
60	Rents Receivable (172)		1,066,057	1,128,478
61	Accrued Utility Revenues (173)		211,351,000	229,061,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		33,431,392	27,458,631
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		7,852,761	2,565,604
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,774,471,529	1,263,278,901
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		35,412,230	29,412,802
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,128,934,085	1,107,326,144
73	Prelim. Survey and Investigation Charges (Electric) (183)		497,707	477,354
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		18,453	26,188
78	Miscellaneous Deferred Debits (186)	233	81,126,296	83,176,009
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,408,640	4,554,871
82	Accumulated Deferred Income Taxes (190)	234	823,015,893	824,459,612
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,073,413,304	2,049,432,980
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		22,891,883,925	22,205,931,064

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2019/Q1
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	3,265,097,281	3,271,969,500
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	115,761,061	104,399,245
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-12,490,524	-12,635,042
16	Total Proprietary Capital (lines 2 through 15)		7,849,674,209	7,845,040,094
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,705,275,000	7,055,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		33,265	36,022
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,124,482	10,793,807
24	Total Long-Term Debt (lines 18 through 23)		7,691,183,783	7,044,517,215
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		30,250,715	18,996,630
27	Accumulated Provision for Property Insurance (228.1)		9,245,739	8,591,841
28	Accumulated Provision for Injuries and Damages (228.2)		23,790,214	23,791,641
29	Accumulated Provision for Pensions and Benefits (228.3)		182,545,179	190,648,668
30	Accumulated Miscellaneous Operating Provisions (228.4)		34,345,093	34,600,459
31	Accumulated Provision for Rate Refunds (229)		2,551,062	2,551,062
32	Long-Term Portion of Derivative Instrument Liabilities		23,744,036	24,683,756
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		226,870,254	227,371,811
35	Total Other Noncurrent Liabilities (lines 26 through 34)		533,342,292	531,235,868
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	30,000,000
38	Accounts Payable (232)		544,697,546	523,289,313
39	Notes Payable to Associated Companies (233)		0	31,009,817
40	Accounts Payable to Associated Companies (234)		144,136,214	136,903,471
41	Customer Deposits (235)		49,452,079	49,781,902
42	Taxes Accrued (236)	262-263	114,017,537	48,581,847
43	Interest Accrued (237)		105,973,334	114,623,111
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		18,834,020	20,623,597
48	Miscellaneous Current and Accrued Liabilities (242)		82,433,699	74,069,122
49	Obligations Under Capital Leases-Current (243)		4,227,823	1,788,634
50	Derivative Instrument Liabilities (244)		60,765,531	65,799,907
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		23,744,036	24,683,756
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,100,834,222	1,071,827,440
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		72,798,651	76,528,076
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,840,186	13,313,777
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	206,648,773	202,519,682
60	Other Regulatory Liabilities (254)	278	2,039,859,753	2,044,239,906
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	178,669,858	180,339,430
63	Accum. Deferred Income Taxes-Other Property (282)		2,911,878,872	2,910,580,066
64	Accum. Deferred Income Taxes-Other (283)		294,153,326	285,789,510
65	Total Deferred Credits (lines 56 through 64)		5,716,849,419	5,713,310,447
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		22,891,883,925	22,205,931,064

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2018, the interest rate on the outstanding loan balance was 2.85%.

Schedule Page: 112 Line No.: 42 Column: c

As of March 31, 2019, Account 236, Taxes accrued, included \$38,041,703 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2018, Account 236, Taxes accrued, included \$4,894,465 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,281,650,468	1,185,919,920	1,281,650,468	1,185,919,920
3	Operating Expenses					
4	Operation Expenses (401)	320-323	654,549,154	587,049,441	654,549,154	587,049,441
5	Maintenance Expenses (402)	320-323	102,883,981	103,213,240	102,883,981	103,213,240
6	Depreciation Expense (403)	336-337	187,130,766	184,368,100	187,130,766	184,368,100
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,245,770	11,796,514	12,245,770	11,796,514
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,270,799	1,270,799	1,270,799	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		37,023	37,568	37,023	37,568
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	49,158,944	51,347,925	49,158,944	51,347,925
15	Income Taxes - Federal (409.1)	262-263	25,738,923	39,975,521	25,738,923	39,975,521
16	- Other (409.1)	262-263	7,470,523	10,585,341	7,470,523	10,585,341
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	99,087,529	69,217,600	99,087,529	69,217,600
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	94,243,468	96,335,816	94,243,468	96,335,816
19	Investment Tax Credit Adj. - Net (411.4)	266	-704,611	-808,625	-704,611	-808,625
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,044,625,333	961,717,608	1,044,625,333	961,717,608
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		237,025,135	224,202,312	237,025,135	224,202,312

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,281,650,468	1,185,919,920					2
						3
654,549,154	587,049,441					4
102,883,981	103,213,240					5
187,130,766	184,368,100					6
						7
12,245,770	11,796,514					8
1,270,799	1,270,799					9
						10
						11
37,023	37,568					12
						13
49,158,944	51,347,925					14
25,738,923	39,975,521					15
7,470,523	10,585,341					16
99,087,529	69,217,600					17
94,243,468	96,335,816					18
-704,611	-808,625					19
						20
						21
						22
						23
						24
1,044,625,333	961,717,608					25
237,025,135	224,202,312					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		237,025,135	224,202,312	237,025,135	224,202,312
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		351,796	329,956	351,796	329,956
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		344,135	267,457	344,135	267,457
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		17,581	23,608	17,581	23,608
35	Nonoperating Rental Income (418)		134,271	138,572	134,271	138,572
36	Equity in Earnings of Subsidiary Companies (418.1)	119	11,362,143	7,063,380	11,362,143	7,063,380
37	Interest and Dividend Income (419)		3,987,469	2,205,379	3,987,469	2,205,379
38	Allowance for Other Funds Used During Construction (419.1)		13,729,874	7,416,969	13,729,874	7,416,969
39	Miscellaneous Nonoperating Income (421)		2,145,289	-505,318	2,145,289	-505,318
40	Gain on Disposition of Property (421.1)		90,880	212,868	90,880	212,868
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		31,440,006	16,570,741	31,440,006	16,570,741
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			10,712		10,712
44	Miscellaneous Amortization (425)		332,100	331,849	332,100	331,849
45	Donations (426.1)		514,657	475,802	514,657	475,802
46	Life Insurance (426.2)		-2,773,756	-141,506	-2,773,756	-141,506
47	Penalties (426.3)		8,215	12,402	8,215	12,402
48	Exp. for Certain Civic, Political & Related Activities (426.4)		293,916	295,939	293,916	295,939
49	Other Deductions (426.5)		350,068	672,042	350,068	672,042
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-1,274,800	1,657,240	-1,274,800	1,657,240
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	89,371	84,208	89,371	84,208
53	Income Taxes-Federal (409.2)	262-263	-50,721	-141,654	-50,721	-141,654
54	Income Taxes-Other (409.2)	262-263	-11,487	-32,081	-11,487	-32,081
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	26,167,765	8,724,921	26,167,765	8,724,921
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	24,544,052	8,625,231	24,544,052	8,625,231
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		61,401	62,078	61,401	62,078
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,589,475	-51,915	1,589,475	-51,915
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		31,125,331	14,965,416	31,125,331	14,965,416
61	Interest Charges					
62	Interest on Long-Term Debt (427)		88,210,062	89,878,589	88,210,062	89,878,589
63	Amort. of Debt Disc. and Expense (428)		904,259	1,024,643	904,259	1,024,643
64	Amortization of Loss on Reaquired Debt (428.1)		146,231	146,231	146,231	146,231
65	(Less) Amort. of Premium on Debt-Credit (429)		2,757	2,757	2,757	2,757
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		135,380	41,972	135,380	41,972
68	Other Interest Expense (431)		6,183,327	4,003,265	6,183,327	4,003,265
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,956,108	3,898,905	6,956,108	3,898,905
70	Net Interest Charges (Total of lines 62 thru 69)		88,620,394	91,193,038	88,620,394	91,193,038
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		179,530,072	147,974,690	179,530,072	147,974,690
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		179,530,072	147,974,690	179,530,072	147,974,690

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$4,137,035 and \$3,959,778 during the three-month periods ended March 31, 2019 and 2018, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2019 and 2018, payroll taxes were \$11,583,687 and \$11,033,140, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,227,391,376	2,948,638,352
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		168,167,929	140,911,310
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-40,475	(40,475)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-40,475	(40,475)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-175,000,000	(250,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-175,000,000	(250,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	327	18,691,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,220,519,157	2,858,200,187
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		44,578,124	35,846,000
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		44,578,124	35,846,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,265,097,281	2,894,046,187
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of March 31, 2019 and declared dividends on preferred stock during the three-month period ended March 31, 2019 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	<u>23,976</u>	<u>\$ 40,475</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of March 31, 2018 and declared dividends on preferred stock during the three-month period ended March 31, 2018 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	<u>23,976</u>	<u>\$ 40,475</u>

Schedule Page: 118 Line No.: 37 Column: c

During the three-month period ended March 31, 2019, PacifiCorp's unappropriated undistributed subsidiary earnings included paid distributions by Trapper Mining Inc., a subsidiary of PacifiCorp.

Schedule Page: 118 Line No.: 37 Column: d

During the three-month period ended March 31, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$18,000,000
Fossil Rock Fuels, LLC	<u>691,000</u>
	<u>\$18,691,000</u>

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	179,530,072	147,974,690
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	191,622,968	189,035,620
5	Amortization:	13,854,619	13,405,657
6			
7			
8	Deferred Income Taxes (Net)	6,467,774	-27,018,526
9	Investment Tax Credit Adjustment (Net)	-766,012	-870,703
10	Net (Increase) Decrease in Receivables	25,466,708	88,371,072
11	Net (Increase) Decrease in Inventory	11,761,450	-12,510,474
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	64,149,600	24,685,243
14	Net (Increase) Decrease in Other Regulatory Assets	-32,028,831	-2,535,889
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,060,518	62,834,757
16	(Less) Allowance for Other Funds Used During Construction	13,729,874	7,416,969
17	(Less) Undistributed Earnings from Subsidiary Companies	11,361,816	-11,627,620
18	Amounts Due To/From Affiliates (Net)	40,625,079	49,706,639
19	Derivative Collateral (Net)	7,339,277	-2,700,000
20	Other Operating Activities:	-1,457,696	637,154
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	478,412,800	535,225,891
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-351,188,688	-243,184,749
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-13,729,874	-7,416,969
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-337,458,814	-235,767,780
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	255,758	971,670
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		667,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	963,210	-2,995,500
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-336,239,846	-237,124,610
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	989,916,800	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	989,916,800	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-350,000,000	-86,200,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-31,106,710	-9,000,000
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-355,167	-707,742
78	Net Decrease in Short-Term Debt (c)	-29,983,375	43,533,314
79			
80	Dividends on Preferred Stock	-40,475	-40,475
81	Dividends on Common Stock	-175,000,000	-250,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	403,431,073	-302,414,903
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	545,604,027	-4,313,622
87			
88	Cash and Cash Equivalents at Beginning of Period	84,255,851	28,361,739
89			
90	Cash and Cash Equivalents at End of period	629,859,878	24,048,117

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and finance lease assets of \$4,492,202 and \$4,667,520 during the three-month periods ended March 31, 2019 and 2018, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Three-Month Periods Ended March 31,	
	2019	2018
	Amortization of software development & other intangibles	\$ 12,577,870
Amortization of electric plant acquisition adjustments	1,270,799	1,270,799
Amortization of a regulatory asset	5,950	6,495
	\$ 13,854,619	\$ 13,405,657

Schedule Page: 120 Line No.: 20 Column: a

	Three-Month Periods Ended March 31,	
	2019	2018
	Depreciation and depletion included in cost of fuel	\$ 519,255
Net gain on sale of property	(122,435)	(255,694)
Write-off of assets under construction	1,340,306	(782,375)
Change in corporate owned life insurance cash surrender value	(2,764,985)	(121,924)
Amortization of debt issuance expenses and bond discount/premium	901,502	1,021,886
Changes in derivative contract assets/liabilities, net	(160,538)	(182,234)
Other	(1,170,801)	437,598
	\$ (1,457,696)	\$ 637,154

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Three-Month Periods Ended March 31,	
	2019	2018
	Other investments/special funds	\$ 990,184
Investment in long-term incentive plan securities	(26,974)	(4,178,000)
	\$ 963,210	\$ (2,995,500)

Schedule Page: 120 Line No.: 76 Column: a

	Three-Month Periods Ended March 31,	
	2019	2018
	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (31,000,000)
Other deferred financing costs	(106,710)	-
	\$ (31,106,710)	\$ (9,000,000)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of March 31, 2019 and for the three-month periods ended March 31, 2019 and 2018. The results of operations for the three-month period ended March 31, 2019 is not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC Order No. AI18-1-000, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies, except as disclosed in Note 3, during the three-month period ended March 31, 2019.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after March 31, 2019 up to May 3, 2019, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through May 24, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of escrow accounts for disputes, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2019</u>	<u>2018</u>
Cash (131)	\$ 13	\$ 9
Other special funds (128)	15	15
Temporary cash investments (136)	<u>602</u>	<u>—</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 630</u>	<u>\$ 24</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Leases

Adoption

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. PacifiCorp adopted this guidance for all applicable contracts in effect as of January 1, 2019 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption.

PacifiCorp has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842.

Leases

Lessee

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp's operating and finance right-of-use assets are recorded in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities are recorded in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively. The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet (in millions):

	<u>As of March 31, 2019</u>
Right-of-use assets:	
Operating leases	\$ 14
Finance leases	20
Total right-of-use assets	<u>\$ 34</u>
Lease liabilities:	
Operating leases	\$ 14
Finance leases	20
Total lease liabilities	<u>\$ 34</u>

Cash payments associated with operating and finance lease liabilities approximated lease cost. The following table summarizes PacifiCorp's lease costs (in millions):

	<u>Three-Month Period Ended March 31, 2019</u>
Variable	\$ 9
Operating	1
Finance:	
Interest	1
Total lease costs	<u>\$ 11</u>

Weighted-average remaining lease term (years):

Operating leases	13.6
Finance leases	9.7

Weighted-average discount rate:

Operating leases	3.7%
Finance leases	10.6%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp has the following remaining lease commitments (in millions):

	As of March 31, 2019		
	Operating	Finance	Total
2019	\$ 2	\$ 3	\$ 5
2020	2	3	5
2021	2	7	9
2022	2	3	5
2023	2	2	4
Thereafter	8	16	24
Total undiscounted lease payments	18	34	52
Less - interest	(4)	(14)	(18)
Lease liabilities	\$ 14	\$ 20	\$ 34

(4) Recent Financing Transactions

Long-Term Debt

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay the short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019. PacifiCorp intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

Credit Facilities

In March 2019, PacifiCorp completed a re-offering of variable rate tax-exempt bond obligations totaling \$168 million, involving the cancellation, at PacifiCorp's request, of \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate tax-exempt bond obligations increased by \$168 million.

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended March 31,	
	2019	2018
Federal statutory income tax rate	21%	21%
State income tax, net of federal income tax benefit	3	4
Federal income tax credits	(4)	(5)
Effects of ratemaking	(1)	(4)
Other	(1)	(3)
Effective income tax rate	18%	13%

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Employee Benefit Plans

Net periodic benefit (credit) for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods	
	Ended March 31,	
	2019	2018
Pension:		
Service cost	\$ —	\$ —
Interest cost	11	11
Expected return on plan assets	(17)	(18)
Net amortization	3	3
Net periodic benefit credit	<u>\$ (3)</u>	<u>\$ (4)</u>
Other postretirement:		
Service cost	\$ —	\$ —
Interest cost	3	3
Expected return on plan assets	(5)	(5)
Net amortization	—	(1)
Net periodic benefit credit	<u>\$ (2)</u>	<u>\$ (3)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2019. As of March 31, 2019, \$1 million and \$- million, of contributions had been made to the pension and other postretirement benefit plans, respectively.

(7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of March 31, 2019					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 37	\$ 8	\$ 6	\$ 1	\$ 52
Commodity liabilities	(8)	—	(59)	(64)	(131)
Total	29	8	(53)	(63)	(79)
Total derivatives	29	8	(53)	(63)	(79)
Cash collateral (payable) receivable	(3)	—	16	39	52
Total derivatives - net basis	\$ 26	\$ 8	\$ (37)	\$ (24)	\$ (27)
As of December 31, 2018					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 36	\$ 4	\$ 10	\$ 1	\$ 51
Commodity liabilities	(9)	(1)	(67)	(71)	(148)
Total	27	3	(57)	(70)	(97)
Total derivatives	27	3	(57)	(70)	(97)
Cash collateral (payable) receivable	(2)	—	16	45	59
Total derivatives - net basis	\$ 25	\$ 3	\$ (41)	\$ (25)	\$ (38)

(1) PacifiCorp's commodity derivatives are generally included in rates and as of March 31, 2019 and December 31, 2018, a regulatory asset of \$78 million and \$96 million, respectively, was recorded related to the net derivative liability of \$79 million and \$97 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2019	2018
Beginning balance	\$ 96	\$ 101
Changes in fair value recognized in regulatory assets	(54)	28
Net (losses) gains reclassified to operating revenue	(22)	7
Net gains (losses) reclassified to energy costs	58	(14)
Ending balance	\$ 78	\$ 122

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2019	December 31, 2018
Electricity sales, net	Megawatt hours	(4)	(6)
Natural gas purchases	Decatherms	110	117

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2019, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$101 million and \$113 million as of March 31, 2019 and December 31, 2018, respectively, for which PacifiCorp had posted collateral of \$55 million and \$61 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2019 and December 31, 2018, PacifiCorp would have been required to post \$32 million and \$35 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of March 31, 2019 and December 31, 2018, PacifiCorp would have been required to post \$268 million and \$289 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other⁽¹⁾	Total
<u>As of March 31, 2019</u>					
Assets:					
Commodity derivatives	\$ —	\$ 52	\$ —	\$ (18)	\$ 34
Money market mutual funds ⁽²⁾	415	—	—	—	415
Investment funds	24	—	—	—	24
	<u>\$ 439</u>	<u>\$ 52</u>	<u>\$ —</u>	<u>\$ (18)</u>	<u>\$ 473</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (131)</u>	<u>\$ —</u>	<u>\$ 70</u>	<u>\$ (61)</u>
<u>As of December 31, 2018</u>					
Assets:					
Commodity derivatives	\$ —	\$ 51	\$ —	\$ (23)	\$ 28
Money market mutual funds ⁽²⁾	63	—	—	—	63
Investment funds	24	—	—	—	24
	<u>\$ 87</u>	<u>\$ 51</u>	<u>\$ —</u>	<u>\$ (23)</u>	<u>\$ 115</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (148)</u>	<u>\$ —</u>	<u>\$ 82</u>	<u>\$ (66)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$52 million and \$59 million as of March 31, 2019 and December 31, 2018, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,691	\$ 8,763	\$ 7,045	\$ 7,833

(9) Commitments and Contingencies

Commitments

During the three-month period ended March 31, 2019, PacifiCorp entered into non-cancelable agreements through 2020 totaling \$486 million related to repowering certain existing wind facilities in Wyoming and Washington.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

On May 7, 2019, the state of Washington enacted Senate Bill 5116, the Clean Energy Transformation Act. The legislation, among other things, establishes three targets for reducing and eventually eliminating fossil fuel generation from Washington retail electricity rates between 2025 and 2045. The Coal Phase-Out Standard requires all electric utilities to eliminate from rates, coal-fired resources by December 31, 2025. PacifiCorp has begun discussions with regulators and other Washington investor owned utilities regarding compliance obligations and implementation.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) PacifiCorp can operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four main-stem Klamath dams from PacifiCorp to the KRRC. Over the past two years, the KRRC has been supplementing the application with additional information about its financial, technical, and legal capacity to become the licensee. The KRRC is expected to provide the FERC on July 29, 2019, with additional information, including updated cost estimates, and its insurance, bonding and liability transfer package. Based on that information, the FERC should be in a position to determine whether license transfer to the KRRC is in the public interest. That information should also allow PacifiCorp and the States to assess whether the KRRC has the ability to satisfy its indemnification obligations under the KHSA, and whether there is sufficient funding available under the settlement. If certain conditions in the amended KHSA are not satisfied (e.g., inadequate funding or inability of KRRC to satisfy its indemnification obligation) and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

The United States Court of Appeals for the District of Columbia Circuit issued a decision in the *Hoopa Valley Tribe v. FERC* litigation, in January 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. This decision has the potential to limit the ability of the States to impose water quality conditions on new and relicensed projects. Environmental interests, supported by California, Oregon and other states, asked the court to rehear the case, which was denied.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	<u>2019</u>	<u>2018</u>
Interest paid, net of amounts capitalized	\$ 92	\$ 96
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 162	\$ 82

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	27,973,187,960	27,973,187,960
4	Property Under Capital Leases	34,726,029	34,726,029
5	Plant Purchased or Sold		
6	Completed Construction not Classified	304,670,311	304,670,311
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	28,312,584,300	28,312,584,300
9	Leased to Others		
10	Held for Future Use	26,420,442	26,420,442
11	Construction Work in Progress	1,337,037,390	1,337,037,390
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	29,832,510,615	29,832,510,615
14	Accum Prov for Depr, Amort, & Depl	11,114,917,894	11,114,917,894
15	Net Utility Plant (13 less 14)	18,717,592,721	18,717,592,721
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,360,779,311	10,360,779,311
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	625,697,753	625,697,753
22	Total In Service (18 thru 21)	10,986,477,064	10,986,477,064
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	128,440,830	128,440,830
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,114,917,894	11,114,917,894

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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					23
					24
					25
					26
					27
					28
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					30
					31
					32
					33

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	972,908,324	608,905,402
2	Steam Production Plant	7,391,091,874	3,631,969,589
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,078,887,183	430,825,952
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,072,447,280	1,168,617,999
7	Transmission	6,422,160,076	1,790,297,185
8	Distribution	7,076,693,929	2,864,909,033
9	Regional Transmission and Market Operation		
10	General	1,263,669,605	490,951,904
11	TOTAL (Total of lines 1 through 10)	28,277,858,271	10,986,477,064

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q2469	181	561.6		
3	Q2517	149	561.6		
4	Q2518	1,267	561.6		
5	Q2527	149	561.6		
6	Q2528	149	561.6		
7	Q2574	8,593	561.6		
8	Q2578	149	561.6	149	456
9	Q2587	149	561.6	149	456
10	Q2588	149	561.6		
11	Q2591	298	561.6		
12	Q2591	149	561.6		
13	Q2592	298	561.6		
14	Order 45046560	(10,559)	561.6	(10,559)	456
15	Order 45046710	298	561.6		
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0409	1,615	561.7	1,615	456
23	GIQ0650	347	561.7	347	456
24	GIQ0687	3,646	561.7	3,646	456
25	GIQ0687	421	561.7	421	456
26	GIQ0707	1,084	561.7	1,084	456
27	GIQ0708	812	561.7	812	456
28	GIQ0712	3,834	561.7	3,834	456
29	GIQ0712	6,076	561.7	6,076	456
30	GIQ0713	501	561.7	501	456
31	GIQ0715	270	561.7	270	456
32	GIQ0718	4,493	561.7		
33	GIQ0719	305	561.7	305	456
34	GIQ0719	221	561.7	221	456
35	GIQ0737	37	561.7	37	456
36	GIQ0738	2,592	561.7	2,592	456
37	GIQ0739	305	561.7	305	456
38	GIQ0745	4,079	561.7	4,079	456
39	GIQ0763	308	561.7	308	456
40	GIQ0777	231	561.7	231	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0778	347	561.7	347	456
23	GIQ0783	1,702	561.7	1,702	456
24	GIQ0785	77	561.7	77	456
25	GIQ0786	312	561.7	312	456
26	GIQ0787	2,161	561.7	2,161	456
27	GIQ0788	1,254	561.7	1,254	456
28	GIQ0789	285	561.7	285	456
29	GIQ0792	382	561.7	382	456
30	GIQ0799	2,904	561.7	2,904	456
31	GIQ0801	586	561.7	586	456
32	GIQ0802	632	561.7	632	456
33	GIQ0804	1,139	561.7	1,139	456
34	GIQ0805	2,258	561.7	2,258	456
35	GIQ0805	5,327	561.7	5,327	456
36	GIQ0807	233	561.7	233	456
37	GIQ0807	212	561.7	212	456
38	GIQ0811	1,940	561.7	1,940	456
39	GIQ0815	215	561.7	215	456
40	GIQ0820	7,598	561.7		

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	GIQ0821	9,200	561.7		
23	GIQ0822	5,344	561.7		
24	GIQ0823	5,800	561.7		
25	GIQ0824	641	561.7	641	456
26	GIQ0825	1,761	561.7	1,761	456
27	GIQ0835	224	561.7	224	456
28	GIQ0836	115	561.7	115	456
29	GIQ0838	268	561.7	268	456
30	GIQ0839	307	561.7	307	456
31	GIQ0840	1,054	561.7	1,054	456
32	GIQ0846	289	561.7	289	456
33	GIQ0849	154	561.7	154	456
34	GIQ0850	2,795	561.7	2,795	456
35	GIQ0853	375	561.7	375	456
36	GIQ0855	149	561.7	149	456
37	GIQ0858	2,369	561.7		
38	GIQ0859	2,226	561.7		
39	GIQ0860	1,259	561.7		
40	GIQ0861	2,292	561.7		

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(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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20					
21	Generation Studies				
22	GIQ0862	7	561.7	7	456
23	GIQ0862	85	561.7	85	456
24	GIQ0863	110	561.7		
25	GIQ0868	195	561.7	195	456
26	GIQ0871	39	561.7	39	456
27	GIQ0876	1,236	561.7		
28	GIQ0877	(90)	561.7	(90)	456
29	GIQ0883	39	561.7	39	456
30	GIQ0898	116	561.7	116	456
31	GIQ0905	342	561.7	342	456
32	GIQ0906	(90)	561.7	(90)	456
33	GIQ0906	3,461	561.7	3,461	456
34	GIQ0907	(90)	561.7	(90)	456
35	GIQ0907	5,524	561.7	5,524	456
36	GIQ0915	116	561.7	116	456
37	GIQ0916	116	561.7	116	456
38	GIQ0917	116	561.7	116	456
39	GIQ0918	401	561.7		
40	GIQ0919	116	561.7		

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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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19					
20					
21	Generation Studies				
22	GIQ0920	39	561.7	39	456
23	GIQ0941	350	561.7	350	456
24	GIQ0955	(51)	561.7	(51)	456
25	GIQ0957	156	561.7	156	456
26	GIQ0958	154	561.7	154	456
27	GIQ0959	77	561.7	77	456
28	GIQ0961	77	561.7	77	456
29	GIQ0965	77	561.7	77	456
30	GIQ0968	116	561.7	116	456
31	GIQ0971	(90)	561.7	(90)	456
32	GIQ0974	(90)	561.7	(90)	456
33	GIQ0976	77	561.7	77	456
34	GIQ0995	58	561.7	58	456
35	GIQ0996	39	561.7	39	456
36	GIQ1003	845	561.7	845	456
37	GIQ1007	163	561.7	163	456
38	GIQ1012	(90)	561.7	(90)	456
39	GIQ1014	77	561.7	77	456
40	GIQ1019	510	561.7	510	456

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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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21	Generation Studies				
22	GIQ1026	72	561.7		
23	GIQ1027	19	561.7	19	456
24	GIQ1029	752	561.7	752	456
25	GIQ1031	39	561.7	39	456
26	GIQ1032	39	561.7	39	456
27	GIQ1033	39	561.7	39	456
28	GIQ1034	39	561.7	39	456
29	GIQ1035	96	561.7	96	456
30	GIQ1036	19	561.7	19	456
31	GIQ1037	39	561.7		
32	GIQ1038	77	561.7	77	456
33	GIQ1043	1,044	561.7	1,044	456
34	GIQ1045	39	561.7	39	456
35	GIQ1051	19	561.7	19	456
36	GIQ1052	39	561.7	39	456
37	GIQ1055	2,636	561.7	2,636	456
38	GIQ1063	1,612	561.7	1,612	456
39	GIQ1068	19	561.7	19	456
40	GIQ1073	72	561.7	72	456

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PacifiCorp

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(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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21	Generation Studies				
22	GIQ1074	148	561.7	148	456
23	GIQ1075	400	561.7	400	456
24	GIQ1076	143	561.7	143	456
25	GIQ1077	267	561.7	267	456
26	GIQ1078	228	561.7	228	456
27	GIQ1079	539	561.7	539	456
28	GIQ1080	157	561.7	157	456
29	GIQ1081	72	561.7	72	456
30	GIQ1083	259	561.7	259	456
31	GIQ1084	363	561.7	363	456
32	GIQ1085	256	561.7	256	456
33	GIQ1086	220	561.7	220	456
34	GIQ1087	448	561.7	448	456
35	GIQ1088	1,190	561.7	1,190	456
36	GIQ1089	149	561.7	149	456
37	GIQ1090	149	561.7	149	456
38	GIQ1091	149	561.7	149	456
39	GIQ1092	1,639	561.7	1,639	456
40	GIQ1093	1,163	561.7	1,163	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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20					
21	Generation Studies				
22	GIQ1094	931	561.7	931	456
23	GIQ1095	782	561.7	782	456
24	GIQ1096	1,372	561.7	1,372	456
25	GIQ1097	986	561.7	986	456
26	GIQ1098	886	561.7	886	456
27	GIQ1099	1,275	561.7	1,275	456
28	GIQ1100	1,066	561.7	1,066	456
29	GIQ1101	859	561.7	859	456
30	GIQ1102	943	561.7	943	456
31	GIQ1103	1,445	561.7	1,445	456
32	GIQ1104	927	561.7	927	456
33	GIQ1105	933	561.7	933	456
34	GIQ1106	1,095	561.7	1,095	456
35	GIQ1107	231	561.7	231	456
36	GIQ1108	1,015	561.7	1,015	456
37	GIQ1109	1,030	561.7	1,030	456
38	GIQ1110	1,313	561.7	1,313	456
39	GIQ1111	513	561.7	513	456
40	GIQ1112	786	561.7	786	456

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PacifiCorp

This Report Is:
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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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19					
20					
21	Generation Studies				
22	GIQ1113	1,138	561.7	1,138	456
23	GIQ1114	555	561.7	555	456
24	GIQ1115	193	561.7	193	456
25	GIQ1116	1,058	561.7	1,058	456
26	GIQ1117	489	561.7	489	456
27	GIQ1118	1,130	561.7	1,130	456
28	GIQ1119	1,014	561.7	1,014	456
29	GIQ1120	193	561.7	193	456
30	GIQ1121	116	561.7	116	456
31	Pre-Application Studies - East	5,155	561.7	5,155	456
32	Pre-Application Studies - West	1,828	561.7	1,828	456
33					
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - WY	8,587,281	397,395	908	2,051,316	6,933,360
2	Irrigation Load Control - OR	96,833	38,922	908	3,966	131,789
3	Deferred Excess Net Power Costs - CA	6,009,612	418,764	555,431	690,721	5,737,655
4	Deferred Excess Net Power Costs - ID	18,176,983	6,343,277	555	1,664,329	22,855,931
5	Deferred Excess Net Power Costs - OR		2,012,556			2,012,556
6	Deferred Excess Net Power Costs - UT	30,371,764	19,504,950	555	652,816	49,223,898
7	Deferred Excess Net Power Costs - WY	5,512,772	5,121,965			10,634,737
8	Deferred Excess RECs in Rates - UT	1,038,542	9,889	456	358,658	689,773
9	Deferred Excess RECs in Rates - WY	764,224	6,389	456	263,046	507,567
10	Solar ITC Basis Adjustment Regulatory Asset	36,250	18	282,283	423	35,845
11	Pension	442,471,226	410,246		3,155,607	439,725,865
12	Other Postretirement	5,713,302			21,005	5,692,297
13	Postemployment Costs	862,273			43,114	819,159
14	Powerdale Decommissioning - ID (10)	51,728		407.3	5,950	45,778
15	Carbon Plant Regulatory Asset - ID (6)	957,276		403	119,660	837,616
16	Carbon Plant Regulatory Asset - UT (6)	6,889,283		403	861,160	6,028,123
17	Carbon Plant Regulatory Asset - WY (6)	2,316,375		403	289,547	2,026,828
18	Carbon Plant Inventory Regulatory Asset	3,118,823				3,118,823
19	Depreciation Study Deferral - UT (17)	1,600,540		403	32,011	1,568,529
20	Depreciation Study Deferral - WY (17)	5,527,386		403	110,548	5,416,838
21	Generating Plant Liquidated Damages - UT	525,000		557	8,750	516,250
22	Generating Plant Liquidated Damages - WY	1,190,128		557	13,572	1,176,556
23	Klamath Hydroelectric Relicensing Costs - UT (10)	15,672,342	155,357	404	1,061,685	14,766,014
24	Washington Colstrip Unit No. 3 (22)	108,755		456	13,047	95,708
25	Environmental Costs (10)	82,555,814	740,582		983,698	82,312,698
26	Asset Retirement Obligations Regulatory Difference	118,653,129	3,733,026			122,386,155
27	Unamortized Contract Values	78,751,716	8,531,842			87,283,558
28	Unrealized Loss on Derivative Contracts	95,777,883		175,244	18,185,876	77,592,007
29	Solar Feed-In Tariff Deferral - OR (1)	5,125,795	122,589	908	832,127	4,416,257
30	Oregon Community Solar Program		9,570			9,570
31	Solar Incentive Subscriber Program - UT	1,663,323	39,362	908	32,852	1,669,833
32	Renewable Portfolio Standards Compliance - OR (1)	115,099	136,174	555	184,205	67,068
33	Renewable Portfolio Standards Compliance - WA (1)	47,829	40,696	555	45,020	43,505
34	Protocol - MSP Deferral - ID	150,000	37,500			187,500
35	Protocol - MSP Deferral - UT	8,800,000	1,100,001			9,900,001
36	Protocol - MSP Deferral - WY	2,399,998	399,999			2,799,997
37	Deferred Intervenor Funding Grants - CA	41,995	543			42,538
38	Deferred Intervenor Funding Grants - ID	66,865				66,865
39	Deferred Intervenor Funding Grants - OR	926,951	181,830			1,108,781
40	Catastrophic Event Regulatory Asset - CA (2)	2,179,411		924	405,443	1,773,968
41	Alternative Rate for Energy (CARE) - CA	281,623	204,743			486,366
42	Washington Low Income Program		569,638			569,638
43	Deferred Overburden Cost - ID	493,494	314,580	501	431,227	376,847

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - WY	1,388,565	885,150	501	1,213,364	1,060,351
2	BPA Balancing Account - OR	7,129,334		440,442	367,964	6,761,370
3	BPA Balancing Account - WA		257,815			257,815
4	Property Sales Balancing Account - OR	1,084,466	231,419	421.1	31,555	1,284,330
5	Property Insurance Reserve - OR	3,053,229	11,755,369	924	1,767,142	13,041,456
6	Misc. Regulatory Assets/Liabilities - OR	265,765	143			265,908
7	Depreciation Deferral - WA	6,648				6,648
8	Utah Mine Disposition	137,874,223			6,434,741	131,439,482
9	Preferred Stock Redemption Loss - UT (10)	429,848		407.3	20,632	409,216
10	Preferred Stock Redemption Loss - WA (10)	68,808		407.3	3,330	65,478
11	Preferred Stock Redemption Loss - WY (10)	148,133		407.3	7,111	141,022
12	Mobile Home Park Conversion - CA	198,710	1,254			199,964
13	Transportation Electrification Program - OR	48,792	254,619			303,411
14	Transportation Electrification Program - WA		6,987			6,987
15						
16						
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44	TOTAL :	1,107,326,144	63,975,159		42,367,218	1,128,934,085

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 11 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements, curtailments and remeasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 12 Column: d

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 13 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 21 Column: a

Weighted average remaining life is 15 years.

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is 24 years.

Schedule Page: 232 Line No.: 25 Column: d

Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant
Account 935, Maintenance of general plant

Schedule Page: 232 Line No.: 27 Column: a

Weighted average remaining life is five years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is two years.

Schedule Page: 232.1 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

with the assets held for sale. Additionally, the weighted average remaining life is approximately four years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 8 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 501, Fuel
- Account 506, Miscellaneous steam power expenses

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA	2,922,817	440,442,444	853,956	572,156	2,641,017
2	DSM Balancing Account - ID	1,541,064	440,442,444	1,433,926	982,568	1,089,706
3	DSM Balancing Account - UT	13,057,310		11,523,579	4,180,516	5,714,247
4	DSM Balancing Account - WA	1,757,029	440,442,444	1,792,625	3,532,134	3,496,538
5	DSM Balancing Account - WY	1,594,641	440,442,444	1,482,412		112,229
6	Oregon Energy Conservation Charge	4,375,327	440,442,444	9,770,581	8,995,857	3,600,603
7	Deferred Excess Net Power Costs - WA	23,066,215	555	5,159,687	2,381,801	20,288,329
8	Decoupling Mechanism - WA	3,322,101	440,442,444	862,820		2,459,281
9	Income Tax Reg. Liability - Flow Through - WA	738,932				738,932
10	Investment Tax Credit Regulatory Liability	2,359,058	190	187,447	28	2,171,639
11	Deferred Income Tax Electric	1,800,050,610	190,282,411.1	11,719,383	8,692,096	1,797,023,323
12	Excess Income Tax Deferral	68,343,778	440,442,444	1,556,275	3,851,278	70,638,781
13	Tax on Bonus Depreciation - WY	2,066,824	440,442,444	80,367	235,396	2,221,853
14	Depreciation Study Deferral - ID	86,905	403	475,462	400,595	12,038
15	Asset Retirement Obligations Reg. Difference	3,421,452	230	48,902		3,372,550
16	Greenhouse Gas Allowance Compliance - CA	678,853	456,555,131	1,997,113	4,934,578	3,616,318
17	Solar on Multifamily Affordable Housing - CA	2,696,305	456	11,896	315,923	3,000,332
18	Solar Feed-In Tariff Deferral - CA	623,230				623,230
19	Solar Incentive Program - UT	14,258,175	440,442,444	731,545	755,467	14,282,097
20	STEP Pilot Program - UT	9,734,546		1,401,322	1,829,291	10,162,515
21	Independent Evaluator Costs - UT	107,882				107,882
22	Utah Home Energy Lifeline	1,510,555	142	23,818	43,531	1,530,268
23	Washington Low Income Program	504,027	142	504,027		
24	California Energy Savings Assistance Program	435,264	142	138,153	205,053	502,164
25	FERC Rate True-up - OR (3)	30,455,865	456	1,239,402	2,536,876	31,753,339
26	BPA Balancing Account - ID	3,363,350	440,442	233,080		3,130,270
27	BPA Balancing Account - WA	469,946	440,442	469,946		
28	Blue Sky - CA	214,432			11,927	226,359
29	Blue Sky - OR	2,563,475	440,442	194,994	47,687	2,416,168
30	Blue Sky - ID	241,534			12,155	253,689
31	Blue Sky - UT	9,991,032	107	337,500	304,216	9,957,748
32	Blue Sky - WA	380,902			32,004	412,906
33	Blue Sky - WY	466,343			43,588	509,931
34	Depreciation Deferral - OR	5,223,348			316,902	5,540,250
35	Deferred Steam Accel. Depreciation - WA	27,034,388			3,152,895	30,187,283
36	Merwin Fish Collector Project - WA	3,432				3,432
37	Direct Access 5-Year Opt Out - OR (10)	3,633,859	442	416,472	891,658	4,109,045
38	Transportation Electrification Program - CA	457,600	908	3,897	2,883	456,586
39	Oregon Clean Fuels Program	487,500			1,009,375	1,496,875
40						
41	TOTAL	2,044,239,906		54,650,587	50,270,434	2,039,859,753

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 3 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 908, Customer assistance expenses

Schedule Page: 278 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 278 Line No.: 10 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 11 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 20 Column: c

Account 107, Construction work in progress - Electric
Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	501,416,494	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	368,314,294	
5	Large (or Ind.) (See Instr. 4)	297,634,222	
6	(444) Public Street and Highway Lighting	4,423,375	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,171,788,385	
11	(447) Sales for Resale	68,789,451	
12	TOTAL Sales of Electricity	1,240,577,836	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,240,577,836	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,644,647	
17	(451) Miscellaneous Service Revenues	1,960,772	
18	(453) Sales of Water and Water Power	10,039	
19	(454) Rent from Electric Property	4,378,739	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	3,749,615	
22	(456.1) Revenues from Transmission of Electricity of Others	28,328,820	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	41,072,632	
27	TOTAL Electric Operating Revenues	1,281,650,468	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,607,893				2
				3
4,445,142				4
4,678,772				5
30,927				6
				7
				8
				9
13,762,734				10
1,886,591				11
15,649,325				12
				13
15,649,325				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-months period ended March 31, 2019:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 1,502,101
Customer contract flat rate billings and facility buyout charges	454,010

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2019:

Wind-based ancillary services	\$ 2,012,821
Flyash/by-product sales	912,867
Renewable energy credit sales, including amortization and deferrals	895,566
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization	(788,018)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	259,958,950
3	Steam Power Generation - Maintenance (510-515)	45,116,759
4	Total Power Production Expenses - Steam Power	305,075,709
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	7,380,810
9	Hydraulic Power Generation - Maintenance (541-545.1)	2,135,699
10	Total Power Production Expenses - Hydraulic Power	9,516,509
11	Other Power Generation - Operation (546-550.1)	91,805,520
12	Other Power Generation - Maintenance (551-554.1)	4,762,336
13	Total Power Production Expenses - Other Power	96,567,856
14	Other Power Supply Expenses	
15	Purchased Power (555)	153,896,911
16	System Control and Load Dispatching (556)	302,949
17	Other Expenses (557)	9,636,962
18	Total Other Power Supply Expenses (line 15-17)	163,836,822
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	574,996,896
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	2,055,373
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,965,601
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	307,909
28	(561.5) Reliability, Planning and Standards Development	477,799
29	(561.6) Transmission Service Studies	1,419
30	(561.7) Generation Interconnection Studies	157,512
31	(561.8) Reliability, Planning and Standards Development Services	2,417,221
32	(562) Station Expenses	724,826
33	(563) Overhead Line Expenses	242,952
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	35,806,515
36	(566) Miscellaneous Transmission Expenses	563,299
37	(567) Rents	392,304
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	45,112,730
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	372,561
42	(569) Maintenance of Structures	25,053
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	246,647
45	(569.3) Maintenance of Communication Equipment	1,292,739
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	3,259,874
48	(571) Maintenance Overhead Lines	3,137,382
49	(572) Maintenance of Underground Lines	7,092
50	(573) Maintenance of Miscellaneous Transmission Plant	43,986
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	8,385,334
53	Total Transmission Expenses (Lines 39 and 52)	53,498,064
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	14,212,041
74	Distribution Maintenance Expenses (590-598)	36,559,865
75	Total Distribution Expenses (Lines 73 and 74)	50,771,906

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	21,836,116
2	(907-910) Customer Service and Information Expenses	26,310,542
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	19,763,718
7	921 Office Supplies and Expenses	2,061,458
8	(Less) 922 Administrative Expenses Transferred-Credit	8,181,838
9	923 Outside Services Employed	5,226,942
10	924 Property Insurance	3,794,287
11	925 Injuries and Damages	1,623,904
12	926 Employee Pensions and Benefits	26,275,636
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	5,398,965
15	(Less) 929 Duplicate Charges-Credit	33,100,233
16	930.1 General Advertising Expenses	13,778
17	930.2 Miscellaneous General Expenses	597,350
18	931 Rents	621,656
19	TOTAL Operation (Total of lines 6 thru 18)	24,095,623
20	Maintenance	
21	935 Maintenance of General Plant	5,923,988
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	30,019,611

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

Schedule Page: 325 Line No.: 15 Column: b

Includes the offset of pension and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD
3	Arizona Public Service Company	Arizona Public Service Company		OS
4	Avangrid Renewables, LLC			NF
5	Avangrid Renewables, LLC			AD
6	Avangrid Renewables, LLC			SFP
7	Avangrid Renewables, LLC			AD
8	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
9	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
10	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
11	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
12	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
13	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
14	Avista Corporation			NF
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
20	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
21	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
22	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
23	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
24	Black Hills Corporation			AD
25	Black Hills Corporation			AD
26	Black Hills Power Marketing			NF
27	Black Hills Power Marketing			AD
28	Black Hills Power Marketing			AD
29	Bonneville Power Administration			OS
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
34	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 876	Bonneville Power Adm	Various	1	79	79	1
SA 876	Bonneville Power Adm	Various		8	8	2
RS 436		Borah/Brady Sub				3
SA 121	Various	Various		46,282	46,282	4
SA 121	Various	Various		16,603	16,603	5
SA 122	Various	Various		11,038	11,038	6
SA 122	Various	Various		3,218	3,218	7
SA 476						8
SA 476						9
SA 279	Trona Substation	Red Butte/Mona Sub	31	18,250	18,250	10
SA 279	Trona Substation	Red Butte/Mona Sub	31	6,407	6,407	11
SA 742	Ponderosa Substation	Various	31	44,336	44,336	12
SA 742	Ponderosa Substation	Various	31	22,862	22,862	13
SA 886	Various	Various		2,621	2,621	14
SA 505	Yellowtail Sub	Sheridan Substation	10	13,997	13,997	15
SA 505	Yellowtail Sub	Sheridan Substation	10	6,938	6,938	16
SA 607	Various	Various		28,173	28,173	17
SA 607	Various	Various		30,053	30,053	18
SA 606	Various	Various				19
SA 347	Various	Sheridan Substation	52	57,740	57,740	20
SA 347	Various	Sheridan Substation		28,460	28,460	21
SA 67	Various	Wyodak Substation	52	7,198	7,198	22
SA 67	Various	Wyodak Substation	52			23
SA 768	Various	Various				24
SA 767	Various	Various				25
SA 43	Various	Various		942	942	26
SA 43	Various	Various				27
SA 714	Various	Various				28
RS 369	Midpoint Substation	Summer Lake Sub				29
RS 237	Various	Various	357	193,504	193,504	30
RS 237	Various	Various	354	101,667	101,667	31
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	23,398	23,398	32
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	14,017	14,017	33
SA 229	Bonneville Power Adm	Gazley Substation	3	4,529	4,529	34
			4,843	3,820,585	3,789,908	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
88		29	117	1
		62	62	2
				3
	297,553	76,108	373,661	4
		185,594	185,594	5
	100,596	4,122	104,718	6
		44,259	44,259	7
		46,728	46,728	8
		20,437	20,437	9
167,229		6,859	174,088	10
		86,939	86,939	11
144,809		22,672	167,481	12
		96,210	96,210	13
	19,687	799	20,486	14
59,703		9,403	69,106	15
		32,039	32,039	16
	218,480	8,922	227,402	17
		215,937	215,937	18
		2,038	2,038	19
240,157		9,851	250,008	20
		124,857	124,857	21
278,715		11,432	290,147	22
		144,898	144,898	23
		24,345	24,345	24
		659	659	25
	6,152	251	6,403	26
		108	108	27
		528	528	28
				29
736,418		12,354	748,772	30
		376,999	376,999	31
312,161		3,666	315,827	32
		157,694	157,694	33
18,476		29,337	47,813	34
12,415,905	3,833,605	12,079,310	28,328,820	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
2	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
3	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
4	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
6	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
7	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
9	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
10	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
11	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
12	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
16	Bonneville Power Administration			NF
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
18	Bonneville Power Administration			FNO
19	Bonneville Power Administration			AD
20	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
21	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
22	Brookfield Energy Marketing LP			NF
23	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
24	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
25	City of Roseville	City of Roseville	City of Roseville	LFP
26	City of Roseville	City of Roseville	City of Roseville	AD
27	Clatskanie People's Utility District	Clatskanie People's Utility Distr	Clatskanie People's Utility Distr	LFP
28	Clatskanie People's Utility District	Clatskanie People's Utility Distr	Clatskanie People's Utility Distr	AD
29	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Trans	OS
30	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Trans	AD
31	Deseret Generation and Transmission			NF
32	Deseret Generation and Transmission			AD
33	Eagle Energy Partners I LP			NF
34	Eugene Water & Electric Board	NextEra Energy Resources, LLC		LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 229	Bonneville Power Adm	Gazley Substation	3	2,435	2,435	1
SA 539	Bonneville Power Adm	Tieton Substation	1	1,665	1,665	2
SA 539	Bonneville Power Adm	Tieton Substation		853	853	3
SA 538	McNary Substation	Hinkle Substation	1	255	255	4
SA 538	McNary Substation	Hinkle Substation	1	118	118	5
SA 179	USBR Green Springs	Bonneville Power Adm	19	9,074	9,074	6
SA 179	USBR Green Springs	Bonneville Power Adm		3,391	3,391	7
RS 368	Malin Substation	Malin Substation		42,176	42,176	8
RS 368	Malin Substation	Malin Substation		24,118	24,118	9
SA 328	Bonneville Power Adm		4	7,618	7,618	10
SA 328	Bonneville Power Adm		5	3,533	3,533	11
SA 827	Bonneville Power Adm	Neff Substation	2	181	181	12
SA 827	Bonneville Power Adm	Neff Substation	3	93	93	13
SA 746	Goshen Substation	Various	228	324,600	324,600	14
SA 746	Goshen Substation	Various	276	170,911	170,911	15
SA 44	Various	Various		10,022	10,022	16
SA 44	Various	Various				17
SA 747	Goshen Substation	Various	85	108,157	108,157	18
SA 747	Goshen Substation	Various	82	52,811	52,811	19
SA 735	Cardwell-Merwin		21	29,176	29,176	20
SA 735	Cardwell-Merwin		27	14,769	14,769	21
SA 757	Various	Various		1,387	1,387	22
SA 299	Bonneville Power Adm	Various	16	20,513	20,513	23
SA 299	Bonneville Power Adm	Various	17	11,537	11,537	24
SA 881	Malin 500 Substation	Round Mountain Sub	52			25
SA 881	Malin 500 Substation	Round Mountain Sub	52			26
SA 899	Troutdale Substation	Troutdale Substation	19	17,714	17,714	27
SA 899	Troutdale Substation	Troutdale Substation	19	8,535	8,535	28
RS 280	Various	Various	86	150,917	150,917	29
RS 280	Various	Various	75	73,850	73,850	30
SA 156	Various	Various		118	118	31
SA 156	Various	Various		636	636	32
SA 569	Various	Various				33
SA 780	Various	Various	26			34
			4,843	3,820,585	3,789,908	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		23,662	23,662	1
6,249		1,066	7,315	2
		3,854	3,854	3
2,081		265	2,346	4
		1,143	1,143	5
100,338		1,179	101,517	6
		51,030	51,030	7
		42,264	42,264	8
		21,132	21,132	9
33,988		22,086	56,074	10
		29,874	29,874	11
496		100	596	12
		718	718	13
1,578,653		324,583	1,903,236	14
		967,429	967,429	15
	69,340	2,843	72,183	16
		67	67	17
553,279		102,167	655,446	18
		237,445	237,445	19
157,698		23,031	180,729	20
		88,031	88,031	21
	7,199	296	7,495	22
78,083		11,124	89,207	23
		59,799	59,799	24
266,841		6,362	273,203	25
		136,602	136,602	26
100,338		4,116	104,454	27
		52,227	52,227	28
465,256		261,643	726,899	29
		362,363	362,363	30
	1,013	41	1,054	31
		4,836	4,836	32
	322	13	335	33
		72,538	72,538	34
12,415,905	3,833,605	12,079,310	28,328,820	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
2	Evergreen Biopower LLC	NextEra Energy Resources, LLC		LFP
3	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
4	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
5	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
6	Exelon Generation Company, LLC			NF
7	Exelon Generation Company, LLC			AD
8	Exelon Generation Company, LLC			SFP
9	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS
10	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	AD
11	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
12	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	AD
13	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
14	Idaho Power Company			NF
15	Idaho Power Company			SFP
16	Idaho Power Company			AD
17	Los Angeles Department of Water & Power			NF
18	Los Angeles Department of Water & Power			SFP
19	Macquarie Energy LLC			NF
20	Macquarie Energy LLC			AD
21	MAG Energy Solutions, Inc.			NF
22	MAG Energy Solutions, Inc.			AD
23	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
24	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	AD
25	Morgan Stanley Capital Group, Inc.			NF
26	Morgan Stanley Capital Group, Inc.			AD
27	Morgan Stanley Capital Group, Inc.			SFP
28	Municipal Energy Agency of Nebraska			AD
29	Municipal Energy Agency of Nebraska			AD
30	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO
31	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD
32	Nevada Power Company			NF
33	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
34	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 780	Various	Various				1
SA 874	Various	Various		7,672	7,672	2
SA 874	Various	Various		4,903	4,903	3
SA 847	Bonneville Power Adm	Various	1	1,016	1,016	4
SA 847	Bonneville Power Adm	Various	1	578	578	5
SA 759	Various	Various		4,351	4,351	6
SA 759	Various	Various		760	760	7
SA 760	Various	Various				8
RS 322	Targhee Substation	Goshen Substation				9
RS 322	Targhee Substation	Goshen Substation				10
SA 761	Foote Creek Sub	Various				11
SA 761	Foote Creek Sub	Various				12
SA 212	Trona Substation	Red Butte/Mona Sub				13
RS 257	Antelope Substation	Antelope Substation		3	3	14
SA 725	Various	Various		247	247	15
SA 725	Various	Various				16
SA 142	Various	Various		188,420	188,420	17
SA 143	Various	Various		5,020	5,020	18
SA 755	Various	Various		9,661	9,661	19
SA 755	Various	Various		4,061	4,061	20
SA 903	Various	Various		11,232	11,232	21
SA 903	Various	Various		1,004	1,004	22
RS 302	Duchesne	Duchesne		3,041	3,041	23
RS 302	Duchesne	Duchesne		1,515	1,515	24
SA 157	Various	Various		52,370	52,370	25
SA 157	Various	Various		15,757	15,757	26
SA 160	Various	Various		522	522	27
SA 307	Various	Various		120	120	28
SA 308	Various	Various				29
SA 894	Four Corners	Pinto-Four Corners	1	3,190	3,190	30
SA 894	Four Corners	Pinto-Four Corners	1	1,639	1,639	31
SA 455	Various	Various		45	45	32
SA 733	Wallula Substation	Wala-MIDC path	103	20,615	20,615	33
SA 733	Wallula Substation	Wala-MIDC path	103	14,226	14,226	34
			4,843	3,820,585	3,789,908	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		72,451	72,451	1
55,743		7,511	63,254	2
		31,969	31,969	3
4,143		563	4,706	4
		3,092	3,092	5
	7,533	275,090	282,623	6
		138,106	138,106	7
	2,401	98	2,499	8
		25,218	25,218	9
		12,609	12,609	10
		16,859	16,859	11
		8,881	8,881	12
		-110	-110	13
	24	1	25	14
	3,745	152	3,897	15
		3,660	3,660	16
	1,012,172	41,499	1,053,671	17
	40,402	1,657	42,059	18
	75,046	3,073	78,119	19
		34,674	34,674	20
	77,652	3,193	80,845	21
		8,134	8,134	22
		3,210	3,210	23
		1,605	1,605	24
	443,513	18,178	461,691	25
		235,674	235,674	26
	6,553	269	6,822	27
		8	8	28
		1,004	1,004	29
13,729		2,392	16,121	30
		7,832	7,832	31
		377	377	32
482,179		137,549	619,728	33
		291,085	291,085	34
12,415,905	3,833,605	12,079,310	28,328,820	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NextEra Energy Resources, LLC			NF
2	NextEra Energy Resources, LLC			AD
3	Portland General Electric Company			AD
4	Portland General Electric Company			SFP
5	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
6	Powerex Corporation	Bonneville Power Administration	CAISO	AD
7	Powerex Corporation	Powerex Corporation	CAISO	LFP
8	Powerex Corporation	Powerex Corporation	CAISO	AD
9	Powerex Corporation	Powerex Corporation	CAISO	LFP
10	Powerex Corporation	Powerex Corporation	CAISO	AD
11	Powerex Corporation	Powerex Corporation	CAISO	LFP
12	Powerex Corporation	Powerex Corporation	CAISO	AD
13	Powerex Corporation	Powerex Corporation	CAISO	LFP
14	Powerex Corporation	Powerex Corporation	CAISO	AD
15	Powerex Corporation	Powerex Corporation	CAISO	LFP
16	Powerex Corporation	Powerex Corporation	CAISO	AD
17	Powerex Corporation			NF
18	Powerex Corporation			AD
19	Powerex Corporation			SFP
20	Powerex Corporation			AD
21	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
22	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	AD
23	Rainbow Energy Marketing Corporation			NF
24	Rainbow Energy Marketing Corporation			AD
25	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
26	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
27	Salt River Project	Salt River Project	Salt River Project	LFP
28	Salt River Project	Salt River Project	Salt River Project	AD
29	Shell Energy North America (US), L.P.			NF
30	Shell Energy North America (US), L.P.			AD
31	Shell Energy North America (US), L.P.			SFP
32	Shell Energy North America (US), L.P.			AD
33	Sierra Pacific Power Company			OS
34	Sierra Pacific Power Company			AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 236	Various	Various				1
SA 236	Various	Various		59	59	2
SA 8	Various	Various		7	7	3
SA 8	Various	Various		76,320	76,320	4
SA 169	Bonneville Power Adm	CRAG View Substation	83	58,673	58,673	5
SA 169	Bonneville Power Adm	CRAG View Substation	83	15,679	15,679	6
SA 700	Malin 500 Substation	Round Mountain Sub	67			7
SA 700	Malin 500 Substation	Round Mountain Sub	67			8
SA 701	Malin 500 Substation	Round Mountain Sub	67			9
SA 701	Malin 500 Substation	Round Mountain Sub	67			10
SA 702	Malin 500 Substation	Round Mountain Sub	66			11
SA 702	Malin 500 Substation	Round Mountain Sub	66			12
SA 748	Malin 500 Substation	Round Mountain Sub	50			13
SA 748	Malin 500 Substation	Round Mountain Sub	50			14
SA 749	Malin 500 Substation	Round Mountain Sub	150			15
SA 749	Malin 500 Substation	Round Mountain Sub	50			16
SA 47	Various	Various		5,491	5,491	17
SA 47	Various	Various		11,722	11,722	18
SA 151	Various	Various		173	173	19
SA 151	Various	Various		655	655	20
RS 234	Swift Unit No. 2	Woodland Substation				21
RS 234	Swift Unit No. 2	Woodland Substation				22
SA 316	Various	Various		2,096	2,096	23
SA 316	Various	Various		259	259	24
SA 863	Malin Substation	Malin Substation	31	26,223	26,223	25
SA 863	Malin Substation	Malin Substation	31	12,560	12,560	26
SA 809	Enel Cove Fort	Red Butte Substation	26	31,266	31,266	27
SA 809	Enel Cove Fort	Red Butte Substation	26	15,408	15,408	28
SA 23	Various	Various		63,940	63,940	29
SA 23	Various	Various		14,271	14,271	30
SA 162	Various	Various		2,474	2,474	31
SA 162	Various	Various		6,337	6,337	32
RS 674	Sigurd Substation	Utah-Nevada Border				33
RS 674	Sigurd Substation	Utah-Nevada Border				34
			4,843	3,820,585	3,789,908	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	15,386	629	16,015	1
		28,943	28,943	2
		253	253	3
	289,007	11,855	300,862	4
445,945		18,292	464,237	5
		231,612	231,612	6
533,682		12,724	546,406	7
		272,978	272,978	8
533,682		12,724	546,406	9
		272,981	272,981	10
533,682		12,724	546,406	11
		273,203	273,203	12
266,841		6,362	273,203	13
		136,434	136,434	14
800,523		19,086	819,609	15
		409,301	409,301	16
	48,011	1,946	49,957	17
		30,231	30,231	18
	1,088	45	1,133	19
		378	378	20
		30,692	30,692	21
		15,346	15,346	22
	13,615	558	14,173	23
		9,162	9,162	24
105,915		4,344	110,259	25
		55,024	55,024	26
139,360		5,716	145,076	27
		72,451	72,451	28
	399,592	83,462	483,054	29
		85,567	85,567	30
	89,466	3,666	93,132	31
		1,334	1,334	32
		6,027	6,027	33
		3,013	3,013	34
12,415,905	3,833,605	12,079,310	28,328,820	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern California Edison Company			NF
2	Southern California Edison Company			AD
3	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
4	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
5	Tenaska Power Services Co.			NF
6	Tenaska Power Services Co.			AD
7	Tenaska Power Services Co.			SFP
8	Tenaska Power Services Co.			AD
9	The Energy Authority, Inc.			NF
10	The Energy Authority, Inc.			AD
11	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
12	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
13	TransAlta Energy Marketing (U.S.) Inc.			NF
14	TransAlta Energy Marketing (U.S.) Inc.			AD
15	Tri-State Generation and Transmission		Tri-State Gen and Trans	FNO
16	Tri-State Generation and Transmission		Tri-State Gen and Trans	AD
17	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
18	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
19	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
20	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
21	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
22	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
23	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
24	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
25	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
26	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	AD
27	Westar Energy, Inc.			NF
28	Westar Energy, Inc.			AD
29	Western Area Power Administration	Western Area Power Administration		OS
30	Western Area Power Administration	Western Area Power Administration		AD
31	Western Area Power Administration	Western Area Power Administration		OS
32	Western Area Power Administration	Western Area Power Administration		AD
33	Western Area Power Administration	Western Area Power Administration		OS
34	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 642	Various	Various		48	48	1
SA 642	Various	Various		51	51	2
SA 779	Yellowtail Sub	Wyodak Substation	4	3,381	3,381	3
SA 779	Yellowtail Sub	Wyodak Substation	4	1,675	1,675	4
SA 125	Various	Various		6,033	6,033	5
SA 125	Various	Various		70	70	6
SA 126	Various	Various		399	399	7
SA 126	Various	Various				8
SA 310	Various	Various		2,467	2,467	9
SA 310	Various	Various		300	300	10
SA 568	South Milford Sub	Mona Substation	11	11,890	11,890	11
SA 568	South Milford Sub	Mona Substation	11	6,444	6,444	12
SA 127	Various	Various		2,614	2,614	13
SA 127	Various	Various		2,757	2,757	14
SA 628	Dave Johnston Sub	Thermopolis Sub	16	21,733	21,733	15
SA 628	Dave Johnston Sub	Thermopolis Sub	16	10,693	10,693	16
SA 506	Walla Walla Sub	Burbank Pumps	1	8	8	17
SA 506	Walla Walla Sub	Burbank Pumps		4	4	18
RS 286	Various	Various		2,066	2,066	19
RS 286	Various	Various		1,019	1,019	20
RS 297	Various	Various	416	453,042	453,042	21
RS 297	Various	Various	440	271,099	271,099	22
RS 637	Various	Various	72	109,851	109,851	23
RS 637	Various	Various	77	62,023	62,023	24
RS 591	Pelton Reregulating	Round Butte Sub		12,947	12,947	25
RS 591	Pelton Reregulating	Round Butte Sub		6,814	6,814	26
SA 813	Various	Various				27
SA 813	Various	Various		273	273	28
RS 262	Various	Various	330	330,883	311,030	29
RS 262	Various	Various		168,185	158,094	30
RS 263	Various	Various		7,861	7,390	31
RS 263	Various	Various		4,111	3,858	32
RS 684	Dave Johnston Sub	Various				33
SA 175	Wyoming Distribution	Wyoming Distribution	4	11	11	34
			4,843	3,820,585	3,789,908	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	506,526	180,945	687,471	1
		295,919	295,919	2
22,297		915	23,212	3
		11,592	11,592	4
	41,321	21,762	63,083	5
		9,085	9,085	6
	2,721	111	2,832	7
		280	280	8
	16,771	683	17,454	9
		2,511	2,511	10
61,320		9,362	70,682	11
		35,457	35,457	12
	20,163	823	20,986	13
		17,214	17,214	14
96,789		16,954	113,743	15
		54,606	54,606	16
27		35	62	17
		30	30	18
		2,066	2,066	19
		1,019	1,019	20
2,219,413		357,088	2,576,501	21
		1,242,912	1,242,912	22
374,701		37,681	412,382	23
		346,003	346,003	24
		19,950	19,950	25
		9,975	9,975	26
	402	16	418	27
		2,285	2,285	28
424,833		100,000	524,833	29
		264,317	264,317	30
		7,981	7,981	31
		4,047	4,047	32
				33
45		51	96	34
12,415,905	3,833,605	12,079,310	28,328,820	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
2	Western Area Power Adm CO MO	Western Area Power Adm CO River		NF
3	Western Area Power Adm CO MO	Western Area Power Adm CO River		AD
4	Accrual			
5				
6				
7				
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31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 175	Various	Wyoming Distribution		5	5	1
SA 724	Various	Various		40	40	2
SA 724	Various	Various		527	527	3
				-149,803	-149,812	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			4,843	3,820,585	3,789,908	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		46	46	1
	153	6	159	2
		4,151	4,151	3
		832,741	832,741	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
12,415,905	3,833,605	12,079,310	28,328,820	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 3 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 6 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 7 Column: m
2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 8 Column: c
Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 8 Column: d
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 8 Column: f
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 8 Column: g
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 8 Column: m
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 9 Column: c
Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 9 Column: d
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 9 Column: f
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 9 Column: g
Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 9 Column: m
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 10 Column: c
This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 10 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) which terminated on April 30, 2019.

Schedule Page: 328 Line No.: 10 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 11 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) which terminated on April 30, 2019.

Schedule Page: 328 Line No.: 11 Column: m
2018 transmission and ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 13 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2018 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 15 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 16 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m
2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 20 Column: d
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 20 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: d
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 21 Column: m
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 22 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 22 Column: m
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 23 Column: m
2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 24 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 24 Column: m
2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 25 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 25 Column: m
2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 26 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 26 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 27 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 29 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 29 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 29 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 30 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 31 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 31 Column: m

2018 transmission and ancillary services.

Schedule Page: 328 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 32 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 33 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 34 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 34 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 1 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 1 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 2 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328.1 Line No.: 2 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 3 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 3 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 4 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 5 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 6 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 6 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 7 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 8 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 9 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 9 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 10 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 10 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 10 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 11 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 11 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 11 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 13 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 14 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 15 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 15 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 19 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 20 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 20 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 20 Column: g

Chelatchie/View 115kV

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 21 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 21 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 21 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 23 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 24 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 27 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Distr" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 28 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 29 Column: a

This footnote applies to all occurrences of "Deseret Generation and Transmission" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 29 Column: b

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 29 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 29 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 30 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 30 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2018 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.1 Line No.: 34 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 1 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.2 Line No.: 1 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.2 Line No.: 1 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2018 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 3 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 4 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 5 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 5 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: m

Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service. Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 10 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 10 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 11 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

or facilities charge. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 12 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 12 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 13 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company and United States Department of Education Supply Agreement.

Schedule Page: 328.2 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 23 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

contract.

Schedule Page: 328.2 Line No.: 24 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 24 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 28 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

2018 transmission and ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 30 Column: d
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.2 Line No.: 30 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 31 Column: d
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.2 Line No.: 31 Column: m
2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 32 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 33 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 33 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 34 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 34 Column: m
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 1 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m
2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 3 Column: b

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
PacifiCorp			
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 5 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 6 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 7 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 8 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 10 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 11 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 11 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 12 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 12 Column: m
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 13 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 13 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 14 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 14 Column: m
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 15 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 15 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 16 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.3 Line No.: 16 Column: m
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 17 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 17 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 18 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 18 Column: m
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 19 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 21 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.3 Line No.: 21 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.3 Line No.: 21 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 22 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.3 Line No.: 22 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 25 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.3 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.3 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.3 Line No.: 26 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 27 Column: a

This footnote applies to all occurrences of "Salt River Project" on pages 328-330. Complete name is Salt River Project Agricultural Improvement and Power District.

Schedule Page: 328.3 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 28 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 30 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 31 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 31 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 32 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 33 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.3 Line No.: 33 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 33 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 33 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.3 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 34 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 34 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 34 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.3 Line No.: 34 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 1 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 2 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 4 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.4 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 6 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 10 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 12 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.4 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 14 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 15 Column: a

This footnote applies to all occurrences of "Tri-State Generation and Transmission" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.4 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 15 Column: c

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.4 Line No.: 15 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 16 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.4 Line No.: 17 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.4 Line No.: 17 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.4 Line No.: 18 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.4 Line No.: 19 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.4 Line No.: 19 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 19 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.4 Line No.: 20 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.4 Line No.: 20 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 21 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.4 Line No.: 21 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 21 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 22 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 22 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 23 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 24 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 24 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 25 Column: c

This footnote applies to all occurrences of "PGE" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328.4 Line No.: 25 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.4 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

contract.

Schedule Page: 328.4 Line No.: 26 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.4 Line No.: 26 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 29 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 29 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 29 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.4 Line No.: 30 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 30 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 30 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 31 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 31 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects,

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 31 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.4 Line No.: 32 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 32 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 32 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 33 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328.4 Line No.: 34 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 34 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 1 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.5 Line No.: 1 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 1 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.5 Line No.: 2 Column: a

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 328-330. Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.5 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 3 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 4 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center LLC	LFP					-8,435	-8,435
2	Adams Solar Center LLC	OS					-2,237	-2,237
3	Arizona Public Service	AD					-408	-408
4	Arizona Public Service	NF	2,626	2,626	14,058			14,058
5	Arizona Public Service	OS					169,210	169,210
6	Arizona Public Service	SFP	50,821	50,821	336,086			336,086
7	Ashland, City of	FNS	791	791		7,913		7,913
8	Avista Corporation	FNS	14,093	14,530	57,350			57,350
9	Avista Corporation	NF	15,895	15,895	83,956			83,956
10	Avista Corporation	SFP	321,636	321,636	933,548			933,548
11	Basin Elect. Power Coop	NF	1,467	1,467	2,186			2,186
12	Big Horn Rural Electric	OLF	9,697	9,697			43,637	43,637
13	Bonneville Power Admin	AD					120,443	120,443
14	Bonneville Power Admin	FNS	1,036	1,061	1,860,935			1,860,935
15	Bonneville Power Admin	LFP	1,221,645	1,250,985	13,371,117			13,371,117
16	Bonneville Power Admin	NF	1,076	1,102	4,551			4,551
	TOTAL		5,803,727	5,870,095	32,106,820	128,758	3,570,937	35,806,515

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	OLF	1,402,665	1,436,353	5,035,310			5,035,310
2	Bonneville Power Admin	OS					4,283,510	4,283,510
3	Bonneville Power Admin	SFP	71,378	73,092	294,425			294,425
4	CA Ind Sys Operator	AD					-2,061	-2,061
5	CA Ind Sys Operator	OS					444,923	444,923
6	CA Ind Sys Operator	SFP				55,935		55,935
7	Deseret Gen and Trans	LFP	163,792	163,792	882,632			882,632
8	Deseret Gen and Trans	NF	5,504	5,504	31,557			31,557
9	Elbe Solar Center, LLC	LFP					-42,178	-42,178
10	Elbe Solar Center, LLC	OS					-11,187	-11,187
11	Flathead Elect Coop Inc	OS					20,412	20,412
12	Hermiston Gen Co L.P.	OLF					205,961	205,961
13	Idaho Power Company	AD					-21,349	-21,349
14	Idaho Power Company	FNS			3,110			3,110
15	Idaho Power Company	LFP	1,327,166	1,327,166	3,984,426			3,984,426
16	Idaho Power Company	NF	3,527	3,527	16,413			16,413
	TOTAL		5,803,727	5,870,095	32,106,820	128,758	3,570,937	35,806,515

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	OS					-585,737	-585,737
2	Idaho Power Company	SFP	7,624	7,624	1,343,632			1,343,632
3	Moon Lake Elect. Assoc.	FNS	5	5		64,910		64,910
4	Nevada Power Company	AD					-17,145	-17,145
5	Nevada Power Company	NF	14,418	14,418	71,351			71,351
6	Nevada Power Company	OS					5,470	5,470
7	Nevada Power Company	SFP	432	432	1,800			1,800
8	NorthWestern Corp.	NF	145	145	628			628
9	NorthWestern Corp.	OS					33	33
10	Platte River Pwr Auth	LFP	53,775	53,775	212,338			212,338
11	Platte River Pwr Auth	OS					5,570	5,570
12	Portland Gen. Electric	LFP	25,812	25,812	18,840			18,840
13	Portland Gen. Electric	OLF					250	250
14	Portland Gen. Electric	OS		1,138			1,833	1,833
15	Public Service Co of CO	LFP	107,550	107,550	265,688			265,688
16	Public Service Co of NM	NF			281			281
	TOTAL		5,803,727	5,870,095	32,106,820	128,758	3,570,937	35,806,515

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Public Service Co of NM	OS					27	27
2	Surprise Valley Electr.	AD					693	693
3	Surprise Valley Electr.	OLF					1,731	1,731
4	Tri-State Gen and Trans	LFP	107,550	107,550	265,688			265,688
5	Tucson Electric Pwr Co.	AD					-755	-755
6	Western Area Power Admn	FNS	245,701	245,701	1,569,461			1,569,461
7	Western Area Power Admn	LFP	353,000	353,000	1,221,875			1,221,875
8	Western Area Power Admn	NF	88,150	88,150	223,578			223,578
9	Western Area Power Admn	OS					229,689	229,689
10	Western Area Power Admn	SFP	184,750	184,750				
11	Westport Field Svc Llc	LFP					-560,973	-560,973
12	Accrual						-709,990	-709,990
13								
14								
15								
16								
	TOTAL		5,803,727	5,870,095	32,106,820	128,758	3,570,937	35,806,515

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp		/ /	2019/Q1
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 1 Column: g

Reimbursement for third party services.

Schedule Page: 332 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 11 Column: a

Complete name is Basin Electric Power Cooperative, Inc.

Schedule Page: 332 Line No.: 12 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 12 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: b

Bonneville Power Administration - contract termination dates: January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; November 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 1 Column: b

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.1 Line No.: 2 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 4 Column: a

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 4 Column: g

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Settlement adjustment.

Schedule Page: 332.1 Line No.: 5 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 7 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. The complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 7 Column: b

Deseret Generation and Transmission Co-operative - contract termination dates: November 1, 2022.

Schedule Page: 332.1 Line No.: 9 Column: b

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332.1 Line No.: 9 Column: g

Reimbursement for third party services.

Schedule Page: 332.1 Line No.: 10 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 11 Column: a

Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.1 Line No.: 11 Column: b

Use of facilities.

Schedule Page: 332.1 Line No.: 11 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 12 Column: a

Complete name is Hermiston Generating Company, L.P.

Schedule Page: 332.1 Line No.: 12 Column: b

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

Schedule Page: 332.1 Line No.: 12 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 13 Column: b

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 332.1 Line No.: 13 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 15 Column: b

Idaho Power Company - contract termination date: April 1, 2025 and July 1, 2025.

Schedule Page: 332.2 Line No.: 1 Column: b

Ancillary services. Credit for unreserved use.

Schedule Page: 332.2 Line No.: 1 Column: g

Ancillary services. Credit for unreserved use.

Schedule Page: 332.2 Line No.: 3 Column: a

Complete name is Moon Lake Electric Association Inc.

Schedule Page: 332.2 Line No.: 4 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 4 Column: g

Settlement adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 332.2 Line No.: 6 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 6 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 9 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 9 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: a
This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

Schedule Page: 332.2 Line No.: 10 Column: b
Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.2 Line No.: 11 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 11 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 12 Column: a
This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Schedule Page: 332.2 Line No.: 12 Column: b
Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.2 Line No.: 13 Column: b
Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 13 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 14 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 14 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 15 Column: a
Complete name is Public Service Company of Colorado.

Schedule Page: 332.2 Line No.: 15 Column: b
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 16 Column: a
This footnote applies to all occurrences of "Public Service CO of NM" on page 332. Complete name is Public Service Company of New Mexico.

Schedule Page: 332.3 Line No.: 1 Column: b
Ancillary services.

Schedule Page: 332.3 Line No.: 1 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 2 Column: a
This footnote applies to all occurrences of "Surprise Valley Electr." on page 332. Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.3 Line No.: 2 Column: b
Settlement adjustment.

Schedule Page: 332.3 Line No.: 2 Column: g
Settlement adjustment.

Schedule Page: 332.3 Line No.: 3 Column: b
Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 3 Column: g

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Use of facilities.

Schedule Page: 332.3 Line No.: 4 Column: a

The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 4 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 5 Column: a

The complete name is Tucson Electric Power Company.

Schedule Page: 332.3 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 5 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 7 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 9 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.3 Line No.: 9 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 11 Column: b

Westport Field Services, Llc - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 11 Column: g

Reimbursement for third party services.

Schedule Page: 332.3 Line No.: 12 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			11,973,719		11,973,719
2	Steam Production Plant	67,299,370				67,299,370
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	9,455,143		77,924		9,533,067
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	31,927,910				31,927,910
7	Transmission Plant	27,846,643				27,846,643
8	Distribution Plant	39,878,272				39,878,272
9	General Plant	10,723,428		194,127		10,917,555
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	187,130,766		12,245,770		199,376,536

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$4,137,035 during the three-month period ended March 31, 2019.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	347,365			
3	Net Sales (Account 447)	(74,013)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(32,890,418)			
8					
9					
10					
11					
12					
13					
14					
15					
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40					
41					
42					
43					
44					
45					
46	TOTAL	(32,617,066)			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q1</u>
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	6,116,979	839,278	8,269	2	18
2	February	5,452,600	538,253	8,604	7	8
3	March	5,303,501	435,285	8,243	4	8
4	Total	16,873,080	1,812,816	25,116		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 3 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for January, February and March are Pacific Standard Time.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2019/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	14,235	2	1800	7,037	466	3,609		1,816	1,307
2	February	13,946	19	1800	6,866	466	3,635		1,760	1,219
3	March	13,613	13	800	6,431	515	3,635		1,828	1,204
4	Total for Quarter 1				20,334	1,447	10,879		5,404	3,730
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				20,334	1,447	10,879		5,404	3,730

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: c

Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: c

Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: c

Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e

Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2019 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230