

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

PacifiCorp

**Year/Period of Report**

End of 2017/Q3

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2017/Q3</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Staehnke		06 Title of Contact Person External Reporting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-5784	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature  Nikki L. Kobliha (Signature on file)	04 Date Signed <i>(Mo, Da, Yr)</i> 11/17/2017
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q3</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 1.**

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<b>California</b> (1)			
None			
<b>Idaho</b> (2)			
Arco	05/03/2017	05/03/2037	—
<b>Oregon</b> (3)			
Bend	08/11/2017	12/31/2017	5.0%
Bonanza	04/11/2017	04/11/2027	5.0%
Corvallis	09/05/2017	09/05/2027	5.0%
Enterprise	07/07/2017	07/07/2027	7.0%
Lakeview	07/01/2017	06/30/2027	7.0%
Lostine	04/26/2017	04/26/2037	7.0%
Malin	06/29/2017	06/29/2027	5.0%
Maywood Park	09/05/2017	09/05/2037	7.0%
Metolius	06/28/2017	06/28/2037	5.0%
Millersburg	06/02/2017	06/02/2027	5.0%
Myrtle Creek	06/02/2017	06/02/2027	7.0%
Oakland	07/28/2017	07/28/2027	3.5%
Redmond	07/28/2017	07/28/2022	7.0%
Tangent	04/11/2017	04/11/2027	7.0%
Wallowa	09/15/2017	09/15/2037	3.5%
<b>Utah</b> (4)			
Alta	02/22/2017	02/22/2022	—
Cottonwood Heights	08/07/2017	08/07/2027	—
Farmington	01/01/2017	01/01/2022	—
Garfield County	04/03/2017	04/03/2037	—
Highland	07/28/2017	07/28/2027	—
Millcreek	08/04/2017	08/04/2037	—
Morgan County	03/27/2017	03/27/2027	—
Moroni	04/06/2017	04/06/2047	—
North Ogden	02/27/2017	02/27/2027	—
Paradise	05/01/2017	05/01/2037	—
Piute County	04/03/2017	04/03/2037	—
South Weber	06/27/2017	06/27/2027	—
Springdale	03/21/2017	03/21/2027	—
Uintah	09/07/2017	09/07/2027	—
Willard	02/02/2017	02/02/2027	—
<b>Washington</b> (4)			
None			
<b>Wyoming</b> (5)			
Hanna	05/02/2017	05/02/2037	4.0%
Superior	01/20/2017	01/20/2042	3.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 2.**

None.

**ITEM 3.**

In December 2016, PacifiCorp sold certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority and recorded the sale in Account 102, Electric plant purchased or sold. In August 2017, the Federal Energy Regulatory Commission ("FERC") approved the journal entries required by the Uniform System of Accounts in Docket No. AC17-85-000 as filed by PacifiCorp in April 2017. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2016.

**ITEM 4.**

None.

**ITEM 5.**

In April 2017, PacifiCorp filed its 2017 Integrated Resource Plan ("IRP") with state commissions. The IRP includes investments in renewable energy resources, upgrades to PacifiCorp's existing wind fleet and energy efficiency measures to meet future customer needs. The estimated \$3 billion plan set to be in place by 2020, also incorporates building an additional transmission line segment to facilitate the expansion of wind generation.

For the nine-month period ended September 30, 2017, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

**ITEM 6.**

*Short-term Debt*

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of September 30, 2017, PacifiCorp had no short-term debt outstanding.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- FERC – Docket No. ES16-3-000, dated December 4, 2015, letter order effective January 1, 2016 through December 31, 2017.
- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

*Long-term Debt*

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

State commission authorizations for future issuances are as follows:

- IPUC – Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014, effective through June 30, 2019.
- OPUC – Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

As of September 30, 2017, PacifiCorp had \$216 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$213 million plus interest. These letters of credit were fully available as of September 30, 2017 and expire periodically through March 2019.

**ITEM 7.**

None.

**ITEM 8.**

For the nine-month period ended September 30, 2017, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 57 Combustion Turbine (UT)	1.87%	01/26/2017	\$ 59,745
IBEW 57 Laramie (WY)	1.03%	06/26/2017	5,682
IBEW 57 Power Delivery (UT, ID & WY)	1.83%	01/26/2017	1,459,183
IBEW 57 Power Supply (UT, ID & WY)	1.86%	01/26/2017	684,299
IBEW 125 (OR, WA)	1.89%	01/26/2017	514,899
IBEW 659 (OR, CA)	1.36%	04/26/2017	429,251
UWUA 127 (WY)	0.53%	09/26/2017	247,484
UWUA 197 (OR)	0.93%	09/06/2017	14,064
Total			<u>\$ 3,414,607</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

Refer to Note 7 of Notes to Financial Statements in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

**ITEM 10.**

For the nine-month period ended September 30, 2017, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared \$3.9 million of dividends, consisting of \$2.7 million unappropriated retained earnings distribution and \$1.2 million return of capital to PacifiCorp.

There have been no officer, director or security holder transactions during the nine-month period ended September 30, 2017, other than preferred and common stock dividends declared and paid.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 11.**

(Reserved.)

**ITEM 12.**

None.

**ITEM 13.**

Nikki L. Kobliha, Vice President and Chief Financial Officer, was elected as a director of PacifiCorp and appointed as PacifiCorp's Treasurer effective February 1, 2017.

Douglas L. Anderson, Chief Corporate Counsel of Berkshire Hathaway Energy Company, resigned as a director of PacifiCorp effective January 13, 2017.

**ITEM 14.**

Not applicable.

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	27,566,463,832	27,271,434,702
3	Construction Work in Progress (107)	200-201	756,473,065	655,882,614
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,322,936,897	27,927,317,316
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,143,245,223	9,693,954,266
6	Net Utility Plant (Enter Total of line 4 less 5)		18,179,691,674	18,233,363,050
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,179,691,674	18,233,363,050
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		13,781,859	13,733,068
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,072,032	2,987,502
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	204,274,656	200,451,214
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		96,472,238	99,989,115
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		4,936,700	6,428,837
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		667,634	2,153,282
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		317,130,983	319,837,942
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		15,291,281	14,877,880
36	Special Deposits (132-134)		8,993,011	8,880,097
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		59,701,601	32,867
39	Notes Receivable (141)		2,729,572	2,458,965
40	Customer Accounts Receivable (142)		412,950,150	388,665,430
41	Other Accounts Receivable (143)		48,710,528	43,345,202
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,407,788	7,116,112
43	Notes Receivable from Associated Companies (145)		0	1,673,326
44	Accounts Receivable from Assoc. Companies (146)		3,573,038	24,733,333
45	Fuel Stock (151)	227	207,228,435	214,693,832
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	236,773,526	228,261,286
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0



**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		56,644,117	65,837,449
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		2,107,589	1,658,607
61	Accrued Utility Revenues (173)		242,629,000	274,945,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		4,141,315	20,541,832
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		667,634	2,153,282
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,290,397,741	1,281,335,712
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		27,561,182	29,888,534
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,542,562,910	1,538,109,950
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,929,785	978,052
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		-17,214	-21,901
78	Miscellaneous Deferred Debits (186)	233	92,945,465	61,472,266
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		5,299,692	5,779,388
82	Accumulated Deferred Income Taxes (190)	234	563,426,374	541,859,343
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,233,708,194	2,178,065,632
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		22,020,928,592	22,012,602,336

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 43 Column: d**

Represents amounts due from Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2016, the interest rate on the outstanding loan balance was 0.96%.

**Schedule Page: 110 Line No.: 44 Column: d**

As of December 31, 2016, Account 146, Accounts receivable from associated companies, included \$18,474,407 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 110 Line No.: 77 Column: c**

The credit balance represents a timing difference between work incurred and advances received from customers.

**Schedule Page: 110 Line No.: 77 Column: d**

The credit balance represents a timing difference between work incurred and advances received from customers.

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,915,020,457	2,803,600,023
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	121,936,883	116,946,442
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-12,183,129	-12,594,198
16	Total Proprietary Capital (lines 2 through 15)		7,506,080,602	7,389,258,658
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,043,197,000	7,093,197,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		49,804	58,074
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		10,719,240	11,483,368
24	Total Long-Term Debt (lines 18 through 23)		7,032,527,564	7,081,771,706
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		18,663,814	21,090,034
27	Accumulated Provision for Property Insurance (228.1)		5,447,573	0
28	Accumulated Provision for Injuries and Damages (228.2)		-606,133	-1,507,842
29	Accumulated Provision for Pensions and Benefits (228.3)		336,587,940	364,084,317
30	Accumulated Miscellaneous Operating Provisions (228.4)		34,449,690	36,933,054
31	Accumulated Provision for Rate Refunds (229)		3,627,002	0
32	Long-Term Portion of Derivative Instrument Liabilities		25,423,094	25,100,250
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		207,053,046	214,786,003
35	Total Other Noncurrent Liabilities (lines 26 through 34)		630,646,026	660,485,816
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	270,000,000
38	Accounts Payable (232)		403,998,999	377,797,383
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		146,759,846	148,165,802
41	Customer Deposits (235)		45,550,131	45,984,008
42	Taxes Accrued (236)	262-263	165,515,814	42,398,601
43	Interest Accrued (237)		110,691,745	118,648,155
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		22,581,797	20,497,658
48	Miscellaneous Current and Accrued Liabilities (242)		84,280,268	76,469,862
49	Obligations Under Capital Leases-Current (243)		3,067,680	5,938,747
50	Derivative Instrument Liabilities (244)		31,518,122	28,451,943
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		25,423,094	25,100,250
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		988,581,783	1,109,292,384
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		40,841,765	32,324,218
57	Accumulated Deferred Investment Tax Credits (255)	266-267	15,602,993	18,259,559
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	207,128,338	176,253,764
60	Other Regulatory Liabilities (254)	278	142,966,260	115,848,090
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	307,134,315	306,993,377
63	Accum. Deferred Income Taxes-Other Property (282)		4,533,211,800	4,518,977,533
64	Accum. Deferred Income Taxes-Other (283)		616,207,146	603,137,231
65	Total Deferred Credits (lines 56 through 64)		5,863,092,617	5,771,793,772
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		22,020,928,592	22,012,602,336

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 28 Column: c**

As of September 30, 2017, Account 228.2, Accumulated provision for injuries and damages, included expected insurance recoveries.

**Schedule Page: 112 Line No.: 28 Column: d**

As of December 31, 2016, Account 228.2, Accumulated provision for injuries and damages, included expected insurance recoveries.

**Schedule Page: 112 Line No.: 42 Column: c**

As of September 30, 2017, Account 236, Taxes accrued, included \$54,417,142 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,959,000,552	3,919,303,978	1,433,321,798	1,435,402,647
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,772,669,938	1,824,839,768	626,300,774	675,072,261
5	Maintenance Expenses (402)	320-323	313,252,069	301,848,585	101,211,011	96,846,760
6	Depreciation Expense (403)	336-337	546,577,016	530,878,042	182,165,753	177,505,002
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	31,032,497	28,343,961	10,569,140	9,817,947
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,812,396	3,789,345	1,270,798	1,263,115
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		112,880	112,880	37,627	37,627
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	148,140,370	140,964,886	49,503,673	46,610,001
15	Income Taxes - Federal (409.1)	262-263	233,745,653	199,744,705	87,383,809	81,880,767
16	- Other (409.1)	262-263	38,049,303	34,085,681	14,355,439	14,296,920
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	433,390,884	479,483,526	150,103,962	169,733,709
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	413,481,292	442,465,573	127,995,394	155,667,467
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,780,250	-3,256,051	-926,750	-1,085,350
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		177	188		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,104,521,287	3,098,369,567	1,093,979,842	1,116,311,292
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		854,479,265	820,934,411	339,341,956	319,091,355

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,959,000,552	3,919,303,978					2
						3
1,772,669,938	1,824,839,768					4
313,252,069	301,848,585					5
546,577,016	530,878,042					6
						7
31,032,497	28,343,961					8
3,812,396	3,789,345					9
						10
						11
112,880	112,880					12
						13
148,140,370	140,964,886					14
233,745,653	199,744,705					15
38,049,303	34,085,681					16
433,390,884	479,483,526					17
413,481,292	442,465,573					18
-2,780,250	-3,256,051					19
						20
						21
177	188					22
						23
						24
3,104,521,287	3,098,369,567					25
854,479,265	820,934,411					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		854,479,265	820,934,411	339,341,956	319,091,355
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,162,792	1,153,051	449,180	110,849
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		992,988	1,306,113	233,472	199,049
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		51,076	51,076	17,025	17,025
35	Nonoperating Rental Income (418)		258,536	208,252	105,096	91,942
36	Equity in Earnings of Subsidiary Companies (418.1)	119	7,706,869	22,370,076	5,142,876	19,622,318
37	Interest and Dividend Income (419)		5,976,846	7,604,714	2,190,273	2,081,783
38	Allowance for Other Funds Used During Construction (419.1)		21,324,447	20,768,633	7,325,115	6,977,366
39	Miscellaneous Nonoperating Income (421)		1,534,415	911,352	546,326	340,534
40	Gain on Disposition of Property (421.1)		173,348	1,271,432	50,199	20,049
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		37,093,189	52,930,321	15,558,568	29,028,767
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		51,467	4,755	796	15
44	Miscellaneous Amortization (425)		996,006	1,008,314	332,211	336,361
45	Donations (426.1)		1,697,593	1,608,965	502,853	360,695
46	Life Insurance (426.2)		-5,522,791	-3,398,660	-2,931,079	-1,060,591
47	Penalties (426.3)		-48,322	-13,701	15,906	-17,505
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,042,910	1,380,254	309,532	551,927
49	Other Deductions (426.5)		3,972,979	8,066,400	3,431,650	6,169,010
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,189,842	8,656,327	1,661,869	6,339,912
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	204,664	211,464	62,221	62,022
53	Income Taxes-Federal (409.2)	262-263	1,816,992	-40,967,949	1,195,591	-1,553,833
54	Income Taxes-Other (409.2)	262-263	246,899	-5,566,864	162,461	-211,140
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	39,942,283	127,346,010	14,488,592	16,211,116
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	41,284,293	81,039,148	16,175,073	16,207,577
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		158,628	158,232	47,962	52,739
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		767,917	-174,719	-314,170	-1,752,151
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		34,135,430	44,448,713	14,210,869	24,441,006
61	Interest Charges					
62	Interest on Long-Term Debt (427)		269,899,695	269,432,024	89,984,914	89,986,862
63	Amort. of Debt Disc. and Expense (428)		3,091,480	3,107,216	1,030,493	1,035,353
64	Amortization of Loss on Reaquired Debt (428.1)		479,696	500,274	159,898	167,335
65	(Less) Amort. of Premium on Debt-Credit (429)		8,270	8,270	2,757	2,757
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		19,867	-10,736		-7,200
68	Other Interest Expense (431)		10,403,376	9,552,647	3,643,782	3,156,904
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,803,451	11,576,881	3,776,883	3,887,563
70	Net Interest Charges (Total of lines 62 thru 69)		272,082,393	270,996,274	91,039,447	90,448,934
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		616,532,302	594,386,850	262,513,378	253,083,427
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		616,532,302	594,386,850	262,513,378	253,083,427



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$11,227,088 and \$10,935,905 during the nine-month periods ended September 30, 2017 and 2016, respectively, and \$3,747,308 and \$3,624,081 during the three-month periods ended September 30, 2017 and 2016, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$30,984,332 and \$30,941,823 during the nine-month periods ended September 30, 2017 and 2016, respectively, and \$9,660,051 and \$9,667,624 during the three-month periods ended September 30, 2017 and 2016, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,778,346,006	2,861,256,994
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		608,825,433	572,016,774
17	Appropriations of Retained Earnings (Acct. 436)			
18	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	-10,591,983	( 8,918,577)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-10,591,983	( 8,918,577)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-121,427	( 121,427)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-121,427	( 121,427)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-500,000,000	( 550,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-500,000,000	( 550,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	2,716,428	26,510,988
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,879,174,457	2,900,744,752
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		35,846,000	25,254,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		35,846,000	25,254,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,915,020,457	2,925,998,769
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of September 30, 2017 and declared dividends on preferred stock during the nine-month period ended September 30, 2017 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of September 30, 2016 and declared dividends on preferred stock during the nine-month period ended September 30, 2016 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

**Schedule Page: 118 Line No.: 37 Column: c**

Declared and paid dividends from subsidiaries of PacifiCorp during the nine-month period ended September 30, 2017, were as follows:

Fossil Rock Fuels, LLC	\$ 2,687,000
Trapper Mining Inc.	29,428
	<u>\$ 2,716,428</u>

**Schedule Page: 118 Line No.: 37 Column: d**

Declared and paid dividends from subsidiaries of PacifiCorp during the nine-month period ended September 30, 2016, were as follows:

Pacific Minerals, Inc.	\$25,000,000
Fossil Rock Fuels, LLC	1,430,267
Trapper Mining Inc.	80,721
	<u>\$26,510,988</u>

**Schedule Page: 118 Line No.: 46 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 46 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	616,532,302	594,386,850
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	561,999,733	543,012,554
5	Amortization:	35,860,561	33,161,282
6			
7			
8	Deferred Income Taxes (Net)	18,567,582	83,324,815
9	Investment Tax Credit Adjustment (Net)	-2,938,878	-3,414,283
10	Net (Increase) Decrease in Receivables	24,584,613	16,965,127
11	Net (Increase) Decrease in Inventory	-1,046,843	-31,723,872
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	110,874,897	-66,831,015
14	Net (Increase) Decrease in Other Regulatory Assets	7,100,833	77,838,312
15	Net Increase (Decrease) in Other Regulatory Liabilities	14,162,273	7,353,122
16	(Less) Allowance for Other Funds Used During Construction	21,324,447	20,768,633
17	(Less) Undistributed Earnings from Subsidiary Companies	4,990,441	-17,223,067
18	Amounts Due To/From Affiliates (Net)	74,253,896	130,924,985
19	Derivative Collateral (Net)	-3,900,000	1,900,000
20	Other Operating Activities:	1,090,912	5,433,754
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,430,826,993	1,388,786,065
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-574,702,765	-606,135,857
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-21,324,447	-20,768,633
31	Other (provide details in footnote):		-301,580
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-553,378,318	-585,668,804
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	864,698	2,993,299
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	2,839,000	2,114,380
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	4,420,901	794,332
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-545,253,719	-579,766,793
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-50,000,000	-54,365,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,265,416	-15,915,901
77	Repayment of Capital Lease Obligations	-4,195,629	-1,198,607
78	Net Decrease in Short-Term Debt (c)	-269,908,667	-19,998,556
79			
80	Dividends on Preferred Stock	-121,427	-121,427
81	Dividends on Common Stock	-500,000,000	-550,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-825,491,139	-641,599,491
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	60,082,135	167,419,781
87			
88	Cash and Cash Equivalents at Beginning of Period	14,910,747	5,907,820
89			
90	Cash and Cash Equivalents at End of period	74,992,882	173,327,601

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and capital lease assets of \$15,422,717 and \$12,134,512 during the nine-month periods ended September 30, 2017 and 2016, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Nine-Month Periods Ended September 30,	
	2017	2016
Amortization of software development & other intangibles	\$ 32,028,503	\$ 29,352,275
Amortization of electric plant acquisition adjustments	3,812,396	3,789,345
Amortization of a regulatory asset	19,662	19,662
	\$ 35,860,561	\$ 33,161,282

**Schedule Page: 120 Line No.: 20 Column: a**

	Nine-Month Periods Ended September 30,	
	2017	2016
Depreciation and depletion included in cost of fuel	\$ 1,528,570	\$ 1,534,187
Net gain on sale of property	(162,899)	(1,340,781)
Write-off of assets under construction	4,490,255	6,492,905
Change in corporate owned life insurance cash surrender value	(5,494,514)	(3,381,115)
Amortization of debt issuance expenses and bond discount/premium	3,083,210	3,098,947
Changes in derivative contract assets/liabilities, net	(687,421)	-
Other	(1,666,289)	(970,389)
	\$ 1,090,912	\$ 5,433,754

**Schedule Page: 120 Line No.: 31 Column: c**

During the nine-month period ended September 30, 2016, the acquisition of certain transmission facilities and associated electric plant from Flowell Electric Association, Inc., subject to Commission approval, were as follows:

Account 101, Electric plant in service	\$ (387,367)
Account 108, Accumulated provision for depreciation of electric utility plant	85,787
	\$ (301,580)

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Nine-Month Periods Ended September 30,	
	2017	2016
Other investments/special funds	\$ 4,306,305	\$ 3,613,742
Temporary facilities	(4,687)	45,034
Restricted cash	1,317,828	(419,993)
Investment in long-term incentive plan securities	(1,198,545)	(2,444,451)
	\$ 4,420,901	\$ 794,332

**Schedule Page: 120 Line No.: 76 Column: a**

	Nine-Month Periods Ended September 30,	
	2017	2016
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ -	\$ (15,237,000)
Other deferred financing costs	(1,265,416)	(678,901)
	\$ (1,265,416)	\$ (15,915,901)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of September 30, 2017 and for the nine-month periods ended September 30, 2017 and 2016. The results of operations for the three- and nine-month periods ended September 30, 2017 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

#### *Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2016 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2017.

#### *Subsequent Events*

PacifiCorp has evaluated the impact of events occurring after September 30, 2017 up to November 3, 2017, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through November 17, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

#### **(2) New Accounting Pronouncements**

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet. PacifiCorp plans to adopt this guidance effective January 1, 2018. PacifiCorp does not believe this will have a material impact on its financial statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp plans to adopt this guidance effective January 1, 2018 and does not believe the adoption of this guidance will have a material impact on its financial statements and disclosures included within Notes to Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp plans to adopt this guidance effective January 1, 2018 and does not believe the adoption of this guidance will have a material impact on its financial statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements. PacifiCorp does not believe this will have a material impact on its financial statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016 and 2017, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp plans to adopt this guidance effective January 1, 2018 under the modified retrospective method and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements. PacifiCorp currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date. PacifiCorp plans to quantitatively disaggregate revenue in the required financial statement footnote by customer class.

### (3) Recent Financing Transactions

In June 2017, PacifiCorp extended, with lender consent, the maturity date to June 2020 for its \$400 million unsecured credit facility by exercising the first of two available one-year extensions.

In June 2017, PacifiCorp terminated its \$600 million unsecured credit facility expiring March 2018 and entered into a \$600 million unsecured credit facility expiring June 2020 with two one-year extension options subject to lender consent.

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These credit facilities, which support PacifiCorp's commercial paper program and certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have a variable interest rate based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. These credit facilities require PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

#### (4) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2017	2016	2017	2016
<b>Pension:</b>				
Service cost	\$ —	\$ 1	\$ —	\$ 3
Interest cost	12	14	37	41
Expected return on plan assets	(18)	(18)	(54)	(56)
Net amortization	3	8	10	25
Net periodic benefit cost (credit)	\$ (3)	\$ 5	\$ (7)	\$ 13
<b>Other postretirement:</b>				
Service cost	\$ 1	\$ 1	\$ 2	\$ 2
Interest cost	3	3	10	11
Expected return on plan assets	(5)	(5)	(16)	(16)
Net amortization	(1)	(1)	(4)	(4)
Net periodic benefit cost (credit)	\$ (2)	\$ (2)	\$ (8)	\$ (7)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$5 million and \$-million, respectively, during 2017. As of September 30, 2017, \$3 million and \$-million of contributions had been made to the pension and other postretirement benefit plans, respectively.

#### (5) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp has established a risk management process that is designed to identify, assess, manage, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 6 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current</u> <u>Assets</u>	<u>Long-term</u> <u>Assets</u>	<u>Current</u> <u>Liabilities</u>	<u>Long-term</u> <u>Liabilities</u>	<u>Total</u>
<b><u>As of September 30, 2017</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 4	\$ 1	\$ 2	\$ —	\$ 7
Commodity liabilities	(1)	—	(24)	(82)	(107)
Total	<u>3</u>	<u>1</u>	<u>(22)</u>	<u>(82)</u>	<u>(100)</u>
Total derivatives	3	1	(22)	(82)	(100)
Cash collateral receivable	—	—	16	57	73
Total derivatives - net basis	<u>\$ 3</u>	<u>\$ 1</u>	<u>\$ (6)</u>	<u>\$ (25)</u>	<u>\$ (27)</u>
<b><u>As of December 31, 2016</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 24	\$ 2	\$ 1	\$ —	\$ 27
Commodity liabilities	(6)	—	(14)	(84)	(104)
Total	<u>18</u>	<u>2</u>	<u>(13)</u>	<u>(84)</u>	<u>(77)</u>
Total derivatives	18	2	(13)	(84)	(77)
Cash collateral receivable	—	—	10	59	69
Total derivatives - net basis	<u>\$ 18</u>	<u>\$ 2</u>	<u>\$ (3)</u>	<u>\$ (25)</u>	<u>\$ (8)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of September 30, 2017 and December 31, 2016, a regulatory asset of \$97 million and \$73 million, respectively, was recorded related to the net derivative liability of \$100 million and \$77 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

*Not Designated as Hedging Contracts*

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	<b>Three-Month Periods</b>		<b>Nine-Month Periods</b>	
	<b>Ended September 30,</b>		<b>Ended September 30,</b>	
	<b>2017</b>	<b>2016</b>	<b>2017</b>	<b>2016</b>
<b>Beginning balance</b>	\$ 95	\$ 89	\$ 73	\$ 133
Changes in fair value recognized in regulatory assets	6	15	36	(4)
Net (losses) gains reclassified to operating revenue	(5)	(2)	8	8
Net gains (losses) reclassified to energy costs	1	—	(20)	(35)
<b>Ending balance</b>	<b>\$ 97</b>	<b>\$ 102</b>	<b>\$ 97</b>	<b>\$ 102</b>

*Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<b>Unit of Measure</b>	<b>September 30, 2017</b>	<b>December 31, 2016</b>
Electricity sales	Megawatt hours	(3)	(3)
Natural gas purchases	Decatherms	97	84
Fuel oil purchases	Gallons	2	11

*Credit Risk*

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

*Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2017, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$102 million and \$97 million as of September 30, 2017 and December 31, 2016, respectively, for which PacifiCorp had posted collateral of \$73 million and \$69 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2017 and December 31, 2016, PacifiCorp would have been required to post \$26 million and \$22 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of September 30, 2017 and December 31, 2016, PacifiCorp would have been required to post \$241 million and \$221 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

#### **(6) Fair Value Measurements**

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>				
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Other<sup>(1)</sup></b>	<b>Total</b>
<b><u>As of September 30, 2017</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 7	\$ —	\$ (3)	\$ 4
Money market mutual funds <sup>(2)</sup>	71	—	—	—	71
Investment funds	20	—	—	—	20
	<u>\$ 91</u>	<u>\$ 7</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ 95</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (107)</u>	<u>\$ —</u>	<u>\$ 76</u>	<u>\$ (31)</u>
<b><u>As of December 31, 2016</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 27	\$ —	\$ (7)	\$ 20
Money market mutual funds <sup>(2)</sup>	13	—	—	—	13
Investment funds	17	—	—	—	17
	<u>\$ 30</u>	<u>\$ 27</u>	<u>\$ —</u>	<u>\$ (7)</u>	<u>\$ 50</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (104)</u>	<u>\$ —</u>	<u>\$ 76</u>	<u>\$ (28)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$73 million and \$69 million as of September 30, 2017 and December 31, 2016, respectively.

(2) Amounts are included in other special funds, special deposits and other temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.



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PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,033	\$ 8,277	\$ 7,082	\$ 8,204

## (7) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

### *Hydroelectric Relicensing*

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA").

Congress failed to pass legislation needed to implement the original KHSA. On April 6, 2016, PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce and other stakeholders executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, on September 23, 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC") jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also on September 23, 2016, the KRRC filed an application with the FERC to surrender the license and decommission the facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective.

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Under the amended KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs are being drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

#### *Guarantees*

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

#### **(8) Common Shareholder's Equity**

In November 2017, PacifiCorp declared a dividend of \$100 million payable to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company, in December 2017.

#### **(9) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

	<u>2017</u>	<u>2016</u>
Interest paid, net of amounts capitalized	\$ 271	\$ 272
Income taxes paid, net <sup>(1)</sup>	\$ 200	\$ 58
<b>Supplemental disclosure of non-cash investing and financing activities:</b>		
Accounts payable related to utility plant additions	\$ 98	\$ 105

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<u>2017</u>	<u>2016</u>
Cash (131)	\$ 15	\$ 12
Temporary cash investments (136)	60	161
Total cash and cash equivalents	\$ 75	\$ 173

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				( 12,014,638)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				366,234
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				366,234
5	Balance of Account 219 at End of Preceding Quarter/Year				( 11,648,404)
6	Balance of Account 219 at Beginning of Current Year				( 12,594,198)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				411,069
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				411,069
10	Balance of Account 219 at End of Current Quarter/Year				( 12,183,129)



**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	27,113,672,351	27,113,672,351
4	Property Under Capital Leases	21,731,494	21,731,494
5	Plant Purchased or Sold		
6	Completed Construction not Classified	251,342,115	251,342,115
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	27,386,745,960	27,386,745,960
9	Leased to Others		
10	Held for Future Use	23,249,389	23,249,389
11	Construction Work in Progress	756,473,065	756,473,065
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	28,322,936,897	28,322,936,897
14	Accum Prov for Depr, Amort, & Depl	10,143,245,223	10,143,245,223
15	Net Utility Plant (13 less 14)	18,179,691,674	18,179,691,674
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	9,451,018,739	9,451,018,739
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	571,410,446	571,410,446
22	Total In Service (18 thru 21)	10,022,429,185	10,022,429,185
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	120,816,038	120,816,038
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,143,245,223	10,143,245,223

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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					33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q3</u>
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**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	898,608,394	553,513,795
2	Steam Production Plant	7,308,711,648	3,189,735,996
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,044,258,429	386,188,691
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,049,869,370	1,003,591,432
7	Transmission	6,155,856,079	1,662,230,960
8	Distribution	6,721,948,959	2,758,250,113
9	Regional Transmission and Market Operation		
10	General	1,185,761,587	468,918,198
11	TOTAL (Total of lines 1 through 10)	27,365,014,466	10,022,429,185

**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
<b>1</b>	<b>Transmission Studies</b>				
2	Q1977	9,382	561.6	9,382	456
3	Q2089			2,781	456
4	Q2132	1,512	561.6	1,512	456
5	Q2234	3,261	561.6	3,261	456
6	Q2292	991	561.6	327	456
7	Q2293	327	561.6	327	456
8	Q2323	454	561.6	454	456
9	Q2326	550	561.6	550	456
10	Q2293	1,179	561.6		
11	AREF 84600988	52	561.6		
12	AREF 84879085	1,648	561.6		
13	AREF 84879111	1,338	561.6		
14	AREF 85227199	447	561.6		
15	AREF 85227206	447	561.6		
16	AREF 85227209	447	561.6		
17	AREF 85227213	447	561.6		
18					
19					
20					
<b>21</b>	<b>Generation Studies</b>				
22	GIQ016	2,690	561.7	2,690	456
23	GIQ0650	2,519	561.7	2,519	456
24	GIQ0706	743	561.7	743	456
25	GIQ0707	12,170	561.7	12,170	456
26	GIQ0708	6,983	561.7	6,983	456
27	GIQ0712	8,608	561.7	8,608	456
28	GIQ0713	5,297	561.7	5,297	456
29	GIQ0715	4,386	561.7	4,386	456
30	GIQ0718	18	561.7	18	456
31	GIQ0719	2,102	561.7	2,102	456
32	GIQ0720	17,120	561.7	17,120	456
33	GIQ0721	55	561.7	55	456
34	GIQ0729	758	561.7	758	456
35	GIQ0731	512	561.7	243	456
36	GIQ0734	3,438	561.7	3,438	456
37	GIQ0737	3,012	561.7	3,012	456
38	GIQ0738	4,880	561.7	4,880	456
39	GIQ0739	2,301	561.7	2,301	456
40	GIQ0741	732	561.7	732	456



Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0745	7,076	561.7	7,076	456
23	GIQ0752	1,668	561.7	1,668	456
24	GIQ0753	2,606	561.7	2,606	456
25	GIQ0763	3,744	561.7	3,744	456
26	GIQ0764	847	561.7	847	456
27	GIQ0766	4,673	561.7	4,673	456
28	GIQ0767	2,986	561.7	2,986	456
29	GIQ0771	4,107	561.7	4,107	456
30	GIQ0774	2,537	561.7	2,537	456
31	GIQ0777	7,185	561.7	7,185	456
32	GIQ0778	4,183	561.7	4,183	456
33	GIQ0781	6,049	561.7	6,049	456
34	GIQ0783	4,588	561.7	4,588	456
35	GIQ0784	1,229	561.7	1,229	456
36	GIQ0785	9,848	561.7	9,848	456
37	GIQ0786	7,909	561.7	7,909	456
38	GIQ0787	5,619	561.7	5,619	456
39	GIQ0788	8,064	561.7	8,064	456
40	GIQ0789	4,820	561.7	4,820	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0792	3,139	561.7	3,139	456
23	GIQ0795	3,701	561.7	3,701	456
24	GIQ0796	5,392	561.7	5,392	456
25	GIQ0797	114	561.7	114	456
26	GIQ0799	3,010	561.7	3,010	456
27	GIQ0800	296	561.7	296	456
28	GIQ0801	17,781	561.7	17,781	456
29	GIQ0802	7,500	561.7	7,500	456
30	GIQ0803	74	561.7	74	456
31	GIQ0804	428	561.7	428	456
32	GIQ0805	354	561.7	354	456
33	GIQ0806	2,323	561.7	2,323	456
34	GIQ0807	8,524	561.7	8,524	456
35	GIQ0809	6,084	561.7	6,084	456
36	GIQ0810	8,457	561.7	8,457	456
37	GIQ0824	2,680	561.7	2,680	456
38	GIQ0825	11,367	561.7	11,367	456
39	GIQ0826	81	561.7	81	456
40	GIQ0827	81	561.7	81	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0828	81	561.7	81	456
23	GIQ0829	81	561.7	81	456
24	GIQ0830	81	561.7	81	456
25	GIQ0835	11,419	561.7	11,419	456
26	GIQ0836	915	561.7	915	456
27	GIQ0840	8,237	561.7	8,237	456
28	GIQ0846	9,472	561.7	9,472	456
29	GIQ0849	5,043	561.7	5,043	456
30	GIQ0850	8,940	561.7	8,940	456
31	GIQ0852	633	561.7	633	456
32	GIQ0853	1,948	561.7	1,948	456
33	GIQ0854	111	561.7	111	456
34	GIQ0855	37	561.7	37	456
35	GIQ0856	2,821	561.7	2,821	456
36	GIQ0858	37	561.7	37	456
37	GIQ0859	37	561.7	37	456
38	GIQ0860	37	561.7	37	456
39	GIQ0861	37	561.7	37	456
40	GIQ0862	4,849	561.7	4,849	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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20					
21	<b>Generation Studies</b>				
22	GIQ0863	6,671	561.7	6,671	456
23	GIQ0864	164	561.7	164	456
24	GIQ0865	18	561.7	18	456
25	GIQ0866	4,125	561.7	4,125	456
26	GIQ0867	146	561.7	146	456
27	GIQ0868	7,760	561.7	7,760	456
28	GIQ0869	5,576	561.7	5,576	456
29	GIQ0870	5,750	561.7	5,750	456
30	GIQ0871	146	561.7	146	456
31	GIQ0872	257	561.7	257	456
32	GIQ0873	73	561.7	73	456
33	GIQ0875	343	561.7	343	456
34	GIQ0876	145	561.7	145	456
35	GIQ0877	18,860	561.7	18,860	456
36	GIQ0878	7,357	561.7	7,357	456
37	GIQ0879	1,130	561.7	1,130	456
38	GIQ0880	4,439	561.7	4,439	456
39	GIQ0881	2,435	561.7	2,435	456
40	GIQ0882	151	561.7	151	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0884	74	561.7	74	456
23	GIQ0885	3,166	561.7	3,166	456
24	GIQ0886	5,652	561.7	5,652	456
25	GIQ0887	6,837	561.7	6,837	456
26	GIQ0888	884	561.7	884	456
27	GIQ0889	2,038	561.7	2,038	456
28	GIQ0890	4,497	561.7	4,497	456
29	GIQ0891	1,377	561.7	1,377	456
30	GIQ0892	582	561.7	582	456
31	GIQ0893	720	561.7	720	456
32	GIQ0894	652	561.7	652	456
33	GIQ0895	4,260	561.7	4,260	456
34	GIQ0896	1,115	561.7	1,115	456
35	GIQ0897	1,070	561.7	1,070	456
36	GIQ0898	820	561.7	820	456
37	GIQ0899	798	561.7	798	456
38	GIQ0900	696	561.7	696	456
39	GIQ0901	1,077	561.7	1,077	456
40	GIQ0903	733	561.7	733	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	GIQ0904	569	561.7	569	456
23	GIQ0905	527	561.7	527	456
24	GIQ0906	371	561.7	371	456
25	GIQ0907	518	561.7	518	456
26	GIQ0908	643	561.7	643	456
27	GIQ0909	666	561.7	666	456
28	GIQ0910	605	561.7	605	456
29	GIQ0911	820	561.7		
30	GIQ0913	699	561.7	699	456
31	GIQ0914	590	561.7		
32	GIQ0915	782	561.7	782	456
33	GIQ0916	597	561.7	597	456
34	GIQ0917	449	561.7	449	456
35	GIQ0918	993	561.7		
36	GIQ0919	615	561.7		
37	GIQ0920	1,472	561.7	1,472	456
38	GIQ0921	726	561.7	726	456
39	GIQ0922	568	561.7		
40	GIQ0923	1,910	561.7	1,910	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
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19					
20					
21	<b>Generation Studies</b>				
22	GIQ0924	441	561.7		
23	GIQ0925	1,056	561.7	1,056	456
24	GIQ0926	1,056	561.7	1,056	456
25	GIQ0927	812	561.7	812	456
26	GIQ0928	683	561.7	683	456
27	GIQ0929	476	561.7	476	456
28	GIQ0930	343	561.7	343	456
29	GIQ0931	871	561.7	871	456
30	GIQ0932	229	561.7	229	456
31	GIQ0933	476	561.7	476	456
32	GIQ0934	476	561.7	476	456
33	GIQ0935	325	561.7	325	456
34	GIQ0936	325	561.7	325	456
35	GIQ0937	746	561.7	746	456
36	GIQ0938	738	561.7		
37	GIQ0939	264	561.7	264	456
38	GIQ0940	1,200	561.7		
39	GIQ0941	211	561.7		
40	GIQ0942	98	561.7	98	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
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20					
21	<b>Generation Studies</b>				
22	GIQ0943	98	561.7	98	456
23	GIQ0944	98	561.7	98	456
24	GIQ0945	103	561.7	103	456
25	GIQ0946	111	561.7	111	456
26	GIQ0947	37	561.7	37	456
27	GIQ0948	37	561.7	37	456
28	GIQ0949	37	561.7	37	456
29	GIQ0950	161	561.7	161	456
30	GIQ0951	161	561.7	161	456
31	Pre-Application Studies - East	4,827	561.7	4,827	456
32	Pre-Application Studies - West	7,312	561.7	7,312	456
33					
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - WA	775,780	2,680,021	908	3,455,801	
2	DSM Balancing Account - WY	4,866,942	2,402,952	908	2,163,772	5,106,122
3	Deferred Excess Net Power Costs - CA	3,564,468	1,225,799	555	926,376	3,863,891
4	Deferred Excess Net Power Costs - ID	8,087,407	5,909,183	555	2,528,025	11,468,565
5	Deferred Excess Net Power Costs - UT		6,471,722	555,431	210,687	6,261,035
6	Deferred Excess RECs/SO2 in Rates - WY	96,916	217,785	456	64,459	250,242
7	Deferred Income Tax Electric	411,534,318	181,418	282,283	4,314,641	407,401,095
8	Solar ITC Basis Adjustment Regulatory Asset	73,478	52	282,283	1,237	72,293
9	Tax Adj on Postretirement Benefits - OR (5)	473,880		410.1	296,218	177,662
10	Pension	484,486,721			3,216,943	481,269,778
11	Other Postretirement	37,562,633	1,763,003		216,123	39,109,513
12	Postemployment Costs	1,972,285			109,304	1,862,981
13	Powerdale Decommissioning - ID (10)	90,822		407.3	6,554	84,268
14	Carbon Plant Regulatory Asset - ID (6)	1,675,235		403	119,660	1,555,575
15	Carbon Plant Regulatory Asset - UT (6)	12,056,244		403	861,160	11,195,084
16	Carbon Plant Regulatory Asset - WY (6)	4,053,657		403	289,547	3,764,110
17	Carbon Plant Inventory Regulatory Asset	3,118,824				3,118,824
18	Depreciation Study Deferral - ID (1)	5,438,387	467,311	403	1,361,244	4,544,454
19	Depreciation Study Deferral - UT (17)	1,792,604		403	32,011	1,760,593
20	Depreciation Study Deferral - WY (17)	6,190,672		403	110,548	6,080,124
21	Generating Plant Liquidated Damages - WY	1,271,562		557	13,572	1,257,990
22	Generating Plant Liquidated Damages - UT	577,498		557	8,750	568,748
23	Klamath Hydroelectric Relicensing Costs - UT (10)	21,062,206	215,515	404	1,120,860	20,156,861
24	Cholla Plant Transaction Costs (26)	78,218		557	78,218	
25	Washington Colstrip Unit No. 3 (22)	187,037		456	13,047	173,990
26	Environmental Costs (10)	73,449,606	8,504,233		1,186,198	80,767,641
27	Asset Retirement Obligations Regulatory Difference	91,313,871	3,966,646			95,280,517
28	Unamortized Contract Values	96,986,967		242	25,540,496	71,446,471
29	Unrealized Loss on Derivative Contracts	95,102,191	1,776,148			96,878,339
30	Solar Feed-In Tariff Deferral - OR (1)	5,027,319	1,722,456		1,260,770	5,489,005
31	Solar Incentive Subscriber Program - UT	1,366,594	123,540	908	27,221	1,462,913
32	Renewable Portfolio Standards Compliance	643,431	423,232			1,066,663
33	Protocol - MSP Deferral - UT	2,198,202	1,101,801			3,300,003
34	Protocol - MSP Deferral - WY		399,999			399,999
35	Deferred Intervenor Funding Grants - OR	324,089	72,024			396,113
36	Deferred Intervenor Funding Grants - CA	40,775	118			40,893
37	Deferred Intervenor Funding Grants - ID	26,865				26,865
38	Independent Evaluator Costs - UT		42,463			42,463
39	Catastrophic Event Regulatory Asset - CA	5,503	961			6,464
40	Alternative Rate for Energy (CARE) - CA	913,235	16,517	142	420,947	508,805
41	Deferred Overburden Cost - ID	500,311	275,214	501	427,417	348,108
42	Deferred Overburden Cost - WY	1,407,701	774,383	501	1,202,613	979,471
43	BPA Balancing Account - OR	4,153,771	1,820,071			5,973,842

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q3</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Asset Sales Balancing Account - OR	290,103	16,531			306,634
2	Property Insurance Reserve - OR	8,936,406	357,906	924	1,767,142	7,527,170
3	Misc. Regulatory Assets/Liabilities - OR	265,135	231			265,366
4	Depreciation Deferral - WA	6,648				6,648
5	Utah Mine Disposition	162,562,137	976,983		5,416,632	158,122,488
6	Preferred Stock Redemption Loss - WY (10)	190,796		407.3	7,110	183,686
7	Preferred Stock Redemption Loss - UT (10)	553,643		407.3	20,633	533,010
8	Preferred Stock Redemption Loss - WA (10)	88,785		407.3	3,329	85,456
9	Mobile Home Park Conversion - CA	13,393	686			14,079
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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42						
43						
<b>44</b>	<b>TOTAL :</b>	1,557,455,271	43,906,904		58,799,265	1,542,562,910

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 3 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 4 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 5 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 6 Column: a**

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

**Schedule Page: 232 Line No.: 7 Column: a**

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

**Schedule Page: 232 Line No.: 10 Column: a**

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 10 Column: d**

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments and rereasurement date changes are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 232 Line No.: 11 Column: a**

Weighted average remaining life of portion being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 11 Column: d**

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement rereasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 232 Line No.: 12 Column: a**

Weighted average remaining life is five years.

**Schedule Page: 232 Line No.: 12 Column: d**

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232 Line No.: 21 Column: a**

Weighted average remaining life is 26 years.

**Schedule Page: 232 Line No.: 22 Column: a**

Weighted average remaining life is 17 years.

**Schedule Page: 232 Line No.: 26 Column: d**

Account 514, Maintenance of miscellaneous steam plant  
Account 545, Maintenance of miscellaneous hydraulic plant  
Account 554, Maintenance of miscellaneous other power generation plant  
Account 598, Maintenance of miscellaneous distribution plant

**Schedule Page: 232 Line No.: 28 Column: a**

Weighted average remaining life is seven years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

**Schedule Page: 232 Line No.: 30 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 232.1 Line No.: 5 Column: a**

Weighted average remaining life is approximately two years for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately five years for closure costs incurred to date considered probable of recovery.

**Schedule Page: 232.1 Line No.: 5 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 501, Fuel  
Account 506, Miscellaneous steam power expenses

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	DSM Balancing Account - CA	542,829	440,442,444	462,609	1,008,895	1,089,115
2	DSM Balancing Account - ID	528,256	440,442,444	778,604	1,486,512	1,236,164
3	DSM Balancing Account - UT	13,728,721	440,442,444	12,710,162	13,292,117	14,310,676
4	DSM Balancing Account - WA				106,307	106,307
5	Oregon Energy Conservation Charge	3,103,091	131,232	8,925,055	8,995,307	3,173,343
6	Irrigation Load Control - OR	1,926			33,544	35,470
7	Deferred Excess Net Power Costs - UT	3,316,569			1,017,441	4,334,010
8	Deferred Excess Net Power Costs - WA	10,861,708	555	525,541	93,982	10,430,149
9	Deferred Excess Net Power Costs - WY	10,350,835	555	5,292,031	47,340	5,106,144
10	Deferred Excess RECs in Rates - UT	806,671	456	614,486	6,479	198,664
11	Deferred Excess RECs in Rates - WA	63,903			37,653	101,556
12	Decoupling Mechanism - WA	666,696			3,517,974	4,184,670
13	Income Tax Reg. Liability - WA Flow Through	58,620				58,620
14	Investment Tax Credit Regulatory Liability	7,467,293	190	499,180	43	6,968,156
15	Tax on Bonus Depreciation - WY	246,420			1,051,036	1,297,456
16	Greenhouse Gas Allowance Compliance - CA	1,997,206	131,232	3,745	2,031,783	4,025,244
17	Solar Feed-In Tariff Deferral - CA	1,201,290	440,442,444	4,524		1,196,766
18	Solar Incentive Program - UT	14,061,998	440,442,444	686,570	1,030,516	14,405,944
19	STEP Pilot Program - UT	2,824,788	440,442,444	537,920	2,571,112	4,857,980
20	Renewable Portfolio Standards Compliance - OR	218,300			169,009	387,309
21	Utah Home Energy Lifeline	1,620,211	142	149,505	16,823	1,487,529
22	Washington Low Income Program	1,196,544	142	170,457	510,309	1,536,396
23	California Energy Savings Assistance Program	698,639	440,442,444	82,209	97,249	713,679
24	FERC Rate True-up - OR (3)	22,179,426	456	1,725,516	3,679,529	24,133,439
25	Asset Retirement Obligations Reg. Difference	5,139,489	230	183,661		4,955,828
26	BPA Balancing Account - WA	762,866	440,442	12,210		750,656
27	BPA Balancing Account - ID	3,655,754	440,442	59,038		3,596,716
28	Blue Sky - OR	2,259,727	440,442	322,076	414,834	2,352,485
29	Blue Sky - WA	215,250	440,442	25,812	52,496	241,934
30	Blue Sky - CA	254,486	440,442	5,431	19,344	268,399
31	Blue Sky - UT	7,627,839	440,442	388,095	751,825	7,991,569
32	Blue Sky - ID	172,727	440,442	1,840	14,481	185,368
33	Blue Sky - WY	639,293	440,442	9,665	50,860	680,488
34	Depreciation Deferral - OR	3,443,286			282,771	3,726,057
35	Deferred Steam Accel. Depreciation - WA	8,405,631			2,864,280	11,269,911
36	Merwin Fish Collector Project - WA	3,432				3,432
37	Direct Access 5-Year Opt Out - OR (10)	1,209,785	442	402,372	761,218	1,568,631
38						
39						
40						
41	<b>TOTAL</b>	131,531,505		34,578,314	46,013,069	142,966,260

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 3 Column: a**

Effective January 1, 2017, annual expenditures on demand side management programs are amortized over 10 years, per the Public Service Commission of Utah in Docket No. 16-035-36.

**Schedule Page: 278 Line No.: 14 Column: a**

Weighted average remaining life is 39 years.

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,415,999,000	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,186,130,056	
5	Large (or Ind.) (See Instr. 4)	1,074,668,403	
6	(444) Public Street and Highway Lighting	14,173,464	
7	(445) Other Sales to Public Authorities	3,322,249	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,694,293,172	
11	(447) Sales for Resale	134,625,092	
12	TOTAL Sales of Electricity	3,828,918,264	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,828,918,264	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,722,307	
17	(451) Miscellaneous Service Revenues	4,091,618	
18	(453) Sales of Water and Water Power	54,199	
19	(454) Rent from Electric Property	14,074,390	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,421,965	
22	(456.1) Revenues from Transmission of Electricity of Others	88,717,809	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	130,082,288	
27	TOTAL Electric Operating Revenues	3,959,000,552	

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
12,410,324				2
				3
13,241,970				4
15,959,089				5
101,391				6
61,165				7
				8
				9
41,773,939				10
4,362,480				11
46,136,419				12
				13
46,136,419				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2017:

Account service charges - disconnects/reconnects/returned check charges	\$ 3,221,352
Customer contract flat rate billings	839,891

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2017:

Wind-based ancillary services	\$ 7,371,615
Amortization of California greenhouse gas allowance revenue	4,190,533
Flyash/by-product sales	3,052,285
Revenue from generation interconnection and transmission service request studies	1,348,770
Timber sales	1,269,886
Maintenance charges for work on transmission facilities	475,041
Steam sales	377,902
Net profit on sales of materials and supplies inventory	374,628
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization	(3,583,794)

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	<b>1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES</b>	
2	Steam Power Generation - Operation (500-509)	681,290,901
3	Steam Power Generation - Maintenance (510-515)	140,985,523
4	<b>Total Power Production Expenses - Steam Power</b>	<b>822,276,424</b>
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	<b>Total Power Production Expenses - Nuclear Power</b>	
8	Hydraulic Power Generation - Operation (535-540.1)	22,310,224
9	Hydraulic Power Generation - Maintenance (541-545.1)	6,242,397
10	<b>Total Power Production Expenses - Hydraulic Power</b>	<b>28,552,621</b>
11	Other Power Generation - Operation (546-550.1)	181,051,743
12	Other Power Generation - Maintenance (551-554.1)	15,810,552
13	<b>Total Power Production Expenses - Other Power</b>	<b>196,862,295</b>
14	<b>Other Power Supply Expenses</b>	
15	Purchased Power (555)	469,608,225
16	System Control and Load Dispatching (556)	842,992
17	Other Expenses (557)	34,882,330
18	<b>Total Other Power Supply Expenses (line 15-17)</b>	<b>505,333,547</b>
19	<b>Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)</b>	<b>1,553,024,887</b>
20	<b>2. TRANSMISSION EXPENSES</b>	
21	<b>Transmission Operation Expenses</b>	
22	(560) Operation Supervision and Engineering	5,303,522
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,136,504
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	1,615,394
28	(561.5) Reliability, Planning and Standards Development	1,200,023
29	(561.6) Transmission Service Studies	57,896
30	(561.7) Generation Interconnection Studies	1,272,137
31	(561.8) Reliability, Planning and Standards Development Services	5,640,396
32	(562) Station Expenses	2,677,243
33	(563) Overhead Line Expenses	296,050
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	98,827,014
36	(566) Miscellaneous Transmission Expenses	1,289,812
37	(567) Rents	1,159,620
38	(567.1) Operation Supplies and Expenses (Non-Major)	

## ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	124,475,611
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	821,611
42	(569) Maintenance of Structures	39,089
43	(569.1) Maintenance of Computer Hardware	155,815
44	(569.2) Maintenance of Computer Software	462,287
45	(569.3) Maintenance of Communication Equipment	3,785,360
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	9,606,507
48	(571) Maintenance Overhead Lines	11,632,900
49	(572) Maintenance of Underground Lines	17,797
50	(573) Maintenance of Miscellaneous Transmission Plant	64,115
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	26,585,481
53	Total Transmission Expenses (Lines 39 and 52)	151,061,092
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	41,364,191
74	Distribution Maintenance Expenses (590-598)	107,627,823
75	Total Distribution Expenses (Lines 73 and 74)	148,992,014

**ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	65,177,468
2	(907-910) Customer Service and Information Expenses	67,417,807
3	(911-917) Sales Expenses	
4	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	Operations	
6	920 Administrative and General Salaries	52,111,657
7	921 Office Supplies and Expenses	6,431,423
8	(Less) 922 Administrative Expenses Transferred-Credit	24,744,034
9	923 Outside Services Employed	18,035,854
10	924 Property Insurance	11,622,704
11	925 Injuries and Damages	4,038,085
12	926 Employee Pensions and Benefits	73,038,148
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	16,487,850
15	(Less) 929 Duplicate Charges-Credit	76,760,406
16	930.1 General Advertising Expenses	1,435
17	930.2 Miscellaneous General Expenses	1,715,112
18	931 Rents	2,270,618
19	<b>TOTAL Operation (Total of lines 6 thru 18)</b>	<b>84,248,446</b>
20	Maintenance	
21	935 Maintenance of General Plant	16,000,293
22	<b>TOTAL Administrative and General Expenses (Total of lines 19 and 21)</b>	<b>100,248,739</b>

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

As required by Commission regulations, pursuant to FERC Docket No. FA16-4-000 (dated August 29, 2017), the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits with an offsetting credit to Account 929, Duplicate charges-credit as pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Arizona Public Service Company	Arizona Public Service Company		NF
3	Avangrid Renewables, LLC			NF
4	Avangrid Renewables, LLC			SFP
5	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
6	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
7	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
8	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
9	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
10	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
11	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
12	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	NF
13	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	SFP
14	Black Hills/Colorado Electric Utility Company			NF
15	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
16	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
17	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
18	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
19	Black Hills Corporation			NF
20	Black Hills Corporation			SFP
21	Black Hills Power, Inc.			NF
22	Black Hills Power, Inc.			SFP
23	Bonneville Power Administration			OS
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
27	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
28	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
29	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
30	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
31	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
33	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	LFP
34	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	AD
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
V11-1-3,8	Various	Various		500	500	2
V11-1-3,8	Various	Various		30,794	30,794	3
V11-1-3,7	Various	Various		6,411	6,411	4
V11-5,6						5
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	9,483	9,483	6
V11-1,2,7	Trona Substation	Red Butte/Mona Sub				7
V11-1-3,5,6	Ponderosa Substation	Various	25	60,365	60,365	8
V11-1-3,5,6	Ponderosa Substation	Various				9
V11-1,2,3	Yellowtail Sub	Sheridan Substation	8	18,195	18,195	10
V11-1,2,3	Yellowtail Sub	Sheridan Substation				11
V11-1,2,8	Various	Various		9,062	9,062	12
V11-1,2,7	Various	Various		1,060	1,060	13
V11-1,2,8	Various	Various		876	876	14
V11-1,2	Various	Sheridan Substation	50	46,492	46,492	15
V11-1,2	Various	Sheridan Substation				16
V11-1,2,7	Various	Wyodak Substation	52	58,405	58,405	17
V11-1,2,7	Various	Wyodak Substation				18
V11-1,2,8	Various	Various		3,789	3,789	19
V11-1,2,7	Various	Various		2,683	2,683	20
V11-1,2,8	Various	Various		150	150	21
V11-1,2,7	Various	Various		5	5	22
R.S. 369	Midpoint Substation	Summer Lake Sub				23
R.S. 237	Various	Various	342	330,857	330,857	24
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	51,613	51,613	25
V11-2,7	Lost Creek Hydro Plt	Alvey Substation				26
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	4	6,382	6,382	27
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation				28
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	798	798	29
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation				30
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	189	189	31
V11-1-3,5,6	McNary Substation	Hinkle Substation				32
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	21,373	21,373	33
V11-2,7	USBR Green Springs	Bonneville Power Adm				34
			<b>3,457</b>	<b>3,973,335</b>	<b>3,945,643</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	4,423	185	4,608	2
	482,103	38,879	520,982	3
	137,186	11,034	148,220	4
		215,571	215,571	5
250,907		10,584	261,491	6
		-274	-274	7
114,418		40,429	154,847	8
		42,474	42,474	9
59,658		10,901	70,559	10
		-3	-3	11
	74,678	3,122	77,800	12
	8,394	351	8,745	13
	8,742	365	9,107	14
343,519		14,457	357,976	15
		-399	-399	16
418,178		17,641	435,819	17
		-457	-457	18
	23,925	1,000	24,925	19
	21,429	896	22,325	20
	573	24	597	21
	19	1	20	22
				23
1,128,987		18,531	1,147,518	24
468,359		4,468	472,827	25
		-512	-512	26
29,863		48,500	78,363	27
		-28	-28	28
3,311		724	4,035	29
		-7	-7	30
1,852		296	2,148	31
		-2	-2	32
150,544		1,334	151,878	33
		-164	-164	34
<b>20,671,545</b>	<b>5,095,565</b>	<b>6,045,137</b>	<b>31,812,247</b>	



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
2	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
3	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
4	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
6	Bonneville Power Administration			NF
7	Bonneville Power Administration			SFP
8	Bonneville Power Administration			FNO
9	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
10	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
11	Brookfield Energy Marketing LP			NF
12	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
13	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
14	Cargill Power Markets, LLC			NF
15	Cargill Power Markets, LLC			SFP
16	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
17	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
18	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
19	Deseret Generation & Trans.			NF
20	Eagle Energy Partners I, LP			SFP
21	Eugene Water & Electric Board	NextEra Energy Resources, LLC		LFP
22	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
23	Eugene Water & Electric Board	NextEra Energy Resources, LLC		SFP
24	Enel Cove Fort, LLC	Enel Cove Fort, LLC		AD
25	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
26	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
27	Exelon Generation Company, LLC			NF
28	Exelon Generation Company, LLC			SFP
29	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
30	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
31	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP
32	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
33	Idaho Power Company			OS
34	Idaho Power Company			NF
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 368	Malin Substation	Malin Substation		199,665	199,665	1
V11-1-3,5,6	Bonneville Power Adm		7	11,957	11,957	2
V11-1-3,5,6	Bonneville Power Adm					3
S.A. 827	Bonneville Power Adm	Neff Substation		4	4	4
S.A. 746	Goshen Substation	Various	166	315,314	315,314	5
V11-1,2,8	Various	Various		99,988	99,988	6
V11-1,2,7	Various	Various		3,490	3,490	7
S.A. 747	Goshen Substation	Various	81	126,708	126,708	8
V11-1-3,5,6	Cardwell-Merwin		14	23,969	23,969	9
V11-1-3,5,6	Cardwell-Merwin					10
V11-1,2,8	Various	Various		202	202	11
V11-1-3,5,6	Bonneville Power Adm	Various	25	46,883	46,883	12
V11-1-3,5,6	Bonneville Power Adm	Various				13
V11-1,2,8	Various	Various		29,800	29,800	14
V11-1,2,8	Various	Various		238	238	15
S.A. 800	Troutdale Substation	Troutdale Substation	57	67,446	67,446	16
R.S. 280	Various	Various	128	263,819	263,819	17
R.S. 280	Various	Various				18
V11-1,2,8	Various	Various		459	459	19
V11-1,2,7	Various	Various		540	540	20
V11-1,2,7	Various	Various				21
V11-1,2,7	Various	Various				22
V11-1,2,7	Various	Various	26			23
V11-1-3,7	Enel Cove Fort	Red Butte Substation				24
V11-1-3,5,6	Bonneville Power Adm	Various	1	164	164	25
V11-1-3,5,6	Bonneville Power Adm	Various				26
V11-1-3,5,6,8	Various	Various		8	8	27
V11-1-3,7	Various	Various		3,703	3,703	28
R.S. 322	Targhee Substation	Goshen Substation				29
S.A. 761	Footee Creek Sub	Various				30
V11-1,2,7	Trona Substation	Red Butte/Mona Sub		6,140	6,140	31
V11-1,2,7	Trona Substation	Red Butte/Mona Sub				32
R.S. 257	Antelope Substation	Antelope Substation				33
V11-1,2,8	Various	Various		1,533	1,533	34
			<b>3,457</b>	<b>3,973,335</b>	<b>3,945,643</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		63,396	63,396	1
55,177		14,045	69,222	2
		-47	-47	3
		1	1	4
1,326,748		461,667	1,788,415	5
	515,597	21,715	537,312	6
	18,933	798	19,731	7
633,735		114,199	747,934	8
120,897		24,229	145,126	9
		-168	-168	10
	4,722	199	4,921	11
120,699		35,596	156,295	12
		61,083	61,083	13
	310,182	12,985	323,167	14
	1,533	64	1,597	15
460,000		19,405	479,405	16
1,025,538		704,370	1,729,908	17
		-904	-904	18
	3,411	143	3,554	19
	4,343	182	4,525	20
		8,753	8,753	21
		-228	-228	22
		217,913	217,913	23
		-46	-46	24
583		249	832	25
		4,120	4,120	26
	28,678	295,475	324,153	27
	19,673	829	20,502	28
		37,827	37,827	29
		6,725	6,725	30
627,271		26,461	653,732	31
		-285	-285	32
		12,408	12,408	33
	29,370	1,230	30,600	34
<b>20,671,545</b>	<b>5,095,565</b>	<b>6,045,137</b>	<b>31,812,247</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
2	Morgan Stanley Capital Group, Inc.			NF
3	Morgan Stanley Capital Group, Inc.			SFP
4	Municipal Energy Nebraska, Inc.			NF
5	Nevada Power Company			NF
6	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
7	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
8	NextEra Energy Resources, LLC			NF
9	Pacific Gas & Electric Company			OS
10	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
11	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
12	Powerex Corporation	Bonneville Power Administration	CAISO	AD
13	Powerex Corporation	Powerex Corporation	CAISO	LFP
14	Powerex Corporation	Powerex Corporation	CAISO	LFP
15	Powerex Corporation	Powerex Corporation	CAISO	LFP
16	Powerex Corporation	Powerex Corporation	CAISO	LFP
17	Powerex Corporation	Powerex Corporation	CAISO	AD
18	Powerex Corporation	Powerex Corporation	CAISO	LFP
19	Powerex Corporation	Powerex Corporation	CAISO	AD
20	Powerex Corporation	Powerex Corporation	CAISO	LFP
21	Powerex Corporation	Powerex Corporation	CAISO	LFP
22	Powerex Corporation	Powerex Corporation	CAISO	LFP
23	Powerex Corporation			NF
24	Powerex Corporation			SFP
25	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
26	Rainbow Energy Marketing Corporation			NF
27	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
28	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
29	Salt River Project	Salt River Project	Salt River Project	LFP
30	Salt River Project	Salt River Project	Salt River Project	AD
31	Salt River Project			NF
32	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
33	Shell Energy Corporation, Inc.			NF
34	Shell Energy Corporation, Inc.			SFP
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 302	Duchesne	Duchesne		5,950	5,950	1
V11-1-3,8	Various	Various		226,024	226,024	2
V11-1-3,7	Various	Various		7,863	7,863	3
V11-1,2,8	Various	Various		170	170	4
V11-1,2,8	Various	Various		804	804	5
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	5,034	5,034	6
V11-5-7	Wallula Substation	Wala-MIDC path				7
V11-1-3,8	Various	Various				8
R.S. 607						9
R.S. 123	Various	Buffalo Substation				10
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	180,338	180,338	11
V11-1,2,7	Bonneville Power Adm	CRAG View Substation				12
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			13
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			14
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			15
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			16
V11-1,7	Malin 500 Substation	Round Mountain Sub				17
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			18
V11-1,7	Malin 500 Substation	Round Mountain Sub				19
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			20
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			21
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			22
V11-1,2,8	Various	Various		12,180	12,180	23
V11-1-3,7	Various	Various		15,053	15,053	24
R.S. 234	Swift Unit No. 2	Woodland Substation				25
V11-1,2,8	Various	Various		2,525	2,525	26
V11-1,2,7	Malin Substation	Malin Substation	31	18,960	18,960	27
V11-1,2,7	Malin Substation	Malin Substation				28
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	33,952	33,952	29
V11-1,2,7	Enel Cove Fort	Red Butte Substation				30
V11-1-3,8	Various	Various		3	3	31
V11-1,2,7	Wallula Substation	Wala-MIDC path		37,363	37,363	32
V11-1-3,8	Various	Various		139,482	139,482	33
V11-1-3,7	Various	Various		1,957	1,957	34
			<b>3,457</b>	<b>3,973,335</b>	<b>3,945,643</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		4,815	4,815	1
	1,444,086	60,825	1,504,911	2
	69,406	2,926	72,332	3
	1,464	61	1,525	4
	10,466	437	10,903	5
459,992		193,998	653,990	6
		-604	-604	7
	56,480	4,857	61,337	8
		3,125,000	3,125,000	9
		86	86	10
669,085		31,702	700,787	11
		-731	-731	12
800,724		20,028	820,752	13
800,724		20,028	820,752	14
800,724		20,028	820,752	15
400,362		10,014	410,376	16
		-438	-438	17
1,201,086		30,042	1,231,128	18
		-1,314	-1,314	19
		-587	-587	20
		-587	-587	21
		-578	-578	22
	118,235	4,952	123,187	23
	82,560	1,633	84,193	24
		41,910	41,910	25
	10,881	456	11,337	26
189,577		7,997	197,574	27
		-274	-274	28
209,093		8,820	217,913	29
		-190	-190	30
	12		12	31
				32
	918,704	44,371	963,075	33
	13,382	559	13,941	34
<b>20,671,545</b>	<b>5,095,565</b>	<b>6,045,137</b>	<b>31,812,247</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Sierra Pacific Power Company			OS
2	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates, LLC	OS
3	Southern California Edison Company			NF
4	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
5	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
6	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
7	Tenaska Power Services Co			NF
8	Tenaska Power Services Co			SFP
9	The Energy Authority, Inc.			NF
10	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
11	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
12	TransAlta Energy Marketing (U.S.) Inc.			NF
13	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
14	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
15	Tri-State Generation & Trans.			NF
16	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
17	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
18	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
19	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
20	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
21	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
22	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
23	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
24	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
25	Westar Energy, Inc.			NF
26	Western Area Power Administration	Western Area Power Administration		OS
27	Western Area Power Administration	Western Area Power Administration		OS
28	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
29	Western Area Power Administration	Western Area Power Administration		OS
30	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
31	Western Area Power Adm CO River	Western Area Power Adm CO River		NF
32	Accrual			
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 674	Sigurd Substation	Utah-Nevada Border				1
						2
V11-1-3,5,6,11	Various	Various		1,713	1,713	3
V11-1-3,11	Tieton Substation	Various		3	3	4
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	5,338	5,338	5
V11-1,2,7	Yellowtail Sub	Wyodak Substation				6
V11-1-3,8	Various	Various		116	116	7
V11-1-3,7	Various	Various		4,049	4,049	8
V11-1,2,8	Various	Various		2,409	2,409	9
V11-1-3,5-7	South Milford Sub	Mona Substation	11	13,586	13,586	10
V11-1-3,5-7	South Milford Sub	Mona Substation				11
V11-1,2,8	Various	Various		11,740	11,740	12
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	19	37,540	37,540	13
V11-1-4	Dave Johnston Sub	Thermopolis Sub				14
V11-1,2,8	Various	Various		386	386	15
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	1,242	1,242	16
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps				17
R.S. 286	Various	Various		10,167	10,167	18
R.S. 67	Redmond Substation	Crooked River Pumps		5,771	5,771	19
R.S. 297	Various	Various	740	1,058,187	1,058,187	20
R.S. 297	Various	Various				21
R.S. 637	Various	Various	162	236,678	236,678	22
R.S. 637	Various	Various				23
R.S. 591	Pelton Reregulating	Round Butte Sub		17,216	17,216	24
V11-1,2,8	Various	Various		249	249	25
R.S. 262	Various	Various	330	454,913	427,619	26
R.S. 263	Various	Various		13,263	12,462	27
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	6,451	6,451	28
R.S. 684	Dave Johnston Sub	Various				29
V11-1,2,8	Various	Wyoming Distribution				30
V11-1,2,8	Various	Various		460	460	31
				-457,312	-456,909	32
						33
						34
			<b>3,457</b>	<b>3,973,335</b>	<b>3,945,643</b>	



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		9,040	9,040	1
		1,678	1,678	2
	556,856	251,933	808,789	3
		20,609	20,609	4
33,454		1,411	34,865	5
		-37	-37	6
	3,700	155	3,855	7
	26,977	1,135	28,112	8
	13,178	550	13,728	9
92,003		16,333	108,336	10
		-100	-100	11
	62,626	2,614	65,240	12
146,946		34,379	181,325	13
		-250	-250	14
	1,816	76	1,892	15
4,737		6,398	11,135	16
		-8	-8	17
		10,167	10,167	18
677			677	19
5,720,023		1,370,093	7,090,116	20
		-4,494	-4,494	21
1,138,417		191,969	1,330,386	22
		-911	-911	23
		29,925	29,925	24
	3,635	152	3,787	25
639,443		150,000	789,443	26
		14,793	14,793	27
24,234		25,445	49,679	28
				29
		-12	-12	30
	3,187	133	3,320	31
		-2,342,591	-2,342,591	32
				33
				34
<b>20,671,545</b>	<b>5,095,565</b>	<b>6,045,137</b>	<b>31,812,247</b>	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 1 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 1 Column: f**

Glenn Canyon/Four Corners Substation

**Schedule Page: 328 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328 Line No.: 5 Column: c**

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328 Line No.: 5 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328 Line No.: 5 Column: f**

Long Hollow, WY Switching Station

**Schedule Page: 328 Line No.: 5 Column: g**

Long Hollow, WY Switching Station

**Schedule Page: 328 Line No.: 5 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 6 Column: c**

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328 Line No.: 6 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

**Schedule Page: 328 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 7 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

**Schedule Page: 328 Line No.: 7 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 8 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 9 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 9 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 10 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 10 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 11 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 11 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

service.

**Schedule Page: 328 Line No.: 14 Column: a**

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 14 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 14 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 14 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 15 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 16 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 16 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 17 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 17 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 18 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 18 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 19 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 19 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 19 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 20 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 20 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 20 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 20 Column: m**

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 21 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 21 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 22 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 22 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 22 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 22 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 23 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 23 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 23 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 24 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 24 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 25 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 25 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 26 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 27 Column: d**

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 27 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 27 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 28 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 28 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 29 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

**Schedule Page: 328 Line No.: 29 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 30 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 30 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 31 Column: c**

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328 Line No.: 31 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 32 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 32 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 33 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior Bureau of Reclamation.

**Schedule Page: 328 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 33 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised

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Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 34 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 2 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 2 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328.1 Line No.: 2 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 3 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328.1 Line No.: 3 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328.1 Line No.: 3 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 4 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 5 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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**Schedule Page: 328.1 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 8 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 9 Column: c**

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 9 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 10 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 10 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 10 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 12 Column: d**

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.



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**Schedule Page: 328.1 Line No.: 13 Column: d**

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 13 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 14 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 14 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 15 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 15 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 15 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 16 Column: b**

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

**Schedule Page: 328.1 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 17 Column: a**

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.1 Line No.: 17 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 18 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 18 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

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**Schedule Page: 328.1 Line No.: 19 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 19 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 20 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 20 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 20 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 22 Column: c**

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

**Schedule Page: 328.1 Line No.: 22 Column: d**

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

**Schedule Page: 328.1 Line No.: 22 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 23 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 24 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) terminating on November 30, 2018.

**Schedule Page: 328.1 Line No.: 24 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 25 Column: d**

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission

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Tariff.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 26 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 27 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 27 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service.

**Schedule Page: 328.1 Line No.: 28 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 28 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 28 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 29 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 30 Column: d**

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

**Schedule Page: 328.1 Line No.: 31 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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**Schedule Page: 328.1 Line No.: 32 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

**Schedule Page: 328.1 Line No.: 32 Column: m**  
2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 33 Column: b**  
Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 33 Column: c**  
Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 33 Column: d**  
Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company and United States Department of Education Supply Agreement.

**Schedule Page: 328.1 Line No.: 33 Column: m**  
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 34 Column: b**  
Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 34 Column: c**  
Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 34 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 34 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 1 Column: d**  
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

**Schedule Page: 328.2 Line No.: 1 Column: m**  
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 2 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 2 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 3 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 3 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control

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service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 6 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 7 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.2 Line No.: 7 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 9 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 9 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

**Schedule Page: 328.2 Line No.: 9 Column: f**

Malin to Indian Springs line segment

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**Schedule Page: 328.2 Line No.: 9 Column: g**

Malin to Indian Springs line segment

**Schedule Page: 328.2 Line No.: 9 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 10 Column: c**

Complete name is Sheridan-Johnson Rural Electric Association.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 11 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 12 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 13 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 13 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 15 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

**Schedule Page: 328.2 Line No.: 16 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 17 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

**Schedule Page: 328.2 Line No.: 17 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 18 Column: d**

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Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

**Schedule Page: 328.2 Line No.: 18 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

**Schedule Page: 328.2 Line No.: 19 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

**Schedule Page: 328.2 Line No.: 20 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 21 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

**Schedule Page: 328.2 Line No.: 21 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 22 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

**Schedule Page: 328.2 Line No.: 22 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 23 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 23 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 25 Column: a**

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.2 Line No.: 25 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
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**Schedule Page: 328.2 Line No.: 25 Column: m**  
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 26 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 26 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 27 Column: b**  
This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

**Schedule Page: 328.2 Line No.: 27 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

**Schedule Page: 328.2 Line No.: 27 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 28 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

**Schedule Page: 328.2 Line No.: 28 Column: m**  
2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 29 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 29 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 30 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 30 Column: m**  
2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 31 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 31 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 31 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 32 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.2 Line No.: 33 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 33 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 33 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff



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between various parties and points.

**Schedule Page: 328.2 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 1 Column: a**

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328.3 Line No.: 1 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 1 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 1 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

**Schedule Page: 328.3 Line No.: 1 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Volume 11 Transmission Tariff.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 3 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 4 Column: c**

Complete name is Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 4 Column: d**

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
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**Schedule Page: 328.3 Line No.: 4 Column: m**  
Unauthorized use of transmission service.

**Schedule Page: 328.3 Line No.: 5 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

**Schedule Page: 328.3 Line No.: 5 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 6 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

**Schedule Page: 328.3 Line No.: 6 Column: m**  
2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 7 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 7 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 8 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 8 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 9 Column: b**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 9 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 9 Column: d**  
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 9 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 10 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 10 Column: d**  
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.3 Line No.: 10 Column: m**  
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 11 Column: c**  
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 11 Column: d**

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
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Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.3 Line No.: 11 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 13 Column: a**

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.3 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 13 Column: d**

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.3 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 14 Column: d**

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.3 Line No.: 14 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 15 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 15 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 15 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 16 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 16 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 17 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written

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notification.

**Schedule Page: 328.3 Line No.: 17 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 18 Column: c**

Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.3 Line No.: 18 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

**Schedule Page: 328.3 Line No.: 18 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.3 Line No.: 19 Column: d**

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

**Schedule Page: 328.3 Line No.: 20 Column: b**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.3 Line No.: 20 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 20 Column: m**

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 21 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 21 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 22 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 23 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 23 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 24 Column: c**

Complete name is Portland General Electric Company.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
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**Schedule Page: 328.3 Line No.: 24 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.3 Line No.: 24 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.3 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 25 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 26 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.3 Line No.: 26 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 26 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.3 Line No.: 27 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.3 Line No.: 27 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 27 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.3 Line No.: 28 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

**Schedule Page: 328.3 Line No.: 28 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 29 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 29 Column: d**

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

**Schedule Page: 328.3 Line No.: 30 Column: b**

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
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328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

**Schedule Page: 328.3 Line No.: 30 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

**Schedule Page: 328.3 Line No.: 30 Column: m**

2016 annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 31 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 31 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 32 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD	-100	-100	10,984		11,230	22,214
2	Arizona Public Service	LFP	27,602	27,602	513,888			513,888
3	Arizona Public Service	NF	8,781	8,781	55,577			55,577
4	Arizona Public Service	OS					34,971	34,971
5	Arizona Public Service	SFP	8,694	8,694	110,580			110,580
6	Ashland, City of	AD	345	345		3,450		3,450
7	Ashland, City of	FNS	627	627		6,274		6,274
8	Avista Corporation	FNS	-543		68,820			68,820
9	Avista Corporation	NF	3,057	3,057	14,615			14,615
10	Avista Corporation	SFP	20,256	20,256	77,901			77,901
11	Basin Elect. Power Coop	NF	3,361	3,361		5,008		5,008
12	Big Horn Rural Electric	OLF					41,469	41,469
13	Black Hills Power, Inc.	AD					973	973
14	Black Hills Power, Inc.	NF	2,974	2,974	2,974			2,974
15	Black Hills Power, Inc.	OS					8,680	8,680
16	Black Hills Power, Inc.	SFP	5,090	5,090	32,270			32,270
	<b>TOTAL</b>		1,777,887	1,845,523	31,053,632	1,381,632	499,037	32,934,301

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	AD			-2,277	45,039	-582	42,180
2	Bonneville Power Admin	FNS			1,698,477			1,698,477
3	Bonneville Power Admin	LFP			16,591,377			16,591,377
4	Bonneville Power Admin	NF	17,277	17,277		145,385		145,385
5	Bonneville Power Admin	OLF	-53,586		5,476,144		24,610	5,500,754
6	Bonneville Power Admin	OS	13,051	13,051			17,920	17,920
7	Bonneville Power Admin	SFP	225,646	225,646		1,162,078		1,162,078
8	CA Ind Sys Operator	AD					-6,352	-6,352
9	CA Ind Sys Operator	OS					390,752	390,752
10	CA Ind Sys Operator	SFP				16,360		16,360
11	Deseret Gen & Trans	LFP	38,732	38,732	1,065,334			1,065,334
12	Deseret Gen & Trans	NF	722	722	5,057			5,057
13	Flathead Elect Coop Inc	OS					9,765	9,765
14	Idaho Power Company	FNS			3,312			3,312
15	Idaho Power Company	LFP	1,113,772	1,126,080	3,253,851			3,253,851
16	Idaho Power Company	NF	33,914	33,914	152,620			152,620
	<b>TOTAL</b>		1,777,887	1,845,523	31,053,632	1,381,632	499,037	32,934,301



TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	OS				-1,962	317	-1,645
2	LA Dept. of Water & Pwr	NF	4,066	4,066	34,958			34,958
3	LA Dept. of Water & Pwr	OS					4,868	4,868
4	Moon Lake Elect. Assoc.	FNS					68,886	68,886
5	Nevada Power Company	AD					-9,654	-9,654
6	Nevada Power Company	NF	60,884	60,884	285,825			285,825
7	Nevada Power Company	OS					12,181	12,181
8	Nevada Power Company	SFP	36,600	36,600	60,250			60,250
9	NorthWestern Corp.	NF	9,923	10,773	46,646			46,646
10	NorthWestern Corp.	OS					8,994	8,994
11	NorthWestern Corp.	SFP	31,056	31,056	134,496			134,496
12	Platte River Pwr Auth	LFP	71,074	71,074	212,425			212,425
13	Platte River Pwr Auth	OS					3,807	3,807
14	Portland Gen. Electric	OLF					250	250
15	Portland Gen. Electric	OS	-349				1,833	1,833
16	Portland Gen. Electric	SFP	17,292	17,292	18,840			18,840
	<b>TOTAL</b>		1,777,887	1,845,523	31,053,632	1,381,632	499,037	32,934,301

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Powerex Corporation	SFP			-155,948			-155,948
2	Public Service Co of CO	LFP			266,700			266,700
3	Puget Sound Energy, Inc	SFP	15,440	15,440	19,300			19,300
4	Salt River Project	NF	1,200	1,200	4,680			4,680
5	Salt River Project	OS					552	552
6	Surprise Valley Electr.	OLF					1,215	1,215
7	Tri-State Gen & Transm	LFP			266,700			266,700
8	Tri-State Gen & Transm	NF	1,648	1,648	12,206			12,206
9	Tri-State Gen & Transm	OS					1,659	1,659
10	Western Area Power Admn	FNS			1,457,243			1,457,243
11	Western Area Power Admn	LFP	22,814	22,814				
12	Western Area Power Admn	NF	36,567	36,567	76,107			76,107
13	Western Area Power Admn	OS					157,858	157,858
14	Westport Field Svc LLC	LFP			-818,300			-818,300
15	Accrual						-287,165	-287,165
16								
	<b>TOTAL</b>		1,777,887	1,845,523	31,053,632	1,381,632	499,037	32,934,301

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**  
Settlement adjustment.

**Schedule Page: 332 Line No.: 1 Column: e**  
Settlement adjustment.

**Schedule Page: 332 Line No.: 1 Column: g**  
Ancillary services. Settlement adjustment.

**Schedule Page: 332 Line No.: 2 Column: b**  
Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332 Line No.: 4 Column: b**  
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

**Schedule Page: 332 Line No.: 4 Column: g**  
Ancillary services.

**Schedule Page: 332 Line No.: 6 Column: b**  
Settlement adjustment.

**Schedule Page: 332 Line No.: 6 Column: f**  
Settlement adjustment.

**Schedule Page: 332 Line No.: 12 Column: b**  
Big Horn Rural Electric Company - contract termination date: March 10, 2018.

**Schedule Page: 332 Line No.: 12 Column: g**  
Use of facilities.

**Schedule Page: 332 Line No.: 13 Column: b**  
Settlement adjustment.

**Schedule Page: 332 Line No.: 13 Column: g**  
Ancillary services. Settlement adjustment.

**Schedule Page: 332 Line No.: 15 Column: g**  
Ancillary services.

**Schedule Page: 332.1 Line No.: 1 Column: b**  
Settlement adjustment.

**Schedule Page: 332.1 Line No.: 1 Column: e**  
Settlement adjustment.

**Schedule Page: 332.1 Line No.: 1 Column: f**  
Settlement adjustment.

**Schedule Page: 332.1 Line No.: 1 Column: g**  
Use of facilities. Settlement adjustment.

**Schedule Page: 332.1 Line No.: 3 Column: b**  
Bonneville Power Administration - contract termination dates: July 1, 2017; November 1, 2017; September 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; December 1, 2019; November 1, 2020; October 1, 2027; November 1, 2033 and evergreen.

**Schedule Page: 332.1 Line No.: 5 Column: b**  
Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

**Schedule Page: 332.1 Line No.: 5 Column: g**  
Use of facilities.

**Schedule Page: 332.1 Line No.: 6 Column: b**  
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369).

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

**Schedule Page: 332.1 Line No.: 6 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.1 Line No.: 8 Column: a**

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 8 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 8 Column: g**

Use of facilities. Settlement adjustment.

**Schedule Page: 332.1 Line No.: 9 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 11 Column: b**

Deseret Generation and Transmission Co-operative - contract termination dates: January 1, 2018 and September 1, 2018.

**Schedule Page: 332.1 Line No.: 13 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 15 Column: b**

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

**Schedule Page: 332.2 Line No.: 1 Column: f**

Credit for unreserved use.

**Schedule Page: 332.2 Line No.: 1 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 2 Column: a**

This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power.

**Schedule Page: 332.2 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 4 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 5 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 332.2 Line No.: 5 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 5 Column: g**

Ancillary services. Settlement adjustment.

**Schedule Page: 332.2 Line No.: 7 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 10 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 12 Column: b**

Platte River Power Authority - contract termination date: October 31, 2017.

**Schedule Page: 332.2 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 14 Column: b**

Portland General Electric Company - contract termination date: Upon two years written notice.

**Schedule Page: 332.2 Line No.: 14 Column: g**

Use of facilities.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 332.2 Line No.: 15 Column: g**  
Ancillary services.

**Schedule Page: 332.3 Line No.: 1 Column: e**  
Reassignment of Bonneville Power Administration transmission.

**Schedule Page: 332.3 Line No.: 2 Column: b**  
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 5 Column: g**  
Ancillary services.

**Schedule Page: 332.3 Line No.: 6 Column: b**  
Surprise Valley Electrification Corp. - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 6 Column: g**  
Use of facilities.

**Schedule Page: 332.3 Line No.: 7 Column: b**  
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 9 Column: g**  
Ancillary services.

**Schedule Page: 332.3 Line No.: 11 Column: b**  
Western Area Power Administration - contract termination date: May 31, 2022.

**Schedule Page: 332.3 Line No.: 13 Column: b**  
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

**Schedule Page: 332.3 Line No.: 13 Column: g**  
Ancillary services. Use of facilities.

**Schedule Page: 332.3 Line No.: 14 Column: b**  
Westport Field Services, LLC - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 14 Column: e**  
Reimbursement for third party services.

**Schedule Page: 332.3 Line No.: 15 Column: g**  
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)  (c)	Amortization of Other Limited-Term Electric Plant (Account 404)  (e)	Amortization of Other Electric Plant (Account 405)  (e)	Total  (f)
1	Intangible Plant			30,021,223		30,021,223
2	Steam Production Plant	205,069,589				205,069,589
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	26,240,257		228,884		26,469,141
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	95,157,867				95,157,867
7	Transmission Plant	79,864,745				79,864,745
8	Distribution Plant	111,266,071				111,266,071
9	General Plant	28,978,487		782,390		29,760,877
10	Common Plant					
11	<b>TOTAL ELECTRIC (lines 2 through 10)</b>	<b>546,577,016</b>		<b>31,032,497</b>		<b>577,609,513</b>

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2017, depreciation expense associated with transportation equipment was \$11,227,088.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	7,206	1	575,953	
3	Net Sales (Account 447)	( 31,244)	( 159,381)	( 1,182,174)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	( 17,363,701)	( 4,517,238)	( 21,371,431)	
8					
9					
10					
11					
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41					
42					
43					
44					
45					
46	TOTAL	( 17,387,739)	( 4,676,618)	( 21,977,652)	



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q3</u>
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**MONTHLY PEAKS AND OUTPUT**

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	6,232,833	376,466	10,210	6	1700
10	August	5,926,579	314,812	10,334	1	1700
11	September	5,283,900	584,651	9,439	5	1700
12	Total	17,443,312	1,275,929	29,983		

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 11 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 11 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 11 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for July, August and September are Pacific Daylight Time.

Name of Respondent

PacifiCorp

This Report Is:

(1)  An Original(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2017/Q3

## MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,865	6	800	9,463	640	3,518		658	1,586
2	February	14,747	1	1900	8,343	495	3,518		949	1,442
3	March	13,897	1	800	7,955	474	3,518		587	1,363
4	Total for Quarter 1				25,761	1,609	10,554		2,194	4,391
5	April	13,168	3	800	7,390	355	3,599		357	1,467
6	May	15,075	30	1700	8,313	322	3,599		1,075	1,766
7	June	17,279	26	1700	9,916	389	3,757		1,127	2,090
8	Total for Quarter 2				25,619	1,066	10,955		2,559	5,323
9	July	18,369	6	1700	10,443	422	3,783		1,688	2,033
10	August	18,585	1	1700	10,573	406	3,783		1,802	2,021
11	September	16,829	5	1700	9,687	351	3,783		1,081	1,927
12	Total for Quarter 3				30,703	1,179	11,349		4,571	5,981
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				82,083	3,854	32,858		9,324	15,695

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 2 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 3 Column: c**  
Pacific Standard Time

**Schedule Page: 400 Line No.: 5 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 6 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 7 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 9 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 10 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 11 Column: c**  
Pacific Daylight Time

**Schedule Page: 400 Line No.: 17 Column: e**  
Year-to-date 2017 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

**Schedule Page: 400 Line No.: 17 Column: f**  
Year-to-date 2017 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: g**  
Year-to-date 2017 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 17 Column: i**  
Year-to-date 2017 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: j**  
Year-to-date 2017 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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