THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

Exact Legal Name of Respondent (Company)	Year/Period of Report:
Cove Point LNG, LP	End of: 2022/ Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

   Secretary of the Commission
   Federal Energy Regulatory Commission
   888 First Street, NE
   Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

   i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
   ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

   Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online .
f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: https://www.ferc.gov/industries-data/natural-gas/industry-forms . Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
VIII. Footnote and further explain accounts or pages as necessary.
IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2
REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
05 Name of Contact Person Jeff Owens		06 Title of Contact Person Senior Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 925 White Oaks Blvd., Bridgeport, WV 26330		
08 Telephone of Contact Person, Including Area Code 304-627-0912	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/14/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 04/14/2023

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

64	**Charges For Outside Professional And Other Consultative Services**	357	REVISED	
65	**Transactions With Associated (Affiliated) Companies**	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	**Compressor Stations**	508	REV 12-07	
67	**Gas Storage Projects**	512	12-96	
67	**Gas Storage Projects**	513	12-96	
68	**Transmission Lines**	514	12-96	
69	**Transmission System Peak Deliveries**	518	12-96	
70	**Auxiliary Peaking Facilities**	519	12-96	N/A
71	**Gas Account - Natural Gas**	520	REV 01-11	
72	**Shipper Supplied Gas for the Current Quarter**	521	REVISED 02-11	
73	**System Maps**	522.1	REV. 12-96	
74	**Footnote Reference**			
75	**Footnote Text**			
76	**Stockholder's Reports (check appropriate box)**			
	☐ Four copies will be submitted ☐ No annual report to stockholders is prepared			

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joshua Blakeney

Controller

6603 West Broad Street, Richmond, VA 23230

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DE

Date of Incorporation: 10/28/1993

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Cove Point LNG, LP (Cove Point) is the owner and operator of the Cove Point LNG Facility and the Cove Point Pipeline and the Liquefaction Facility. The Cove Point LNG Facility is a liquified natural gas (LNG) export/import and storage facility located on the Chesapeake Bay in Lusby, Maryland. Cove Point owns approximately 139 miles of interstate natural gas pipeline.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes

(2) ☑ No

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway Inc.	M	DE	
2	Berkshire Hathaway Energy Company	I	IA	
3	BHE Pipeline Group, LLC	I	DE	
4	BHE GT&S, LLC	I	DE	
5	Eastern Energy Gas Holdings, LLC	I	VA	
6	Eastern MLP Holding Company II, LLC	I	VA	
7	Cove Point GP Holding Company, LLC	D	DE	

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
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Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
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Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7- None or Not Applicable.

Item 8 - None or Not Applicable

Item 9 - See Notes 3 and 8 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

Item 11 - Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
4/1/2022	RP22-607	Electric Power Cost Adjustment (EPCA)	$1.9

Item 12 - None or Not Applicable

Item 13 - None or Not Applicable

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	5,702,556,022	5,643,415,753
3	Construction Work in Progress (107)	200-201	29,124,770	34,582,963
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,731,680,792	5,677,998,716
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		996,357,996	858,830,967
6	Net Utility Plant (Total of line 4 less 5)		4,735,322,796	4,819,167,749
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,735,322,796	4,819,167,749
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)			
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)		22,065,479	4,539,032
33	Special Deposits (132-134)		728,830	700,388
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			

37	Customer Accounts Receivable (142)		84,270,517	80,217,447
38	Other Accounts Receivable (143)			84,179
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	3,016,653
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		648,419	746,783
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		74,904,180	71,767,625
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	41,993,561	40,244,770
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		12,178,855	7,675,542
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		233,773,188	202,959,113
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	5,169,626	3,293,225
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	22,526,624	24,905,859
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			

77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	204,669,676	285,119,425
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		232,365,926	313,318,509
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,201,461,910	5,335,445,371

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	4,535,825,583	4,767,190,583
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(3,501,059)	(6,286,173)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,532,324,524	4,760,904,410
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		6,178	14,930
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		275,000	379,000
29	Accumulated Provision for Pensions and Benefits (228.3)		3,990,991	4,825,873
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		70,948	68,099
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		4,343,117	5,287,902

36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		23,515,897	22,396,475
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		6,733,576	9,392,898
42	Customer Deposits (235)		727,588	699,145
43	Taxes Accrued (236)	262-263	4,672,573	4,831,269
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			
49	Miscellaneous Current and Accrued Liabilities (242)	268	7,544,363	5,854,066
50	Obligations Under Capital Leases-Current (243)		8,752	14,394
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		43,202,749	43,188,247
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	61,495,039	4,473,131
61	Other Regulatory Liabilities (254)	278	57,269,536	60,391,617
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		500,500,315	459,242,036
65	Accumulated Deferred Income Taxes - Other (283)		2,326,630	1,958,028
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		621,591,520	526,064,812
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,201,461,910	5,335,445,371

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	956,602,421	905,846,045					956,602,421	905,846,045		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	111,375,084	111,063,728					111,375,084	111,063,728		
5	Maintenance Expenses (402)	317-325	45,426,446	45,076,041					45,426,446	45,076,041		
6	Depreciation Expense (403)	336-338	144,012,360	138,355,139					144,012,360	138,355,139		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	1,913	1,246					1,913	1,246		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	1,954,758	1,671,661					1,954,758	1,671,661		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	272,003	145,222					272,003	145,222		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	75,187,518	76,262,709					75,187,518	76,262,709		
15	Income Taxes-Federal (409.1)	262-263										
16	Income Taxes-Other (409.1)	262-263	(1,870,392)	535,833					(1,870,392)	535,833		
17	Provision of Deferred Income Taxes (410.1)	234-235	157,529,047	419,986,830					157,529,047	419,986,830		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	36,224,275	304,457,536					36,224,275	304,457,536		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											

22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		2,850	2,090					2,850	2,090		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		497,667,312	488,642,963					497,667,312	488,642,963		
26	Net Utility Operating Income (Total of lines 2 less 25)		458,935,109	417,203,082					458,935,109	417,203,082		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)		69,900	44,867								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0								
37	Interest and Dividend Income (419)		521	142,107								
38	Allowance for Other Funds Used During Construction (419.1)		921,849	521,105								
39	Miscellaneous Nonoperating Income (421)		1,224,246	117,527								
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Total of lines 31 thru 40)		2,216,516	825,606								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		3,944,624	4,339,150								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	529,660	1,208,715								
46	Life Insurance (426.2)											
47	Penalties (426.3)		11	136								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		43,773	41,831								
49	Other Deductions (426.5)		3,674	21,852								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	4,521,742	5,611,684								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263										
54	Income Taxes-Other (409.2)	262-263	8,918	(121,041)								
55	Provision for Deferred Income Taxes (410.2)	234-235	158,275	1,175,768								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	900,708	2,495,654								
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(733,515)	(1,440,927)								

60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(1,571,711)	(3,345,151)								
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)											
63	Amortization of Debt Disc. and Expense (428)	258-259										
64	Amortization of Loss on Reacquired Debt (428.1)			1,509,588								
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	11,070	50,945								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		144,145	170,911								
70	Net Interest Charges (Total of lines 62 thru 69)		(133,075)	1,389,622								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		457,496,473	412,468,309								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		457,496,473	412,468,309								

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(9,299,546)			(9,299,546)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value				3,013,373			3,013,373		
4	Total (lines 2 and 3)				3,013,373			3,013,373	412,468,309	415,481,682
5	Balance of Account 219 at End of Preceding Quarter/Year				(6,286,173)			(6,286,173)		
6	Balance of Account 219 at Beginning of Current Year				(6,286,173)			(6,286,173)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value				2,785,114			2,785,114		
9	Total (lines 7 and 8)				2,785,114			2,785,114	457,496,473	460,281,587
10	Balance of Account 219 at End of Current Quarter/Year				(3,501,059)			(3,501,059)		

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		0	0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		0	0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		0	0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		0	0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		0	0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)		0	0
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		0	0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		0	0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		0	0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		0	0
23	Equity in Earnings for Year (Credit) (Account 418.1)		0	0
24	(Less) Dividends Received (Debit)		0	0
25	Other Changes (Explain)			

25.1	Other Changes (Explain)		0	0
26	Balance-End of Year		0	0

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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	457,496,473	412,468,309
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	144,014,273	138,356,385
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	[(a)]2,226,761	1,816,883
6	Deferred Income Taxes (Net)	120,562,339	114,209,408
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(3,644,882)	5,558,785
9	Net (Increase) Decrease in Inventory	(3,136,555)	(2,221,939)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(3,184,146)	(4,617,590)
12	Net (Increase) Decrease in Other Regulatory Assets	(1,876,401)	982,069
13	Net Increase (Decrease) in Other Regulatory Liabilities	(1,612,078)	(4,697,946)
14	(Less) Allowance for Other Funds Used During Construction	921,849	521,105
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	[(b)]58,899,910	3,546,771
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	768,823,845	664,880,030
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(65,102,640)	(58,616,691)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(921,849)	(521,105)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	[(c)](353,720)	(367,406)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(64,534,511)	(58,462,992)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	237,113	

33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(64,297,398)	(58,462,992)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	[d](687,000,000)	(600,000,000)
66	Net Decrease in Short-Term Debt (c)		(5,000,000)
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs		1,509,587
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(687,000,000)	(603,490,413)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	17,526,447	2,926,625
76	Cash and Cash Equivalents at Beginning of Period	4,539,032	1,612,407
78	Cash and Cash Equivalents at End of Period	22,065,479	4,539,032

FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.3 *Amortization Expense - Utility Plant - Gas*	$	1,954,758
406.0 *Amortization Expense - Plan Acquisition Adjustment*		272,003
Total	$	2,226,761

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in Other Deferred Credits	$	57,021,908
Change in Miscellaneous Current and Accrued Assets		(4,503,313)
Loss on Disposition of Property		3,944,624
Change in Accumulated Other Comprehensive Income		2,785,114
Change in Miscellaneous Deferred Debits		2,379,235
Change in Prepayments		(1,748,791)
Other		(978,867)
Total	$	58,899,910

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	$	(353,720)

(d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

Schedule Page: 120 Line No.: 65 Column: b

Distributions to Common Equity Interests	$	(687,000,000)

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Definition of Abbreviations and Industry Terms

The following abbreviations or acronyms used in Notes to Financial Statements are defined below:

Abbreviation or Acronym	Definition
2005 Agreement	An agreement effective March 1, 2005, which Cove Point entered into with the Sierra Club and the Maryland Conservation Council, Inc.
2017 Tax Reform	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Brookfield	Brookfield Super-Core Infrastructure Partners
Cove Point	Cove Point LNG, LP
Cove Point LNG Facility	An LNG export/import and storage facility, including the Liquefaction Facility, located on the Chesapeake Bay in Lusby, Maryland
Cove Point Pipeline	Approximately 139 miles of natural gas pipelines that connect the Cove Point LNG Facility to interstate natural gas pipelines
CPCN	Certificate of Public Convenience and Necessity
Customer Revenue	Revenue from contracts with customers
DEI	Dominion Energy, Inc.
DES	Dominion Energy Services, Inc.
EDIT	Excess Deferred Income Tax
EPA	U.S. Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
Export Customers	ST Cove Point, LLC, a joint venture of Sumitomo Corporation and Tokyo Gas Co., LTD., and GAIL Global (USA) LNG, LLC
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
GHG	Greenhouse Gases
GT&S Transaction	The acquisition of substantially all of the natural gas transmission and storage business of Dominion Energy, Inc., including 100% of the general partner interest and 25% of the common equity interest in Cove Point, by Berkshire Hathaway Energy Company on November 1, 2020
Import Shippers	The three LNG import shippers consisting of BP Energy Company, Shell NA LNG LLC and Equinor Natural Gas LLC
Liquefaction Facility	A natural gas export/liquefaction facility
LNG	Liquefied Natural Gas
Maryland Commission	Public Service Commission of Maryland
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
NSPS	New Source Performance Standard
OCI	Other Comprehensive Income
SIP	State Implementation Plan
Storage Customers	The four local distribution companies that receive firm peaking services from Cove Point, consisting of Atlanta Gas Light Company, Public Service Company of North Carolina, Incorporated, Virginia Natural Gas, Inc. and Washington Gas Light Company
USofA	Uniform System of Accounts

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:

a) As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation. As of December 31, 2022 and 2021, current income taxes accrued in the amount of $2 million and $1 million, respectively, have been reflected as an adjustment to other paid-in capital.

b) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Cove Point has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.

c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Account 190 – *Accumulated Deferred Income Taxes*, Account 282 – *Accumulated Deferred Income Taxes-Other Property* or Account 283 – *Accumulated Deferred Income Taxes-Other*, as appropriate.

d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Account 182.3 – *Other Regulatory Assets* and Account 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

f) Restricted cash balances are included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.

g) 2017 Tax Reform reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Cove Point may be required to share the reduction in accumulated deferred income tax balances under the provisions of 2017 Tax Reform with customers generally through reductions in future rates. 2017 Tax Reform includes provisions that stipulate how these excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, Cove Point is not subject to income taxes. However, in accordance with FERC requirements, Cove Point has recorded an estimated regulatory liability for EDIT expected to be returned to customers for FERC purposes.
h) For GAAP purposes, losses on debt extinguishment are generally recorded in interest expense immediately. For FERC, these losses are amortized over the life of the original debt. Unamortized debt extinguishment losses are recorded in Account 189 – *Unamortized Loss on Reacquired Debt* and are amortized to Account 428.1 –*Amortization of Loss on Reacquired Debt*.

i) For GAAP purposes, operating and capital lease assets are separately classified on the balance sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 – *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as other current liabilities and operating and capital lease liabilities on the balance sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 – *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, Cove Point recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.

j) The accompanying financial statements do not include a reconciliation of OCI. In accordance with the requirements of FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.

k) For GAAP purposes, a certain contractual agreement with a local government taxing authority related to the Liquefaction Project is recorded as property, plant and equipment. For FERC purposes, the contract is recorded to Account 186 – *Miscellaneous Deferred Debits* and is amortized to Account 408.1 – *Taxes Other than Income Taxes* through 2032.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2022	2021
Supplemental disclosure of non-cash investing transactions:		
Accruals related to property, plant and equipment additions	$ 6	$ 6

Notes to Financial Statements

(1) Organization and Operations

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility, the Cove Point Pipeline and the Liquefaction Facility. Cove Point's operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transmission of domestic natural gas and regasified LNG to Mid-Atlantic markets. Cove Point's natural gas transmission, LNG import and storage services are regulated by the FERC. Cove Point provides service to approximately 30 customers, including the Export Customers, Storage Customers, marketers or end users and the Import Shippers.
BHE GT&S holds the non-economic general partner interest and a 25% common equity interest in Cove Point, DEI holds a 50% common equity interest in Cove Point and Brookfield holds the remaining 25% common equity interest in Cove Point. BHE GT&S is a wholly owned subsidiary of BHE, a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in the energy industry.

(2) Summary of Significant Accounting Policies

General

The preparation of the financial statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for other postretirement benefits; AROs; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Revenue Recognition

Cove Point uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which Cove Point expects to be entitled in exchange for those goods or services. Performance obligations are primarily satisfied over time as services are provided. Cove Point records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Cove Point's regulated revenues are derived from tariff-based sales arrangements approved by the FERC. Cove Point's revenue that is nonregulated primarily relates to LNG terminalling services.

As of December 31, 2022 and 2021, customer accounts receivable on the Comparative Balance Sheets relate to Customer Revenue. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, Cove Point would recognize a contract asset or contract liability depending on the relationship between Cove Point's' performance and the customer's payment. Cove Point has recognized $56 million of contract liabilities, included in Account 253 - *Other Deferred Credits,* as of December 31, 2022 due to Cove Point's performance on certain contracts.

Fair Value Measurements
As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

The carrying value of Cove Point's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. Cove Point has investments in money market mutual funds that are measured at fair value using inputs from the three levels of the fair value hierarchy. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. As of December 31, 2022, Cove Point had $17 million of money market mutual funds, included in Account 131 – *Cash* on the Comparative Balance Sheets. These funds are considered to be Level 1 in the fair value hierarchy, meaning inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Cove Point has the ability to access at the measurement date.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariff. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheets.

Property, Plant and Equipment

General

Additions to property, plant and equipment are recorded at cost. Cove Point capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by Cove
Point to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated depreciation or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when Cove Point retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by Cove Point as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, Cove Point is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Impairment

Cove Point evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Allowance for Credit Losses

Customer accounts receivable are primarily short-term in nature and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Cove Point's assessment of the collectability of amounts owed to Cove Point by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer accounts receivable, Cove Point primarily evaluates the financial condition of the individual customer and the nature of any disputed amount. As of December 31, 2022 and 2021, the allowance for credit losses totaled $3 million and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts–Credit* on the Comparative Balance Sheets.

Inventories
Inventories consist mainly of materials and supplies and are determined using the average cost method.

Asset Retirement Obligations

Cove Point recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Cove Point's AROs are primarily related to the obligations associated with its natural gas pipelines. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For Cove Point, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Cove Point values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff. Imbalances are settled in-kind. Imbalances due to Cove Point from other parties are reported in Account 174 –*Miscellaneous Current and Accrued Assets* and imbalances that Cove Point owes to other parties are reported in Account 242 – *Miscellaneous Current and Accrued Liabilities*. See Note 9 for amounts related to affiliates.

Accounting for the Effects of Certain Types of Regulation

Cove Point prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Cove Point defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Cove Point continually evaluates the applicability of the guidance for its regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Cove Point's ability to recover its costs. Cove Point believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal level. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Income Taxes

Berkshire Hathaway includes Cove Point in its consolidated U.S. federal income tax return. Consistent with established regulatory practice, Cove Point's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Cove Point's regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining Cove Point's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. Cove Point's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Cove Point recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Uncertain tax positions associated with temporary differences are not recognized for FERC reporting. Although the ultimate resolution of Cove Point's federal, state and local income tax examinations is uncertain, Cove Point believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Cove Point's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

(3) Regulatory Matters

In January 2020, pursuant to the terms of a previous settlement, Cove Point filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective March 1, 2020. Cove Point proposed an annual cost-of-service of $182 million. In February 2020, the FERC approved suspending the changes in rates for five months following the proposed effective date, until August 1, 2020, subject to refund. In November 2020, Cove Point reached an agreement in principle with the active participants in the general rate case proceeding.
The interim settlement rates were implemented November 1, 2020, and Cove Point's provision for rate refunds for August 2020 through October 2020 totaled $7 million. The agreement in principle was reflected in a stipulation and agreement filed with the FERC in January 2021. In March 2021, the FERC approved the stipulation and agreement and the rate refunds to customers were processed in late April 2021.

(4) Income Taxes

Certain Cove Point operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*.

Cove Point has recorded an estimate of the portion of EDIT amortization in 2022. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. Cove Point has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 410.1 – *Provision of Deferred Income Taxes* or Account 411.1 – *Provision for Deferred Income Taxes-Credit*, as required by the USofA. 2017 Tax Reform included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. Cove Point is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 61 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to 30 years.

The following table illustrates EDIT amortization expense (benefit) for the current year (in millions):

	Protected	Unprotected	Total
2022 EDIT Amortization – Account 411.1 – *Provision of Deferred Income Taxes–Credit*	$ (1)	$ —	$ (1)

Income tax expense consists of the following for the years ended December 31 (in millions):

	2022	2021
Current		
Federal	$ —	$ —
State	(2)	1
Total Current	(2)	1
Deferred		
Federal	121	113
State	—	1
Total Deferred	121	114
Provision for Income Taxes	$ 119	$ 115

The total statutory U.S. Federal income tax rate reconciles to the effective income tax rate for the years ended December 31:

	2022	2021
U.S. statutory rate	21 %	21 %
State taxes, net of federal benefit	—	1
Excess deferred income tax amortization	—	—
AFUDC equity	—	—
Other	—	—
Effective tax rate	21 %	22 %

The significant components of deferred income taxes consist of the following as of December 31 (in millions):

	2022	2021
Deferred income tax assets:		
Pension	$ 4	$ 4
Net regulatory liability	13	12
Federal net operating loss	185	266
Fuel tracker	1	1
Other	2	2
Total deferred income tax assets	$ 205	$ 285
Deferred income tax liabilities:		
Plant and equipment, primarily deprecation method and basis differences	$ 499	$ 457
Regulatory asset - AFUDC equity	2	2
Employee benefits	1	1
Other	1	1
Total deferred income tax liabilities	$ 503	$ 461

Federal net operating losses originating prior to 2018 will expire in 2037. Federal net operating losses originating in 2018 have an indefinite carryforward period.

(5) Employee Benefit Plans

Defined Benefit Plans

Cove Point is a participant in a benefit plan sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. Cove Point made $1 million and $2 million of contributions to the MidAmerican Energy Company Retirement Plan for the years ended December 31, 2022 and 2021, respectively. Contributions related to this plan are reflected as net periodic benefit cost in Operation expenses in the Statement of Income. Amounts attributable to Cove Point were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting amounts not yet recognized as a component of net periodic benefit costs are included in accumulated other comprehensive loss, net.

Cove Point employees are covered by the Cove Point Retiree Health and Welfare Plan, a plan sponsored by Cove Point. As of December 31, 2022 and 2021, Cove Point's liability associated with this plan was $4 million and $5 million, respectively, recorded in Account 228.3 – *Accumulated Provision for Pension and Benefits*. During 2022, Cove Point made no contributions to the Cove Point Retiree Health and Welfare Plan, and no contributions to this plan are currently expected in 2023.

Defined Contribution Plan

Cove Point participates in the BHE GT&S defined contribution employee savings plan. Cove Point's matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Cove Point's contributions to the 401(k) plan were $1 million for both of the years ended December 31, 2022 and 2021.

AOCI

Cove Point's AOCI is comprised of unrecognized amounts on retirement benefits. There were no reclassifications from AOCI to net income for the years ended December 31, 2022 or 2021.

(6) Risk Management Activities

Cove Point is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Cove Point's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, Cove Point analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate counterparty credit risk, Cove Point obtains third-party guarantees, letters of credit and cash deposits recorded in Account 235 – *Customer Deposits*. If required, Cove Point exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

The majority of Cove Point's revenue and earnings are generated from annual reservation payments under certain terminalling, storage and transmission contracts with the Export Customers. If such agreements were terminated and Cove Point was unable to replace such agreements on comparable terms, there could be a material impact on results of operations, financial condition and/or cash flows.

Cove Point provides service to approximately 30 customers including the Export Shippers, Storage Customers, marketers or end-users and the Import Shippers. The two largest customers comprised 80% and 82% of Cove Point's operating revenues for the years ended December 31, 2022 and 2021, respectively, with Cove Point's largest customer representing 41% and 42% of such amounts during 2022 and 2021.

(7) Certificate of Public Convenience and Necessity

In April 2013, Cove Point filed an application with the Maryland Commission, requesting authorization to construct a generating station in connection with the Liquefaction Facility. In May 2014, the Maryland Commission granted the CPCN authorizing the construction of such generating station. The CPCN obligates Cove Point to make payments totaling approximately $48 million. These payments consisted of $40 million to the Maryland Strategic Energy Investments Fund over a five-year period beginning in 2015 and consisted of $8 million to Maryland low income energy assistance programs over a twenty-year period which began in 2018. In December 2014, upon receipt of applicable approvals to commence construction of the generating station, Cove Point recorded the present value of the obligation as an increase to property, plant and equipment and a corresponding liability for these future payments using an effective interest rate of 1.9%.

As of December 31, 2022, $5 million is still outstanding and is primarily recorded in Account 253 – *Other Deferred Credits*.

(8) Commitments and Contingencies

Environmental Laws and Regulations

Cove Point is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality and other environmental matters that have the potential to impact its current and future operations. Cove Point believes it is in material compliance with all applicable laws and regulations.

National Ambient Air Quality Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. States had until August 2021 to develop plans to address the new standard, which did not result in a material impact on EGTS' results of operations and
cash flows. The EPA and environmental groups finalized a consent decree in January 2022 that sets deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. The EPA must, by April 30, 2022, propose to approve or disapprove the interstate ozone SIP of Maryland. On February 22, 2022, the EPA published a series of proposed decisions to disapprove the SIP for interstate ozone transport of 19 states, including Maryland. Until the EPA takes final action on the proposal and Maryland submits any required SIP, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

New Source Performance Standards for Methane Emissions

In August 2020, the EPA issued two final amendments related to the reconsideration of the NSPS for the oil and natural gas sector applicable to volatile organic compound and methane emissions. Together, the two amendments have the effect of rescinding the methane portion of the NSPS for all segments of the oil and natural gas sector, rescinding all NSPS for the transmission and storage segment and modifying some of the NSPS volatile organic compound requirements for facilities in the production and processing segments. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emissions reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA took comment on the proposed rules through January 31, 2022. The EPA issued a supplemental proposal in November 2022 to further strengthen emission reduction requirements and intends to finalize the rules by fall 2023. Until the rules are finalized, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a prevention of significant deterioration or Title V permit for GHG is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and to set a significant emissions rate at 75,000 tons per year of carbon dioxide equivalent emissions under which a source would not be required to apply best available control technology for its GHG emissions. Until the EPA ultimately takes final action on this rulemaking, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

Decommissioning Costs
Under the terms of the 2005 Agreement, Cove Point would be responsible for certain onshore and offshore site restoration activities at the Cove Point site only if it voluntarily tenders title according to the terms of this agreement. As Cove Point is permitted to operate the Cove Point LNG Facility for an indefinite time period and currently has no plans to voluntarily tender title, Cove Point does not have sufficient information to determine a reasonable range of settlement dates for decommissioning and therefore has not recorded an ARO.

Cove Point Natural Heritage Trust

Under the terms of the 2005 Agreement, Cove Point is required to make an annual contribution to the Cove Point Natural Heritage Trust, an affiliated non-profit trust focused on the preservation and protection of ecologically sensitive sites at or near Cove Point of $250,000 for each year the facility is in operation. These annual payments are recorded in Account 426.1 – *Donations*. If Cove Point voluntarily tenders title according to the terms of this agreement, no contributions are required. There are no current plans to voluntarily tender title to the Cove Point site.

Legal Matters

Cove Point is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Cove Point does not believe that such normal and routine litigation will have a material impact on its financial results.

Surety Bonds

As of December 31, 2022, Cove Point had purchased $3 million of surety bonds. Under the terms of the surety bonds, its parent, Eastern Energy Gas Holdings, LLC is obligated to indemnify the respective surety bond company for any amounts paid.

Lease Commitments

Cove Point leases various vehicles, equipment, and computers primarily under operating leases, the majority of which include terms of one year or less, require payments on a monthly or annual basis and can be canceled at any time. Rental expense totaled $1 million for each of the years ended December 31, 2022 and 2021, the majority of which is reflected in Account 401 - *Operating Expenses* and Account 402 - *Maintenance Expenses.*

(9) Related Party Transactions

Transactions with DEI

Cove Point engages in related-party transactions with other DEI subsidiaries, including providing transmission and storage services. Cove Point's receivable and payable balances with DEI are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Subsequent to the GT&S Transaction, DES and other DEI affiliates are continuing to provide and bill for services to Cove Point under the terms of the Transition Services Agreement.
Presented below are Cove Point's significant transactions with DES and other DEI subsidiaries for the years ended December 31 (in millions):

	2022	2021
Sales of natural gas and transmission and storage services	$ 7	$ 4
Services provided by DEI subsidiaries[(1)]	3	3

(1) Includes capitalized expenditures.

Transactions with BHE

BHE, MidAmerican Energy, Northern Natural Gas Company, Eastern Gas Transmission and Storage, Inc. and other related parties provided accounting, human resources, information technology and certain other administrative and technical services to Cove Point, which totaled $36 million and $24 million for the years ended December 31, 2022 and 2021, respectively.

Cove Point has a $60 million intercompany credit agreement from its parent, Eastern Energy Gas Holdings, LLC, expiring in March 2024. The credit facility, which is for general corporate purposes, has a variable interest rate based on the Secured Overnight Financing Rate plus a fixed spread. There were no amounts outstanding under this agreement as of December 31, 2022 and 2021.

As of December 31, 2022 and 2021, Cove Point had $5 million and $1 million, respectively, of natural gas imbalances receivable from affiliates, presented in Account 174 – *Miscellaneous Current and Accrued Assets*.

Cove Point participates in certain MidAmerican Energy-sponsored pension plans as described in Note 5. As of December 31, 2022 and 2021, Cove Point's amount due to MidAmerican Energy associated with this plan was $3 million and $6 million, respectively, recorded in Account 234 – *Accounts Payable to Associated Companies.*

Subsequent Distributions to Partners

In March 2023, Cove Point declared a total distribution of $165 million to DEI, Brookfield, and BHE GT&S, which will be split pro-rata based on each partner's respective ownership percentage.

(10) Tracked Costs and Special Surcharges

Cove Point's regulatory assets and liabilities include accumulated under-recovery as of December 31, 2022 and over-recovery as of December 31, 2021 of its annual EPCA. An EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run one designated compressor station.

Cove Point had revenues and expenses related to its EPCA for the years ended December 31 (in millions):

	2022	2021
Regulatory liability as of January 1,	$ (3)	$ (2)
Revenues	(29)	(29)
Costs	34	28
Regulatory asset (liability) as of December 31,	$ 2	$ (3)

(11) Subsequent Events
Cove Point has evaluated the impact of events occurring after December 31, 2022, up to March 30, 2023, the date that the Cove Point GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 14, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	5,585,399,182		5,585,399,182		
4	Property Under Capital Leases	136,930		136,930		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	93,968,706		93,968,706		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,679,504,818		5,679,504,818		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	29,124,770		29,124,770		
12	Acquisition Adjustments	23,051,204		23,051,204		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,731,680,792		5,731,680,792		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	996,357,996		996,357,996		
15	Net Utility Plant (Total of lines 13 and 14)	4,735,322,796		4,735,322,796		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	970,855,124		970,855,124		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	11,332,781		11,332,781		
22	TOTAL In Service (Total of lines 18 thru 21)	982,187,905		982,187,905		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	14,170,091		14,170,091		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	996,357,996		996,357,996		

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	174,970					174,970
3	302 Franchise and Consents	7,172,274					7,172,274
4	303 MiscellaneousIntangiblePlant	24,491,285	2,174,032	368,497		8,494	26,305,314
5	Total Intangible Plant (Total of lines 2 thru 4)	31,838,529	2,174,032	368,497		8,494	33,652,558
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 RIghts-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						

28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)						
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements	3,391,388					3,391,388
61	362 Gas Holders						
62	363 Purification Equipment	5,725,351					5,725,351
63	363.1 Liquefaction Equipment	6,510,824					6,510,824
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment	11,901,298	13,282				11,914,580
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment	1,386,833		84,348			1,302,485

68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	28,915,694	13,282	84,348			28,844,628
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights	7,447,861	16	100,513			7,347,364
72	364.2 Structures and Improvements	1,398,842,792	27,505,779	522,230			1,425,826,341
73	364.3 LNG Processing Terminal Equipment	3,573,628,690	36,350,849	10,273,386			3,599,706,153
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment	5,737,427					5,737,427
76	364.6 Compressor Station Equipment	14,294,047	18,275	63,797			14,248,525
77	364.7 Communications Equipment	4,052,789		531,009			3,521,780
78	364.8 Other Equipment	5,421,207	626,664	239,062			5,808,809
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	7,082					7,082
80	Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)	5,009,431,896	64,501,583	11,729,997			5,062,203,482
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	5,038,347,590	64,514,865	11,814,345			5,091,048,110
82	TRANSMISSION PLAN						
83	365.1 Land and Land Rights	4,957,830	1,912,928				6,870,758
84	365.2 Rights-of-Way	25,401,020					25,401,020
85	366 Structures and Improvements	39,126,257	3,587,155				42,713,412
86	367 Mains	252,317,759	4,570,965				256,888,724
87	368 Compressor Station Equipment	203,913,627	1,394,078	150,000	(6,820,033)		198,337,672
88	369 Measuring and Regulating Station Equipment	18,425,323	109,306				18,534,629
89	370 Communication Equipment	826,616					826,616
90	371 Other Equipment						
91	372 Asset Retirement Costs for Transmission Plant	23,324					23,324
92	Total Transmission Plant (Total of line 81 thru 91)	544,991,755	11,574,432	150,000	(6,820,033)		549,596,154
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						
106	386 Other Property on Customers' Premises						

107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights						
112	390 Structures and Improvements						
113	391 Office Furniture and Equipment	182,629	10,717				193,346
114	392 Transportation Equipment	1,207,809	28,840	29,742			1,206,907
115	393 Stores Equipment	10,697	123,376	10,697			123,376
116	394 Tools, Shop, and Garage Equipment	393,534		139,339			254,195
117	395 Laboratory Equipment	17,844		17,844			
118	396 Power Operated Equipment	2,134,096	48,394	150			2,182,340
119	397 Communication Equipment	445,217					445,217
120	398 Miscellaneous Equipment	629,697	45,035	552		(8,494)	665,686
121	Subtotal (Total of lines 111 thru 120)	5,021,523	256,362	198,324		(8,494)	5,071,067
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	5,021,523	256,362	198,324		(8,494)	5,071,067
125	Total (Accounts 101 and 106)	5,620,199,396	78,519,691	12,531,166	(6,820,033)		5,679,367,888
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	5,620,199,396	78,519,691	12,531,166	(6,820,033)		5,679,367,888

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds $500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	none			
45	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	CP East Retaining Wall Hunt Creek	19,809	1,150,000
2	Pleasant Valley Spare Motor Units 5-6	1,084,590	113,809
3	Ox M&R Main Line Valve Installation and TL-522 Receiver and Assembly Replacement	399,937	1,400,027
4	Plant Maintenance Building	8,849,073	25,030
5	North Cold Flare Analyzer	180,486	1,400,080
6	Amine Reclaim Repurpose	2,282,593	64,776
7	Dehydration-Regen Valves	1,966,629	1,006,938
8	TL522 CIS Remediation	4,282,629	2,102,000
9	Protective Substation Relays	1,351,234	16,901
10	Spare LGBC Motor	1,387,006	3,040,000
11	Offshore Tunnel Shaft Metalizing	1,532,024	2,045,000
12	Pier Fire Suppression System	49,251	1,000,000
13	Plant Furnishings	1,024,186	160,145
14	LQX Instrument Air Improvement	62,496	1,500,000
15	Hydrocarbon Drain Line	725,672	909,453
16	Minor Projects	3,927,155	4,617,036
45	TOTAL	29,124,770	20,551,195

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Cove Point East	CP03-74-000	Incremental	62,361,504	27,653,821	7,584,182	2,592,637	175,939	1,415,744	529,452	8,438,241
2	[a] Vaporizer Reactivation	CP05-395-000	Incremental	28,662,995	10,785,286	3,801,736	209,812	288,851	556,062	608,606	6,809,973
3	ASU	CP06-26-000	Incremental	70,689,789	23,215,266	10,228,396	362,014	1,008,833	1,370,704	1,499,138	8,767,800
4	[b] CP Expansion - Terminal	CP05-130-000	Incremental	460,550,470	134,843,218	55,687,954	1,447,270	2,393,338	9,750,726	9,557,423	
5	CP Expansion - Pipeline	CP05-132-000	Incremental	235,228,822	80,246,509	31,621,359	485,902	73,856	5,685,944	5,464,259	
6	Pier Reinforcement	CP09-60-000	Incremental	50,413,855	13,814,305	5,347,119	361,726	203,301	973,882	1,051,319	
7	St. Charles Transportation	CP15-22-000	Incremental	21,154,749	3,560,212	3,736,601	2,632,469	130,529	496,533	203,356	5,893,878
8	Keys Energy	CP15-24-000	Incremental	34,946,658	4,572,314	5,475,128	2,255,526	111,839	836,387	356,730	6,604,692
9	Cove Point Liquefaction	CP13-113-000	Incremental	4,141,615,884	489,786,409	375,975,691	20,076,990	30,164,282	112,370,430	50,532,569	760,217,293
10	Cove Point Liquefaction Transmission	CP13-113-000	Incremental	115,004,663	8,633,502	6,650,993	23,502,215	1,165,343	3,105,302	831,756	80,037,254
11	Eastern Market Access	CP17-15-000	Incremental	46,629,916	4,643,715	1,735,316	199,263	37,889	1,006,593	1,162,437	7,111,767
37	Gas Plant In Service			5,267,259,305	801,754,557	[c] 507,844,475	54,125,824	35,754,000	137,568,307	71,797,045	883,880,898

FOOTNOTE DATA

(a) Concept: LocationOrNameOfFacility

Schedule Page: 217 Line No.: 2 Column: a

All costs, expenses, and revenues associated with the CPX Sendout Project (CP06-469-000) are included in this line.

(b) Concept: LocationOrNameOfFacility

Schedule Page: 217 Line No.: 4 Column: a

All costs, expenses, and revenues associated with the Pipeline Compressor Addition Project (CP09-59-000) are included in this line.

(c) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects

Schedule Page: 217 Line No.: 37 Column: f

The ADIT amount for each project includes EDIT.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.
Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were $921,849 for 2022 and $521,105 for 2021. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were $144,146 for 2022 and $170,911 for 2021.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify in column (c), the specific entity used as the source for the capital structure figures.
3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	S 615,000	Eastern Energy Gas Holdings, LLC			
	(2) Short-Term Interest				s 4.86%	
	(3) Long-Term Debt	D 3,850,517,000	Eastern Energy Gas Holdings, LLC	32.67%	d 3.54%	
	(4) Preferred Stock	P			p	
	(5) Common Equity	C 7,936,128,000	Eastern Energy Gas Holdings, LLC	[(a)]67.33%	c 11.9%	
	(6) Total Capitaization	[(b)]11,786,645,000		100%		
	(7) Average Construction Work in Progress Balance	W 218,151,773	Eastern Energy Gas Holdings, LLC			

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] -	1.17%
3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] -	7.99%
4. Weighted Average Rate Actually Used for the Year:	
(a) Rate for Borrowed Funds -	1.23%
(b) Rate for Other Funds -	7.91%

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

Schedule Page: 218 Line No.: 5 Column: d

Rate of return is a calculated blackbox settlement rate approved in Docket No. RP06-417-000, and retained by the settlement in Docket No. RP11-2137-000.

(b) Concept: CapitalizationOfConstructionOverhead

Schedule Page: 218 Line No.: 6 Column: b

Capital structure is that of Eastern Energy Gas Holdings LLC's cost of debt and related Construction Work In Process, and Cove Point's Return on Equity. Please refer to Docket No. AC21-156-000.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	835,179,791	835,179,791		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	144,012,360	144,012,360		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,913	1,913		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	144,014,273	144,014,273		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(12,162,669)	[(a)](12,162,669)		
13	Cost of Removal	(358,009)	(358,009)		
14	Salvage (Credit)	13,990	13,990		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(12,506,688)	(12,506,688)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	4,167,748	[(b)]4,167,748		
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	970,855,124	970,855,124		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	17,474,991	17,474,991		
26	Base Load LNG Terminaling and Processing Plant	795,045,788	795,045,788		
27	Transmission	155,900,305	155,900,305		
28	Distribution				
29	General	2,434,040	2,434,040		
30	TOTAL (Total of lines 21 thru 29)	970,855,124	970,855,124		

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of Plant and Provision Accounts:		$12,531,166
Book Retirements - 101 (page 209, line 129, col. d)		$368,497
	Book Cost of Plant Retired	**$12,162,669**

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items:		
Gain/Loss	$	4,167,748

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year								
2	Gas Delivered to Storage								
3	Gas Withdrawn from Storage								
4	Other Debits and Credits								
5	Balance at End of Year								
6	Dth								
7	Amount Per Dth								

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1												
2												
3												
4	Total Temporary Cash Investments											
4	Total Investments											

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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29								
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32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 $		Total		0			

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	9,688,756
2	Prepaid Rents	
3	Prepaid Taxes	31,392,502
4	Prepaid Interest	
5	Miscellaneous Prepayments	912,303
6	TOTAL	41,993,561

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			812,380	1,063,798	928	862,664		1,013,514
2	Fuel Tracker for Gas Used in Plant Operations			2,476,556	14,913,096	806	15,253,332		2,136,320
3	Electric Power Cost Adjustment				6,294,086	855	4,274,294		2,019,792
4	Refunds in Excess of Pipeline AROs			4,289		108	4,289		
40	TOTAL			3,293,225	22,270,980		20,394,579		5,169,626

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Service Contract Advances		5,630,187	4,065,054	Various	4,186,407	5,508,834
2	CP Pilot Agreement - Export Project		18,749,980		408.3	1,785,720	16,964,260
3	Other Misc Non-current Assets		79,727	11,650	Various	37,847	53,530
4	Deferred Fuel		445,965		253	445,965	
39	Miscellaneous Work in Progress						
40	TOTAL		24,905,859	4,076,704		6,455,939	22,526,624

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	[(a)]285,119,425	109,165,939	24,514,523	132,768	894,313	254/282/283	[(b)]4,070,515	254/282/283	[(c)]7,510,637	204,669,676[(d)]
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	285,119,425	109,165,939	24,514,523	132,768	894,313		4,070,515		7,510,637	204,669,676
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	285,119,425	109,165,939	24,514,523	132,768	894,313		4,070,515		7,510,637	204,669,676
8	Classification of TOTAL										
9	Federal Income Tax	284,777,507	108,769,740	24,140,683	132,768	894,313		3,923,053		7,430,554	204,417,496
10	State Income Tax	341,918	396,199	373,840				147,462		80,083	252,180
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: b

Federal NOL Carryforward - Noncurrent	$	265,987,808
Deferred Tax Asset on Net Regulatory Liability		11,741,738
Retirement Plan - Pensions		4,064,796
Fuel Tracker - Current		1,304,714
Bad Debts		641,512
Workers Compensation - ASC 712		333,094
Accrued Vacation Expense		78,241
Long Term Disability		62,650
Restricted Stock Award - Noncurrent		45,527
Charitable Contribution Carryforward - Current		24,534
Retention Bonus		13,220
Regulatory Liability - Undistributed Customer Refund		17,910
Capital Lease Obligation - Noncurrent		3,175
Capital Lease Obligation - Current		3,061
Other		797,445
Total	$	285,119,425

(b) Concept: AdjustmentsDebitedToAccount

Schedule Page: 234 Line No.: 3 Column: h

Deferred Tax Asset on Net Regulatory Liability	$	4,067,773
Regulatory Asset - Equity AFUDC		1,739
Cost of Removal - Fed		1,003
Total	$	4,070,515

(c) Concept: AdjustmentsCreditedToAccount

Schedule Page: 234 Line No.: 3 Column: j

Reclass to 282/283	$	4,186,983
Deferred Tax Asset on Net Regulatory Liability		2,792,558
Regulatory Asset - Equity AFUDC		525,316
Cost of Removal - Fed		5,780
Total	$	7,510,637

(d) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: k

Federal NOL Carryforward - Noncurrent	$	184,862,615
Deferred Tax Asset on Net Regulatory Liability		12,744,849
Retirement Plan - Pensions		4,054,849
Fuel Tracker Current		1,201,584
Bad Debts		639,942
Regulatory Liability - Undistributed Customer Refund		420,596
Workers Compensation - ASC 712		332,279
Accrued Vacation Expense		82,123
Restricted Stock Award - Noncurrent		45,415
Long Term Disability		40,434
Charitable Contribution Carryforward - Current		24,534
Capital Lease Obligation - Current		1,857
Capital Lease Obligation - Noncurrent		1,311
Other		217,288
Total	$	204,669,676

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	4,767,190,583
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.2	Current Year Earnings	457,496,473
15.3	Dividends	(687,000,000)
15.4	Income Tax Payable Reclass	(1,861,473)
16	Ending Balance Amount	4,535,825,583
17	**Other Paid in Capital**	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	4,535,825,583

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Use this space to paste the disclosure required by instruction 1 on page 255.1

Use this space to paste the disclosure required by instruction 1 on page 255.1

Use this space to paste the disclosure required by instruction 1 on page 255.1

Use this space to paste the disclosure required by instruction 1 on page 255.1

Use this space to paste the disclosure required by instruction 1 on page 255.1

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per $100 at End of Year (i)
1	Bonds (Account 221)								
2									
3									
4									
5									
6									
7									
8									
9									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
13									
14									
15									
16									
17									
18									
19									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									

29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32									
33									
34									
35									
36									
37									
38									
39									
40	Subtotal								
40	TOTAL								

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2									
3									
4									
5	Premium on Long-Term Debt (Account 225)								
6									
7									
8									
9	Discount on Long-Term Debt (Account 226)								
10									
11									
12									

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	Unamortized Loss on Reaquired Debt						
3	Unamortized Gain (Account 257)						
4							
5							
6							

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	457,496,473
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	Total	
9	Deductions Recorded on Books Not Deducted for Return	
10	Incomes taxes other than current state income taxes	118,137,733
11	Disallowance of lobbying expenses	33,706
12	Meals and entertainment	37,501
13	Accrued vacation expense	19,201
14	Long term disability	(104,000)
15	ROU Asset- operating leases	22,074

16	FAS 143- Asset retirement obligation	4,763
17	Fuel tracker	(471,114)
18	Electricity tracker	(4,714,679)
13	Total	112,965,185
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	Total	
19	Deductions on Return Not Charged Against Book Income	
20	Retention bonus	62,165
21	Regulatory liability - undistributed customer refunds	(1,898,448)
22	Accrued payments	674,099
23	Capital lease obligation	14,394
24	Regulatory asset- IT lease	421
25	Book vs Tax - Fed	181,786,349
26	Regulatory asset- equity AFUDC	1,366,844
27	Federal NOL carryforward	388,455,834
26	Total	570,461,658
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Federal Income Tax At 21%	
30	Add: FIT CUR PY - RTA, BSA	
31	Total Federal 409	

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1	Federal Income Tax				0	0				0			584		(584)					
2					0	0				0										
3	**Subtotal Federal Tax**				0	0				0	0		584		(584)					
4	MD - Income Tax				0	0	(2,050,985)		2,050,985	0			(2,062,498)		11,513					
5	VA - Income Tax				0	0	189,511		(189,511)	0			191,522		(2,011)					
6	**Subtotal State Tax**				0	[a]0	(1,861,474)		1,861,474	0	0		(1,870,976)		9,502					
7	**Subtotal Local Tax**				0	0				0	0									
8	**Subtotal Other Tax**				0	0				0	0									
9		Property Tax	MD	2022			34,337,696	62,832,136		2,898,062	31,392,502		35,230,556						(892,860)	
10		Property Tax	MD	2021	2,768,194	31,722,502	35,178,126	6,223,818		0			36,070,988						(892,860)	
11		Property Tax	MD	2020	301	0	(301)			0			(301)							
12		Property Tax	VA	2022	1,583,807	0	1,994,964	633,117		2,945,654			1,994,964							
13		Property Tax	VA	2021	0	0	(559,338)	1,024,469		(1,583,807)			(559,338)							
14	**Subtotal Property Tax**				4,352,302	31,722,502	70,951,147	70,713,540		4,259,909	31,392,502		72,736,869						(1,785,720)	
15	**Subtotal Real Estate Tax**				0	0				0	0									
16	**Subtotal Unemployment Tax**				0	0				0	0									
17		Sales And Use Tax			460,955	0	83,089	132,110		411,934			40,737						42,353	
18	**Subtotal Sales And Use Tax**				460,955	0	83,089	132,110		411,934	0		40,737						42,353	

19	**Subtotal Income Tax**				0	0				0	0									
20	**Subtotal Excise Tax**				0	0				0	0									
21	**Subtotal Fuel Tax**				0	0				0	0									
22	**Subtotal Federal Insurance Tax**				0	0				0	0									
23	**Subtotal Franchise Tax**				0	0				0	0									
24	**Subtotal Miscellaneous Other Tax**				0	0				0	0									
25	**Subtotal Other Federal Tax**				0	0				0	0									
26	**Subtotal Other State Tax**				0	0				0	0									
27	**Subtotal Other Property Tax**				0	0				0	0									
28	**Subtotal Other Use Tax**				0	0				0	0									
29	**Subtotal Other Advalorem Tax**				0	0				0	0									
30	**Subtotal Other License And Fees Tax**				0	0				0	0									
31		Payroll Tax			18,012	0	2,106,556	2,130,501	6,663	730			2,409,912						192,762	
32	**Subtotal Payroll Tax**				18,012	0	2,106,556	2,130,501	[(a)]6,663	730	0		2,409,912						192,762	
33	**Subtotal Advalorem Tax**				0	0				0	0									
34	**Subtotal Other Allocated Tax**				0	0				0	0									
35	**Subtotal Severance Tax**				0	0				0	0									
36	**Subtotal Penalty Tax**				0	0				0	0									
37	**Subtotal Other Taxes And Fees**				0	0				0	0									
40	Total				4,831,269	31,722,502	71,279,318	72,976,151	1,868,137	4,672,573	31,392,502		73,317,126		8,918				(1,550,605)	

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: PrepaidTaxes

Schedule Page: 262 Line No.: 4 Column: f		
Reclass to Account 211	$	1,861,474

(b) Concept: TaxAdjustments

Schedule Page: 262 Line No.: 42 Column: i		
CARES Act - Social Security Employer Deferral Paid	$	6,663

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Maryland CPCN Agreement - Current	391,919
2	Exchange - Transport Gas Deliverable	5,137,869
3	Misc. Current and Accrued Liabilities	1,575,234
4	FERC Annual Charge Adj	253,379
5	Other	185,962
45	Total	7,544,363

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Maryland CPCN Agreement	4,473,131	Various	400,000	167,331	4,240,462
2	Deferred Fuel		186	445,965	1,394,741	948,776
3	Deferred Revenues - Current		489.4	29,759,311	71,659,779	41,900,468
4	Deferred Revenues - Noncurrent		489.4		14,405,333	14,405,333
45	TOTAL	4,473,131		30,605,276	87,627,184	61,495,039

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	[a]459,242,036	48,194,282	11,358,827	25,507	6,395	190/211/254	[b]10,130,109	190/211/254	[c]5,726,397	500,500,315[d]
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	459,242,036	48,194,282	11,358,827	25,507	6,395	—	10,130,109	—	5,726,397	500,500,315
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	459,242,036	48,194,282	11,358,827	25,507	6,395	—	10,130,109	—	5,726,397	500,500,315
8	Classification of TOTAL										
9	Federal Income Tax	455,641,584	44,761,310	7,947,417	228	5,309		10,075,626		5,671,165	496,854,857
10	State Income Tax	3,600,452	3,432,972	3,411,410	25,279	1,086		54,483		55,232	3,645,458
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, Primarily Depreciation Method and Basis Differences	$	457,667,966
Regulatory Asset - AFUDC Equity		1,574,070
Total	$	459,242,036

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Schedule Page: 274 Line No.: 3 Column: h

Regulatory Liability - Federal Tax Reform	$	6,055,445
Reclass from 190		3,668,572
Regulatory Asset - AFUDC Equity		406,092
Total	$	10,130,109

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Schedule Page: 274 Line No.: 3 Column: j

Regulatory Liability - Federal Tax Reform	$	5,606,412
Regulatory Asset - AFUDC Equity		119,985
Total	$	5,726,397

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, Primarily Depreciation Method and Basis Differences	$	498,640,140
Regulatory Asset - AFUDC Equity		1,860,175
Total	$	500,500,315

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	[a]1,958,028	168,826	350,925			182.3/190	[b]1,148,908	182.3/190	[c]598,207	2,326,630[d]
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	1,958,028	168,826	350,925				1,148,908		598,207	2,326,630
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	1,958,028	168,826	350,925				1,148,908		598,207	2,326,630
8	Classification of TOTAL										
9	Federal Income Tax	1,925,109	165,545	341,300				1,132,460		584,843	2,296,971
10	State Income Tax	32,919	3,281	9,625				16,448		13,364	29,659
11	Local Income Tax										

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: b

Post Retirement Expenses	$	1,148,552
Accrued Payments		566,013
FERC Charges		129,548
AFUDC Equity Flowthru		80,191
ROU Asset - Leases		33,724
Total	$	1,958,028

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Schedule Page: 276 Line No.: 3 Column: h

AFUDC Equity Flowthru	$	630,497
Reclass from 190	$	518,411
Total	$	1,148,908

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Schedule Page: 276 Line No.: 3 Column: j

AFUDC Equity Flowthru	$	598,207
Total	$	598,207

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: k

Post Retirement Expenses	$	971,448
AFUDC Equity Flowthru		678,493
Electricity Tracker		428,471
FERC Charges		129,231
Accrued Payments		89,939
ROU Asset - Leases		29,048
Total	$	2,326,630

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations- Transport Fuel	8,611,876	806	61,499,381		60,688,031	7,800,526
2	Undistributed Customer Refunds	84,222	Various	235,869		2,134,317	1,982,670
3	Electric Power Cost Adjustment	2,694,887	855	15,693,231		12,998,344	
4	Income Taxes Refundable Through Future Rates	[a]49,000,632	Various	[b]1,514,292			47,486,340
45	Total	60,391,617		78,942,773		75,820,692	57,269,536

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 4 Column: b

Regulatory Liability - Excess Deferred Income Taxes	$	50,978,709
Regulatory Asset - Equity AFUDC		(1,978,077)
Total Net Income Taxes Refundable Through Future Rates	$	49,000,632

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 4 Column: d

Excess Deferred Income Taxes		1,153,734
Regulatory Asset - Equity AFUDC		360,558
Total	$	1,514,292

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)									0					0	
2	Transportation of Gas for Others (489.2 and 489..3)															
3	FTS	1,101,078		1,652	613,023	614,675	1,918,966		2,878	680,958	683,836	4,954,639		7,432	(1,079,654)	(1,072,222)
4	FTS : CP East	6,023,141		9,035	660,329	669,364	6,982,507		10,474	700,777	711,251	9,905,133		14,858	776,088	790,946
5	FTSE	433,594		650	366,088	366,738	2,609,910		3,915	511,901	515,816	2,693,461		4,040	517,499	521,539
6	ITS	286,983		430	19,783	20,213	342,029		513	22,988	23,501	994,586		1,492	71,032	72,524
7	OTS				37,600	37,600				37,600	37,600				37,600	37,600
8	FTS: St. Charles	2,543,203		3,815	566,126	569,941	1,444,759		2,167	513,097	515,264	558,915		838	2,270,272	2,271,110
9	FTS: Keys	3,220,510		4,831	584,843	589,674	3,141,498		4,712	576,744	581,456	2,031,268		3,047	504,353	507,400
10	FTS: Liquefaction	2,855,846		4,284	5,339,587	5,343,871	22,366,782		33,550	6,648,771	6,682,321	23,914,004		35,871	6,752,588	6,788,459
11	EMA	66,823		100	549,882	549,982	1,069,583		1,604	624,788	626,392	905,123		1,358	612,503	613,861
12	LTSE	214,986		322	41,416	41,738	303,526		455	47,665	48,120	254,115		381	44,353	44,734
13	Other								0	0				0	0	0
14																0
63	Total Transportation (Other than Gathering)	16,746,164		25,119	8,778,677	8,803,796	40,179,560		60,268	10,365,289	10,425,557	46,211,244		69,317	10,506,634	10,575,951
64	Storage (489.4)															
65	LTD - 1				5,085,648	5,085,648	51,327		77	5,085,571	5,085,648	2,274,948		3,412	5,099,745	5,103,157
66	FPS - 1				342,690	342,690			0	342,690	342,690	272,107		408	400,187	400,595
67	FPS - 2				116,465	116,465			0	116,465	116,465	50,000		75	127,030	127,105
68	FPS - 3				97,160	97,160			0	97,160	97,160	0		0	97,160	97,160
69	Liquefaction	3,507,219		5,261	54,845,248	54,850,509	21,969,065		32,954	6,309,453	6,342,407	27,977,049		41,966	71,314,336	71,356,302
90	Total Storage	3,507,219		5,261	60,487,211	60,492,472	22,020,392		33,031	11,951,339	11,984,370	30,574,104	0	45,861	77,038,458	77,084,319
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															

98	(495) Other Gas Revenues															
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues															
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	20,253,383		30,380	69,265,888	69,296,268	62,199,952		93,299	22,316,628	22,409,927	76,785,348		115,178	87,545,092	87,660,270

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale					5,690,466		5,690,466	1,215,625		
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			572,142	473,293	122,154,804	117,691,110	122,726,946	118,164,403	451,004,979	418,661,239
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			335,334	287,894	827,849,676	779,212,852	828,185,009	779,500,746	265,419,902	256,116,142
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property										
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues										
19	Subtotal:			907,476	761,187	955,694,946	896,903,962	956,602,421	898,880,774		
20	(496) (Less) Provision for Rate Refunds								(6,965,271)		
21	TOTAL			907,476	761,187	955,694,946	896,903,962	956,602,421	905,846,045		

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
3											
4											
5											
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Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FTS			24,677	15,066	7,682,444	6,053,978	7,707,121	6,069,044	18,569,951	13,482,856
2	FTS : CP East			118,898	114,523	8,319,343	7,969,732	8,438,241	8,084,255	93,354,396	99,036,863
3	FTSE			18,596	2,887	5,034,225	1,194,679	5,052,821	1,197,566	14,062,153	2,405,871
4	ITS			13,545	6,176	840,022	653,280	853,567	659,456	10,883,486	5,428,764
5	OTS				487	451,200	446,473	451,200	446,960		703,283
6	FTS: St. Charles			19,821	18,531	5,874,058	6,147,964	5,893,879	6,166,495	15,381,402	16,718,721
7	FTS: Keys			40,412	27,347	6,564,280	6,412,736	6,604,692	6,440,083	31,579,418	24,401,233
8	FTS: Liquefaction			323,705	284,977	79,713,549	81,257,929	80,037,254	81,542,906	257,469,523	253,607,291
9	EMA			8,698	1,140	7,103,070	6,899,419	7,111,768	6,900,560	6,738,486	999,666
10	LTSE			3,790	2,159	572,613	654,920	576,403	657,079	2,966,164	1,876,691
11	Other										
40	Total			572,142	473,293	122,154,804	117,691,110	122,726,946	118,164,403	451,004,979	418,661,239

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	LTD-1			3,620	5,442	61,042,502	56,054,299	61,046,122	56,059,741	2,435,112	4,947,472
2	LTDE										
3	FPS-1			1,313	1,190	4,329,140	4,032,043	4,330,453	4,033,233	1,026,306	759,725
4	FPS-2			141	276	1,419,767	1,368,358	1,419,908	1,368,634	105,000	250,000
5	FPS-3			30	138	1,171,203	1,129,183	1,171,233	1,129,321	25,000	150,000
6	Liquefaction			330,230	280,848	759,887,062	716,628,968	760,217,293	716,909,817	261,828,484	250,008,945
7				335,334	287,894	827,849,674	779,212,851	828,185,009	779,500,746	265,419,902	256,116,142

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Other revenues (Specify):	
13	Operational Sale	
40	TOTAL	

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of othersthrough gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.			76,374,194	138,589,646
3	Account 489.4, Revenues from storing gas of others.			6,809,973	
4	Account 495, Other gas revenues.				
40	Total			83,184,167	138,589,646

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		

36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases	552,144	146,949
75	805 Other Gas Purchases		

76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	552,144	146,949
78	806 Exchange Gas	96,323	677,796
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	(4,325,980)	718,007
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(4,325,980)	718,007
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	4,974,447	106,738
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	4,974,447	106,738
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)		
115	Maintenance		

116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses	680,564	528,899
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	680,564	528,899
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures	1,132	2,871
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment	58,176	9,756
140	843.5 Maintenance of Liquefaction Equipment	10,480	733
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment	167,340	173,030
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	28,867	42,217
145	TOTAL Maintenance (Total of lines 136 thru 144)	265,995	228,607
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	946,559	757,506
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	11,765,149	7,417,599
150	844.2 LNG Processing Terminal Labor and Expenses	20,825,705	18,706,543
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses	13,765	34,063
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		5,036

156	844.8 System Control and Load Dispatching		
157	845.1 Fuel	(8,348,677)	1,095,534
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses	7,226,890	7,172,150
165	TOTAL Operation (Total of lines 149 thru 164)	31,482,832	34,430,925
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements	3,102,047	2,131,656
169	847.3 Maintenance of LNG Processing Terminal Equipment	35,644,709	37,757,651
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment	131,627	30,416
172	847.6 Maintenance of Compressor Station Equipment	728,338	497,402
173	847.7 Maintenance of Communication Equipment	23,954	168,284
174	847.8 Maintenance of Other Equipment	3,283,152	3,103,829
175	TOTAL Maintenance (Total of lines 167 thru 174)	42,913,827	43,689,238
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	74,396,659	78,120,163
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	75,343,218	78,877,669
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	12,535	180
181	851 System Control and Load Dispatching	604,153	379,300
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses	2,294,696	2,987,732
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations	28,823,876	28,298,706
186	856 Mains Expenses	4,894,726	1,065,114
187	857 Measuring and Regulating Station Expenses	254,514	666,849
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents	14,785	14,757
191	TOTAL Operation (Total of lines 180 thru 190)	36,899,285	33,412,638
192	Maintenance		
193	861 Maintenance Supervision and Engineering	8,276	699
194	862 Maintenance of Structures and Improvements	12,742	9,302
195	863 Maintenance of Mains	409,659	232,058

196	864 Maintenance of Compressor Station Equipment	1,608,798	337,170
197	865 Maintenance of Measuring and Regulating Station Equipment	184,600	568,549
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)	2,224,075	1,147,778
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	39,123,360	34,560,416
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts	1	

236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	1	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	9,922,946	9,986,485
255	921 Office Supplies and Expenses	4,149,378	5,788,935
256	(Less) 922 Administrative Expenses Transferred-Credit	468,933	485,103
257	923 Outside Services Employed	7,848,531	7,621,301
258	924 Property Insurance	10,290,050	10,451,183
259	925 Injuries and Damages	377,761	862,465
260	926 Employee Pensions and Benefits	4,198,011	7,630,332
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	862,664	778,508
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses	2	6
265	930.2Miscellaneous General Expenses	151,311	(56,017)
266	931 Rents	6,234	6,433
267	TOTAL Operation (Total of lines 254 thru 266)	37,337,955	42,584,528
268	Maintenance		
269	932 Maintenance of General Plant	22,549	10,418
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	37,360,504	42,594,946
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	156,801,530	156,139,769

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Operational Balancing Agreements	3,745,929,391	507,393,850	3,742,679,588	506,253,046
25	Total	3,745,929,391	507,393,850	3,742,679,588	506,253,046

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	LNG Terminaling/Processing Fuel	845.1	(639,848)	(8,348,677)
7	Transmission Mains Expenses	856	692,601	3,926,365
8	Miscellaneous Current & Accrued Assets	174	(9,695)	96,332
25	Total		43,058	(4,325,980)

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of $250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	28,439
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other (45 items)	122,872
25	TOTAL	151,311

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					1,948,189		1,948,189
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	398,092						398,092
7	Base load LNG terminaling and processing plant	130,632,476	975					130,633,451
8	Transmission Plant	12,637,800	938					12,638,738
9	Distribution plant							
10	General Plant (footnote details)	343,992				6,569		350,561
11	Common plant-gas							
12	Total	144,012,360	1,913			1,954,758		145,969,031

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	[a]542,699	2%
8	General Plant (footnote details)	[b]4,303	8%
9	Other Storage Plant	[c]28,845	2%
10	LNG Storage	[d]5,053,938	3%
11	Other Plant	[e]31,846	6%

FOOTNOTE DATA

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 7 Column: b

Balances based on December 31, 2022 Plant Balances.

(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 8 Column: b

Balances based on December 31, 2022 Plant Balances.

(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 9 Column: b

Balances based on December 31, 2022 Plant Balances.

(d) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 10 Column: b

Balances based on December 31, 2022 Plant Balances.

(e) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 11 Column: b

Balances based on December 31, 2022 Plant Balances.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.
c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7	Cove Point Natural Heritage Trust	250,000
8	Miscellaneous	279,660
9	TOTAL Account 426.1 - Donations	529,660
10	Account 426.2 - Life Insurance	
11	426.2 Life Insurance	
12	TOTAL Account 426.2 - Life Insurance	
13	Account 426.3 - Penalties	
14	426.3 Penalties	11
15	TOTAL Account 426.3 - Penalties	11
16	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
17	426.4 Civic	43,773
18	Total Account 426.4 - Expendituesfor Certain Civic, Political, and Related Activities	43,773
19	Account 426.5 - Other Deductions	
20	Other	3,674
21	TOTAL Account 426.5 - Other Deductions	3,674
22	Account 430 - Interest on Debt to Associated Companies	
23	430.0 Interest on Debt	
24	TOTAL Account 430 - Interest on Debt to Associated Companies	
25	Account 431 - Other Interest Expense	
26	431.0 Other Interest Expense	11,070
27	TOTAL Account 431 - Other Interest Expense	11,070

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2020- 2021 ACA Charges - 12 Month Amortization	812,380		812,380	609,285					928	609,285	
2	2021- 2022 ACA Charges - 12 Month Amortization	1,013,514		1,013,514	203,095				810,420	928	253,379	760,136
3	2022- 2023 ACA Charges - 12 Month Amortization		253,378	253,378					253,378			253,378
25	TOTAL	1,825,894	253,378	2,079,272	812,380				1,063,798		862,664	1,013,514

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	(145,615)
2	Pensions - other	
3	Post-retirement benefits other than pensions (PBOP)	368,793
4	Post-employment benefit plans	
5	Other (Specify)	
6	Employee Benefits - Medical	2,103,741
7	Other Employee Benefits - Miscellaneous	1,871,092
40	Total	4,198,011

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	23,721,089	85,062		23,806,151
32	Transmission	595,287	38,160		633,447

33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	804,544	8,467,405		9,271,949
38	TOTAL Operation (Total of lines 28 thru 37)	25,120,920	8,590,627		33,711,547
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	5,659,509			5,659,509
44	Transmission	650,344	7,808		658,152
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	6,309,853	7,808		6,317,661
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	29,380,598	85,062		29,465,660
54	Transmission (Total of lines 32 and 44)	1,245,631	45,968		1,291,599
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	804,544	8,467,405		9,271,949
60	Total Operation and Maintenance (Total of lines 50 thru 59)	31,430,773	8,598,435		40,029,208
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	31,430,773	8,598,435		40,029,208
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	913,566	451,027		
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	913,566	451,027		1,364,593
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	1,304			1,304
73	Other				

74	TOTAL Plant Removal (Total of lines 71 thru 73)	1,304			1,304
75.1	Other Accounts (Specify) (footnote details)	[a]863,441			863,441
76	TOTAL Other Accounts	863,441			863,441
77	TOTAL SALARIES AND WAGES	33,209,084	9,049,462		42,258,546

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccounts

Schedule Page: 354 Line No.: 75 Column: b

A/R - Associated Companies	$	863,441

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	L F JENNINGS INC	13,878,271
2	BAKER HUGHES ENERGY SERVICES LLC	8,447,832
3	J J WHITE INC	7,191,810
4	BRAND ENERGY SERVICES LLC	5,175,303
5	UPS MIDSTREAM SERVICES INC	2,840,188
6	ARC ENERGY SERVICES INC	2,728,195
7	AVALOTIS CORP	2,539,515
8	CIANBRO CORP	2,398,464
9	CALVERT COUNTY OF	2,256,339
10	J A SCHEIBEL INC	2,065,551
11	CAPE HENRY LAUNCH SERVICE OF	1,984,092
12	GENERAL ELECTRIC INTERNATIONAL INC	1,977,191
13	FIRST COAST SECURITY SERVICES INC	1,940,921
14	MISTRAS GROUP INC	1,803,904
15	AES ELECTRICAL INC	1,658,315
16	SGS NORTH AMERICA INC	1,622,436
17	KIEWIT ENGINEERING GROUP INC	1,489,332
18	GREG & SONS MARINE CONSTRUCTION INC	1,445,269
19	FIRELINE CORP	1,340,953
20	PINNACLE TECHNICAL RESOURCES INC	1,164,065
21	TOURGEE & ASSOCIATES INC	1,147,476
22	HENKELS & MCCOY INC	1,084,298
23	MCLEAN CONTRACTING CO	1,038,356
24	PROCONEX	985,820
25	WEG ELECTRIC CORP	972,189
26	MARKING SERVICES INSTALLATION INC	933,508
27	SCHWEITZER ENGINEERING LABORATORIES	922,895
28	CORMETECH INC	889,223
29	CLEAN HARBORS ENVIRONMENTAL	860,249
30	MOI INC	857,355
31	ENERFLEX ENERGY SYSTEMS INC	733,801

32	WUNDERLICH MALEC SERVICES INC	711,433
33	INDUSTRIAL VALVE SALES & SERVICE	652,360
34	SOLAR TURBINES INC	640,937
35	MECHADEMY INC	624,161
36	MONTROSE AIR QUALITY SERVICES LLC	611,820
37	IMI CRITICAL ENGINEERING LLC	608,934
38	DALCOM LLC	593,038
39	JOHNSON CONTROLS INC	561,759
40	MAXIM CRANE WORKS	543,863
41	POWER SOLUTIONS LLC	465,735
42	KTA TATOR INC	454,629
43	RAM INDUSTRIAL SERVICES INC	451,185
44	DRESSER RAND GROUP	436,119
45	ELITE CONTRACTING GROUP INC	397,644
46	CONNEX SVT INC	371,933
47	GROOME INDUSTRIAL SERVICE GROUP	369,825
48	J GIVOO CONSULTANTS INC	362,802
49	TRELLEBORG MARINE SYSTEMS AUSTRALIA	361,955
50	TEAM INDUSTRIAL SERVICES INC	342,961
51	ENCOMPASS ENTERPRISES LLC	333,523
52	SUMITOMO CORPORATION OF AMERICAS	330,794
53	VSP TECH INC	327,673
54	GROVERS LAWNSCAPE LLC	310,497
55	POINT POWER INC	307,434
56	GAS INNOVATIONS	306,495
57	BARNHART CRANE & RIGGING CO	284,680
58	HSM SERVICES INC	275,961
59	ARIES MARINE CORPORATION	275,004
60	INGERSOLL RAND CO	265,468
61	AIR PRODUCTS & CHEMICALS INC	254,157
62	OTHER	11,721,650
63	TOTAL	100,929,545

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description “Other”, all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description “Total”, the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational Services	Eastern Gas Transmission and Storage, Inc.	Various	467,496
3	Operational Services	Berkshire Hathaway Energy Affiliates	Various	260,809
4	Operational Services	Modular LNG Holdings	Various	1,028,279
5	Goods or Services Provided for Affiliated Company			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	Total Provided by Affiliated Company			1,756,584
22	Goods or Services Provided for Affiliated Company			
23	Other/Administrative Services	Berkshire Hathaway Energy Company	Various	16,436,665
24	Other/Administrative Services	MidAmerican Energy Company	Various	1,252,333
25	Other/Administrative Services	Northern Natural Gas	Various	488,893
26	Other/Administrative Services	PacifiCorp	Various	485,029
27	Other/Administrative Services	Other Berkshire Hathaway Energy Affiliates	Various	102,820
28	Accounting/Finance/Treasury	Eastern Gas Transmission and Storage, Inc.	Various	[a]1,986,057
29	Customer Service	Eastern Gas Transmission and Storage, Inc.	Various	[b]383,974
30	Engineering Services	Eastern Gas Transmission and Storage, Inc.	Various	204,867
31	Employee Relations (HR)	Eastern Gas Transmission and Storage, Inc.	Various	168,632
32	Executive/Administration	Eastern Gas Transmission and Storage, Inc.	Various	1,062,743
33	External Affairs	Eastern Gas Transmission and Storage, Inc.	Various	114,278
34	Information Technology	Eastern Gas Transmission and Storage, Inc.	Various	625,453
35	Legal	Eastern Gas Transmission and Storage, Inc.	Various	282,777
36	Environmental	Eastern Gas Transmission and Storage, Inc.	Various	493,644
37	Business Operations	Eastern Gas Transmission and Storage, Inc.	Various	6,975,103
40	TOTAL			[c]4,994,804

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 30 Column: d

A portion of these charges are directly charged to Cove Point. The other portion is allocated based on the Operating Expense Method - total operating expenses, excluding purchased gas expense, purchased power expense (including fuel), other purchased products and royalties, depreciation, depletion, amortization, and taxes other than income for the preceding year ended December 31st.

This footnote applies to the amounts found on lines 30 thru 40.

(b) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 31 Column: d

The sum of lines 30-40 is allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

(c) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 31 Column: d

The sum of lines 30-40 is allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Pleasant Valley, VA	Transmission Compressor Stations	7	81,500	163,521,173	39,742	33,724,168	3,341,411	5,255	321,021,661	22354	5	12/16/2022
2	Loudoun, VA	Transmission Compressor Stations	4	18,840	74,722,499	12,720	20,523	635,924	2,353	210,021	33	3	03/17/2022
25	Total												

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January		26,765,891	26,765,891
3	February		25,152,925	25,152,925
4	March		26,717,384	26,717,384
5	April		27,050,449	27,050,449
6	May		27,220,709	27,220,709
7	June		23,426,310	23,426,310
8	July		24,825,109	24,825,109
9	August		25,542,590	25,542,590
10	September		24,584,672	24,584,672
11	October		7,517,325	7,517,325
12	November		23,918,377	23,918,377
13	December		27,438,711	27,438,711
14	TOTAL (Total of lines 2 thru 13)		290,160,452	290,160,452
15	Gas Withdrawn from Storage			
16	January		27,146,293	27,146,293
17	February		22,529,105	22,529,105
18	March		23,289,792	23,289,792
19	April		24,539,873	24,539,873
20	May		23,306,523	23,306,523
21	June		21,435,917	21,435,917
22	July		26,248,218	26,248,218
23	August		23,398,939	23,398,939
24	September		20,574,376	20,574,376
25	October		4,083,634	4,083,634
26	November		22,383,387	22,383,387
27	December		30,030,889	30,030,889
28	TOTAL (Total of lines 16 thru 27)		268,966,946	268,966,946

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	4,347,792
8	Date of Maximum Days' Withdrawal	12/26/2022
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	7
11	Capacity of Tanks	15,457,020
12	**LNG Volume**	
13	Received at "Ship Rail"	
14	Transferred to Tanks	290,160,452
15	Withdrawn from Tanks	268,966,946
16	"Boil Off" Vaporization Loss	

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (e)
1	Maryland	MD	Fully Owned and Operated by Respondent		95
2	Virginia	VA	Fully Owned and Operated by Respondent		44
3	**Subtotal Fully Owned and Operated by Respondent**				139
25	TOTAL				139

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s):			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation	1,474,617	438,662	1,913,279
5	Interruptible Transportation	50,000	(14,017)	35,983
6	Other (Specify)			
6.1				
7	TOTAL	1,524,617	424,645	1,949,262
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage	408,269	255,400	663,669
11	Interruptible Storage			
12	Other (Specify)			
12.1				
13	TOTAL	408,269	255,400	663,669
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack	12,265		12,265
17	Other (Specify)			
17.1	Other (Describe) (footnote details)	46,866	(49,450)	(2,584)
18	TOTAL	59,131	(49,450)	9,681
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s):			
22	No-Notice Transportation			
23	Other Firm Transportation	2,658,437	592,395	3,250,832
24	Interruptible Transportation	10,417	(12,485)	(2,068)
25	Other (Specify)			
25.1				
26	TOTAL	2,668,854	579,910	3,248,764
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage	875,128	645,356	1,520,484
30	Interruptible Storage		5,000	5,000

31	Other (Specify)			
31.1				
32	TOTAL	875,128	650,356	1,525,484
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack	(37,064)		(37,064)
36	Other (Specify)			
36.1	Other (Describe) (footnote details)	(151,412)	(149,895)	(301,307)
37	TOTAL	(188,476)	(149,895)	(338,371)

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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28					
29					
30					

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	451,004,979	103,136,968
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	(a)265,419,902	(h)56,101,715
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	9,227,199	3,536,193
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		23,780,899	4,418,342
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)		(b)7,675,156	(i)3,361,784
16	Total Receipts (Total of lines 3 thru 15)		757,108,135	170,555,002
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		(c)216,121	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	(d)451,004,979	103,136,968
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	(e)265,419,902	56,101,715
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	8,086,395	3,246,468
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		(f)8,547,086	(j)2,712,850

28	Gas Used for Compressor Station Fuel	509	7,608	3,045
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		(g)23,799,933	(h)5,307,679
30	Total Deliveries (Total of lines 18 thru 29)		757,082,024	170,508,725
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		26,111	46,277
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		757,108,135	170,555,002

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: c

At quarter end, respondent held 4,503,930 dekatherms of customer gas.

(b) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

(c) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales

Schedule Page: 520 Line No.: 18 Column: c

LNG was sold in January.

(d) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: c

The amount is assessed the Annual Charge Adjustment (ACA).

(e) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c

The volumes are assessed the ACA.

(f) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

(g) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: c

This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations.

(h) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: d

At quarter end, respondent held 4,503,930 dekatherms of customer gas.

(i) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

(j) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

(k) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

The volume is M&R fuel, other fuel and fuel used for plant operations.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

		Month 1													
						Amount Collected (Dollars)				Volume (in Dth) Not Collected					
Line No.	Item (a)	Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		267,465	119,876	387,341		[c]1,077,215	482,801	1,560,016					812	845.1, 856
7	Total Shipper Supplied Gas		267,465	119,876	387,341		1,077,215	482,801	1,560,016						
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			[b]902	902			3,633	3,633					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			902	902			3,633	3,633						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			64	64			258	258					845.1, 856	812
19	Distribution														
20	Storage		[a]1,057,152	473,809	1,530,961		4,257,680	1,908,266	6,165,945					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,057,152	473,873	1,531,025		4,257,680	1,908,524	6,166,203						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														

24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			(27,767)	(27,767)			(111,832)	(111,832)					845.1, 856	812
27	Distribution														
28	Storage		(202,650)	(90,826)	(293,476)		(816,173)	(365,802)	(1,181,975)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(202,650)	(118,593)	(321,243)		(816,173)	(477,634)	(1,293,807)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			26,801	26,801			107,941	107,941						
35	Distribution														
36	Storage		(587,037)	(263,107)	(850,144)		(2,364,292)	(1,059,663)	(3,423,955)						
37	Total Net Excess Or (Deficiency)		(587,037)	(236,306)	(823,343)		(2,364,292)	(951,722)	(3,316,014)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		(587,037)	(236,306)	(823,343)		(2,364,292)	(951,722)	(3,316,014)					806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															

55.10															
65	Total Gas Acquired To Meet Deficiency		(587,037)	(236,306)	(823,343)		(2,364,292)	(951,722)	(3,316,014)						

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	103,136,968
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	103,136,968

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: c

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

(b) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: d

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

(c) Concept: AmountCollectedShipperSuppliedGasStorage

Schedule Page: 521 Line No.: 6 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2													
						Amount Collected (Dollars)				Volume (in Dth) Not Collected					
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		1,908,737		1,908,737		12,082,305		12,082,305					812	845.1, 856
7	Total Shipper Supplied Gas		1,908,737		1,908,737		12,082,305		12,082,305						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			543	543			3,437	3,437					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			543	543			3,437	3,437						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			[(a)]843	843			5,336	5,336					845.1, 856	812
19	Distribution														
20	Storage		1,826,750		1,826,750		11,563,328		11,563,328					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,826,750	843	1,827,593		11,563,328	5,336	11,568,664						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														

24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			61,685	61,685			390,466	390,466					845.1, 856	812
27	Distribution														
28	Storage		69,029		69,029		436,954		436,954					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		69,029	61,685	130,714		436,954	390,466	827,420						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(63,071)	(63,071)			(399,239)	(399,239)						
35	Distribution														
36	Storage		12,958		12,958		82,024		82,024						
37	Total Net Excess Or (Deficiency)		12,958	(63,071)	(50,113)		82,024	(399,239)	(317,215)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		12,958	(63,071)	(50,113)		82,024	(399,239)	(317,216)					806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															

55.10															
65	Total Gas Acquired To Meet Deficiency		12,958	(63,071)	(50,113)		82,024	(399,239)	(317,216)						

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: r

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		2,122,264		2,122,264		7,247,532		7,247,532					812	845.1, 856
7	Total Shipper Supplied Gas		2,122,264		2,122,264		7,247,532		7,247,532						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission			1,600	1,600			5,464	5,464					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			1,600	1,600			5,464	5,464						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			4,200	4,200			14,343	14,343					845.1, 856	812
19	Distribution														
20	Storage		1,944,861		1,944,861		6,641,700		6,641,700					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,944,861	4,200	1,949,061		6,641,700	14,343	6,656,043						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														

24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			100,327	100,327			342,617	342,617					845.1, 856	812
27	Distribution														
28	Storage		136,479		136,479		466,076		466,076					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		136,479	100,327	236,806		466,076	342,617	808,693						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(106,127)	(106,127)			(362,424)	(362,424)						
35	Distribution														
36	Storage		40,924		40,924		139,756		139,756						
37	Total Net Excess Or (Deficiency)		40,924	(106,127)	(65,203)		139,756	(362,424)	(222,668)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas		40,924	(106,127)	(65,203)		139,756	(362,424)	(222,668)					806	
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															

55.10															
65	Total Gas Acquired To Meet Deficiency		40,924	(106,127)	(65,203)		139,756	(362,424)	(222,668)						

Name of Respondent: Cove Point LNG, LP	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report: End of: 2022/ Q4

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

1	BHE_FERC_COVE_PT_2022_Q4.pdf	