

THIS FILING IS
Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



FERC FINANCIAL REPORT
'FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Eastern Gas Transmission and Storage, Inc.	Year/Period of Report: End of: 2026/ Q2
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information.

The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS
<u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value). <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu. <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report End of: 2026/ Q2
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
05 Name of Contact Person Doug Simon		06 Title of Contact Person Technical Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 10700 Energy Way, Glen Allen, VA 23060		
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 08/27/2026
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 08/27/2026	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Company)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	108	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
3	Statement of Income for the Year	114	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
5	Statement of Retained Earnings for the Year	118	REV 06-04		
6	Statement of Cash Flows	120	REV 06-04		
7	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04		
10	Other Regulatory Assets	232	REV 12-07		
11	Other Regulatory Liabilities	278	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data	299	NEW 12-08		
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97		
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04		
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04		
	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas	520	REV 01-11		
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2												
Important Changes During the Year															
Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.															
Item 1 - None or Not Applicable															
Item 2 - None or Not Applicable															
Item 3 - None or Not Applicable															
Item 4 - None or Not Applicable															
Item 5 - None or Not Applicable															
Item 6 - None or Not Applicable															
Item 7 - None or Not Applicable															
Item 8 - None or Not Applicable															
Item 9 - See Note 4 on page 122 for information on Regulatory Matters and Note 9 to the Financial Statements in EGTS' FERC Form 2 for the year ended December 31, 2025 for information on Commitments and Contingencies.															
Item 10 - None or Not Applicable															
Item 11 - Estimated increase (decrease) in annual revenues (in millions).															
<table><tr><td>Date</td><td>Docket No.</td><td>Description</td><td>Annualized Amount</td></tr><tr><td>11/1/2025</td><td>RP25-1177</td><td>Electric Power Cost Adjustment (EPCA)</td><td>\$(3.51)</td></tr><tr><td>11/1/2025</td><td>RP25-1178</td><td>Transportation Cost Rate Adjustment (TCRA)</td><td>\$(1.00)</td></tr></table>				Date	Docket No.	Description	Annualized Amount	11/1/2025	RP25-1177	Electric Power Cost Adjustment (EPCA)	\$(3.51)	11/1/2025	RP25-1178	Transportation Cost Rate Adjustment (TCRA)	\$(1.00)
Date	Docket No.	Description	Annualized Amount												
11/1/2025	RP25-1177	Electric Power Cost Adjustment (EPCA)	\$(3.51)												
11/1/2025	RP25-1178	Transportation Cost Rate Adjustment (TCRA)	\$(1.00)												
EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.															
Item 12 - None or Not Applicable															
Item 13 - None or Not Applicable															

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	7,624,692,871	7,508,078,028	
3	Construction Work in Progress (107)	200-201	321,223,543	217,515,464	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,945,916,414	7,725,593,492	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,874,883,475	2,816,292,103	
6	Net Utility Plant (Total of line 4 less 5)		5,071,032,939	4,909,301,389	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		5,071,032,939	4,909,301,389	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599	
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671	
15	Gas Owed to System Gas (117.4)	220	(43,772,416)	(79,644,050)	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		1,504,922	1,504,922	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		175,449	173,179	
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225	1,940,392	1,940,392	
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)		4,949,003	7,269,547	
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		8,218,868	10,541,682	
31	CURRENT AND ACCRUED ASSETS				

32	Cash (131)		18,262,220	10,193,876
33	Special Deposits (132-134)		23,771,369	28,842,519
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		68,908,712	94,543,309
38	Other Accounts Receivable (143)		7,584,620	1,727,581
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		244,000,000	131,000,000
41	Accounts Receivable from Associated Companies (146)		10,013,296	7,186,761
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)		686,552	331,334
45	Plant Materials and Operating Supplies (154)		61,472,130	57,910,445
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	2,150,130	2,467,083
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)		82,505	101,472
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)		16,511	17,961
59	Miscellaneous Current and Accrued Assets (174)		68,291,848	100,542,872
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		505,239,893	434,865,213
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		10,599,529	10,929,993

67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	4,543,666	
69	Other Regulatory Assets (182.3)	232	35,814,328	44,632,725
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)		112,918	
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	4,854,201	5,533,777
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	278,472,319	290,432,411
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		334,396,961	351,528,906
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,934,126,963	5,685,603,858

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Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,408,662,110	1,379,279,053	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	990,207,249	832,482,794	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(4,028,396)	(4,028,396)	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(22,586,896)	(23,818,502)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,981,614,067	2,793,274,949	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257	1,639,096,000	1,639,096,000	
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	4,681,820	4,858,443	
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,634,414,180	1,634,237,557	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		13,804,864	13,617,814	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		1,975,000	2,171,445	
29	Accumulated Provision for Pensions and Benefits (228.3)		6,364,671	7,975,430	
30	Accumulated Miscellaneous Operating Provisions (228.4)				

31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		25,145,010	25,460,304
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		47,289,545	49,224,993
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		101,679,487	57,519,769
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		54,186,188	46,529,635
42	Customer Deposits (235)		23,771,369	28,842,519
43	Taxes Accrued (236)	262-263	69,613,444	75,236,354
44	Interest Accrued (237)		6,837,379	6,837,379
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			
49	Miscellaneous Current and Accrued Liabilities (242)	268	6,023,922	13,789,691
50	Obligations Under Capital Leases-Current (243)		1,332,162	1,221,481
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		263,443,951	229,976,828
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	29,507,613	21,704,700
61	Other Regulatory Liabilities (254)	278	488,396,379	499,723,205
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		433,714,348	400,961,297
65	Accumulated Deferred Income Taxes - Other (283)		55,746,880	56,500,329

66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,007,365,220	978,889,531
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,934,126,963	5,685,603,858

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 27 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	506,361,796	483,171,967	228,117,269	218,955,407			506,361,796	483,171,967		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	152,810,885	146,533,200	72,081,607	74,318,683			152,810,885	146,533,200		
5	Maintenance Expenses (402)	317-325	13,157,473	15,354,976	8,036,878	9,344,410			13,157,473	15,354,976		
6	Depreciation Expense (403)	336-338	78,539,977	75,735,596	39,414,799	37,912,041			78,539,977	75,735,596		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	103,261	31,034	51,615	15,362			103,261	31,034		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	2,194,773	3,422,428	506,140	1,706,898			2,194,773	3,422,428		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)		5,123,868	4,405,302	2,691,465	2,202,651			5,123,868	4,405,302		
14	Taxes Other Than Income Taxes (408.1)	262-263	34,633,914	32,814,868	17,380,281	16,388,388			34,633,914	32,814,868		
15	Income Taxes-Federal (409.1)	262-263	30,358,727	10,943,389	20,457,813	(998,519)			30,358,727	10,943,389		
16	Income Taxes-Other (409.1)	262-263	3,037,279	3,692,391	(214,904)	480,981			3,037,279	3,692,391		

17	Provision of Deferred Income Taxes (410.1)	234-235	84,185,378	65,504,318	46,166,647	31,440,621			84,185,378	65,504,318		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	69,823,887	35,188,053	48,133,676	14,228,645			69,823,887	35,188,053		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)		849,553	1,181,738	427,760	642,443			849,553	1,181,738		
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		510,465	462,371	256,328	231,026			510,465	462,371		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		323,734,824	313,719,478	152,884,303	153,766,152			323,734,824	313,719,478		
27	Net Utility Operating Income (Total of lines 2 less 25)		182,626,972	169,452,489	75,232,966	65,189,255			182,626,972	169,452,489		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		28,690,256	20,969,038	17,445,823	10,067,111						
34	(Less) Expenses of Nonutility Operations (417.1)		28,535,278	21,230,096	15,865,197	10,037,614						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0								
37	Interest and Dividend Income (419)		5,205,154	2,774,102	2,978,799	1,963,934						
38	Allowance for Other Funds Used During Construction (419.1)		7,559,376	4,350,014	4,295,014	2,371,079						
39	Miscellaneous Nonoperating Income (421)		375,515	774,030	292,522	774,030						
40	Gain on Disposition of Property (421.1)		16,668,463	222,082	226,033	26,954						
41	TOTAL Other Income (Total of lines 31 thru 40)		29,963,486	7,859,170	9,372,994	5,165,494						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		2,313	18,881	2,205							
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	73,659	291,911	49,042	148,054						
46	Life Insurance (426.2)											
47	Penalties (426.3)		8	300	8	300						
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		166,665	179,395	74,971	109,129						
49	Other Deductions (426.5)		582,963	1,997,724	313,548	1,880,435						

50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	825,608	2,488,211	439,774	2,137,918						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	(20,435,071)	(3,986,101)	(21,727,153)	(1,889,574)						
54	Income Taxes-Other (409.2)	262-263	120,963	(1,340,241)	(315,341)	(778,535)						
55	Provision for Deferred Income Taxes (410.2)	234-235	36,240,952	7,664,659	33,231,736	2,977,024						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	8,714,693	828,294	8,598,756	206,636						
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		7,212,151	1,510,023	2,590,486	102,279						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		21,925,727	3,860,936	6,342,734	2,925,297						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		35,686,655	35,619,048	17,853,610	17,819,447						
63	Amortization of Debt Disc. and Expense (428)	258-259	507,087	485,683	256,663	245,842						
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340		15,663								
68	Other Interest Expense (431)	340	39,679		17,897							
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,537,924	1,074,758	876,049	585,389						
70	Net Interest Charges (Total of lines 62 thru 69)		34,695,497	35,045,636	17,252,121	17,479,900						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		169,857,202	138,267,789	64,323,579	50,634,652						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		169,857,202	138,267,789	64,323,579	50,634,652						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					(26,218,946)		(26,218,946)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,172,909		1,172,909		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)					1,172,909		1,172,909	138,267,789	139,440,698
5	Balance of Account 219 at End of Preceding Quarter/Year					(25,046,037)		(25,046,037)		
6	Balance of Account 219 at Beginning of Current Year					(23,818,502)		(23,818,502)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,231,606		1,231,606		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					1,231,606		1,231,606	169,857,202	171,088,808
10	Balance of Account 219 at End of Current Quarter/Year					(22,586,896)		(22,586,896)		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
Statement of Retained Earnings					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period		832,482,794	674,251,144	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		0	0	
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		0	0	
4	Adjustments to Retained Earnings Credit (Debit)				
6	Balance Transferred from Income (Account 433 less Account 418.1)		169,857,202	138,267,789	
7	Appropriations of Retained Earnings (Account 436)				
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		0	0	
8	Appropriations of Retained Earnings Amount				
9	Dividends Declared-Preferred Stock (Account 437)				
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		0	0	
10	Dividends Declared-Preferred Stock Amount				
11	Dividends Declared-Common Stock (Account 438)				
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(12,132,747)	(98,738)	
12	Dividends Declared-Common Stock Amount				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		0	0	
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		990,207,249	812,420,195	
15	APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		0	0	
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		0	0	
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0	
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		990,207,249	812,420,195	
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
	Report only on an Annual Basis no Quarterly				

22	Balance-Beginning of Year (Debit or Credit)		(4,028,396)	(4,028,396)
23	Equity in Earnings for Year (Credit) (Account 418.1)			0
24	(Less) Dividends Received (Debit)			0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			0
26	Balance-End of Year		(4,028,396)	(4,028,396)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	169,857,202	138,267,789
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	78,645,508	75,768,900
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	2,194,773	3,422,428
6	Deferred Income Taxes (Net)	41,887,750	37,152,630
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	23,321,276	18,760,226
9	Net (Increase) Decrease in Inventory	(3,916,903)	(2,874,762)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	3,779,849	(32,996,310)
12	Net (Increase) Decrease in Other Regulatory Assets	8,818,397	(3,091,809)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(9,694,316)	(3,704,870)
14	(Less) Allowance for Other Funds Used During Construction	7,559,376	4,350,014
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	8,919,885	24,297,797
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	316,254,045	250,652,005
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(200,170,130)	(96,595,758)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(7,559,376)	(4,350,014)
27	Other Construction and Acquisition of Plant, Investment Activities		

27.1	Other Construction and Acquisition of Plant, Investment Activities	(9,820,781)	(5,145,932)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(202,431,535)	(97,391,676)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	16,668,463	222,082
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)	2,577,371	7,522,376
40	Loan Made or Purchased	(164,000,000)	(153,000,000)
41	Collections on Loans	51,000,000	
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(296,185,701)	(242,647,218)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
56.2	Other		
57	Net Increase in Short-term Debt (c)		10,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		10,000,000
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)		(10,000,000)

67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows:		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(12,000,000)	
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(12,000,000)	
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	8,068,344	8,004,787
76	Cash and Cash Equivalents at Beginning of Period	10,193,876	7,639,266
78	Cash and Cash Equivalents at End of Period	18,262,220	15,644,053

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b		
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights	\$	(597,535)
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		297,248
404.3 - Amortization Expense - Utility Plant		2,495,060
Total	\$	2,194,773

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b		
Change in Miscellaneous Current and Accrued Assets	\$	47,146,288
Change in Other Deferred Credits		7,802,913
Change in Special Deposits		5,071,150
Change in Accumulated Other Comprehensive Income		1,690,794
Change in Miscellaneous Deferred Debits		679,576
Accretion Expense		510,465
Change in Unamortized Debt Expense		330,464
Change in Prepayments		316,953
Change in Other Special Funds		(256,827)
Change in Accumulated Provision for Pensions and Benefits		(1,610,759)
Net (Gain) or Loss on Disposition of Assets		(17,515,703)
Change in Gas Owed to System Gas		(35,871,634)
Other		626,205
Total	\$	8,919,885

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b		
Cost of Removal	\$	(9,820,781)

Des Moines, Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc.

(2) **Summary of Significant Accounting Policies**

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS’ FERC Form No. 2 for the year ended December 31, 2025.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS’ financial position as of June 30, 2026, its results of operations for the three- and six-month periods ended June 30, 2026 and 2025, and its cash flows for the six-month periods ended June 30, 2026 and 2025. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed-variable rate design, which allows for recovery of substantially all fixed costs in demand or reservation charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

(3) **Property, Plant and Equipment, Net**

In September 2025, EGTS signed an agreement to convey development rights over time to a natural gas producer for approximately 23,000 acres of Utica Shale and Point Pleasant formations underneath one of its natural gas storage fields. The agreement provides for payments to EGTS of approximately \$49 million over a period of three years, and an overriding royalty interest in gas produced from the acreage. In January 2026, EGTS conveyed approximately 7,600 acres and received proceeds of \$16 million from the initial conveyance. This transaction resulted in a \$16 million (\$12 million after-tax) gain recorded in Account 421.1 - *Gain on Disposition of Property* in its Statement of Income.

(4) **Regulatory Matters**

In June 2026, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective August 1, 2026. EGTS' current rates were established by a 2022 settlement. EGTS proposed an annual cost-of-service of approximately \$1.2 billion, and requested increases in various rates, including general system transportation rates by 43% and general system storage rates by 37%. In July 2026, the FERC issued an order that accepted the August 1, 2026 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until January 1, 2027, subject to refund and the outcome of hearing procedures. This matter is pending.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 08/27/2026		Year/Period of Report: End of: 2026/ Q2	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion								
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)		
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,388,093,789		7,388,093,789				
4	Property Under Capital Leases	16,128,075		16,128,075				
5	Plant Purchased or Sold							
6	Completed Construction not Classified	214,228,426		214,228,426				
7	Experimental Plant Unclassified							
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,618,450,290		7,618,450,290				
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	321,223,543		321,223,543				
12	Acquisition Adjustments	6,242,581		6,242,581				
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,945,916,414		7,945,916,414				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,874,883,475		2,874,883,475				
15	Net Utility Plant (Total of lines 13 and 14)	5,071,032,939		5,071,032,939				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,789,237,889		2,789,237,889				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,342,926		4,342,926				
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399				
21	Amortization of Other Utility Plant	57,380,680		57,380,680				
22	TOTAL In Service (Total of lines 18 thru 21)	2,868,640,894		2,868,640,894				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	TOTAL Leased to Others (Total of lines 24 and 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							

30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,874,883,475		2,874,883,475		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 08/27/2026		Year/Period of Report: End of: 2026/ Q2	
Gas Plant in Service and Accumulated Provision for Depreciation by Function							
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.							
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)			Accumulated Depreciation And Amortization Balance at End of Quarter (c)		
1	Intangible Plant	114,136,935			79,403,004		
2	Productions-Manufactured Gas						
3	Production and Gathering-Natural Gas	94,249,069			75,057,672		
4	Products Extraction-Natural Gas						
5	Underground Gas Storage	1,852,741,475			688,375,429		
6	Other Storage Plant						
7	Base Load LNG Terminaling and Processing Plant						
8	Transmission	5,382,070,190			1,979,500,744		
9	Distribution						
10	General	175,252,621			46,304,045		
11	TOTAL (total of lines 1 thru 10)	7,618,450,290			2,868,640,894		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			23,143,319	138,089				23,281,408
2	Annual Charge Adjustment			2,855,738	713,935	928	713,935		2,855,738
3	Electric Power Cost Adjustment			2,061,244		819, 855	299,552		1,761,692
4	Fuel Tracker			12,206,617		806	4,291,127		7,915,490
40	TOTAL			40,266,918	852,024		5,304,614		35,814,328

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	357,207,090	Various	4,449,164		849,434	353,607,360
2	Reg Liability - OPEB	128,397,541	Various	179,815			128,217,726
3	Collections in Excess of Pipeline and Storage Well AROs	5,464,813	Various	11,274			5,453,539
4	Undistributed Customer Penalties	4,693,881	142, 146	4,510,821			183,060
5	Unallocated Supplier Refunds	43,526				13,856	57,382
6	Transportation Cost Rate Adjustment	1,352,215	858	477,333			874,882
7	Rate Refund	2,430					2,430
45	Total	497,161,496		9,628,407		863,290	488,396,379

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 1 Column: b			
Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 4 in EGTS' 2025 Form No. 2 filing for further discussion.			
Excess Deferred Income Taxes	\$		380,076,791
Equity AFUDC			(22,869,701)
Total	\$		357,207,090

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 1 Column: d			
EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in the current year consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 4 in EGTS' 2025 Form No. 2 filing for further discussion.			
Excess Deferred Income Taxes	\$		3,425,002
Equity AFUDC			1,024,162
Total	\$		4,449,164

(c) Concept: OtherRegulatoryLiabilityAdditions

Schedule Page: 278 Line No.: 1 Column: f			
Excess Deferred Income Taxes	\$		—
Equity AFUDC			849,434
Total	\$		849,434

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) ☒ An Original (2) ☐ A Resubmission				Date of Report: 08/27/2026				Year/Period of Report: End of: 2026/ Q2					
Monthly Quantity & Revenue Data by Rate Schedule																	
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.																	
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)	
1	Total Sales (480-488)	153,010			629,230	629,230	147,259			521,011	521,011	132,787			(1,979,554)	(1,979,554)	
2	Transportation of Gas for Others (489.2 and 489..3)																
3	FT, FTNN	77,167,430		115,752	25,175,043	25,290,795	73,211,790		109,818	25,311,038	25,420,856	72,353,402		108,531	25,390,429	25,498,960	
4	FTNNSC	18,741		28	7,504	7,532	12,719		19	5,093	5,112	6,368		10	2,550	2,560	
5	IT	1,089,687		1,744	246,441	248,185	717,263		1,142	155,449	156,591	624,965		1,007	136,706	137,713	
6	MCS	5,977,458		8,966	4,431,763	4,440,729	9,859,713		14,790	5,074,102	5,088,892	1,614,366		2,421	4,069,961	4,072,382	
7	LEBANON TO LEIDY	5,755,641		8,634	1,667,625	1,676,259	5,915,648		8,874	2,170,484	2,179,358	7,153,214		10,730	2,322,638	2,333,368	
8	APPALACHIAN GATEWAY	4,797,582		7,196	2,362,489	2,369,685	4,502,086		6,753	2,359,711	2,366,464	6,508,127		9,762	2,378,568	2,388,330	
9	ALLEGHENY FT	2,184,890		3,277	784,724	788,001	2,863,869		4,296	791,107	795,403	3,108,977		4,663	793,411	798,074	
10	NORTHEAST EXPANSION	2,734,958		4,102	1,270,441	1,274,543	2,489,991		3,735	1,268,138	1,271,873	3,801,907		5,703	1,280,470	1,286,173	
11	RURAL VALLEY	600,000		900	129,325	130,225	620,000		930	129,513	130,443	600,000		900	129,325	130,225	
12	MID ATLANTIC	3,175,017		4,763	2,056,170	2,060,933	2,586,448		3,880	2,050,637	2,054,517	2,562,343		3,844	2,050,411	2,054,255	
13	UTICA7	255,354		383	129,680	130,063	221,585		332	129,362	129,694	252,384		379	129,652	130,031	
14	WESTLOOP	4,249,844		6,375	1,220,644	1,227,019	4,257,771		6,387	1,220,718	1,227,105	4,128,303		6,192	1,219,501	1,225,693	
15	FTE	589,360		884	884,602	885,486	739,947		1,110	886,023	887,133	1,327,491		1,991	891,540	893,531	
16	LEBANON WEST II	3,356,239		5,034	1,149,359	1,154,393	3,937,275		5,906	1,306,785	1,312,691	3,827,440		5,741	1,305,753	1,311,494	
17	CLARINGTON	6,961,373		10,442	1,323,562	1,334,004	7,273,376		10,910	1,326,495	1,337,405	6,781,284		10,172	1,321,869	1,332,041	
18	M2C	6,150,000		9,225	1,234,961	1,244,186	6,351,496		9,527	1,236,855	1,246,382	6,108,048		9,162	1,234,567	1,243,729	
19	LEIDYSOUTH	1,731,715		2,598	2,973,712	2,976,310	1,738,356		2,608	2,973,972	2,976,580	2,052,736		3,079	2,986,264	2,989,343	
20	NEWMARKET	2,895,144		4,343	2,691,840	2,696,183	3,133,845		4,701	2,698,882	2,703,583	3,160,570		4,741	2,699,671	2,704,412	
21	OTHER				725,989	725,989				727,352	727,352				728,427	728,427	
63	Total Transportation (Other than Gathering)	129,690,433		194,646	50,465,874	50,660,520	130,433,178		195,718	51,821,716	52,017,434	125,971,925		189,028	51,071,713	51,260,741	
64	Storage (489.4)																
65	GSS	35,544,588		4,865	20,845,560	20,850,425	39,939,833		926	21,064,415	21,065,341	36,477,034		2,163	20,904,470	20,906,633	

66	GSS - E	853,969		224	429,654	429,878	1,146,073		141	442,252	442,393	1,041,680		189	437,573	437,762
67	USA	937,096		222	995,152	995,374	809,699			992,221	992,221	630,323			984,993	984,993
68	ALLEGHENY STORAGE	1,251,701			1,321,381	1,321,381	1,289,861			1,322,919	1,322,919	640,022			1,296,730	1,296,730
90	Total Storage	38,587,354		5,311	23,591,747	23,597,058	43,185,466		1,067	23,821,807	23,822,874	38,789,059		2,352	23,623,766	23,626,118
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)				103,508	103,508				84,204	84,204				107,861	107,861
97	Rents (493-494)															
98	(495) Other Gas Revenues				1,452,265	1,452,265				1,461,743	1,461,743				752,256	752,256
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues				1,555,773	1,555,773				1,545,947	1,545,947				860,117	860,117
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	168,430,797		199,957	76,242,624	76,442,581	173,765,903		196,785	77,710,481	77,907,266	164,893,771		191,380	73,576,042	73,767,422

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in column (b) natural gas operating revenues for each prescribed account year to date. 2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale	2,785,194		
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)	2,785,194		
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	349,717,973	1,093,773,969	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	(489.4) Revenues from Storing Gas of Others	141,973,666	293,866,612	
14	(490) Sales of Prod. Ext. from Natural Gas			
15	(491) Revenues from Natural Gas Proc. by Others			
16	(492) Incidental Gasoline and Oil Sales	523,494		
17	(493) Rent from Gas Property			
18	(494) Interdepartmental Rents			
19	(495) Other Gas Revenues	11,361,469		
20	Subtotal:	506,361,796		
21	(496) (Less) Provision for Rate Refunds			
22	TOTAL	506,361,796		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date.				
Line No.	Account (a)	Year to Date (b)		
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation	731,772		
6	(761-769) Maintenance	177,587		
7	Total Natural Gas Production and Gathering (lines 5 and 6)	909,359		
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases	20,576		
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)	20,576		
25	(806) Exchange Gas	(34,675,319)		
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			

30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	61,297,254
34	(808.2) (Less) Gas Delivered to Storage - Credit	28,099,866
35	(809.1) Withdrawals of Liquefied Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	(16,441,679)
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	10,072,310
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(6,369,369)
42	(813) Other Gas Supply Expense	7,391,156
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	12,303,170
44	Total Production Expenses (Lines 3,7,11,12, and 43)	13,212,529

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
Natural Gas Storage, Terminaling, Processing Services				
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations	26,158,870		
4	(830-837) Maintenance	3,334,556		
5	Total Underground Storage Expenses (Lines 3 and 4)	29,493,426		
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations			
8	(843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8)			
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)			
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering	6,236,052		
17	(851) System Control and Load Dispatching	1,183,302		
18	(852) Communication System Expenses	1,437,783		
19	(853) Compressor Station Labor and Expenses	17,042,273		
20	(854) Gas for Compressor Station Fuel	(20,040,375)		
21	(855) Other Fuel and Power for Compressor Stations	4,588,493		
22	(856) Mains Expenses	9,711,506		
23	(857) Measuring and Regulating Station Expenses	3,750,817		
24	(858) Transmission and Compression of Gas by Others	27,324,677		
25	(859) Other Expenses	3,292,466		
26	(860) Rents	191,343		
27	Total Transmission Operation Expenses (Lines 16 through 26)	54,718,337		
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering	28,262		

30	(862) Maintenance of Structures and Improvements	565,754
31	(863) Maintenance of Mains	3,765,426
32	(864) Maintenance of Compressor Station Equipment	4,367,508
33	(865) Maintenance of Measuring and Regulating Equipment	505,432
34	(866) Maintenance of Communication Equipment	77,759
35	(867) Maintenance of Other Equipment	177
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	9,310,318
37	Total Transmission Expenses (lines 27 and 36)	64,028,655
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	93,522,081

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
Gas Customer Accounts, Service, Sales, Administrative and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries	21,907,842		
7	921 Office Supplies and Expenses	14,073,051		
8	(Less) 922 Administrative Expenses Transferred-Credit	6,706,650		
9	923 Outside Services Employed	7,104,731		
10	924 Property Insurance	550,426		
11	925 Injuries and Damages	450,332		
12	926 Employee Pensions and Benefits	17,906,114		
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses	1,428,013		
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses	14,210		
17	930.2 Miscellaneous General Expenses	2,131,320		
18	931 Rents	39,347		
19	TOTAL Operation (Total of lines 6 through 18)	58,898,736		
20	Maintenance			
21	932 Maintenance of General Plant	335,012		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	59,233,748		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			2,495,060		2,495,060
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas	389,767	96,902	(597,535)		(110,866)
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant	18,764,768	6,266	297,248		19,068,282
6	Other Storage Plant					
7	Base Load LNG Terminaling and Processing Plant					
8	Processing Plant					
9	Transmission Plant	55,965,850	93			55,965,943
10	Distribution Plant					
11	General Plant	3,419,592				3,419,592
12	Common Plant					
13	Total	78,539,977	103,261	2,194,773		80,838,011

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	949,468,823	386,095,536
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	293,866,612	120,561,879
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	7,596,570	6,058,077
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	59,186,061	18,021,435
12	Other Gas Withdrawn from Storage (Explain)		8,067,592	105,228
13	Gas Received from Shippers as Compressor Station Fuel		15,814,786	8,092,695
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		312,688	201,251
16	Total Receipts (Total of lines 3 thru 15)		1,334,313,132	539,136,101
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		375,000	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	949,468,823	386,095,536
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	293,866,612	120,561,879

23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	8,865,106	644,079
26	Deliveries of Gas to Others for Transportation (Account 858)	332	59,186,061	18,021,435
27	Other Gas Delivered to Storage (Explain)		7,891,854	6,898,761
28	Gas Used for Compressor Station Fuel	509	9,781,549	3,705,044
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries (Specify)(Footnote Details)		654,695	222,657
30	Total Deliveries (Total of lines 18 thru 29)		1,330,089,700	536,149,391
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		4,223,432	2,986,710
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,334,313,132	539,136,101

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: c Included in Transportation Line 5, Column c are 88,400,537 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520. Includes Production sales of 12,612 dekatherms.
(b) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c Storage volumes of 390,153,661 dekatherms include withdrawal volumes of 180,114,286 dekatherms. At quarter end, respondent held 223,091,392 dekatherms of GSS customer gas.
(c) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: c Net EGTS monthly storage withdrawals.
(d) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c Decrease in linepack.
(e) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: c Operational Gas Sales.
(f) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 88,400,537 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520. Includes Production sales of 12,612 dekatherms.
(g) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: c Storage volumes of 390,153,661 dekatherms include withdrawal volumes of 180,114,286 dekatherms. At quarter end, respondent held 223,091,392 dekatherms of GSS customer gas.
(h) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c Net EGTS monthly storage injections and increase in linepack.
(i) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
Schedule Page: 520 Line No.: 28 Column: c Compressor station fuel of 14,573,356 dekatherms includes estimate true-up of 591,952 dekatherms
(j) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 6,992 dekatherms, measuring and regulation (M&R) and other fuel 388,608 dekatherms, and fuel retained by others 344,617 dekatherms.

(k) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

Schedule Page: 520 Line No.: 5 Column: d

Included in Transportation Line 5, Column d are 1,384 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 4,215 dekatherms

(l) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: d

Storage volumes of 93,777,191 dekatherms include withdrawal volumes of 5,777,778 dekatherms. At quarter end, respondent held 223,091,392 dekatherms of GSS customer gas.

(m) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

Schedule Page: 520 Line No.: 12 Column: d

Net EGTS monthly storage withdrawals.

(n) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: d

Decrease in linepack.

(o) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: d

Included in Transportation Line 20, Column d are 1,384 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 4,215 dekatherms.

(p) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: d

Storage volumes of 93,777,191 dekatherms include withdrawal volumes of 5,777,778 dekatherms. At quarter end, respondent held 223,091,392 dekatherms of GSS customer gas.

(q) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: d

Net EGTS monthly storage injections and increase in linepack.

(r) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 520 Line No.: 28 Column: d

Compressor station fuel of 4,283,858 dekatherms includes estimate true-up of 11,218 dekatherms.

(s) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

Shrinkage 1,651 dekatherms, measuring and regulation (M&R) and other fuel 48,077 dekatherms, and fuel retained by others 60,900 dekatherms.

[illegible]

54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT															
Line No.	Item (a)										Quarter Dth (b)				
66	Forwardhaul Volume in Dths for the Quarter										369,134,260				
67	Backhaul Volume in Dths for the Quarter														
68	TOTAL (Lines 66 and 67)										369,134,260				

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report: End of: 2026/ Q2
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FOOTNOTE DATA

[\(a\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

[\(c\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

[\(d\)](#) Concept: AmountCollectedShipperSuppliedGasTransmission

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

[illegible]

54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

[illegible]

54	Purchased gas														
55.1															
55.2															
55.3															
55.4															
55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														