

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2019/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2019/Q1</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature 	04 Date Signed (Mo, Da, Yr) <u>5/30/2019</u>
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	N/A
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
MidAmerican Energy Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without payment of consideration.

	<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
1 st Quarter	Marcus, Iowa	25 Years	Electric/Gas	Renewal
	Martinsdale, Iowa	25 Years	Electric	Renewal

2. None

3. None

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 18-38-000 on June 29, 2018 and effective August 1, 2018, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.305 billion through July 31, 2020. As of March 31, 2019, MidAmerican Energy has no commercial paper outstanding or short-term borrowing from banks pursuant to this order.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2019:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2019	2.02%	\$3,185,067

9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10. None

11. None

12. None

13. The following changes in the management structure occurred in 2019:

<u>Name</u>	<u>Title</u>	<u>Title Role</u>	<u>Description</u>
Lovig, Rich G.	Vice President	Officer	Retired 1/4/2019

14. Not applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	21,317,240,645	20,886,039,850
3	Construction Work in Progress (107)	200-201	1,108,735,246	1,032,184,664
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		22,425,975,891	21,918,224,514
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,872,231,584	6,719,672,910
6	Net Utility Plant (Enter Total of line 4 less 5)		15,553,744,307	15,198,551,604
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,936,205	2,556,935
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		19,936,911	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		141,876,615	141,875,897
10	Spent Nuclear Fuel (120.4)		51,518,306	51,518,306
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	151,836,769	146,493,325
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		63,431,268	49,457,813
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,617,175,575	15,248,009,417
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,000,893	6,998,730
19	(Less) Accum. Prov. for Depr. and Amort. (122)		679,671	672,432
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		220,005,181	210,205,771
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		615,917,847	582,052,871
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		86,324	117,535
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		842,330,574	798,702,475
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,150	160,590
38	Temporary Cash Investments (136)		431,915,372	6,930
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		242,768,416	168,382,615
41	Other Accounts Receivable (143)		35,753,130	57,357,309
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,634,096	6,896,242
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		42,823,678	27,765,785
45	Fuel Stock (151)	227	34,345,329	54,794,331
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	112,774,882	117,537,618
49	Merchandise (155)	227	77,364	77,718
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	819,338	834,181

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	7,698,607	6,511,714
55	Gas Stored Underground - Current (164.1)		-6,324,329	24,699,909
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		29,539,665	21,149,873
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		699,530	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		113,873,930	143,463,926
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		610,379	2,786,833
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		86,324	117,535
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,040,814,021	618,515,555
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		45,973,437	35,227,046
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	453,324,260	454,316,409
73	Prelim. Survey and Investigation Charges (Electric) (183)		5,210,163	3,848,652
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		971,102	596,597
77	Temporary Facilities (185)		734,714	736,448
78	Miscellaneous Deferred Debits (186)	233	42,237,066	75,146,729
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	-34,750	0
81	Unamortized Loss on Reaquired Debt (189)		10,702,577	10,916,872
82	Accumulated Deferred Income Taxes (190)	234	416,511,684	434,043,681
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		975,630,253	1,014,832,434
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		18,475,950,423	17,680,059,881

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2019/Q1
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	6,077,785,316	5,885,066,644
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		6,639,157,886	6,446,439,214
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	5,370,325,000	4,370,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,056,270,144	1,056,363,576
22	Unamortized Premium on Long-Term Debt (225)		4,132,306	4,375,081
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		44,152,265	16,221,862
24	Total Long-Term Debt (lines 18 through 23)		6,386,575,185	5,414,841,795
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		2,809,040	1,507,758
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,972,095	7,057,714
29	Accumulated Provision for Pensions and Benefits (228.3)		129,151,467	135,942,963
30	Accumulated Miscellaneous Operating Provisions (228.4)		15,206,265	15,884,486
31	Accumulated Provision for Rate Refunds (229)		12,180,877	12,072,337
32	Long-Term Portion of Derivative Instrument Liabilities		1,138,030	1,398,816
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		801,943,668	561,549,974
35	Total Other Noncurrent Liabilities (lines 26 through 34)		970,401,442	735,414,048
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	240,000,000
38	Accounts Payable (232)		340,001,199	562,741,842
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		45,964,557	47,446,787
41	Customer Deposits (235)		3,036,416	3,116,351
42	Taxes Accrued (236)	262-263	159,627,328	298,101,375
43	Interest Accrued (237)		69,782,113	53,863,647
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		4,078,237	3,762,053
48	Miscellaneous Current and Accrued Liabilities (242)		44,350,895	45,888,456
49	Obligations Under Capital Leases-Current (243)		2,727,154	94,473
50	Derivative Instrument Liabilities (244)		2,829,917	3,350,761
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,138,030	1,398,816
52	Derivative Instrument Liabilities - Hedges (245)		0	18,871,056
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		671,259,786	1,275,837,985
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		45,096,828	47,887,064
57	Accumulated Deferred Investment Tax Credits (255)	266-267	20,799,002	20,948,896
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	70,315,598	65,228,833
60	Other Regulatory Liabilities (254)	278	880,012,013	911,978,201
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	70,944,766	70,915,554
63	Accum. Deferred Income Taxes-Other Property (282)		2,533,749,250	2,536,008,462
64	Accum. Deferred Income Taxes-Other (283)		187,638,667	154,559,829
65	Total Deferred Credits (lines 56 through 64)		3,808,556,124	3,807,526,839
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		18,475,950,423	17,680,059,881

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	836,313,527	744,026,393	836,313,527	744,026,393
3	Operating Expenses					
4	Operation Expenses (401)	320-323	441,017,081	414,496,022	441,017,081	414,496,022
5	Maintenance Expenses (402)	320-323	59,145,040	52,591,106	59,145,040	52,591,106
6	Depreciation Expense (403)	336-337	152,646,108	135,075,165	152,646,108	135,075,165
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,585,582	3,003,371	1,585,582	3,003,371
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,198,447	3,075,966	4,198,447	3,075,966
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		33,735,936	33,101,655	33,735,936	33,101,655
13	(Less) Regulatory Credits (407.4)		20,810,961	21,842,151	20,810,961	21,842,151
14	Taxes Other Than Income Taxes (408.1)	262-263	37,363,775	35,626,622	37,363,775	35,626,622
15	Income Taxes - Federal (409.1)	262-263	-88,993,815	176,059,737	-88,993,815	176,059,737
16	- Other (409.1)	262-263	7,606,294	30,133,416	7,606,294	30,133,416
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	87,383,015	74,991,447	87,383,015	74,991,447
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	89,612,954	143,025,191	89,612,954	143,025,191
19	Investment Tax Credit Adj. - Net (411.4)	266	-149,894	152,878	-149,894	152,878
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		8	5	8	5
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		6,093,429	5,971,194	6,093,429	5,971,194
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		631,207,075	799,411,232	631,207,075	799,411,232
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		205,106,452	-55,384,839	205,106,452	-55,384,839

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
541,587,672	468,536,268	294,725,855	275,490,125			2
						3
214,670,745	202,302,870	226,346,336	212,193,152			4
56,307,892	49,491,311	2,837,148	3,099,795			5
141,729,261	124,697,320	10,916,847	10,377,845			6
1,585,582	3,003,371					7
3,714,595	2,627,186	483,852	448,780			8
						9
						10
						11
33,735,936	33,101,655					12
20,810,961	21,842,151					13
31,850,986	29,523,376	5,512,789	6,103,246			14
-100,781,198	158,732,979	11,787,383	17,326,758			15
3,835,108	23,702,945	3,771,186	6,430,471			16
71,380,274	58,821,924	16,002,741	16,169,523			17
67,234,296	111,907,293	22,378,658	31,117,898			18
-31,818	256,190	-118,076	-103,312			19
						20
						21
8	5					22
						23
6,093,429	5,971,194					24
376,045,527	558,482,872	255,161,548	240,928,360			25
165,542,145	-89,946,604	39,564,307	34,561,765			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		205,106,452	-55,384,839	205,106,452	-55,384,839
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		392,898	549,578	392,898	549,578
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		126,996	479,062	126,996	479,062
33	Revenues From Nonutility Operations (417)		3,335,668	426,232	3,335,668	426,232
34	(Less) Expenses of Nonutility Operations (417.1)		2,661,740	62,884	2,661,740	62,884
35	Nonoperating Rental Income (418)		28,192	115,827	28,192	115,827
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		4,089,194	2,101,643	4,089,194	2,101,643
38	Allowance for Other Funds Used During Construction (419.1)		14,851,078	10,114,603	14,851,078	10,114,603
39	Miscellaneous Nonoperating Income (421)		3,438,341	1,179,485	3,438,341	1,179,485
40	Gain on Disposition of Property (421.1)			62,222		62,222
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		23,346,635	14,007,644	23,346,635	14,007,644
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			1,319		1,319
44	Miscellaneous Amortization (425)		2,036	2,036	2,036	2,036
45	Donations (426.1)		427,210	125,997	427,210	125,997
46	Life Insurance (426.2)		-10,956,990	-1,491,230	-10,956,990	-1,491,230
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		363,539	233,805	363,539	233,805
49	Other Deductions (426.5)		4,394,877	446,792	4,394,877	446,792
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-5,769,328	-681,281	-5,769,328	-681,281
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	32,082	63,365	32,082	63,365
53	Income Taxes-Federal (409.2)	262-263	-12,999,379	-257,401,066	-12,999,379	-257,401,066
54	Income Taxes-Other (409.2)	262-263	-43,354,948	-30,362,341	-43,354,948	-30,362,341
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	195,656,828	213,192,201	195,656,828	213,192,201
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	161,289,189	126,301,848	161,289,189	126,301,848
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-21,954,606	-200,809,689	-21,954,606	-200,809,689
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		51,070,569	215,498,614	51,070,569	215,498,614
61	Interest Charges					
62	Interest on Long-Term Debt (427)		67,133,895	56,028,337	67,133,895	56,028,337
63	Amort. of Debt Disc. and Expense (428)		1,346,270	986,322	1,346,270	986,322
64	Amortization of Loss on Reacquired Debt (428.1)		269,028	297,585	269,028	297,585
65	(Less) Amort. of Premium on Debt-Credit (429)		220,287	254,019	220,287	254,019
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		821,357	546,055	821,357	546,055
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,891,914	3,801,729	5,891,914	3,801,729
70	Net Interest Charges (Total of lines 62 thru 69)		63,458,349	53,802,551	63,458,349	53,802,551
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		192,718,672	106,311,224	192,718,672	106,311,224
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		192,718,672	106,311,224	192,718,672	106,311,224

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,885,066,644	5,202,913,757
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		192,718,672	106,311,224
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,077,785,316	5,309,224,981
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		6,077,785,316	5,309,224,981
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	192,718,672	106,311,224
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	154,231,690	138,078,536
5	Amortization of - Other	17,032,370	15,421,555
6	Depreciation Charged to Operating Expenses	2,817,953	2,872,273
7	Regulatory Debits and Credits (Net)	12,924,975	11,259,504
8	Deferred Income Taxes (Net)	32,137,700	18,856,609
9	Investment Tax Credit Adjustment (Net)	-149,894	152,878
10	Net (Increase) Decrease in Receivables	-21,482,641	20,893,011
11	Net (Increase) Decrease in Inventory	55,049,437	37,326,022
12	Net (Increase) Decrease in Allowances Inventory	14,843	13,627
13	Net Increase (Decrease) in Payables and Accrued Expenses	-148,051,160	-131,608,161
14	Net (Increase) Decrease in Other Regulatory Assets	9,941	9,053
15	Net Increase (Decrease) in Other Regulatory Liabilities	-5,727,766	-4,489,023
16	(Less) Allowance for Other Funds Used During Construction	14,851,078	10,114,603
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Working Capital - Prepayments and Other Current Liabilities	-2,021,661	-6,702,800
20	Other	3,531,418	32,122,715
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	278,184,799	230,402,420
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-346,523,025	-194,222,602
27	Gross Additions to Nuclear Fuel	-19,316,899	-21,468,751
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-2,163	-77,994
30	(Less) Allowance for Other Funds Used During Construction	-14,851,078	-10,114,603
31	Other (provide details in footnote):		
32	Net Cost of Removal of Plant	-3,146,303	-3,575,048
33	Accrued Additions to Plant	-219,286,335	-155,563,791
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-573,423,647	-364,793,583
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		2,148,330
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-70,824,332	-94,268,699
45	Proceeds from Sales of Investment Securities (a)	67,989,700	73,964,130

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	420,505	12,573,202
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-575,837,774	-370,376,620
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,471,482,199	693,889,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Debt Issuance Costs	-11,561,773	-6,904,309
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,459,920,426	686,984,691
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-500,114,144	-350,184,775
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-23,854	
77			
78	Net Decrease in Short-Term Debt (c)	-240,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	719,782,428	336,799,916
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	422,129,453	196,825,716
87			
88	Cash and Cash Equivalents at Beginning of Period	56,603,408	281,409,944
89			
90	Cash and Cash Equivalents at End of period	478,732,861	478,235,660

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other amortization:

Asset retirement obligation accretion expense	\$ 6,093,429
Nuclear fuel	5,343,444
Utility plant	4,198,447
Debt issue cost and discounts	1,125,984
Loss on reacquired debt	269,029
Other	2,037
Total	\$ 17,032,370

Schedule Page: 120 Line No.: 20 Column: b

Cash flows from operating activities - other:

Energy efficiency costs	\$ 20,825,964
Advances for aid in construction, net	(2,790,236)
Settlements of asset retirement obligations	(388,737)
Pension and other postretirement plans	(14,115,829)
Other, net	256
Total	\$ 3,531,418

Schedule Page: 120 Line No.: 53 Column: b

Details of investing activities- other, net:

Nuclear decommissioning trust	\$ 3,430,733
Corporate-owned life insurance	1,010,822
Other, net	(4,021,050)
Total	\$ 420,505

Schedule Page: 120 Line No.: 88 Column: b

Details of cash and cash equivalents at the beginning/end of period:

Cash (131)	\$ -
Special deposits (132-134)	-
Working funds (135)	160,590
Temporary cash investments (136)	6,930
Restricted cash and cash equivalents included in Special Funds (128)	56,435,888
Total cash and cash equivalents	\$ 56,603,408

Schedule Page: 120 Line No.: 90 Column: b

Details of cash and cash equivalents at the beginning/end of period:

Cash (131)	\$ -
Special deposits (132-134)	-
Working funds (135)	159,150
Temporary cash investments (136)	431,915,372
Restricted cash and cash equivalents included in Special Funds (128)	46,658,339
Total cash and cash equivalents	\$ 478,732,861

SUPPLEMENTAL INFORMATION

Interest paid, net of amounts capitalized	\$ 46,144,872
Income taxes paid (received)	\$ (122,000)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2018, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2019.

As required by the FERC, operating income in the FERC presentation must include income tax expense pertinent to regulated operations, which is excluded from operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Regarding the Balance Sheets, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Secondly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with FERC guidelines, whereas GAAP requires those costs to be reported as a regulatory liability. Thirdly, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of March 31, 2019 and December 31, 2018, respectively, net utility plant would be increased by \$922 million and \$903 million; other property and investments would be decreased by \$75 million and \$85 million; current and accrued assets would be increased by \$30 million and \$43 million; deferred debits would be decreased by \$621 million and \$621 million; long-term debt would be decreased by \$46 million and \$536 million; current and accrued liabilities would be increased by \$72 million and \$514 million; other noncurrent liabilities and deferred credits would be increased by \$230 million and \$262 million; and proprietary capital would remain unchanged.

(2) Leases

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. MidAmerican Energy adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method, and the adoption did not have a cumulative effect impact at the date of initial adoption nor a material impact on MidAmerican Energy's Financial Statements and disclosures included within Notes to Financial Statements.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Recent Financing Transactions

Long-Term Debt

In January 2019, MidAmerican Energy issued \$600 million of its 3.65% First Mortgage Bonds due April 2029 and \$900 million of its 4.25% First Mortgage Bonds due July 2049. An amount equal to the net proceeds was used to finance capital expenditures, disbursed during the period from November 1, 2017 to December 14, 2018, with respect to investments in MidAmerican Energy's 2,000-megawatt (nameplate capacity) Wind XI project, MidAmerican Energy's 591-megawatt (nameplate capacity) Wind XII project and the repowering of certain of MidAmerican Energy's existing wind facilities, which were previously financed with MidAmerican Energy's general funds.

In February 2019, MidAmerican Energy redeemed \$500 million of its 2.40% First Mortgage Bonds due in March 2019 at a redemption price of 100% of the principal amount plus accrued interest.

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods	
	Ended March 31,	
	2019	2018
Federal statutory income tax rate	21 %	21 %
Income tax credits	(113)	(137)
State income tax, net of federal income tax benefit	(21)	(9)
Effects of ratemaking	(8)	(18)
Other, net	(1)	2
Effective income tax rate	<u>(122)%</u>	<u>(141)%</u>

Income tax credits relate primarily to production tax credits from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Due to a combination of declines in pre-tax income and increases in production tax credits in recent years and changes in estimates for these values throughout the year, the volatility of the effective tax rate used to determine the recognition of income tax expense each quarter has similarly increased. MidAmerican Energy concluded that, due to such increased volatility, it was no longer able to reasonably estimate an annual effective tax rate for this purpose. Accordingly, beginning January 1, 2019, production tax credits are recognized in the Statement of Income as they are earned, and excluded in the determination of the effective tax rate used in the recognition of all other income tax expense. Production tax credits recognized in income for the three-month periods ended March 31, 2019 and 2018 were \$98 million and \$60 million, respectively, with \$30 million of the difference related to the change in the method of interim recognition in 2019.

Berkshire Hathaway includes BHE and subsidiaries in its United States federal and Iowa state income tax returns. Consistent with established regulatory practice, MidAmerican Energy's provision for income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. MidAmerican Energy received net cash payments for income tax from BHE totaling \$- million and \$14 million for the three-month periods ended March 31, 2019 and 2018, respectively.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit (credit) cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods	
	Ended March 31,	
	2019	2018
Pension:		
Service cost	\$ 2	\$ 2
Interest cost	7	7
Expected return on plan assets	(10)	(11)
Net amortization	—	1
Net periodic benefit credit	<u>\$ (1)</u>	<u>\$ (1)</u>
Other postretirement:		
Service cost	\$ 1	\$ 1
Interest cost	2	2
Expected return on plan assets	(3)	(3)
Net amortization	(1)	(1)
Net periodic benefit credit	<u>\$ (1)</u>	<u>\$ (1)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$1 million, respectively, during 2019. As of March 31, 2019, \$2 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(6) Asset Retirement Obligations

In January 2018, MidAmerican Energy completed groundwater testing at its coal combustion residuals ("CCR") surface impoundments. Based on this information, MidAmerican Energy discontinued sending CCR to surface impoundments effective April 2018 and initiated analysis of additional actions to be taken. As a result of that analysis, MidAmerican Energy will remove all CCR material located below the water table and cap the material in such facilities, which is a more extensive closure activity than previously assumed. In the first quarter of 2019, MidAmerican Energy increased by \$237 million the asset retirement obligation ("ARO") for the cost of this closure activity. Closure activity on the six existing surface impoundments is estimated to extend through 2023.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's ARO liabilities by asset type (in millions):

	As of	
	March 31, 2019	December 31, 2018
Quad Cities Station	\$ 348	\$ 345
Fossil-fueled generating facilities	328	93
Wind-powered generating facilities	125	123
Other	1	1
	\$ 802	\$ 562

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the three-month period ended March 31, 2019 (in millions):

Beginning balance	\$ 562
Change in estimated costs	234
Accretion	6
Ending balance	\$ 802
Reflected as:	
Other current liabilities	\$ 67
Asset retirement obligations	735
	\$ 802

(7) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other ⁽¹⁾	
As of March 31, 2019:					
Assets:					
Commodity derivatives	\$ —	\$ 1	\$ —	\$ —	\$ 1
Money market mutual funds ⁽²⁾	410	—	—	—	410
Debt securities:					
United States government obligations	190	—	—	—	190
International government obligations	—	4	—	—	4
Corporate obligations	—	47	—	—	47
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	292	—	—	—	292
International companies	7	—	—	—	7
Investment funds	19	—	—	—	19
	\$ 918	\$ 55	\$ —	\$ —	\$ 973
Liabilities - commodity derivatives	\$ —	\$ (3)	\$ (1)	\$ 1	\$ (3)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Input Levels for Fair
Value Measurements**

	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of December 31, 2018:					
Assets:					
Commodity derivatives	\$ —	\$ 4	\$ 2	\$ (3)	\$ 3
Money market mutual funds ⁽²⁾	2	—	—	—	2
Debt securities:					
United States government obligations	187	—	—	—	187
International government obligations	—	4	—	—	4
Corporate obligations	—	46	—	—	46
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	256	—	—	—	256
International companies	6	—	—	—	6
Investment funds	10	—	—	—	10
	<u>\$ 461</u>	<u>\$ 57</u>	<u>\$ 2</u>	<u>\$ (3)</u>	<u>\$ 517</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (2)</u>	<u>\$ 3</u>	<u>\$ (3)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$1 million and \$-million as of March 31, 2019 and December 31, 2018, respectively.

(2) Amounts are included in cash and cash equivalents and investments and restricted cash and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of March 31, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 6,387	\$ 6,929	\$ 5,414	\$ 5,644

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Commitments and Contingencies

Easements

During the three-month period ended March 31, 2019, MidAmerican Energy entered into non-cancelable easements with minimum payments totaling \$197 million through 2059 for land in Iowa on which some of its wind-powered generating facilities will be located.

Maintenance and Service Contracts

During the three-month period ended March 31, 2019, MidAmerican Energy entered into non-cancelable maintenance and service contracts related to wind-powered generating facilities with minimum payment commitments totaling \$301 million through 2029.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. Prior to September 2016, the rates in effect were based on a 12.38% return on equity ("ROE"). In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the base ROE effective January 2015. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and required refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. It is uncertain when the FERC will rule on the second complaint, covering the period from February 2015 through May 2016. MidAmerican Energy believes it is probable that the FERC will order a base ROE lower than 12.38% in the second complaint and, as of March 31, 2019, has accrued a \$10 million liability for refunds under the second complaint of amounts collected under the higher ROE from March 2015 through May 2016.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Revenue from Contracts with Customers

The following table summarizes MidAmerican Energy's revenue from contracts with customers ("Customer Revenue") by line of business and customer class.

	For the Three-Month Period Ended March 31, 2019			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 171	\$ 175	\$ —	\$ 346
Commercial	75	66	—	141
Industrial	163	6	—	169
Natural gas transportation services	—	12	—	12
Other retail	35	1	—	36
Total retail	444	260	—	704
Wholesale	76	34	—	110
Multi-value transmission projects	16	—	—	16
Other Customer Revenue	—	—	5	5
Total Customer Revenue	536	294	5	835
Other revenue	6	1	—	7
Total operating revenue	\$ 542	\$ 295	\$ 5	\$ 842

	For the Three-Month Period Ended March 31, 2018			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 161	\$ 168	\$ —	\$ 329
Commercial	71	62	—	133
Industrial	145	5	—	150
Natural gas transportation services	—	13	—	13
Other retail	10	(6)	—	4
Total retail	387	242	—	629
Wholesale	62	32	—	94
Multi-value transmission projects	15	—	—	15
Other Customer Revenue	—	—	2	2
Total Customer Revenue	464	274	2	740
Other revenue	5	1	—	6
Total operating revenue	\$ 469	\$ 275	\$ 2	\$ 746

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent
MidAmerican Energy Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q1

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				106,311,224	106,311,224
5					
6					
7					
8					
9				192,718,672	192,718,672
10					

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	14,693,785,033	13,067,937,335
4	Property Under Capital Leases	1,941,881	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	6,596,802,228	6,489,848,123
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	21,292,529,142	19,557,785,458
9	Leased to Others		
10	Held for Future Use	2,927,188	2,927,188
11	Construction Work in Progress	1,108,735,246	1,095,893,061
12	Acquisition Adjustments	21,784,315	423,741
13	Total Utility Plant (8 thru 12)	22,425,975,891	20,657,029,448
14	Accum Prov for Depr, Amort, & Depl	6,872,231,584	6,081,220,547
15	Net Utility Plant (13 less 14)	15,553,744,307	14,575,808,901
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,679,523,228	5,931,548,874
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	171,284,957	149,608,848
22	Total In Service (18 thru 21)	6,850,808,185	6,081,157,722
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	21,423,399	62,825
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,872,231,584	6,081,220,547

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,625,847,698					3
1,941,881					4
					5
106,954,105					6
					7
1,734,743,684					8
					9
					10
12,842,185					11
21,360,574					12
1,768,946,443					13
791,011,037					14
977,935,406					15
					16
					17
747,974,354					18
					19
					20
21,676,109					21
769,650,463					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,360,574					32
791,011,037					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q1</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	214,338,350	143,390,617
2	Steam Production Plant	3,702,043,221	1,875,248,620
3	Nuclear Production Plant	525,409,303	262,070,086
4	Hydraulic Production - Conventional	2,968,274	2,881,939
5	Hydraulic Production - Pumped Storage		
6	Other Production	9,521,831,031	1,905,598,881
7	Transmission	1,938,861,510	532,840,259
8	Distribution	3,063,312,150	1,180,037,776
9	Regional Transmission and Market Operation		
10	General	589,021,619	179,089,544
11	TOTAL (Total of lines 1 through 10)	19,557,785,458	6,081,157,722

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
FOOTNOTE DATA			

Schedule Page: 208 Line No.: 11 Column: c

Total Acc. Depr. & Amort - Page 208	6,081,157,722
Acc. Amortization - Capital Leases	0
Acc. Amortization - Acquisition Adjustment	62,825
Page 201, Line 33, Column (c)	6,081,220,547

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Int Facilities J583	2,282	561.7		
23	Int Facilities J476	1,861	561.7		
24	Int Facilities J611	1,278	561.7		
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report End of <u>2019/Q1</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unrealized loss on interest rate derivatives	18,871,056		245	18,871,056	
2						
3	Manufactured gas plant sites related costs	12,851,000		253		12,851,000
4						
5	QCS/Nuclear fuel - Illinois	3,363,407		407	60,060	3,303,347
6						
7	Asset retirement obligations	159,658,842	3,915,752	407	1,946,736	161,627,858
8						
9	Unrealized G/L on electric energy contracts		3,596,438	244	2,645,030	951,408
10						
11	Unrealized G/L on gas energy contracts	600,929	6,880,108	244	5,390,229	2,090,808
12						
13	Pension liability	5,935,182	7,038	228	1,760	5,940,460
14						
15	SERP liability	18,275,406	51,471	228	205,885	18,120,992
16						
17	OPEB liability	37,787,264	838,484	228	209,621	38,416,127
18						
19	SD farm tap	134,947		417	9,941	125,006
20						
21	Iowa depreciation deferral	196,838,376	13,058,878	407		209,897,254
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	454,316,409	28,348,169		29,340,318	453,324,260

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred tax ITC	8,117,692	190	88,824	30,741	8,059,609
2						
3	Nuclear insurance QCS	5,827,000	924			5,827,000
4						
5	QCS outage expense	8,877,175	520/530	7,062,300	1,393,300	3,208,175
6						
7	Unrealized G/L on gas contracts	37,000	182	37,000		
8						
9	Provision IA revenue sharing	70,493,000	407	74,932,000	30,439,000	26,000,000
10						
11	ARO regulatory liability	159,938,665	128	61,270,506	98,177,498	196,845,657
12						
13	DSM commercial and industrial construction incens	5,483,138	186	406,018	347,252	5,424,372
14						
15	Prefunded debt AFUDC for MVP projects	8,839,553	407	39,755	25,274	8,825,072
16						
17	Prefunded equity AFUDC for MVP projects	26,509,569	407	119,316	68,372	26,458,625
18						
19	Deferred tax electric/gas	559,809,424	190	26,941,568	9,403,690	542,271,546
20						
21	Uncertain tax positions electric/gas	33,825,964	190	3,200,755		30,625,209
22						
23	Excess deferred income tax amort.- electric/gas	28,013,596	190	2,003,319	4,060,366	30,070,643
24						
25	Deferred Income Tax - Medicare	(3,793,575)	182		189,680	-3,603,895
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	911,978,201		176,101,361	144,135,173	880,012,013

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	170,839,842	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	75,521,467	
5	Large (or Ind.) (See Instr. 4)	163,372,625	
6	(444) Public Street and Highway Lighting	3,705,031	
7	(445) Other Sales to Public Authorities	23,410,970	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	178,403	
10	TOTAL Sales to Ultimate Consumers	437,028,338	
11	(447) Sales for Resale	76,574,383	
12	TOTAL Sales of Electricity	513,602,721	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	513,602,721	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	642,275	
17	(451) Miscellaneous Service Revenues	56,686	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,364,627	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,233,762	
22	(456.1) Revenues from Transmission of Electricity of Others	21,559,171	
23	(457.1) Regional Control Service Revenues	128,430	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	27,984,951	
27	TOTAL Electric Operating Revenues	541,587,672	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,885,313				2
				3
1,055,291				4
3,272,730				5
20,449				6
378,726				7
				8
3,305				9
6,615,814				10
3,275,505				11
9,891,319				12
				13
9,891,319				14

Line 12, column (b) includes \$ 2,832,000 of unbilled revenues.
 Line 12, column (d) includes 97,728 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues and sales for distribution only service in the Illinois jurisdiction shown below:

	Revenues	mWh Sales
Residential	\$ 5,556	133
Commercial	279,807	14,942
Industrial	19,285	1,473
Public Authorities	58,777	3,338
Total	\$ 363,425	19,886

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less. Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenues includes the amounts shown below:

Miscellaneous Service Revenues	\$ 52,418
Reconnect Fees	962
Customer Costs of Meter Diversion	3,306
Total	\$ 56,686

Schedule Page: 300 Line No.: 21 Column: b

Other electric revenues includes the amounts shown below:

Renewable Energy Credit Sales	\$ 6,008
Steam Sales	1,555,673
Other	2,672,081
Total	\$ 4,233,762

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	128,430			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	128,430			

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	76,881,716
3	Steam Power Generation - Maintenance (510-515)	10,179,040
4	Total Power Production Expenses - Steam Power	87,060,756
5	Nuclear Power Generation - Operation (517-525)	14,816,780
6	Nuclear Power Generation - Maintenance (528-532)	5,025,047
7	Total Power Production Expenses - Nuclear Power	19,841,827
8	Hydraulic Power Generation - Operation (535-540.1)	991
9	Hydraulic Power Generation - Maintenance (541-545.1)	14,167
10	Total Power Production Expenses - Hydraulic Power	15,158
11	Other Power Generation - Operation (546-550.1)	12,547,795
12	Other Power Generation - Maintenance (551-554.1)	29,192,026
13	Total Power Production Expenses - Other Power	41,739,821
14	Other Power Supply Expenses	
15	Purchased Power (555)	29,243,688
16	System Control and Load Dispatching (556)	466,467
17	Other Expenses (557)	130,490
18	Total Other Power Supply Expenses (line 15-17)	29,840,645
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	178,498,207
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	679,892
23		
24	(561.1) Load Dispatch-Reliability	142,077
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	176,506
26	(561.3) Load Dispatch-Transmission Service and Scheduling	42,003
27	(561.4) Scheduling, System Control and Dispatch Services	1,222,651
28	(561.5) Reliability, Planning and Standards Development	460,549
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	4,421
31	(561.8) Reliability, Planning and Standards Development Services	394,098
32	(562) Station Expenses	660,325
33	(563) Overhead Line Expenses	118,656
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	14,627,018
36	(566) Miscellaneous Transmission Expenses	1,939
37	(567) Rents	487,886
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	19,018,021
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	3,861
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	10,223
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	279,189
48	(571) Maintenance Overhead Lines	593,099
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	886,372
53	Total Transmission Expenses (Lines 39 and 52)	19,904,393
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,459,497
63	Regional Market Operation Expenses (Lines 55 - 62)	1,459,497
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,459,497
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	11,601,235
74	Distribution Maintenance Expenses (590-598)	10,616,396
75	Total Distribution Expenses (Lines 73 and 74)	22,217,631

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	7,219,847
2	(907-910) Customer Service and Information Expenses	28,197,824
3	(911-917) Sales Expenses	1,248,500
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	6,630,858
7	921 Office Supplies and Expenses	3,058,996
8	(Less) 922 Administrative Expenses Transferred-Credit	999,396
9	923 Outside Services Employed	1,930,740
10	924 Property Insurance	-1,233,055
11	925 Injuries and Damages	1,887,236
12	926 Employee Pensions and Benefits	4,381,680
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,401,168
15	(Less) 929 Duplicate Charges-Credit	3,100,124
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	1,764,737
18	931 Rents	-3,884,946
19	TOTAL Operation (Total of lines 6 thru 18)	11,837,894
20	Maintenance	
21	935 Maintenance of General Plant	394,844
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	12,232,738

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF
5	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
6	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop - NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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21				
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27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Jct. Sub	20	122,936	122,936	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	50,735	50,735	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	106,458	106,458	4
RS-41	Hills Substation	Avoca Substation	5	9,263	9,263	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
RS-63	Refer to Footnotes	Refer to Footnotes				9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			82	289,392	289,392	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
35,891			35,891	1
52,823			52,823	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
558			558	6
13,508			13,508	7
		21,391,385	21,391,385	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
167,586	0	21,391,385	21,558,971	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/30/2019	Year/Period of Report 2019/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avooca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns I and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$4,581,161
Schedule 8	179,828
Schedule 9	466,122
Schedule 26	46,535
Schedule 26-A	15,117,003
Schedule 37	540
Schedule 38	649
Schedule 11 (WDS Charges)	147,885
Amortization of MEC Accr for Estimated Sched 26-A Over/Under collection	851,662
Total	\$21,391,385

Schedule Page: 328 Line No.: 9 Column: a

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer and Webster City)).

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				60,288		60,288
2	Midwest ISO	LFP				14,566,730		14,566,730
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					14,627,018		14,627,018

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			3,112,018		3,112,018
2	Steam Production Plant	21,040,570	945,753			21,986,323
3	Nuclear Production Plant	4,766,947				4,766,947
4	Hydraulic Production Plant Conv	50,567				50,567
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	81,781,153	692,829			82,473,982
7	Transmission Plant	9,795,718	(913)			9,794,805
8	Distribution Plant	19,196,655	(52,087)			19,144,568
9	General Plant	5,097,651		602,577		5,700,228
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	141,729,261	1,585,582	3,714,595		147,029,438

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,676,139			
3	Net Sales (Account 447)	(62,370,156)			
4	Transmission Rights	(5,921,641)			
5	Ancillary Services	690,685			
6	Other Items (list separately)				
7	Fees	226,139			
8	Transmission Services	(1,645,713)			
9	RSG/Price Volatility Make Whole Pmts	(1,884,071)			
10	Revenue Neutrality Uplift	2,009,104			
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(59,219,514)			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q1</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	3,506,459	1,145,069	4,155	30	1900
2	February	3,157,149	966,308	4,003	8	900
3	March	3,366,698	1,164,128	3,944	4	2000
4	Total	10,030,306	3,275,505	12,102		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,511	30	1900	4,155	357				
2	February	4,346	8	900	4,003	343				
3	March	4,274	4	2000	3,944	329				
4	Total for Quarter 1				12,102	1,029				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				12,102	1,029				

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