

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)

Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kern River Gas Transmission Company

Year/Period of Report

End of 2018/Q2

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES


IDENTIFICATION

01 Exact Legal Name of Respondent Kern River Gas Transmission Company		Year/Period of Report End of <u>2018/Q2</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121			
05 Name of Contact Person Joseph M. Lillo		06 Title of Contact Person Vice President	
07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124			
08 Telephone of Contact Person, Including Area Code 402-398-7333		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr)	

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joseph Lillo	12 Title Vice President
13 Signature  /s/ Joseph Lillo	14 Date Signed 08/28/2018

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
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	BALANCE SHEET SUPPORTING SCHEDULES				
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	INCOME ACCOUNT SUPPORTING SCHEDULES				
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	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas	520			
19	Shipper Supplied Gas for the Current Quarter	521			

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Kern River Gas Transmission Company			2018/Q2
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. None

6. None

7. None

8. None

9. Refer to Note 7 in the notes to the Financial Statements on page 122.

10. None

11. Following the expiration of their initial contracts on April 30, 2018, fourteen customers were eligible to request service at the Period Two rates applicable to firm service under the Commission's orders in Docket No. RP04-274. Effective May, 2018, elections made to extend Period Two service will result a decrease in annual revenue of \$26.4 million. Elections

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Kern River Gas Transmission Company			2018/Q2
Important Changes During the Quarter/Year			

made by parties to not extend Period Two service will result in a decrease in annual revenues of \$69.2 million. The combined effect of these Period Two elections will result in a \$95.6 million decrease in annual revenues.

12. None

13. Not applicable

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Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	2,883,023,620	2,878,462,045	
3	Construction Work in Progress (107)	200-201	4,693,136	4,221,636	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	2,887,716,756	2,882,683,681	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,358,774,321	1,332,265,996	
6	Net Utility Plant (Total of line 4 less 5)		1,528,942,435	1,550,417,685	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)		0	0	
10	Net Utility Plant (Total of lines 6 and 9)		1,528,942,435	1,550,417,685	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored-Base Gas (117.1)	220	0	0	
13	System Balancing Gas (117.2)	220	0	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	0	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		0	0	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	0	0	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		0	0	
23	Other Investments (124)	222-223	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Special Funds (128)		22,862,602	19,746,993	
28	Long-Term Portion of Derivative Assets (175)		0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		22,862,602	19,746,993	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		0	884,919	
33	Special Deposits (132-134)		1,660,309	1,440,635	
34	Working Funds (135)		0	0	
35	Temporary Cash Investments (136)	222-223	10,904,519	6,877,472	
36	Notes Receivable (141)		0	0	
37	Customer Accounts Receivable (142)		13,856,619	23,631,286	
38	Other Accounts Receivable (143)		9,588	115,845	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0	
40	Notes Receivable from Associated Companies (145)		0	0	
41	Accounts Receivable from Associated Companies (146)		4,909,380	5,421,624	
42	Fuel Stock (151)		0	0	
43	Fuel Stock Expenses Undistributed (152)		0	0	

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Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0	
45	Plant Materials and Operating Supplies (154)		11,428,572	11,097,449	
46	Merchandise (155)		0	0	
47	Other Materials and Supplies (156)		0	0	
48	Nuclear Materials Held for Sale (157)		0	0	
49	Allowances (158.1 and 158.2)		0	0	
50	(Less) Noncurrent Portion of Allowances		0	0	
51	Stores Expense Undistributed (163)		0	0	
52	Gas Stored Underground-Current (164.1)	220	0	0	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0	
54	Prepayments (165)	230	818,716	1,289,626	
55	Advances for Gas (166 thru 167)		0	0	
56	Interest and Dividends Receivable (171)		0	440,716	
57	Rents Receivable (172)		0	0	
58	Accrued Utility Revenues (173)		0	0	
59	Miscellaneous Current and Accrued Assets (174)		834,251	800,066	
60	Derivative Instrument Assets (175)		0	0	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0	
62	Derivative Instrument Assets - Hedges (176)		0	822,888	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		44,421,954	52,822,526	
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)		0	0	
67	Extraordinary Property Losses (182.1)	230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
69	Other Regulatory Assets (182.3)	232	150,099,722	145,029,870	
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		504	36,680	
72	Clearing Accounts (184)		0	0	
73	Temporary Facilities (185)		0	0	
74	Miscellaneous Deferred Debits (186)	233	373,168	634,816	
75	Deferred Losses from Disposition of Utility Plant (187)		0	0	
76	Research, Development, and Demonstration Expend. (188)		0	0	
77	Unamortized Loss on Reacquired Debt (189)		0	1,725,054	
78	Accumulated Deferred Income Taxes (190)	234-235	150,323,718	153,307,080	
79	Unrecovered Purchased Gas Costs (191)		0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		300,797,112	300,733,500	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		1,897,024,103	1,923,720,704	

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Kern River Gas Transmission Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of <u>2018/Q2</u>

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1	1
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	1,201,371,246	1,201,371,246
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	(265,637,668)	(233,348,893)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(1,977,350)	615,779
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		933,756,229	968,638,133
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		2,697,165	1,789,910
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

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Comparative Balance Sheet (Liabilities and Other Credits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)	
32	Long-Term Portion of Derivative Instrument Liabilities		0	0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		0	0	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		2,697,165	1,789,910	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt		0	0	
38	Notes Payable (231)		0	0	
39	Accounts Payable (232)		4,146,107	4,179,108	
40	Notes Payable to Associated Companies (233)		0	0	
41	Accounts Payable to Associated Companies (234)		453,653	749,593	
42	Customer Deposits (235)		15,869,262	13,668,116	
43	Taxes Accrued (236)	262-263	8,502,561	9,024,616	
44	Interest Accrued (237)		56,837	0	
45	Dividends Declared (238)		0	0	
46	Matured Long-Term Debt (239)		0	0	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		195,811	269,257	
49	Miscellaneous Current and Accrued Liabilities (242)	268	3,932,142	2,481,299	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		2,641,646	0	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		35,798,019	30,371,989	
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)		3,933,474	3,567,967	
58	Accumulated Deferred Investment Tax Credits (255)		0	0	
59	Deferred Gains from Disposition of Utility Plant (256)		0	0	
60	Other Deferred Credits (253)	269	(14,603)	0	
61	Other Regulatory Liabilities (254)	278	545,783,339	542,359,429	
62	Unamortized Gain on Reacquired Debt (257)	260	0	0	
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
64	Accumulated Deferred Income Taxes - Other Property (282)		336,118,731	338,186,264	
65	Accumulated Deferred Income Taxes - Other (283)		38,951,749	38,807,012	
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		924,772,690	922,920,672	
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		1,897,024,103	1,923,720,704	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.

2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.

4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	137,125,273	145,485,096	58,128,491	71,417,603
3	Operating Expenses					
4	Operation Expenses (401)	317-325	20,968,387	18,511,220	11,965,639	9,691,718
5	Maintenance Expenses (402)	317-325	397,257	474,656	230,189	310,612
6	Depreciation Expense (403)	336-338	29,730,178	33,702,786	14,881,790	14,800,785
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	1,389,840	1,482,588	707,227	666,041
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		13,881,051	24,250,229	793,011	12,969,760
13	(Less) Regulatory Credits (407.4)		10,021,276	26,101,748	5,831,592	5,014,458
14	Taxes Other than Income Taxes (408.1)	262-263	6,510,701	6,796,685	3,215,281	3,270,037
15	Income Taxes-Federal (409.1)	262-263	14,301,915	15,901,818	4,761,004	6,758,831
16	Income Taxes-Other (409.1)	262-263	3,446,568	2,776,110	1,072,388	1,192,339
17	Provision of Deferred Income Taxes (410.1)	234-235	18,707,777	46,104,907	9,886,407	21,888,109
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	20,878,960	33,108,564	8,617,691	17,052,237
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		78,433,438	90,790,687	33,063,653	49,481,537
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		58,691,835	54,694,409	25,064,838	21,936,066

[illegible]

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	137,125,273	145,485,096	0	0
3						
4	0	0	20,968,387	18,511,220	0	0
5	0	0	397,257	474,656	0	0
6	0	0	29,730,178	33,702,786	0	0
7	0	0	0	0	0	0
8	0	0	1,389,840	1,482,588	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	13,881,051	24,250,229	0	0
13	0	0	10,021,276	26,101,748	0	0
14	0	0	6,510,701	6,796,685	0	0
15	0	0	14,301,915	15,901,818	0	0
16	0	0	3,446,568	2,776,110	0	0
17	0	0	18,707,777	46,104,907	0	0
18	0	0	20,878,960	33,108,564	0	0
19	0	0	0	0	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	0	0	78,433,438	90,790,687	0	0
26	0	0	58,691,835	54,694,409	0	0

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q2	
Statement of Income(continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		58,691,835	54,694,409	25,064,838	21,936,066	
28	OTHER INCOME AND DEDUCTIONS						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0	
33	Revenues from Nonutility Operations (417)		0	0	0	0	
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0	
35	Nonoperating Rental Income (418)		0	0	0	0	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0	
37	Interest and Dividend Income (419)		135,480	93,230	70,381	49,926	
38	Allowance for Other Funds Used During Construction (419.1)		64,327	78,774	45,642	(13,496)	
39	Miscellaneous Nonoperating Income (421)		2,895,478	2,658,531	1,629,477	1,316,682	
40	Gain on Disposition of Property (421.1)		0	0	0	0	
41	TOTAL Other Income (Total of lines 31 thru 40)		3,095,285	2,830,535	1,745,500	1,353,112	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		0	0	0	0	
44	Miscellaneous Amortization (425)		0	0	0	0	
45	Donations (426.1)	340	1,804	6,072	892	5,299	
46	Life Insurance (426.2)		0	0	0	0	
47	Penalties (426.3)		0	0	0	0	
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		3,399	2,608	1,203	1,983	
49	Other Deductions (426.5)		2,757	3,882	153	(59,572)	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	7,960	12,562	2,248	(52,290)	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0	
53	Income Taxes-Federal (409.2)	262-263	91,330	42,584	75,383	49,873	
54	Income Taxes-Other (409.2)	262-263	24,095	6,778	19,865	7,938	
55	Provision for Deferred Income Taxes (410.2)	234-235	866,671	1,268,633	421,295	618,977	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	325,820	249,234	123,372	145,858	
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0	
58	(Less) Investment Tax Credits (420)		0	0	0	0	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		656,276	1,068,761	393,171	530,930	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,431,049	1,749,212	1,350,081	874,472	
61	INTEREST CHARGES						
62	Interest on Long-Term Debt (427)		0	2,583,864	0	310,200	
63	Amortization of Debt Disc. and Expense (428)	258-259	0	48,117	0	0	
64	Amortization of Loss on Reacquired Debt (428.1)		1,725,055	1,120,757	431,470	1,120,757	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0	
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0	
68	Other Interest Expense (431)	340	685,741	75,743	21	9,780	
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(863)	8,404	(6)	(1,441)	
70	Net Interest Charges (Total of lines 62 thru 69)		2,411,659	3,820,077	431,497	1,442,178	
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		58,711,225	52,623,544	25,983,422	21,368,360	
72	EXTRAORDINARY ITEMS						
73	Extraordinary Income (434)		0	0	0	0	
74	(Less) Extraordinary Deductions (435)		0	0	0	0	
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0	
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0	
78	Net Income (Total of lines 71 and 77)		58,711,225	52,623,544	25,983,422	21,368,360	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2018/Q2

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1		343,423	343,423		
2		(361,146)	(361,146)		
3		130,935	130,935		
4		(230,211)	(230,211)	52,623,544	52,393,333
5		113,212	113,212		
6		615,779	615,779		
7		(880,599)	(880,599)		
8		(1,712,530)	(1,712,530)		
9		(2,593,129)	(2,593,129)	58,711,225	56,118,096
10		(1,977,350)	(1,977,350)		

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
Statement of Retained Earnings					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period		(233,348,893)	(233,348,893)	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)				
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		58,711,225	32,727,803	
7	Appropriations of Retained Earnings (Account 436)				
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)				
9	Dividends Declared-Preferred Stock (Account 437)				
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
11	Dividends Declared-Common Stock (Account 438)				
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		91,000,000	49,000,000	
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		(265,637,668)	(249,621,090)	
15	APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)				
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account				
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account				
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines				
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		(265,637,668)	(249,621,090)	
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
	Report only on an Annual Basis no Quarterly				
22	Balance-Beginning of Year (Debit or Credit)				
23	Equity in Earnings for Year (Credit) (Account 418.1)				
24	(Less) Dividends Received (Debit)				
25	Other Changes (Explain)				
26	Balance-End of Year				

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Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
Statement of Cash Flows				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)	58,711,225	52,623,544	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	31,120,018	35,185,374	
5	Amortization of (Specify) (footnote details)	6,162,835	(48,432)	
6	Deferred Income Taxes (Net)	(1,630,332)	14,015,742	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	10,382,747	3,271,684	
9	Net (Increase) Decrease in Inventory	(331,123)	(195,222)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	5,035,067	(9,082,145)	
12	Net (Increase) Decrease in Other Regulatory Assets	(20,408)	(48,000)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(2,668,671)	(2,681,773)	
14	(Less) Allowance for Other Funds Used During Construction	64,327	78,774	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other (footnote details):	538,330	(4,809,939)	
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16)	107,235,361	88,152,059	
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(15,329,486)	(14,395,179)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(64,327)	(78,774)	
27	Other - (footnote details):	5,356,207	3,120,753	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(9,908,952)	(11,195,652)	
29				
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
32				
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)	(1,414,148)	(466,243)	
39	Proceeds from Sales of Investment Securities (a)	772,503	456,396	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
Statement of Cash Flows (continued)				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)	(10,550,597)	(11,205,499)	
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock			
56	Other (footnote details):			
57	Net Increase in Short-term Debt (c)			
58	Other (footnote details):			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)			
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)		(195,393,041)	
63	Preferred Stock			
64	Common Stock			
65	Other: Contribution from Partners		167,500,000	
66	Net Decrease in Short-Term Debt (c)			
67	Distributions to Partners	(91,000,000)	(84,000,000)	
68	Dividends on Preferred Stock			
69	Dividends on Common Stock			
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)	(91,000,000)	(111,893,041)	
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)	5,684,764	(34,946,481)	
75				
76	Cash and Cash Equivalents at Beginning of Period	21,538,047	52,408,490	
77				
78	Cash and Cash Equivalents at End of Period	27,222,811	17,462,009	

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
Kern River Gas Transmission Company			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kern River Gas Transmission Company			2018/Q2
Notes to Financial Statements			

pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP can include items such as but not limited to: Differences in accounting treatment of asset impairments and losses on reacquired debt, classification of costs incurred and revenues collected for future plant retirement costs and financial statement presentation, such as netting of deferred tax assets and liabilities.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of June 30, 2018 and for the three- and six-month periods ended June 30, 2018 and 2017. The results of operations for the three- and six-month periods ended June 30, 2018 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through August 28, 2018, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2017 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2018.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
Kern River Gas Transmission Company			
Notes to Financial Statements			

(2) New Accounting Pronouncements

In August 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-12, which amends FASB Accounting Standards Codification ("ASC") Topic 815, "Derivatives and Hedging." The amendments in this guidance update the hedge accounting model to enable entities to better portray the economics of their risk management activities in the financial statements, expands an entity's ability to hedge non-financial and financial risk components and reduces complexity in fair value hedges of interest rate risk. In addition, it eliminates the requirement to separately measure and report hedge ineffectiveness and generally requires the entire change in fair value of a hedging instrument to be presented in the same income statement line as the hedged item and also eases certain documentation and assessment requirements. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2019 and interim reporting periods within annual reporting periods beginning after December 15, 2020. This guidance is required to be adopted using a modified retrospective approach by means of a cumulative-effect adjustment to retained earnings as of the beginning of the fiscal year of adoption, with early adoption permitted. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018 for public entities. For nonpublic entities, this guidance is effective for annual reporting periods beginning after December 15, 2019 and interim reporting periods within annual reporting periods beginning after December 15, 2020. This guidance is required to be adopted using a modified retrospective approach, with early adoption permitted. The Respondent plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. The Respondent adopted this guidance January 1, 2018.

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2018 and December 31, 2017, consist substantially of escrow funds held to provide the Respondent with protection against

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customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2018 and December 31, 2017, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of	
	June 30, 2018	December 31, 2017
Cash and cash equivalents	\$ 10,904	\$ 7,762
Restricted cash and cash equivalents in special deposits	1,449	1,441
Restricted cash and cash equivalents in other special funds	14,870	12,335
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 27,223	\$ 21,538

(4) Income Taxes

Tax Cuts and Jobs Act

The Tax Cuts and Jobs Act ("2017 Tax Reform") impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property. In March 2018, the FASB issued ASU No. 2018-05 to assist in the implementation process of 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. The Respondent has recorded the impacts of 2017 Tax Reform and believes all the impacts to be complete with the exception of the interpretations of the bonus depreciation rules. The Respondent has determined the amounts recorded and the interpretations relating to bonus depreciation to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. The Respondent believes its interpretations to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018. Additional bonus depreciation guidance was issued by the Internal Revenue Service during August 2018 in the form of proposed regulations. The Company is currently evaluating the impact of this guidance on its Financial Statements. Refer to footnote 7 for more information.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Six-Month Periods Ended June 30,	
	2018	2017
Federal statutory income tax rate	21.0 %	35.0 %
State income tax, net of federal tax benefit	4.2	3.3
Effects of rate making	(3.5)	-
Effective income tax rate	21.7 %	38.3 %

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(5) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.1 million and \$0.2 million for the three-month periods ended June 30, 2018 and 2017, respectively, and \$0.3 million and \$0.4 million for the six-month periods ended June 30, 2018 and 2017, respectively. As of June 30, 2018 and December 31, 2017, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$6.4 million and \$6.2 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(6) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$27.0 million and \$20.1 million as of June 30, 2018 and December 31, 2017, respectively. The Respondent's investments in investment funds are accounted for as trading securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's investment funds was \$1.8 million and \$1.1 million as of June 30, 2018 and December 31, 2017, respectively. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

(7) Commitments and Contingencies

Regulatory Matters

In July 2018 the Federal Energy Regulatory Commission ("FERC") issued a final rule adopting procedures for determining which natural gas pipelines may be collecting unjust and unreasonable rates in light of the recent reduction in the federal corporate tax rate from 2017 Tax Reform. Under the final rule, all interstate natural gas pipelines must file an informational filing on Form No. 501-G in order for the FERC to evaluate each respective natural gas pipeline's rates. The Respondent's filing is due by October 11, 2018. The FERC also previously issued a Notice of Inquiry on the additional impacts of 2017 Tax Reform on jurisdictional rates, particularly whether, and if so how, the FERC should address changes relating to accumulated deferred income tax amounts after the federal corporate tax rate reduction and bonus depreciation rules, as well as whether other features of 2017 Tax Reform require FERC action. The Notice of Inquiry relating to accumulated deferred income taxes remains pending before the FERC and the Respondent is monitoring the proceeding. The Respondent expects the impact, if any, would be prospective. The Respondent also continues to monitor developments

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that may impact the regulatory liabilities resulting from 2017 Tax Reform.

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

(8) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.2 million for each of the three-month periods ended June 30, 2018 and 2017, and \$0.3 million and \$0.2 million for the six-month periods ended June 30, 2018 and 2017, respectively. Income tax transactions with BHE resulted in net payments of \$21.9 million and \$19.9 million for the three-month periods ended June 30, 2018 and 2017, respectively, and \$21.9 million and \$19.9 million for the six-month periods ended June 30, 2018 and 2017, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.5 million for each of the three-month periods ended June 30, 2018 and 2017, and \$1.0 million and \$0.9 million for the six-month periods ended June 30, 2018 and 2017, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to the Respondent. The Respondent was billed \$0.4 million and \$0.5 million for the three-month periods ended June 30, 2018 and 2017, respectively, and \$0.8 million and \$1.0 million for the six-month periods ended June 30, 2018 and 2017, respectively, for these services.

As of June 30, 2018 and December 31, 2017, the Respondent had accounts payable to affiliates of \$0.5 million and \$0.7 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant non-trade accounts receivable from affiliates as of June 30, 2018 and December 31, 2017, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$0.8 million and \$0.7 million for the three-month periods ended June 30, 2018 and 2017, respectively, and \$1.5 million for each of the six-month periods ended June 30, 2018 and 2017. PacifiCorp provided electricity and other services to the Respondent of \$- million and \$0.1 million for the three-month periods ended June 30, 2018 and 2017, respectively, and \$0.2 million and \$0.3 million for the six-month periods ended June 30, 2018 and 2017, respectively. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended June 30, 2018 and 2017, and were insignificant for each of the six-month periods ended June 30, 2018 and 2017. As of June 30, 2018 and December 31, 2017, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

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The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$15.1 million and \$17.2 million for the three-month periods ended June 30, 2018 and 2017, respectively, and \$29.9 million and \$32.4 million for the six-month periods ended June 30, 2018 and 2017, respectively. Nevada Power provided electricity and other services which were \$0.2 million and \$- million to the Respondent for the three-month periods ended June 30, 2018 and 2017, respectively, and \$0.2 million and \$- million for the six-month periods ended June 30, 2018 and 2017, respectively. As of June 30, 2018 and December 31, 2017, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$4.7 million and \$5.2 million, respectively, which is reflected in accounts receivable from associated companies on the Balance Sheets.

(9) Subsequent Event

Subsequent to June 30, 2018, the Respondent received capital contributions of \$20.0 million and distributed dividends on common stock of \$45.0 million.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	2,819,498,666
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	43,392,689
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	2,862,891,355
9	Leased to Others	
10	Held for Future Use	20,132,265
11	Construction Work in Progress	4,693,136
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	2,887,716,756
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,358,774,321
15	Net Utility Plant (Total of lines 13 and 14)	1,528,942,435
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	1,309,538,575
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	46,918,773
22	TOTAL In Service (Total of lines 18 thru 21)	1,356,457,348
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	2,316,973
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	2,316,973
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,358,774,321

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		2,819,498,666		
4				
5				
6		43,392,689		
7				
8		2,862,891,355		
9				
10		20,132,265		
11		4,693,136		
12				
13		2,887,716,756		
14		1,358,774,321		
15		1,528,942,435		
16				
17				
18		1,309,538,575		
19				
20				
21		46,918,773		
22		1,356,457,348		
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28		2,316,973		
29				
30		2,316,973		
31				
32				
33		1,358,774,321		

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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item	Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)	(b)	(c)
1	Intangible Plant	29,188,348	11,901,584
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas		
4	Products Extraction-Natural Gas		
5	Underground Gas Storage		
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	2,818,707,544	1,337,798,394
9	Distribution		
10	General	14,995,463	6,757,370
11	TOTAL (total of lines 1 thru 10)	2,862,891,355	1,356,457,348

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	50,232,954		407.3/4	561,735		49,671,219
2							
3	Income taxes related to equity AFUDC	14,549,321	15,444	407.3	62,966		14,501,799
4							
5	Deferred regulatory commission expense	258		928	258		
6							
7	Deferred FERC annual charge	556,671		928	278,336		278,335
8							
9	State tax rate change - apportionment	1,612,151	235	410.1	319,454		1,292,932
10							
11	Depreciation on incremental capital additions	80,873,857	3,481,580	928			84,355,437
12							
13							
14							
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40	Total	147,825,212	3,497,259		1,222,749	0	150,099,722

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Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Office lease accrual	179,247	931	59,811			119,436
2							
3	Employee benefits	6,314,160	128			83,830	6,397,990
4							
5	Levelized depreciation	344,016,069	407.3/4	2,158,270			341,857,799
6							
7	Bankruptcy proceeds	6,440,390	421	1,288,254			5,152,136
8							
9	Daggett electrical surcharge	87,395	928			14,768	102,163
10							
11	Excess Deferred Income Taxes	193,391,649	Various	1,237,834			192,153,815
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45	Total	550,428,910		4,744,169	0	98,598	545,783,339

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)				46,137	46,137
2	Transportation of Gas for Others (489.2 and 489.3)					
3	KRF - 1 Firm Mainline	58,532,312		76,092	22,866,994	22,943,086
4	KRI - 1 Interruptible Mainline	747,161		971	73,638	74,609
5	KRF - L1 Firm High Desert	630,847		820	343,023	343,843
6	KRI - L1 Interruptible High Desert	299,655		390	12,795	13,185
7	KRFPK - 1 Firm Peaking Service					
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1				46,137	46,137				46,137	46,137
2										
3	59,745,400		77,669	16,198,400	16,276,069	63,654,371		82,751	18,672,827	18,755,578
4	28,061		37	12,324	12,361	261,502		340	114,851	115,191
5	1,095		1	355,995	355,996	926,944		1,203	343,023	344,228
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Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>	
Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
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52						
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60						
61						
62						
63	Total Transportation (Other than Gathering)	60,209,975		78,273	23,296,450	23,374,723
64	Storage (489.4)					
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66						
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89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)					
98	Other Gas Revenues (495)				53,519	53,519
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				53,519	53,519
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	60,209,975		78,273	23,396,106	23,474,379

Name of Respondent Kern River Gas Transmission Company						This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q2	
Monthly Quantity & Revenue Data by Rate Schedule (continued)											
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)	
48											
49											
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53											
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58											
59											
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62											
63	59,774,556		77,707	16,566,719	16,644,426	64,842,817		84,296	19,130,701	19,214,997	
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95											
96											
97											
98				45,342	45,342			42,814		42,814	
99				1,385,741	1,385,741						
100				(1,340,399)	(1,340,399)			42,814		42,814	
101	59,774,556		77,707	15,272,457	15,350,164	64,842,817		84,296	19,219,652	19,303,948	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date				
2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues	276,822		
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	137,916,730	396,304,856	
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	489.4 Revenues from Storing Gas of Others			
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales			
17	493 Rent from Gas Property			
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues	317,462		
20	Subtotal:	138,511,014		
21	496 (Less) Provision for Rate Refunds	1,385,741		
22	TOTAL	137,125,273		

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date				
Line No.	Account (a)	Year to Date (b)		
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases	(291,512)		
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)	(291,512)		
25	(806) Exchange Gas	291,512		
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit			
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit	16,206,284		
39	(811) Gas Used for Products Extraction - Credit			
40	(812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	16,206,284		
42	(813) Other Gas Supply Expense			
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	(16,206,284)		
44	Total Production Expenses (Lines 3,7,11,12, and 43)	(16,206,284)		

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
Natural Gas Storage, Terminating, Processing Services				
Report the amount of natural gas storage, terminating, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations			
4	(830-837) Maintenance			
5	Total Underground Storage Expenses (Lines 3 and 4)			
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations			
8	(843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8)			
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)			
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering	6,070,953		
17	(851) System Control and Load Dispatching	667,152		
18	(852) Communication System Expenses	453,980		
19	(853) Compressor Station Labor and Expenses	992,097		
20	(854) Gas for Compressor Station Fuel	16,206,284		
21	(855) Other Fuel and Power for Compressor Stations	289,145		
22	(856) Mains Expenses	2,595,909		
23	(857) Measuring and Regulating Station Expenses	490,519		
24	(858) Transmission and Compression of Gas by Others			
25	(859) Other Expenses			
26	(860) Rents			
27	Total Transmission Operation Expenses (Lines 16 through 26)	27,766,039		
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering	108,964		
30	(862) Maintenance of Structures and Improvements			
31	(863) Maintenance of Mains	6,664		
32	(864) Maintenance of Compressor Station Equipment	221,070		
33	(865) Maintenance of Measuring and Regulating Equipment	60,559		
34	(866) Maintenance of Communication Equipment			
35	(867) Maintenance of Other Equipment			
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	397,257		
37	Total Transmission Expenses (lines 27 and 36)	28,163,296		
38	DISTRIBUTION EXPENSES			
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)			
42	Total (lines 5,9,13,37 and 41)	28,163,296		

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)					
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	
1	Intangible Plant	0	0	825,735	
2	Production Plant, Manufacturing Plant	0	0	0	
3	Production and Gathering Plant - Natural Gas	0	0	0	
4	Products Extraction - Natural Gas	0	0	0	
5	Underground Gas Storage Plant	0	0	0	
6	Other Storage Plant	0	0	0	
7	Base Load LNG Terminaling and Processing Plant	0	0	0	
8	Processing Plant	0	0	0	
9	Transmission Plant	29,078,089	0	564,105	
10	Distribution Plant	0	0	0	
11	General Plant	652,089	0	0	
12	Common Plant	0	0	0	
13	TOTAL GAS (Lines 1 through 12)	29,730,178	0	1,389,840	

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System: Kern River Gas Transmission Mainline and Common Facilities				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	389,801,818	182,979,569
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	82,830	81,726
10	Gas Received as Imbalances (Account 806)	328	13,721	(10,762)
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		6,910,076	3,033,808
14	Gas Received from Shippers as Lost and Unaccounted for		644,473	258,937
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		397,452,918	186,343,278
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	389,801,818	182,979,569
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	(291,004)	(8,159)
25	Gas Delivered as Imbalances (Account 806)	328	67,388	23,328
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509	7,098,286	3,068,593
29	Other Deliveries and Gas Used for Other Operations		81,710	(82,227)
30	Total Deliveries (Total of lines 18 thru 29)		396,758,198	185,981,104
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		694,720	362,174
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		397,452,918	186,343,278

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
Gas Account - Natural Gas (continued)					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only	
01 Name of System: Kern River High Desert Lateral					
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)				
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	6,489,317		1,858,541
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307			
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328	19,114		49,870
10	Gas Received as Imbalances (Account 806)	328			
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332			
12	Other Gas Withdrawn from Storage (Explain)				
13	Gas Received from Shippers as Compressor Station Fuel				
14	Gas Received from Shippers as Lost and Unaccounted for		9,749		2,786
15	Other Receipts (Specify) (footnote details)				
16	Total Receipts (Total of lines 3 thru 15)		6,518,180		1,911,197
17	GAS DELIVERED				
18	Gas Sales (Accounts 480-484)				
19	Deliveries of Gas Gathered for Others (Account 489.1)	303			
20	Deliveries of Gas Transported for Others (Account 489.2)	305	6,489,317		1,858,541
21	Deliveries of Gas Distributed for Others (Account 489.3)	301			
22	Deliveries of Contract Storage Gas (Account 489.4)	307			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)				
24	Exchange Gas Delivered to Others (Account 806)	328	17,723		48,552
25	Gas Delivered as Imbalances (Account 806)	328			
26	Deliveries of Gas to Others for Transportation (Account 858)	332			
27	Other Gas Delivered to Storage (Explain)				
28	Gas Used for Compressor Station Fuel	509			
29	Other Deliveries and Gas Used for Other Operations		1,053		326
30	Total Deliveries (Total of lines 18 thru 29)		6,508,093		1,907,419
31	GAS LOSSES AND GAS UNACCOUNTED FOR				
32	Gas Losses and Gas Unaccounted For		10,087		3,778
33	TOTALS				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		6,518,180		1,911,197

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	223,660	164,326	832,834	1,220,820
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	223,660	164,326	832,834	1,220,820
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	168,832	121,251	619,982	910,065
12	Distribution				
13	Storage				
14	Total gas used in compressors	168,832	121,251	619,982	910,065
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				0
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	20,267	19,786	90,805	130,858
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	20,267	19,786	90,805	130,858

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	422,717	310,576	1,574,056	2,307,349						
5										
6										
7	422,717	310,576	1,574,056	2,307,349						
8										
9										
10										
11	319,092	229,164	1,171,766	1,720,022					854	810
12										
13										
14	319,092	229,164	1,171,766	1,720,022						
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	38,305	37,396	171,621	247,322						
27										
28										
29										
30	38,305	37,396	171,621	247,322						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	34,561	23,289	122,047	179,897
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	34,561	23,289	122,047	179,897
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44	Gas returned to shippers	34,561	23,289	122,047	179,897
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	34,561	23,289	122,047	179,897
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

66	Forwardhaul Volume in Dths for the Quarter	1,790,468,620
67	Backhaul Volume in Dths for the Quarter	57,804,860
68	TOTAL (Lines 66 and 67)	1,848,273,480

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	65,320	44,016	230,669	340,005						
35										
36										
37	65,320	44,016	230,669	340,005						
38										
39										
40										
41										
42										
43										
44	65,320	44,016	230,669	340,005						
45										
46										
47										
48										
49										
50										
51	65,320	44,016	230,669	340,005						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	319,905	130,826	528,004	978,735
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	319,905	130,826	528,004	978,735
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	323,159	124,979	517,161	965,299
12	Distribution				
13	Storage				
14	Total gas used in compressors	323,159	124,979	517,161	965,299
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	26,070	16,997	57,266	100,333
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	26,070	16,997	57,266	100,333

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	611,019	249,878	1,008,488	1,869,385						
5										
6										
7	611,019	249,878	1,008,488	1,869,385						
8										
9										
10										
11	617,234	238,710	987,778	1,843,722					854	810
12										
13										
14	617,234	238,710	987,778	1,843,722						
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	49,794	32,464	109,378	191,636						
27										
28										
29										
30	49,794	32,464	109,378	191,636						

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(29,324)	(11,150)	(46,423)	(86,897)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(29,324)	(11,150)	(46,423)	(86,897)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be recovered from shippers	(29,324)	(11,150)	(46,423)	(86,897)
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	(29,324)	(11,150)	(46,423)	(86,897)

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	(56,009)	(21,296)	(88,668)	(165,973)						
35										
36										
37	(56,009)	(21,296)	(88,668)	(165,973)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	(56,009)	(21,296)	(88,668)	(165,973)						
57										
58										
59										
60										
61										
62										
63										
64										
65	(56,009)	(21,296)	(88,668)	(165,973)						

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	340,118	222,733	533,125	1,095,976
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	340,118	222,733	533,125	1,095,976
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	375,898	240,563	576,768	1,193,229
12	Distribution				
13	Storage				
14	Total gas used in compressors	375,898	240,563	576,768	1,193,229
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	32,280	30,996	71,485	134,761
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	32,280	30,996	71,485	134,761

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	714,248	467,739	1,119,563	2,301,550						
5										
6										
7	714,248	467,739	1,119,563	2,301,550						
8										
9										
10										
11	789,386	505,182	1,211,213	2,505,781					854	810
12										
13										
14	789,386	505,182	1,211,213	2,505,781						
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	67,788	65,092	150,119	282,999						
27										
28										
29										
30	67,788	65,092	150,119	282,999						

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(68,060)	(48,826)	(115,128)	(232,014)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	(68,060)	(48,826)	(115,128)	(232,014)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be recovered from shippers	(68,060)	(48,826)	(115,128)	(232,014)
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	(68,060)	(48,826)	(115,128)	(232,014)

Name of Respondent Kern River Gas Transmission Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q2
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	(142,926)	(102,535)	(241,769)	(487,230)						
35										
36										
37	(142,926)	(102,535)	(241,769)	(487,230)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	(142,926)	(102,535)	(241,769)	(487,230)						
57										
58										
59										
60										
61										
62										
63										
64										
65	(142,926)	(102,535)	(241,769)	(487,230)						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 27 Column: c

Description	As of June 30, 2018	As of December 31, 2017
Other Special Funds - PBOP	6,397,989	6,230,330
Other Special Funds - Long Term Incentive Plan	1,594,952	1,181,641
Other Special Funds - Escrows	14,869,661	12,335,022
Total	22,862,602	19,746,993

Schedule Page: 110 Line No.: 33 Column: c

Description	As of June 30, 2018	As of December 31, 2017
Other Special Deposits - Cash and Cash Equivalents - Funds Held for Retainage	3,031	3,860
Other Special Deposits - Restricted Cash - Customer Deposits	577,522	574,406
Other Special Deposits - Restricted Cash - Escrows	868,078	862,369
Other Special Deposits - Long Term Incentive Plan - Current asset	211,678	-
Total	1,660,309	1,440,635

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kern River Gas Transmission Company			2018/Q2
FOOTNOTE DATA			

Schedule Page: 117 Line No.: 5 Column: g

The \$113,212 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g

The (\$1,977,350) pertains to natural gas commodity swaps.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kern River Gas Transmission Company			2018/Q2
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 12 Column: c

Dividends on Common Stock

January 23, 2018	\$	18,000,000
February 26, 2018		25,000,000
March 23, 2018		6,000,000
April 23, 2018		18,000,000
May 22, 2018		14,000,000
June 25, 2018		10,000,000
	\$	<u>91,000,000</u>

Name of Respondent Kern River Gas Transmission Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Description	Current	Prior
Amortization of regulatory assets and liabilities	4,437,780	(1,217,306)
Amortization of debt discount and expense	-	48,117
Amortization of loss on reacquired debt	1,725,055	1,120,757
Total	6,162,835	(48,432)

Schedule Page: 120 Line No.: 16 Column: b

Description	Current	Prior
Loss on reacquired debt	-	(4,368,450)
VEBA contributions	(229,191)	(229,191)
Other	767,521	(212,298)
Total	538,330	(4,809,939)

Schedule Page: 120 Line No.: 27 Column: b

Description	Current	Prior
Net increase in payables and accrued expenses	(264,184)	(2,422,719)
Salvage Proceeds, net of removal costs	5,620,391	5,543,472
Total	5,356,207	3,120,753

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Line No.	Description	Regulatory Citation	Amortization Period
1	Levelized depreciation:		
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Deferred regulatory commission expense	RP04-274	Over 60 months
7	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months ending September
9	State tax rate change - apportionment	18 CFR SEC 154.305	Straight-line over 386 months
11	Depreciation on incremental Plant Additions	RP04-274	Not applicable

(1) Based on levelized depreciation rates in effect

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
Kern River Gas Transmission Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Line No.	Description	Regulatory Citation	Amortization Period
1	Office lease accrual	RP04-274	Over 180 months through 12/2018
3	Employee benefits	A107-1-000, RP99-274	Not applicable
5	Levelized depreciation:		
	Rolled-In Expansion certificates	CP89-2048, CP01-31, CP01-106	(1)
	2003/2010 Expansion certificates	CP01-422, CP08-429	(1)
	Big Horn Expansion certificate	CP03-159	(1)
7	Bankruptcy proceeds	N/A	Monthly through June 2019
9	Daggett electrical surcharge	CP01-31	Not applicable
11	Excess deferred Income Taxes	N/A	Various
(1) Based on levelized depreciation rates in effect			

Schedule Page: 278 Line No.: 11 Column: c

Accounts credited include accounts 190, 410.1, 410.2, 411.1 and 411.2.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kern River Gas Transmission Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2018/Q2
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 5 Column: c

Line 5 page 520	389,801,818
Line 10 page 520	13,721
Line 5 page 520a	6,489,317
Line 11, column C on page 309	396,304,856

The Respondent bills on net scheduled receipt quantities; therefore, it is necessary to include shipper imbalances with gross scheduled quantities to match the billable quantity booked to Account 489.2.

Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520.1 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Kern River Gas Transmission Company			2018/Q2
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

Schedule Page: 521 Line No.: 18 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.

Line 32, column D, page 520	362,174
Line 32, column D, page 520a	3,778
Second quarter Gas Losses and Gas Unaccounted For, page 520	365,952
April: line 26, column E	130,858
May: line 26, column S	100,333
June: line 26, column GG	134,761
Second quarter Gas Lost and Unaccounted For, page 521	365,952