

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

MidAmerican Energy Company

**Year/Period of Report**

**End of** 2016/Q2

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

|   |   |  |
|---|---|--|
| 01 Exact Legal Name of Respondent<br>MidAmerican Energy Company   |   | 02 Year/Period of Report<br>End of <u>2016/Q2</u>    |
| 03 Previous Name and Date of Change <i>(if name changed during year)</i><br>/ /   |   |  |
| 04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i>  |   |  |
| 05 Name of Contact Person<br>Thomas Specketer   |   | 06 Title of Contact Person<br>Vice President and CFO |
| 07 Address of Contact Person <i>(Street, City, State, Zip Code)</i><br>666 Grand Avenue, Suite; P.O. Box 657, Des Moines, IA 50306-0657 |   |  |
| 08 Telephone of Contact Person, <i>Including Area Code</i><br>(515) 281-2979  | 09 This Report Is<br>(1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission | 10 Date of Report<br><i>(Mo, Da, Yr)</i><br>/ /      |

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

|                                    |                                      |  |
|------------------------------------|--------------------------------------|--|
| 01 Name<br>Thomas Specketer        | 03 Signature<br><br>Thomas Specketer | 04 Date Signed<br><i>(Mo, Da, Yr)</i><br>/ / |
| 02 Title<br>Vice President and CFO |                                      |  |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br><br>(a)   | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|--|---------------------------|----------------|
| 1        | Important Changes During the Quarter                                   | 108-109                   |                |
| 2        | Comparative Balance Sheet  | 110-113                   |                |
| 3        | Statement of Income for the Quarter                                    | 114-117                   |                |
| 4        | Statement of Retained Earnings for the Quarter                         | 118-119                   |                |
| 5        | Statement of Cash Flows  | 120-121                   |                |
| 6        | Notes to Financial Statements  | 122-123                   |                |
| 7        | Statement of Accum Comp Income, Comp Income, and Hedging Activities    | 122 (a)(b)                |                |
| 8        | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201                   |                |
| 9        | Electric Plant In Service and Accum Provision For Depr by Function     | 208                       |                |
| 10       | Transmission Service and Generation Interconnection Study Costs        | 231                       |                |
| 11       | Other Regulatory Assets  | 232                       |                |
| 12       | Other Regulatory Liabilities   | 278                       |                |
| 13       | Elec Operating Revenues (Individual Schedule Lines 300-301)            | 300-301                   |                |
| 14       | Regional Transmission Service Revenues (Account 457.1)                 | 302                       |                |
| 15       | Electric Prod, Other Power Supply Exp, Trans and Distrib Exp           | 324a-324b                 |                |
| 16       | Electric Customer Accts, Service, Sales, Admin and General Expenses    | 325                       |                |
| 17       | Transmission of Electricity for Others                                 | 328-330                   |                |
| 18       | Transmission of Electricity by ISO/RTOs                                | 331                       | N/A            |
| 19       | Transmission of Electricity by Others                                  | 332                       |                |
| 20       | Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A | 338                       |                |
| 21       | Amounts Included in ISO/RTO Settlement Statements                      | 397                       |                |
| 22       | Monthly Peak Loads and Energy Output                                   | 399                       |                |
| 23       | Monthly Transmission System Peak Load                                  | 400                       |                |
| 24       | Monthly ISO/RTO Transmission System Peak Load                          | 400a                      | N/A            |

|  |   |                       |  |
|--|---|-----------------------|--|
| Name of Respondent<br>MidAmerican Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>/ / | Year/Period of Report<br>End of <u>2016/Q2</u> |
|--|---|-----------------------|--|

**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>MidAmerican Energy Company      | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                       |                                  |

1. The franchises below were acquired without the payment of consideration.

| <u>Town</u>        | <u>Term</u> | <u>Service</u> | <u>New/Renewal</u> |
|--------------------|-------------|----------------|--------------------|
| <u>1st Quarter</u> |             |                |                    |
| Lone Rock, IA      | 25 Years    | Gas            | Renewal            |
| Newell, IA         | 20 Years    | Gas            | Renewal            |
| Robins, IA         | 25 Years    | Gas            | Renewal            |
| Rockwell, IA       | 20 Years    | Gas            | Renewal            |
| Ruthven, IA        | 20 Years    | Electric&Gas   | Renewal            |
| Shueyville, IA     | 25 Years    | Gas            | Renewal            |
| <u>2nd Quarter</u> |             |                |                    |
| Aurelia, IA        | 25 Years    | Gas            | Renewal            |
| Fenton, IA         | 25 Years    | Gas            | Renewal            |
| Ringsted, IA       | 25 Years    | Gas            | Renewal            |
| Swisher, IA        | 25 Years    | Gas            | Renewal            |

2. None

3. On January 1, 2016 MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of Berkshire Hathaway Energy. See note 3 in Notes to Financial Statements.

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 14-39-000 on July 1, 2014, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$605 million through June 30, 2016. As of June 30, 2016, MidAmerican Energy had no commercial paper outstanding pursuant to this order.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2016:

| <u>Type</u>   | <u>Effective Date</u> | <u>Percent</u> | <u>Est. Annual Cost</u> |
|---------------|-----------------------|----------------|-------------------------|
| Salaried      | 1/1/2016              | 1.65%          | \$ 2,574,922            |
| Local 109/499 | 5/1/2016              | 2.00%          | \$ 1,851,574            |

9. None

10. None

11. None

12. None

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| MidAmerican Energy Company                            |   |                                       |                                  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                       |                                  |

| 13. | <u>Name</u>        | <u>Title</u>   | <u>Title Role</u> | <u>Role start date</u> |
|-----|--------------------|----------------|-------------------|------------------------|
|     | Campbell, Barry    | Vice President | Officer           | 05/20/2016             |
|     | Fehr, Michael      | Vice President | Officer           | 05/18/2016             |
|     | Hindman, Michael S | Vice President | Officer           | 05/18/2016             |
|     | Kunert, Kathryn M  | Vice President | Officer           | 05/18/2016             |
|     | Lovig, Rich G      | Vice President | Officer           | 05/18/2016             |
|     | McIvor, Jennifer   | Vice President | Officer           | 05/18/2016             |
|     | Moore, Spencer T   | Vice President | Officer           | 05/18/2016             |
|     | Ousley, Terry T    | Vice President | Officer           | 05/18/2016             |
| 14. | Not applicable     |                |                   |                        |

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

| Line No.  | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|-----------|---|----------------------|---|---|
| <b>1</b>  | <b>UTILITY PLANT</b>  |                      |   |   |
| 2         | Utility Plant (101-106, 114)                                      | 200-201              | 16,322,607,132  | 16,113,046,083                            |
| 3         | Construction Work in Progress (107)                               | 200-201              | 651,123,169   | 647,426,737                               |
| 4         | TOTAL Utility Plant (Enter Total of lines 2 and 3)                |                      | 16,973,730,301  | 16,760,472,820                            |
| 5         | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)   | 200-201              | 5,961,796,939   | 5,874,889,935                             |
| 6         | Net Utility Plant (Enter Total of line 4 less 5)                  |                      | 11,011,933,362  | 10,885,582,885                            |
| 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203              | 1,660,161   | 19,459,382                                |
| 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)       |                      | 0   | 0   |
| 9         | Nuclear Fuel Assemblies in Reactor (120.3)                        |                      | 149,276,584   | 149,328,691                               |
| 10        | Spent Nuclear Fuel (120.4)  |                      | 41,607,652  | 35,117,870                                |
| 11        | Nuclear Fuel Under Capital Leases (120.6)                         |                      | 0   | 0   |
| 12        | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)   | 202-203              | 127,815,809   | 130,539,737                               |
| 13        | Net Nuclear Fuel (Enter Total of lines 7-11 less 12)              |                      | 64,728,588  | 73,366,206                                |
| 14        | Net Utility Plant (Enter Total of lines 6 and 13)                 |                      | 11,076,661,950  | 10,958,949,091                            |
| 15        | Utility Plant Adjustments (116)                                   |                      | 0   | 0   |
| 16        | Gas Stored Underground - Noncurrent (117)                         |                      | 0   | 0   |
| <b>17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                             |                      |   |   |
| 18        | Nonutility Property (121)   |                      | 6,734,248   | 15,485,049                                |
| 19        | (Less) Accum. Prov. for Depr. and Amort. (122)                    |                      | 599,331   | 5,019,510                                 |
| 20        | Investments in Associated Companies (123)                         |                      | 0   | 0   |
| 21        | Investment in Subsidiary Companies (123.1)                        | 224-225              | 0   | 0   |
| 22        | (For Cost of Account 123.1, See Footnote Page 224, line 42)       |                      |   |   |
| 23        | Noncurrent Portion of Allowances                                  | 228-229              | 0   | 0   |
| 24        | Other Investments (124)   |                      | 204,552,595   | 204,946,364                               |
| 25        | Sinking Funds (125)   |                      | 0   | 0   |
| 26        | Depreciation Fund (126)   |                      | 0   | 0   |
| 27        | Amortization Fund - Federal (127)                                 |                      | 0   | 0   |
| 28        | Other Special Funds (128)   |                      | 472,263,013   | 452,108,301                               |
| 29        | Special Funds (Non Major Only) (129)                              |                      | 0   | 0   |
| 30        | Long-Term Portion of Derivative Assets (175)                      |                      | 101,823   | 3,637,455                                 |
| 31        | Long-Term Portion of Derivative Assets – Hedges (176)             |                      | 0   | 8,592                                     |
| 32        | TOTAL Other Property and Investments (Lines 18-21 and 23-31)      |                      | 683,052,348   | 671,166,251                               |
| <b>33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                 |                      |   |   |
| 34        | Cash and Working Funds (Non-major Only) (130)                     |                      | 0   | 0   |
| 35        | Cash (131)  |                      | 28,024,098  | 2,904,894                                 |
| 36        | Special Deposits (132-134)  |                      | 0   | 0   |
| 37        | Working Fund (135)  |                      | 159,700   | 159,700                                   |
| 38        | Temporary Cash Investments (136)                                  |                      | 175,058,521   | 99,991,519                                |
| 39        | Notes Receivable (141)  |                      | 0   | 0   |
| 40        | Customer Accounts Receivable (142)                                |                      | 147,054,159   | 153,533,512                               |
| 41        | Other Accounts Receivable (143)                                   |                      | 34,447,166  | 66,368,509                                |
| 42        | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)          |                      | 6,646,189   | 6,113,597                                 |
| 43        | Notes Receivable from Associated Companies (145)                  |                      | 0   | 0   |
| 44        | Accounts Receivable from Assoc. Companies (146)                   |                      | 17,180,074  | 118,830,100                               |
| 45        | Fuel Stock (151)  | 227                  | 139,958,788   | 104,976,436                               |
| 46        | Fuel Stock Expenses Undistributed (152)                           | 227                  | 0   | 0   |
| 47        | Residuals (Elec) and Extracted Products (153)                     | 227                  | 0   | 0   |
| 48        | Plant Materials and Operating Supplies (154)                      | 227                  | 98,723,486  | 99,869,736                                |
| 49        | Merchandise (155)   | 227                  | 92,839  | 94,282                                    |
| 50        | Other Materials and Supplies (156)                                | 227                  | 0   | 0   |
| 51        | Nuclear Materials Held for Sale (157)                             | 202-203/227          | 0   | 0   |
| 52        | Allowances (158.1 and 158.2)                                      | 228-229              | 1,103,583   | 1,139,007                                 |

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 53       | (Less) Noncurrent Portion of Allowances                                 |                      | 0   | 0   |
| 54       | Stores Expense Undistributed (163)                                      | 227                  | 6,054,443   | 5,003,956                                 |
| 55       | Gas Stored Underground - Current (164.1)                                |                      | 10,033,936  | 26,279,007                                |
| 56       | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      |                      | 0   | 563,833                                   |
| 57       | Prepayments (165)   |                      | 15,550,472  | 16,426,767                                |
| 58       | Advances for Gas (166-167)  |                      | 0   | 0   |
| 59       | Interest and Dividends Receivable (171)                                 |                      | 32,686  | 80,271                                    |
| 60       | Rents Receivable (172)  |                      | 0   | 0   |
| 61       | Accrued Utility Revenues (173)  |                      | 79,291,169  | 154,803,451                               |
| 62       | Miscellaneous Current and Accrued Assets (174)                          |                      | 0   | 0   |
| 63       | Derivative Instrument Assets (175)                                      |                      | 5,455,723   | 12,662,498                                |
| 64       | (Less) Long-Term Portion of Derivative Instrument Assets (175)          |                      | 101,823   | 3,637,455                                 |
| 65       | Derivative Instrument Assets - Hedges (176)                             |                      | 0   | 75,489                                    |
| 66       | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) |                      | 0   | 8,592                                     |
| 67       | Total Current and Accrued Assets (Lines 34 through 66)                  |                      | 751,472,831   | 854,003,323                               |
| 68       | <b>DEFERRED DEBITS</b>  |                      |   |   |
| 69       | Unamortized Debt Expenses (181)   |                      | 25,594,626  | 26,787,917                                |
| 70       | Extraordinary Property Losses (182.1)                                   | 230a                 | 0   | 0   |
| 71       | Unrecovered Plant and Regulatory Study Costs (182.2)                    | 230b                 | 0   | 0   |
| 72       | Other Regulatory Assets (182.3)   | 232                  | 1,223,162,186   | 1,144,425,048                             |
| 73       | Prelim. Survey and Investigation Charges (Electric) (183)               |                      | 8,480,083   | 6,329,045                                 |
| 74       | Preliminary Natural Gas Survey and Investigation Charges 183.1)         |                      | 0   | 0   |
| 75       | Other Preliminary Survey and Investigation Charges (183.2)              |                      | 0   | 0   |
| 76       | Clearing Accounts (184)   |                      | -1,533,759  | 431,947                                   |
| 77       | Temporary Facilities (185)  |                      | 346,004   | 282,110                                   |
| 78       | Miscellaneous Deferred Debits (186)                                     | 233                  | 128,125,317   | 103,831,257                               |
| 79       | Def. Losses from Disposition of Utility Plt. (187)                      |                      | 0   | 0   |
| 80       | Research, Devel. and Demonstration Expend. (188)                        | 352-353              | 54,024  | 0   |
| 81       | Unamortized Loss on Reaquired Debt (189)                                |                      | 8,744,889   | 9,221,548                                 |
| 82       | Accumulated Deferred Income Taxes (190)                                 | 234                  | 239,378,627   | 297,668,718                               |
| 83       | Unrecovered Purchased Gas Costs (191)                                   |                      | 0   | 0   |
| 84       | Total Deferred Debits (lines 69 through 83)                             |                      | 1,632,351,997   | 1,588,977,590                             |
| 85       | TOTAL ASSETS (lines 14-16, 32, 67, and 84)                              |                      | 14,143,539,126  | 14,073,096,255                            |



**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 1        | PROPRIETARY CAPITAL   |                      |   |   |
| 2        | Common Stock Issued (201)                                       | 250-251              | 564,725,056   | 564,725,057                               |
| 3        | Preferred Stock Issued (204)                                    | 250-251              | 0   | 0   |
| 4        | Capital Stock Subscribed (202, 205)                             |                      | 0   | 0   |
| 5        | Stock Liability for Conversion (203, 206)                       |                      | 0   | 0   |
| 6        | Premium on Capital Stock (207)                                  |                      | 0   | 0   |
| 7        | Other Paid-In Capital (208-211)                                 | 253                  | 1,123,733   | 1,123,733                                 |
| 8        | Installments Received on Capital Stock (212)                    | 252                  | 0   | 0   |
| 9        | (Less) Discount on Capital Stock (213)                          | 254                  | 0   | 0   |
| 10       | (Less) Capital Stock Expense (214)                              | 254b                 | 4,476,219   | 4,476,219                                 |
| 11       | Retained Earnings (215, 215.1, 216)                             | 118-119              | 4,262,898,249   | 4,173,533,272                             |
| 12       | Unappropriated Undistributed Subsidiary Earnings (216.1)        | 118-119              | 0   | 0   |
| 13       | (Less) Reaquired Capital Stock (217)                            | 250-251              | 0   | 0   |
| 14       | Noncorporate Proprietorship (Non-major only) (218)              |                      | 0   | 0   |
| 15       | Accumulated Other Comprehensive Income (219)                    | 122(a)(b)            | -1,338,735  | -29,670,895                               |
| 16       | Total Proprietary Capital (lines 2 through 15)                  |                      | 4,822,932,084   | 4,705,234,948                             |
| 17       | LONG-TERM DEBT  |                      |   |   |
| 18       | Bonds (221)   | 256-257              | 2,640,325,000   | 2,644,525,000                             |
| 19       | (Less) Reaquired Bonds (222)                                    | 256-257              | 0   | 0   |
| 20       | Advances from Associated Companies (223)                        | 256-257              | 0   | 0   |
| 21       | Other Long-Term Debt (224)                                      | 256-257              | 1,656,021,169   | 1,655,408,430                             |
| 22       | Unamortized Premium on Long-Term Debt (225)                     |                      | 6,915,270   | 7,423,307                                 |
| 23       | (Less) Unamortized Discount on Long-Term Debt-Debit (226)       |                      | 11,644,984  | 11,754,764                                |
| 24       | Total Long-Term Debt (lines 18 through 23)                      |                      | 4,291,616,455   | 4,295,601,973                             |
| 25       | OTHER NONCURRENT LIABILITIES                                    |                      |   |   |
| 26       | Obligations Under Capital Leases - Noncurrent (227)             |                      | 1,798,485   | 1,798,485                                 |
| 27       | Accumulated Provision for Property Insurance (228.1)            |                      | 0   | 0   |
| 28       | Accumulated Provision for Injuries and Damages (228.2)          |                      | 6,969,664   | 6,662,203                                 |
| 29       | Accumulated Provision for Pensions and Benefits (228.3)         |                      | 125,225,642   | 126,430,346                               |
| 30       | Accumulated Miscellaneous Operating Provisions (228.4)          |                      | 15,786,785  | 15,995,763                                |
| 31       | Accumulated Provision for Rate Refunds (229)                    |                      | 8,337,610   | 4,652,446                                 |
| 32       | Long-Term Portion of Derivative Instrument Liabilities          |                      | 1,009,011   | 2,114,719                                 |
| 33       | Long-Term Portion of Derivative Instrument Liabilities - Hedges |                      | 0   | 14,689,346                                |
| 34       | Asset Retirement Obligations (230)                              |                      | 607,410,246   | 531,690,804                               |
| 35       | Total Other Noncurrent Liabilities (lines 26 through 34)        |                      | 766,537,443   | 704,034,112                               |
| 36       | CURRENT AND ACCRUED LIABILITIES                                 |                      |   |   |
| 37       | Notes Payable (231)   |                      | 0   | 0   |
| 38       | Accounts Payable (232)  |                      | 183,877,896   | 413,884,002                               |
| 39       | Notes Payable to Associated Companies (233)                     |                      | 0   | 0   |
| 40       | Accounts Payable to Associated Companies (234)                  |                      | 37,233,314  | 41,948,791                                |
| 41       | Customer Deposits (235)   |                      | 3,058,607   | 3,092,351                                 |
| 42       | Taxes Accrued (236)   | 262-263              | 235,821,927   | 118,935,710                               |
| 43       | Interest Accrued (237)  |                      | 46,287,151  | 48,093,047                                |
| 44       | Dividends Declared (238)  |                      | 0   | 0   |
| 45       | Matured Long-Term Debt (239)                                    |                      | 0   | 0   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>MidAmerican Energy Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(mo, da, yr)<br>/ / | Year/Period of Report<br>end of 2016/Q2 |
|--|---|---------------------------------------|---|

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

| Line No. | Title of Account<br>(a)  | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|--|----------------------|---|---|
| 46       | Matured Interest (240)   |                      | 0   | 0   |
| 47       | Tax Collections Payable (241)  |                      | 3,388,013   | 6,287,483                                 |
| 48       | Miscellaneous Current and Accrued Liabilities (242)                    |                      | 66,403,432  | 41,693,631                                |
| 49       | Obligations Under Capital Leases-Current (243)                         |                      | 50,792  | 101,585                                   |
| 50       | Derivative Instrument Liabilities (244)                                |                      | 2,714,519   | 10,198,945                                |
| 51       | (Less) Long-Term Portion of Derivative Instrument Liabilities          |                      | 1,009,011   | 2,114,719                                 |
| 52       | Derivative Instrument Liabilities - Hedges (245)                       |                      | 0   | 46,309,345                                |
| 53       | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges   |                      | 0   | 14,689,346                                |
| 54       | Total Current and Accrued Liabilities (lines 37 through 53)            |                      | 577,826,640   | 713,740,825                               |
| 55       | DEFERRED CREDITS   |                      |   |   |
| 56       | Customer Advances for Construction (252)                               |                      | 34,714,489  | 29,387,559                                |
| 57       | Accumulated Deferred Investment Tax Credits (255)                      | 266-267              | 24,273,812  | 24,715,673                                |
| 58       | Deferred Gains from Disposition of Utility Plant (256)                 |                      | 0   | 0   |
| 59       | Other Deferred Credits (253)   | 269                  | 42,413,845  | 39,557,434                                |
| 60       | Other Regulatory Liabilities (254)                                     | 278                  | 142,430,784   | 194,547,803                               |
| 61       | Unamortized Gain on Reaquired Debt (257)                               |                      | 0   | 0   |
| 62       | Accum. Deferred Income Taxes-Accel. Amort.(281)                        | 272-277              | 60,985,434  | 59,745,668                                |
| 63       | Accum. Deferred Income Taxes-Other Property (282)                      |                      | 2,942,856,818   | 2,787,177,181                             |
| 64       | Accum. Deferred Income Taxes-Other (283)                               |                      | 436,951,322   | 519,353,079                               |
| 65       | Total Deferred Credits (lines 56 through 64)                           |                      | 3,684,626,504   | 3,654,484,397                             |
| 66       | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) |                      | 14,143,539,126  | 14,073,096,255                            |

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | Total<br>Current Year to<br>Date Balance for<br>Quarter/Year<br>(c) | Total<br>Prior Year to<br>Date Balance for<br>Quarter/Year<br>(d) | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---|---|--|--|
| 1        | UTILITY OPERATING INCOME   |                           |   |   |  |  |
| 2        | Operating Revenues (400)   | 300-301                   | 1,208,494,015   | 1,291,679,513   | 584,286,905  | 331,464,432  |
| 3        | Operating Expenses   |                           |   |   |  |  |
| 4        | Operation Expenses (401)   | 320-323                   | 595,468,694   | 717,750,758   | 254,528,378  | 54,186,316   |
| 5        | Maintenance Expenses (402)   | 320-323                   | 90,790,703  | 99,908,092  | 48,869,283   | 55,451,817   |
| 6        | Depreciation Expense (403)   | 336-337                   | 239,378,489   | 219,360,473   | 119,534,444  | 124,544,480  |
| 7        | Depreciation Expense for Asset Retirement Costs (403.1)                | 336-337                   | -835,654  | 10,071,726  | -494,244   | 5,299,989  |
| 8        | Amort. & Depl. of Utility Plant (404-405)                              | 336-337                   | 4,418,048   | 3,746,013   | 2,316,255  | 1,929,066  |
| 9        | Amort. of Utility Plant Acq. Adj. (406)                                | 336-337                   | 191,748   | 398,994   | 95,814   | -199,497   |
| 10       | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                           |   |   |  |  |
| 11       | Amort. of Conversion Expenses (407)                                    |                           |   |   |  |  |
| 12       | Regulatory Debits (407.3)  |                           | 12,687,498  | 7,198,799   | 6,314,294  | 6,739,750  |
| 13       | (Less) Regulatory Credits (407.4)                                      |                           | 37,092,875  | 46,687,227  | 18,417,767   | 23,303,336   |
| 14       | Taxes Other Than Income Taxes (408.1)                                  | 262-263                   | 62,161,037  | 63,471,498  | -112,430,132   | 31,388,599   |
| 15       | Income Taxes - Federal (409.1)   | 262-263                   | -127,126,699  | -62,551,604   | -6,234,574   | -27,211,274  |
| 16       | - Other (409.1)  | 262-263                   | -204,282  | -8,158,236  | 197,172,956  | -9,424,968   |
| 17       | Provision for Deferred Income Taxes (410.1)                            | 234, 272-277              | 281,489,822   | 137,314,203   | -92,443,422  | 23,604,377   |
| 18       | (Less) Provision for Deferred Income Taxes-Cr. (411.1)                 | 234, 272-277              | 173,926,673   | 109,477,764   | 328,117  | 19,301,118   |
| 19       | Investment Tax Credit Adj. - Net (411.4)                               | 266                       | -441,861  | -564,365  |  | -119,579   |
| 20       | (Less) Gains from Disp. of Utility Plant (411.6)                       |                           |   |   |  |  |
| 21       | Losses from Disp. of Utility Plant (411.7)                             |                           |   |   |  |  |
| 22       | (Less) Gains from Disposition of Allowances (411.8)                    |                           | 71  | 121   | 71   | 121  |
| 23       | Losses from Disposition of Allowances (411.9)                          |                           |   |   |  |  |
| 24       | Accretion Expense (411.10)   |                           | 12,632,749  | 11,366,805  | 6,259,257  | 6,034,197  |
| 25       | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)      |                           | 959,590,673   | 1,043,148,044   | 404,742,354  | 229,618,698  |
| 26       | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27   |                           | 248,903,342   | 248,531,469   | 179,544,551  | 101,845,734  |
|          |  |                           |   |   |  |  |

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY                            |  | GAS UTILITY                                 |  | OTHER UTILITY                               |  | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date<br>(in dollars)<br>(g) | Previous Year to Date<br>(in dollars)<br>(h) | Current Year to Date<br>(in dollars)<br>(i) | Previous Year to Date<br>(in dollars)<br>(j) | Current Year to Date<br>(in dollars)<br>(k) | Previous Year to Date<br>(in dollars)<br>(l) |          |
|   |  |   |  |   |  |          |
| 880,428,288                                 | 887,116,363                                  | 328,065,727                                 | 404,563,150                                  |   |  | 2        |
|   |  |   |  |   |  | 3        |
| 352,188,320                                 | 402,602,619                                  | 243,280,374                                 | 315,148,139                                  |   |  | 4        |
| 83,556,270                                  | 91,219,104                                   | 7,234,433                                   | 8,688,988                                    |   |  | 5        |
| 219,217,455                                 | 200,162,259                                  | 20,161,034                                  | 19,198,214                                   |   |  | 6        |
| -835,654                                    | 10,071,726                                   |   |  |   |  | 7        |
| 3,671,713                                   | 3,067,369                                    | 746,335                                     | 678,644                                      |   |  | 8        |
|   |  | 191,748                                     | 398,994                                      |   |  | 9        |
|   |  |   |  |   |  | 10       |
|   |  |   |  |   |  | 11       |
| 12,687,498                                  | 7,198,799                                    |   |  |   |  | 12       |
| 37,092,875                                  | 46,687,227                                   |   |  |   |  | 13       |
| 52,362,641                                  | 52,287,290                                   | 9,798,396                                   | 11,184,208                                   |   |  | 14       |
| -134,884,979                                | -79,260,444                                  | 7,758,280                                   | 16,708,840                                   |   |  | 15       |
| -2,899,640                                  | -11,056,024                                  | 2,695,358                                   | 2,897,788                                    |   |  | 16       |
| 242,334,293                                 | 108,217,685                                  | 39,155,529                                  | 29,096,518                                   |   |  | 17       |
| 138,500,203                                 | 76,413,904                                   | 35,426,470                                  | 33,063,860                                   |   |  | 18       |
| -336,427                                    | -467,728                                     | -105,434                                    | -96,637                                      |   |  | 19       |
|   |  |   |  |   |  | 20       |
|   |  |   |  |   |  | 21       |
| 71  | 121  |   |  |   |  | 22       |
|   |  |   |  |   |  | 23       |
| 12,632,749                                  | 11,366,805                                   |   |  |   |  | 24       |
| 664,101,090                                 | 672,308,208                                  | 295,489,583                                 | 370,839,836                                  |   |  | 25       |
| 216,327,198                                 | 214,808,155                                  | 32,576,144                                  | 33,723,314                                   |   |  | 26       |
|   |  |   |  |   |  |          |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
|          |  |                           | Current Year<br>(c) | Previous Year<br>(d) |  |  |
| 27       | Net Utility Operating Income (Carried forward from page 114)           |                           | 248,903,342         | 248,531,469          | 179,544,551  | 101,845,734  |
| 28       | Other Income and Deductions  |                           |                     |                      |  |  |
| 29       | Other Income   |                           |                     |                      |  |  |
| 30       | Nonutility Operating Income  |                           |                     |                      |  |  |
| 31       | Revenues From Merchandising, Jobbing and Contract Work (415)           |                           | 3,496               | 414,582              | 1,599  | 376,463  |
| 32       | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)     |                           | 16                  | 378,397              | 1,913  | 348,890  |
| 33       | Revenues From Nonutility Operations (417)                              |                           | 88,624              | 450,093,448          | 86,727   | 222,196,054  |
| 34       | (Less) Expenses of Nonutility Operations (417.1)                       |                           | 234,010             | 430,456,735          | 235,907  | 211,848,935  |
| 35       | Nonoperating Rental Income (418)                                       |                           | 138,475             | 115,146              | 136,578  | 52,772   |
| 36       | Equity in Earnings of Subsidiary Companies (418.1)                     | 119                       |                     |                      | -1,897   |  |
| 37       | Interest and Dividend Income (419)                                     |                           | 557,098             | 566,076              | 555,201  | 259,885  |
| 38       | Allowance for Other Funds Used During Construction (419.1)             |                           | 17,059,763          | 15,831,583           | 17,057,866   | 8,473,166  |
| 39       | Miscellaneous Nonoperating Income (421)                                |                           | 2,559,511           | -2,184,300           | 4,528,129  | -215,682   |
| 40       | Gain on Disposition of Property (421.1)                                |                           | 26,535              |                      | 26,535   |  |
| 41       | TOTAL Other Income (Enter Total of lines 31 thru 40)                   |                           | 20,199,476          | 34,001,403           | 22,152,918   | 18,944,833   |
| 42       | Other Income Deductions  |                           |                     |                      |  |  |
| 43       | Loss on Disposition of Property (421.2)                                |                           | -16,064             | 825                  | -16,589  | 300  |
| 44       | Miscellaneous Amortization (425)                                       |                           | 4,072               | 4,071                | 2,036  | 2,035  |
| 45       | Donations (426.1)  |                           | 530,688             | 1,109,171            | 260,300  | 838,783  |
| 46       | Life Insurance (426.2)   |                           | -3,012,919          | -3,096,688           | -636,439   | -720,208   |
| 47       | Penalties (426.3)  |                           |                     |                      |  |  |
| 48       | Exp. for Certain Civic, Political & Related Activities (426.4)         |                           | 365,871             | 416,034              | 124,299  | 174,462  |
| 49       | Other Deductions (426.5)   |                           | 1,204,016           | -1,899,361           | 2,070,257  | -1,033,120   |
| 50       | TOTAL Other Income Deductions (Total of lines 43 thru 49)              |                           | -924,336            | -3,465,948           | 1,803,864  | -737,748   |
| 51       | Taxes Applicable to Other Income and Deductions                        |                           |                     |                      |  |  |
| 52       | Taxes Other Than Income Taxes (408.2)                                  | 262-263                   | 215,082             | 576,922              | -65,188  | 213,651  |
| 53       | Income Taxes-Federal (409.2)   | 262-263                   | 43,600,614          | -1,147,833           | 81,587,105   | -12,402,208  |
| 54       | Income Taxes-Other (409.2)   | 262-263                   | -7,895,352          | 2,660,308            | -2,777,130   | -8,252,331   |
| 55       | Provision for Deferred Inc. Taxes (410.2)                              | 234, 272-277              | 282,725,490         | 121,247,776          | 242,460,024  | 32,367,197   |
| 56       | (Less) Provision for Deferred Income Taxes-Cr. (411.2)                 | 234, 272-277              | 345,565,849         | 146,021,004          | 310,354,844  | 11,554,300   |
| 57       | Investment Tax Credit Adj.-Net (411.5)                                 |                           |                     |                      |  |  |
| 58       | (Less) Investment Tax Credits (420)                                    |                           |                     |                      |  |  |
| 59       | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)      |                           | -26,920,015         | -22,683,831          | 10,849,967   | 372,009  |
| 60       | Net Other Income and Deductions (Total of lines 41, 50, 59)            |                           | 48,043,827          | 60,151,182           | 9,499,087  | 19,310,572   |
| 61       | Interest Charges   |                           |                     |                      |  |  |
| 62       | Interest on Long-Term Debt (427)                                       |                           | 95,362,643          | 82,135,627           | 54,306,753   | 42,441,815   |
| 63       | Amort. of Debt Disc. and Expense (428)                                 |                           | 1,714,149           | 4,407,822            | -459,505   | 2,234,168  |
| 64       | Amortization of Loss on Reacquired Debt (428.1)                        |                           | 476,659             | 1,614,720            | -330,701   | 807,360  |
| 65       | (Less) Amort. of Premium on Debt-Credit (429)                          |                           | 508,038             | 134,927              | 440,111  | 67,000   |
| 66       | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)          |                           |                     |                      |  |  |
| 67       | Interest on Debt to Assoc. Companies (430)                             |                           |                     |                      |  |  |
| 68       | Other Interest Expense (431)   |                           | -544,530            | 1,411,904            | -1,226,007   | 730,427  |
| 69       | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) |                           | 6,319,978           | 5,937,132            | 3,553,112  | 3,170,266  |
| 70       | Net Interest Charges (Total of lines 62 thru 69)                       |                           | 90,180,905          | 83,498,014           | 48,297,317   | 42,976,504   |
| 71       | Income Before Extraordinary Items (Total of lines 27, 60 and 70)       |                           | 206,766,264         | 225,184,637          | 140,746,321  | 78,179,802   |
| 72       | Extraordinary Items  |                           |                     |                      |  |  |
| 73       | Extraordinary Income (434)   |                           |                     |                      |  |  |
| 74       | (Less) Extraordinary Deductions (435)                                  |                           |                     |                      |  |  |
| 75       | Net Extraordinary Items (Total of line 73 less line 74)                |                           |                     |                      |  |  |
| 76       | Income Taxes-Federal and Other (409.3)                                 | 262-263                   |                     |                      |  |  |
| 77       | Extraordinary Items After Taxes (line 75 less line 76)                 |                           |                     |                      |  |  |
| 78       | Net Income (Total of line 71 and 77)                                   |                           | 206,766,264         | 225,184,637          | 140,746,321  | 78,179,802   |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)  | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
|          | UNAPPROPRIATED RETAINED EARNINGS (Account 216)                      |                                     |   |  |
| 1        | Balance-Beginning of Period   |                                     | 4,173,533,272                                 | 4,173,533,272                                  |
| 2        | Changes   |                                     |   |  |
| 3        | Adjustments to Retained Earnings (Account 439)                      |                                     |   |  |
| 4        |   |                                     |   |  |
| 5        |   |                                     |   |  |
| 6        |   |                                     |   |  |
| 7        |   |                                     |   |  |
| 8        |   |                                     |   |  |
| 9        | TOTAL Credits to Retained Earnings (Acct. 439)                      |                                     |   |  |
| 10       |   |                                     |   |  |
| 11       |   |                                     |   |  |
| 12       |   |                                     |   |  |
| 13       |   |                                     |   |  |
| 14       |   |                                     |   |  |
| 15       | TOTAL Debits to Retained Earnings (Acct. 439)                       |                                     |   |  |
| 16       | Balance Transferred from Income (Account 433 less Account 418.1)    |                                     | 206,766,265                                   | 76,182,110                                     |
| 17       | Appropriations of Retained Earnings (Acct. 436)                     |                                     |   |  |
| 18       |   |                                     |   |  |
| 19       |   |                                     |   |  |
| 20       |   |                                     |   |  |
| 21       |   |                                     |   |  |
| 22       | TOTAL Appropriations of Retained Earnings (Acct. 436)               |                                     |   |  |
| 23       | Dividends Declared-Preferred Stock (Account 437)                    |                                     |   |  |
| 24       |   |                                     | -117,401,288                                  |  |
| 25       |   |                                     |   |  |
| 26       |   |                                     |   |  |
| 27       |   |                                     |   |  |
| 28       |   |                                     |   |  |
| 29       | TOTAL Dividends Declared-Preferred Stock (Acct. 437)                |                                     | -117,401,288                                  |  |
| 30       | Dividends Declared-Common Stock (Account 438)                       |                                     |   |  |
| 31       |   |                                     |   |  |
| 32       |   |                                     |   |  |
| 33       |   |                                     |   |  |
| 34       |   |                                     |   |  |
| 35       |   |                                     |   |  |
| 36       | TOTAL Dividends Declared-Common Stock (Acct. 438)                   |                                     |   |  |
| 37       | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings |                                     |   | ( 117,401,288)                                 |
| 38       | Balance - End of Period (Total 1,9,15,16,22,29,36,37)               |                                     | 4,262,898,249                                 | 4,132,314,094                                  |
|          | APPROPRIATED RETAINED EARNINGS (Account 215)                        |                                     |   |  |
| 39       |   |                                     |   |  |
| 40       |   |                                     |   |  |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)   | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41       |  |                                     |   |  |
| 42       |  |                                     |   |  |
| 43       |  |                                     |   |  |
| 44       |  |                                     |   |  |
| 45       | TOTAL Appropriated Retained Earnings (Account 215)                     |                                     |   |  |
|          | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)    |                                     |   |  |
| 46       | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)  |                                     |   |  |
| 47       | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       |                                     |   |  |
| 48       | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) |                                     | 4,262,898,249                                 | 4,132,314,094                                  |
|          | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account              |                                     |   |  |
|          | Report only on an Annual Basis, no Quarterly                           |                                     |   |  |
| 49       | Balance-Beginning of Year (Debit or Credit)                            |                                     |   |  |
| 50       | Equity in Earnings for Year (Credit) (Account 418.1)                   |                                     |   |  |
| 51       | (Less) Dividends Received (Debit)                                      |                                     |   |  |
| 52       |  |                                     |   |  |
| 53       | Balance-End of Year (Total lines 49 thru 52)                           |                                     |   |  |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a)   | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 1        | Net Cash Flow from Operating Activities:                              |   |  |
| 2        | Net Income (Line 78(c) on page 117)                                   | 206,766,265                                 |  |
| 3        | Noncash Charges (Credits) to Income:                                  |   |  |
| 4        | Depreciation and Depletion  | 238,542,834                                 |  |
| 5        | Amortization of - Other (Note 1 , page 122)                           | 31,536,206                                  |  |
| 6        | Depreciation charged to operating expenses                            | 5,715,231                                   |  |
| 7        | Regulatory Debits and Credits [Net]                                   | -24,405,377                                 |  |
| 8        | Deferred Income Taxes (Net)   | 44,722,788                                  |  |
| 9        | Investment Tax Credit Adjustment (Net)                                | -441,861                                    |  |
| 10       | Net (Increase) Decrease in Receivables                                | -30,799,270                                 |  |
| 11       | Net (Increase) Decrease in Inventory                                  | -18,640,075                                 |  |
| 12       | Net (Increase) Decrease in Allowances Inventory                       | 35,424                                      |  |
| 13       | Net Increase (Decrease) in Payables and Accrued Expenses              | 183,027,327                                 |  |
| 14       | Net (Increase) Decrease in Other Regulatory Assets                    |   |  |
| 15       | Net Increase (Decrease) in Other Regulatory Liabilities               | -3,000,539                                  |  |
| 16       | (Less) Allowance for Other Funds Used During Construction             | 17,059,763                                  |  |
| 17       | (Less) Undistributed Earnings from Subsidiary Companies               |   |  |
| 18       | Other (provide details in footnote):                                  |   |  |
| 19       | Working Capital - Prepayment and Other Current Liabilities            | 7,476,984                                   |  |
| 20       | Other (Note 2, page 122)  | -13,947,370                                 |  |
| 21       |   |   |  |
| 22       | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 609,528,804                                 |  |
| 23       |   |   |  |
| 24       | Cash Flows from Investment Activities:                                |   |  |
| 25       | Construction and Acquisition of Plant (including land):               |   |  |
| 26       | Gross Additions to Utility Plant (less nuclear fuel)                  | -362,001,557                                |  |
| 27       | Gross Additions to Nuclear Fuel                                       | -3,969,200                                  |  |
| 28       | Gross Additions to Common Utility Plant                               |   |  |
| 29       | Gross Additions to Nonutility Plant                                   |   |  |
| 30       | (Less) Allowance for Other Funds Used During Construction             | -17,059,763                                 |  |
| 31       | Other (provide details in footnote): Net Cost of Removal of Plant     | -9,326,868                                  |  |
| 32       | Accrued Additions to Plant  | -147,358,112                                |  |
| 33       |   |   |  |
| 34       | Cash Outflows for Plant (Total of lines 26 thru 33)                   | -505,595,974                                |  |
| 35       |   |   |  |
| 36       | Acquisition of Other Noncurrent Assets (d)                            |   |  |
| 37       | Proceeds from Disposal of Noncurrent Assets (d)                       |   |  |
| 38       |   |   |  |
| 39       | Investments in and Advances to Assoc. and Subsidiary Companies        |   |  |
| 40       | Contributions and Advances from Assoc. and Subsidiary Companies       |   |  |
| 41       | Disposition of Investments in (and Advances to)                       |   |  |
| 42       | Associated and Subsidiary Companies                                   |   |  |
| 43       |   |   |  |
| 44       | Purchase of Investment Securities (a)                                 | -58,373,637                                 |  |
| 45       | Proceeds from Sales of Investment Securities (a)                      | 55,387,498                                  |  |



**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 46       | Loans Made or Purchased   |   |  |
| 47       | Collections on Loans  |   |  |
| 48       |   |   |  |
| 49       | Net (Increase) Decrease in Receivables                              |   |  |
| 50       | Net (Increase ) Decrease in Inventory                               |   |  |
| 51       | Net (Increase) Decrease in Allowances Held for Speculation          |   |  |
| 52       | Net Increase (Decrease) in Payables and Accrued Expenses            |   |  |
| 53       | Other (provide details in footnote):                                | -4,887,451                                  |  |
| 54       | Nuclear Decommissioning Trust Fund                                  | 8,564,163                                   |  |
| 55       | Corporate-owned life insurance                                      | 12,724                                      |  |
| 56       | Net Cash Provided by (Used in) Investing Activities                 |   |  |
| 57       | Total of lines 34 thru 55)  | -504,892,677                                |  |
| 58       |   |   |  |
| 59       | Cash Flows from Financing Activities:                               |   |  |
| 60       | Proceeds from Issuance of:  |   |  |
| 61       | Long-Term Debt (b)  |   |  |
| 62       | Preferred Stock   |   |  |
| 63       | Common Stock  |   |  |
| 64       | Other (provide details in footnote):                                |   |  |
| 65       |   |   |  |
| 66       | Net Increase in Short-Term Debt (c)                                 |   |  |
| 67       | Other (provide details in footnote):                                |   |  |
| 68       |   |   |  |
| 69       |   |   |  |
| 70       | Cash Provided by Outside Sources (Total 61 thru 69)                 |   |  |
| 71       |   |   |  |
| 72       | Payments for Retirement of:   |   |  |
| 73       | Long-term Debt (b)  | -4,449,921                                  |  |
| 74       | Preferred Stock   |   |  |
| 75       | Common Stock  |   |  |
| 76       | Other (provide details in footnote):                                |   |  |
| 77       |   |   |  |
| 78       | Net Decrease in Short-Term Debt (c)                                 |   |  |
| 79       |   |   |  |
| 80       | Dividends on Preferred Stock  |   |  |
| 81       | Dividends on Common Stock   |   |  |
| 82       | Net Cash Provided by (Used in) Financing Activities                 |   |  |
| 83       | (Total of lines 70 thru 81)   | -4,449,921                                  |  |
| 84       |   |   |  |
| 85       | Net Increase (Decrease) in Cash and Cash Equivalents                |   |  |
| 86       | (Total of lines 22,57 and 83)                                       | 100,186,206                                 |  |
| 87       |   |   |  |
| 88       | Cash and Cash Equivalents at Beginning of Period                    | 103,056,113                                 |  |
| 89       |   |   |  |
| 90       | Cash and Cash Equivalents at End of period                          | 203,242,319                                 |  |
|          |   |   |  |

|                            |   |                                       |                                  |
|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent         | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| MidAmerican Energy Company |   |                                       |                                  |
| FOOTNOTE DATA              |   |                                       |                                  |

**Schedule Page: 120 Line No.: 5 Column: b**

|  |               |
|--|---------------|
| a. Nuclear fuel                                  | \$ 12,606,818 |
| b. Asset retirement obligation accretion expense | 12,632,749    |
| c. Debt issue cost and discounts                 | 1,206,111     |
| d. Utility plant                                 | 4,418,049     |
| e. Loss on reacquired debt                       | 476,659       |
| f. Acquisition adjustment                        | 191,748       |
| g. Other   | <u>4,072</u>  |

Total \$ 31,536,206

**Schedule Page: 120 Line No.: 20 Column: b**

|   |                 |
|---|-----------------|
| a. Energy efficiency costs                | \$ (12,878,726) |
| b. Pension and other postretirement plans | (6,499,235)     |
| e. Advances for aid in construction, net  | 5,326,930       |
| f. Other, net                             | <u>103,661</u>  |

Total \$ (13,947,370)

**Schedule Page: 120 Line No.: 90 Column: b**

|   |               |
|---|---------------|
| a. Cash (131)   | \$ 28,024,098 |
| b. Special Deposits (132-134)                                 | 0             |
| c. Working Funds (135)  | 159,700       |
| d. Temporary Cash Investment (136)                            | 175,058,521   |
| (Less) funds restricted to environmental capital expenditures | <u>0</u>      |

Total Cash and Cash Equivalents \$ 203,242,319

SUPPLEMENTAL INFORMATION

|   |                 |
|---|-----------------|
| Interest paid, net of amounts capitalized | \$ 90,304,031   |
| Income taxes paid (received)              | \$(305,970,000) |

|  |   |                       |  |
|--|---|-----------------------|--|
| Name of Respondent<br>MidAmerican Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>/ / | Year/Period of Report<br>End of <u>2016/Q2</u> |
|--|---|-----------------------|--|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

**MIDAMERICAN ENERGY COMPANY**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2015, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2016.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of June 30, 2016 and 2015, respectively, net utility plant would be increased by \$790 million and \$754 million; current and accrued assets would be decreased by \$7 million and \$9 million; other property and investments would be decreased by \$28 million and \$27 million; deferred debits would be decreased by \$372 million and \$406 million; current and accrued liabilities would be increased by \$85 million and \$83 million, long-term debt would be decreased by \$58 million and \$59 million; other noncurrent liabilities and deferred credits would be increased by \$356 million and \$288 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged for years ended June 30, 2016 and 2015.

**(2) New Accounting Pronouncements**

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

### (3) Discontinued Operations

On January 1, 2016, MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of BHE. The transfer was made at MidAmerican Energy's carrying value of the assets and liabilities as of December 31, 2015, and was recorded by MidAmerican Energy as a noncash dividend as summarized in the table below. Operating revenue, cost of sales, and net income of the unregulated retail services business for the three-month period ended June 30, 2015, totaled \$221 million and \$204 million, respectively. Operating revenue and cost of sales of the unregulated retail services business for the six-month period ended June 30, 2015, totaled \$445 million and \$416 million, respectively. Cash flows from operating activities of the unregulated retail services business totaled \$26 million for the six-month period ended June 30, 2015, and are reflected in the Statement of Cash Flows. Assets, liabilities and equity of the unregulated retail services business reflected in the Balance Sheet as of December 31, 2015, are as follows (in millions):

|   |        |
|---|--------|
| Receivables   | \$ 115 |
| Derivative assets   | 41     |
| Deferred income taxes   | 21     |
| Accounts payable  | (49)   |
| Derivative liabilities  | (42)   |
| Other assets and liabilities, net                             | 4      |
| Dividend, excluding accumulated other comprehensive loss, net | 90     |
| Accumulated other comprehensive loss, net                     | 27     |
| Dividend, including accumulated other comprehensive loss, net | \$ 117 |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

**(4) Income Taxes**

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit from continuing operations is as follows:

|   | <b>Three-Month Periods</b> |              | <b>Six-Month Periods</b> |              |
|---|----------------------------|--------------|--------------------------|--------------|
|   | <b>Ended June 30,</b>      |              | <b>Ended June 30,</b>    |              |
|   | <b>2016</b>                | <b>2015</b>  | <b>2016</b>              | <b>2015</b>  |
| Federal statutory income tax rate                   | 35 %                       | 35 %         | 35 %                     | 35 %         |
| Income tax credits                                  | (60)                       | (74)         | (59)                     | (69)         |
| State income tax, net of federal income tax benefit | (5)                        | (10)         | (1)                      | (4)          |
| Effects of ratemaking                               | (2)                        | (14)         | (6)                      | (13)         |
| Other, net  | —                          | (1)          | —                        | —            |
| Effective income tax rate                           | <u>(32)%</u>               | <u>(64)%</u> | <u>(31)%</u>             | <u>(51)%</u> |

Income tax credits relate primarily to production tax credits from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service.

Berkshire Hathaway includes BHE and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income taxes are remitted to or received from BHE. MidAmerican Energy received net cash payments for income taxes from BHE totaling \$308 million and \$373 million for the six-month periods ended June 30, 2016 and 2015, respectively.

**(5) Employee Benefit Plans**

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Net periodic benefit cost (credit) for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

|                                | Three-Month Periods |             | Six-Month Periods |               |
|--------------------------------|---------------------|-------------|-------------------|---------------|
|                                | Ended June 30,      |             | Ended June 30,    |               |
|                                | 2016                | 2015        | 2016              | 2015          |
| <b>Pension:</b>                |                     |             |                   |               |
| Service cost                   | \$ 2                | \$ 3        | \$ 5              | \$ 6          |
| Interest cost                  | 9                   | 8           | 17                | 16            |
| Expected return on plan assets | (11)                | (12)        | (22)              | (23)          |
| Net amortization               | 1                   | 1           | 1                 | 1             |
| Net periodic benefit cost      | <u>\$ 1</u>         | <u>\$ —</u> | <u>\$ 1</u>       | <u>\$ —</u>   |
| <b>Other postretirement:</b>   |                     |             |                   |               |
| Service cost                   | \$ 2                | \$ 1        | \$ 3              | \$ 3          |
| Interest cost                  | 3                   | 3           | 5                 | 5             |
| Expected return on plan assets | (4)                 | (3)         | (7)               | (7)           |
| Net amortization               | (1)                 | (1)         | (2)               | (2)           |
| Net periodic benefit credit    | <u>\$ —</u>         | <u>\$ —</u> | <u>\$ (1)</u>     | <u>\$ (1)</u> |

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2016. As of June 30, 2016, \$4 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

#### (6) Asset Retirement Obligations

MidAmerican Energy estimates its asset retirement obligation ("ARO") liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work. During the three-month and six-month periods ended June 30, 2016, MidAmerican Energy recorded an increase of \$69 million to its ARO liability for the decommissioning of Quad Cities Generating Station Units 1 and 2 as a result of an updated decommissioning study reflecting changes in the estimated amount and timing of cash flow.

#### (7) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. Prior to January 1, 2016, MidAmerican Energy also provided nonregulated retail electricity and natural gas services in competitive markets, which created contractual obligations to provide electric and natural gas services. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

MidAmerican Energy has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts and to Note 3 for a discussion of discontinued operations.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):



|   |   |                                       |                                  |
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| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|   | Other<br>Current<br>Assets | Other<br>Assets | Other<br>Current<br>Liabilities | Other<br>Long-term<br>Liabilities | Total   |
|---|----------------------------|-----------------|---------------------------------|-----------------------------------|---------|
| <b>As of June 30, 2016:</b>                       |                            |                 |                                 |                                   |         |
| <b>Not designated as hedging contracts(1)(2):</b> |                            |                 |                                 |                                   |         |
| Commodity assets                                  | \$ 6                       | \$ —            | \$ 2                            | \$ —                              | \$ 8    |
| Commodity liabilities                             | —                          | —               | (8)                             | (1)                               | (9)     |
| Total   | 6                          | —               | (6)                             | (1)                               | (1)     |
| <b>Designated as hedging contracts(2):</b>        |                            |                 |                                 |                                   |         |
| Commodity assets                                  | —                          | —               | —                               | —                                 | —       |
| Commodity liabilities                             | —                          | —               | —                               | —                                 | —       |
| Total   | —                          | —               | —                               | —                                 | —       |
| Total derivatives                                 | 6                          | —               | (6)                             | (1)                               | (1)     |
| Cash collateral receivable                        | —                          | —               | 4                               | —                                 | 4       |
| Total derivatives - net basis                     | \$ 6                       | \$ —            | \$ (2)                          | \$ (1)                            | \$ 3    |
| <b>As of December 31, 2015:</b>                   |                            |                 |                                 |                                   |         |
| <b>Not designated as hedging contracts(1):</b>    |                            |                 |                                 |                                   |         |
| Commodity assets                                  | \$ 12                      | \$ 4            | \$ 5                            | \$ 2                              | \$ 23   |
| Commodity liabilities                             | (3)                        | —               | (36)                            | (10)                              | (49)    |
| Total   | 9                          | 4               | (31)                            | (8)                               | (26)    |
| <b>Designated as hedging contracts:</b>           |                            |                 |                                 |                                   |         |
| Commodity assets                                  | —                          | —               | 1                               | 2                                 | 3       |
| Commodity liabilities                             | —                          | —               | (32)                            | (17)                              | (49)    |
| Total   | —                          | —               | (31)                            | (15)                              | (46)    |
| Total derivatives                                 | 9                          | 4               | (62)                            | (23)                              | (72)    |
| Cash collateral receivable                        | —                          | —               | 22                              | 6                                 | 28      |
| Total derivatives - net basis                     | \$ 9                       | \$ 4            | \$ (40)                         | \$ (17)                           | \$ (44) |

1. MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of June 30, 2016 and December 31, 2015, a net regulatory asset of \$3 million and \$20 million, respectively, was recorded related to the net derivative liability of \$1 million and \$26 million, respectively.

2. The changes in derivative values from December 31, 2015, are substantially due to the transfer of MidAmerican Energy's unregulated retail services business to a subsidiary of BHE.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

*Not Designated as Hedging Contracts*

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

|   | <b>Three-Month Periods</b> |              | <b>Six-Month Periods</b> |              |
|---|----------------------------|--------------|--------------------------|--------------|
|   | <b>Ended June 30,</b>      |              | <b>Ended June 30,</b>    |              |
|   | <b>2016</b>                | <b>2015</b>  | <b>2016</b>              | <b>2015</b>  |
| <b>Beginning balance</b>                                  | \$ 11                      | \$ 18        | \$ 20                    | \$ 38        |
| Changes in fair value recognized in net regulatory assets | (3)                        | 17           | 3                        | 19           |
| Net losses reclassified to operating revenue              | (5)                        | (6)          | (13)                     | (22)         |
| Net losses reclassified to cost of gas sold               | —                          | (1)          | (7)                      | (7)          |
| <b>Ending balance</b>                                     | <b>\$ 3</b>                | <b>\$ 28</b> | <b>\$ 3</b>              | <b>\$ 28</b> |

*Designated as Hedging Contracts*

MidAmerican Energy used commodity derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices related to its unregulated retail services business, which was transferred to a subsidiary of BHE. The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings (in millions):

|  | <b>Three-Month Periods</b> |              | <b>Six-Month Periods</b> |              |
|--|----------------------------|--------------|--------------------------|--------------|
|  | <b>Ended June 30,</b>      |              | <b>Ended June 30,</b>    |              |
|  | <b>2016</b>                | <b>2015</b>  | <b>2016</b>              | <b>2015</b>  |
| <b>Beginning balance</b>                             | \$ —                       | \$ 30        | \$ 45                    | \$ 34        |
| Transfer to affiliate                                | —                          | —            | (45)                     | —            |
| Changes in fair value recognized in OCI              | —                          | 25           | —                        | 19           |
| Net gains reclassified to nonregulated cost of sales | —                          | (16)         | —                        | (14)         |
| <b>Ending balance</b>                                | <b>\$ —</b>                | <b>\$ 39</b> | <b>\$ —</b>              | <b>\$ 39</b> |

*Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

|                       | <b>Unit of Measure</b> | <b>June 30, 2016</b> | <b>December 31, 2015</b> |
|-----------------------|------------------------|----------------------|--------------------------|
| Electricity purchases | Megawatt hours         | —                    | 15                       |
| Natural gas purchases | Decatherms             | 13                   | 17                       |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

### *Credit Risk*

MidAmerican Energy is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent MidAmerican Energy's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty, and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base MidAmerican Energy's collateral requirements on its credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2016, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$5 million and \$66 million as of June 30, 2016 and December 31, 2015, respectively, for which MidAmerican Energy had posted collateral of \$- million at each date. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2016 and December 31, 2015, MidAmerican Energy would have been required to post \$4 million and \$55 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors. MidAmerican Energy's exposure to contingent features declined significantly as a result of the transfer of its unregulated retail services business to a subsidiary of BHE.

## **(8) Fair Value Measurements**

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

|   | Input Levels for Fair Value Measurements |         |         |                      | Total  |
|---|--|---------|---------|----------------------|--------|
|   | Level 1                                  | Level 2 | Level 3 | Other <sup>(1)</sup> |        |
| <b>As of June 30, 2016:</b>                   |  |         |         |                      |        |
| <b>Assets:</b>                                |  |         |         |                      |        |
| Commodity derivatives                         | \$ —                                     | \$ 6    | \$ 2    | \$ (2)               | \$ 6   |
| Money market mutual funds <sup>(2)</sup>      | 177                                      | —       | —       | —                    | 177    |
| Debt securities:                              |  |         |         |                      |        |
| United States government obligations          | 147                                      | —       | —       | —                    | 147    |
| International government obligations          | —  | 2       | —       | —                    | 2      |
| Corporate obligations                         | —  | 35      | —       | —                    | 35     |
| Municipal obligations                         | —  | 1       | —       | —                    | 1      |
| Agency, asset and mortgage-backed obligations | —  | 3       | —       | —                    | 3      |
| Auction rate securities                       | —  | —       | 18      | —                    | 18     |
| Equity securities:                            |  |         |         |                      |        |
| United States companies                       | 247                                      | —       | —       | —                    | 247    |
| International companies                       | 7  | —       | —       | —                    | 7      |
| Investment funds                              | 9  | —       | —       | —                    | 9      |
|   | \$ 587                                   | \$ 47   | \$ 20   | \$ (2)               | \$ 652 |
| <b>Liabilities - commodity derivatives</b>    | \$ (2)                                   | \$ (3)  | \$ (4)  | \$ 6                 | \$ (3) |

|   |  |                     |                       |
|---|--|---------------------|-----------------------|
| Name of Respondent                        | This Report is:  | Date of Report      | Year/Period of Report |
| MidAmerican Energy Company                | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2016/Q2               |
| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                     |                       |

**As of December 31, 2015:**

**Assets:**

|   |    |      |    |      |    |      |    |      |    |      |
|---|----|------|----|------|----|------|----|------|----|------|
| Commodity derivatives                         | \$ | —    | \$ | 8    | \$ | 18   | \$ | (13) | \$ | 13   |
| Money market mutual funds <sup>(2)</sup>      |    | 56   |    | —    |    | —    |    | —    |    | 56   |
| Debt securities:                              |    |      |    |      |    |      |    |      |    |      |
| United States government obligations          |    | 133  |    | —    |    | —    |    | —    |    | 133  |
| International government obligations          |    | —    |    | 2    |    | —    |    | —    |    | 2    |
| Corporate obligations                         |    | —    |    | 39   |    | —    |    | —    |    | 39   |
| Municipal obligations                         |    | —    |    | 1    |    | —    |    | —    |    | 1    |
| Agency, asset and mortgage-backed obligations |    | —    |    | 3    |    | —    |    | —    |    | 3    |
| Auction rate securities                       |    | —    |    | —    |    | 26   |    | —    |    | 26   |
| Equity securities:                            |    |      |    |      |    |      |    |      |    |      |
| United States companies                       |    | 239  |    | —    |    | —    |    | —    |    | 239  |
| International companies                       |    | 6    |    | —    |    | —    |    | —    |    | 6    |
| Investment funds                              |    | 4    |    | —    |    | —    |    | —    |    | 4    |
|   | \$ | 438  | \$ | 53   | \$ | 44   | \$ | (13) | \$ | 522  |
| <b>Liabilities - commodity derivatives</b>    | \$ | (13) | \$ | (61) | \$ | (24) | \$ | 41   | \$ | (57) |

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$4 million and \$28 million as of June 30, 2016 and December 31, 2015, respectively.

(2) Amounts are included in cash and cash equivalents and investments and restricted cash and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

|   | Three-Month Periods      |                               | Six-Month Periods        |                               |
|---|--------------------------|-------------------------------|--------------------------|-------------------------------|
|   | Ended June 30,           |                               | Ended June 30,           |                               |
|   | Commodity<br>Derivatives | Auction<br>Rate<br>Securities | Commodity<br>Derivatives | Auction<br>Rate<br>Securities |
| <b>2016:</b>  |                          |                               |                          |                               |
| <b>Beginning balance</b>                                  | \$ (4)                   | \$ 26                         | \$ (6)                   | \$ 26                         |
| Transfer to affiliate                                     | —                        | —                             | (4)                      | —                             |
| Changes in fair value recognized in OCI                   | —                        | 2                             | —                        | 3                             |
| Changes in fair value recognized in net regulatory assets | (3)                      | —                             | (4)                      | —                             |
| Sales   | —                        | (10)                          | —                        | (11)                          |
| Settlements   | 5                        | —                             | 12                       | —                             |
| <b>Ending balance</b>                                     | \$ (2)                   | \$ 18                         | \$ (2)                   | \$ 18                         |
| <b>2015:</b>  |                          |                               |                          |                               |
| <b>Beginning balance</b>                                  | \$ 9                     | \$ 26                         | \$ 12                    | \$ 26                         |
| Changes included in earnings                              | 2                        | —                             | 4                        | —                             |
| Changes in fair value recognized in OCI                   | (4)                      | 1                             | (3)                      | 1                             |
| Changes in fair value recognized in net regulatory assets | (15)                     | —                             | (15)                     | —                             |
| Purchases   | 1                        | —                             | 1                        | —                             |
| Settlements   | —                        | —                             | (6)                      | —                             |
| <b>Ending balance</b>                                     | \$ (7)                   | \$ 27                         | \$ (7)                   | \$ 27                         |

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

|   |   |                                       |                                  |
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| MidAmerican Energy Company                |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|                | As of June 30, 2016 |            | As of December 31, 2015 |            |
|----------------|---------------------|------------|-------------------------|------------|
|                | Carrying Value      | Fair Value | Carrying Value          | Fair Value |
| Long-term debt | \$ 4,268            | \$ 5,024   | \$ 4,271                | \$ 4,636   |

**(9) Commitments and Contingencies**

*Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

*Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

**(10) Components of Accumulated Other Comprehensive Income (Loss), Net**

The following table shows the change in accumulated other comprehensive income (loss), net ("AOCI") by each component of other comprehensive income, net of applicable income taxes (in millions):

|                                   | Unrealized<br>Losses on<br>Available-For-Sale<br>Securities | Unrealized<br>Losses<br>on Cash Flow<br>Hedges | Accumulated<br>Other<br>Comprehensive<br>Loss, Net |
|-----------------------------------|---|--|--|
| <b>Balance, December 31, 2014</b> | \$ (3)  | \$ (20)  | \$ (23)  |
| Other comprehensive income (loss) | 1   | (4)  | (3)  |
| <b>Balance at June 30, 2015</b>   | \$ (2)  | \$ (24)  | \$ (26)  |
| <b>Balance, December 31, 2015</b> | \$ (3)  | \$ (27)  | \$ (30)  |
| Other comprehensive income        | 2   | —  | 2  |
| Dividend (Note 3)                 | —   | 27   | 27   |
| <b>Balance, June 30, 2016</b>     | \$ (1)  | \$ —   | \$ (1)   |

For information regarding cash flow hedge reclassifications from AOCI to net income in their entirety, refer to Note 7.





Name of Respondent  
MidAmerican Energy Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2016/Q2

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges<br>Interest Rate Swaps<br><br>(f) | Other Cash Flow Hedges<br>[Insert Footnote at Line 1 to specify]<br>(g) | Totals for each category of items recorded in Account 219<br>(h) | Net Income (Carried Forward from Page 117, Line 78)<br>(i) | Total Comprehensive Income<br>(j) |
|----------|--|---|--|--|-----------------------------------|
| 1        | ( 20,598,810)  |   | ( 23,448,512)  |  |                                   |
| 2        | 8,404,718  |   | 8,404,718  |  |                                   |
| 3        | ( 11,313,096)  |   | ( 10,756,409)  |  |                                   |
| 4        | ( 2,908,378)   |   | ( 2,351,691)   | 225,184,637  | 222,832,946                       |
| 5        | ( 23,507,188)  |   | ( 25,800,203)  |  |                                   |
| 6        |  |   | ( 2,615,187)   |  |                                   |
| 7        |  |   |  |  |                                   |
| 8        |  |   | 1,276,452  |  |                                   |
| 9        |  |   | 1,276,452  | 206,766,264  | 208,042,716                       |
| 10       |  |   | ( 1,338,735)   |  |                                   |

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification<br>(a)                             | Total Company for the<br>Current Year/Quarter Ended<br>(b) | Electric<br>(c) |
|----------|---|--|-----------------|
| 1        | Utility Plant                                     |  |                 |
| 2        | In Service  |  |                 |
| 3        | Plant in Service (Classified)                     | 12,942,799,817   | 11,484,017,375  |
| 4        | Property Under Capital Leases                     | 2,341,131  | 207,250         |
| 5        | Plant Purchased or Sold                           |  |                 |
| 6        | Completed Construction not Classified             | 3,353,473,303  | 3,283,449,341   |
| 7        | Experimental Plant Unclassified                   |  |                 |
| 8        | Total (3 thru 7)                                  | 16,298,614,251   | 14,767,673,966  |
| 9        | Leased to Others                                  |  |                 |
| 10       | Held for Future Use                               | 2,208,566  | 2,208,566       |
| 11       | Construction Work in Progress                     | 651,123,169  | 644,796,493     |
| 12       | Acquisition Adjustments                           | 21,784,315   | 423,741         |
| 13       | Total Utility Plant (8 thru 12)                   | 16,973,730,301   | 15,415,102,766  |
| 14       | Accum Prov for Depr, Amort, & Depl                | 5,961,796,939  | 5,247,252,579   |
| 15       | Net Utility Plant (13 less 14)                    | 11,011,933,362   | 10,167,850,187  |
| 16       | Detail of Accum Prov for Depr, Amort & Depl       |  |                 |
| 17       | In Service:                                       |  |                 |
| 18       | Depreciation                                      | 5,787,685,309  | 5,114,197,867   |
| 19       | Amort & Depl of Producing Nat Gas Land/Land Right |  |                 |
| 20       | Amort of Underground Storage Land/Land Rights     |  |                 |
| 21       | Amort of Other Utility Plant                      | 152,877,994  | 133,014,281     |
| 22       | Total In Service (18 thru 21)                     | 5,940,563,303  | 5,247,212,148   |
| 23       | Leased to Others                                  |  |                 |
| 24       | Depreciation                                      |  |                 |
| 25       | Amortization and Depletion                        |  |                 |
| 26       | Total Leased to Others (24 & 25)                  |  |                 |
| 27       | Held for Future Use                               |  |                 |
| 28       | Depreciation                                      |  |                 |
| 29       | Amortization                                      |  |                 |
| 30       | Total Held for Future Use (28 & 29)               |  |                 |
| 31       | Abandonment of Leases (Natural Gas)               |  |                 |
| 32       | Amort of Plant Acquisition Adj                    | 21,233,636   | 40,431          |
| 33       | Total Accum Prov (equals 14) (22,26,30,31,32)     | 5,961,796,939  | 5,247,252,579   |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas<br>(d)    | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line<br>No. |
|---------------|------------------------|------------------------|------------------------|---------------|-------------|
|               |                        |                        |                        |               | 1           |
|               |                        |                        |                        |               | 2           |
| 1,458,782,442 |                        |                        |                        |               | 3           |
| 2,133,881     |                        |                        |                        |               | 4           |
|               |                        |                        |                        |               | 5           |
| 70,023,962    |                        |                        |                        |               | 6           |
|               |                        |                        |                        |               | 7           |
| 1,530,940,285 |                        |                        |                        |               | 8           |
|               |                        |                        |                        |               | 9           |
|               |                        |                        |                        |               | 10          |
| 6,326,676     |                        |                        |                        |               | 11          |
| 21,360,574    |                        |                        |                        |               | 12          |
| 1,558,627,535 |                        |                        |                        |               | 13          |
| 714,544,360   |                        |                        |                        |               | 14          |
| 844,083,175   |                        |                        |                        |               | 15          |
|               |                        |                        |                        |               | 16          |
|               |                        |                        |                        |               | 17          |
| 673,487,442   |                        |                        |                        |               | 18          |
|               |                        |                        |                        |               | 19          |
|               |                        |                        |                        |               | 20          |
| 19,863,713    |                        |                        |                        |               | 21          |
| 693,351,155   |                        |                        |                        |               | 22          |
|               |                        |                        |                        |               | 23          |
|               |                        |                        |                        |               | 24          |
|               |                        |                        |                        |               | 25          |
|               |                        |                        |                        |               | 26          |
|               |                        |                        |                        |               | 27          |
|               |                        |                        |                        |               | 28          |
|               |                        |                        |                        |               | 29          |
|               |                        |                        |                        |               | 30          |
|               |                        |                        |                        |               | 31          |
| 21,193,205    |                        |                        |                        |               | 32          |
| 714,544,360   |                        |                        |                        |               | 33          |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>MidAmerican Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2016/Q2</u> |
|--|---|---------------------------------------|--|

**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

| Line No. | Item<br>(a)                                | Plant in Service<br>Balance at<br>End of Quarter<br>(b) | Accumulated Depreciation<br>and Amortization<br>Balance at End of Quarter<br>(c) |
|----------|--|---|--|
| 1        | Intangible Plant                           | 148,985,516   | 123,700,653  |
| 2        | Steam Production Plant                     | 3,305,723,816   | 1,651,815,148  |
| 3        | Nuclear Production Plant                   | 494,055,929   | 215,654,947  |
| 4        | Hydraulic Production - Conventional        | 2,309,568   | 2,585,142  |
| 5        | Hydraulic Production - Pumped Storage      |   |  |
| 6        | Other Production                           | 6,339,563,427   | 1,533,604,649  |
| 7        | Transmission                               | 1,453,440,023   | 457,336,906  |
| 8        | Distribution                               | 2,653,427,018   | 1,096,584,615  |
| 9        | Regional Transmission and Market Operation |   |  |
| 10       | General                                    | 369,961,419   | 165,722,838  |
| 11       | TOTAL (Total of lines 1 through 10)        | 14,767,466,716  | 5,247,004,898  |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a)                    | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|------------------------------------|----------------------------------|---------------------|---|---|
| 1        | <b>Transmission Studies</b>        |                                  |                     |   |   |
| 2        | LAPORTE INTERCONNECTIONS 69 (5624) | 509                              | 561.6               | 8,031   | 456.3                                   |
| 3        |                                    |                                  |                     |   |   |
| 4        |                                    |                                  |                     |   |   |
| 5        |                                    |                                  |                     |   |   |
| 6        |                                    |                                  |                     |   |   |
| 7        |                                    |                                  |                     |   |   |
| 8        |                                    |                                  |                     |   |   |
| 9        |                                    |                                  |                     |   |   |
| 10       |                                    |                                  |                     |   |   |
| 11       |                                    |                                  |                     |   |   |
| 12       |                                    |                                  |                     |   |   |
| 13       |                                    |                                  |                     |   |   |
| 14       |                                    |                                  |                     |   |   |
| 15       |                                    |                                  |                     |   |   |
| 16       |                                    |                                  |                     |   |   |
| 17       |                                    |                                  |                     |   |   |
| 18       |                                    |                                  |                     |   |   |
| 19       |                                    |                                  |                     |   |   |
| 20       |                                    |                                  |                     |   |   |
| 21       | <b>Generation Studies</b>          |                                  |                     |   |   |
| 22       | CLARINDA-MARYVILLE,BROOKS          |                                  |                     | 1,443   | 456.3                                   |
| 23       | INT FACILTIES (J501)               | 2,047                            | 561.7               |   |   |
| 24       | INT FACILITIES (J500)              | 1,690                            | 561.7               |   |   |
| 25       | INT FACILITIES (J499)              | 1,743                            | 561.7               |   |   |
| 26       | INT FACILITIES (J498)              | 887                              | 561.7               |   |   |
| 27       | SHORT CIRCUIT (J476)               | 1,142                            | 561.7               |   |   |
| 28       | SHORT CIRCUIT (J475)               | 3,719                            | 561.7               |   |   |
| 29       | SHORT CIRCUIT (J447)               | 835                              | 561.7               |   |   |
| 30       |                                    |                                  |                     |   |   |
| 31       |                                    |                                  |                     |   |   |
| 32       |                                    |                                  |                     |   |   |
| 33       |                                    |                                  |                     |   |   |
| 34       |                                    |                                  |                     |   |   |
| 35       |                                    |                                  |                     |   |   |
| 36       |                                    |                                  |                     |   |   |
| 37       |                                    |                                  |                     |   |   |
| 38       |                                    |                                  |                     |   |   |
| 39       |                                    |                                  |                     |   |   |
| 40       |                                    |                                  |                     |   |   |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>MidAmerican Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2016/Q2</u> |
|--|---|---------------------------------------|--|

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

| Line No.  | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |  | Balance at end of Current Quarter/Year<br>(f) |
|-----------|---|---|---------------|--|--|---|
|           |   |   |               | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) |   |
| 1         | FAS-109 effect of prior flow through tax benefits             | 956,509,200   | 31,855,031    | 282  | 6,257,632                                | 982,106,599                                   |
| 2         |   |   |               |  |  |   |
| 3         | Reserve for uncertain tax positions                           | ( 40,815,272)                                       | 106,487       | 190  |  | -40,708,785                                   |
| 4         |   |   |               |  |  |   |
| 5         | Manufactured gas plant sites related costs                    | 4,172,000   |               | 253  |  | 4,172,000                                     |
| 6         |   |   |               |  |  |   |
| 7         | QCS/nuclear fuel - Illinois                                   | 4,024,077   |               | 407  | 60,061                                   | 3,964,016                                     |
| 8         |   |   |               |  |  |   |
| 9         | Asset retirement obligations                                  | 95,678,380  | 7,297,638     | 407  | 5,356,633                                | 97,619,385                                    |
| 10        |   |   |               |  |  |   |
| 11        | Unrealized G/L on electric energy contracts                   | 3,931,774   | 8,735,907     | 244  | 9,630,765                                | 3,036,916                                     |
| 12        |   |   |               |  |  |   |
| 13        | Unrealized G/L on gas energy contracts                        | 7,264,465   | 9,573,865     | 244  | 16,838,329                               | 1   |
| 14        |   |   |               |  |  |   |
| 15        | Pension liability   | 2,432,997   |               | 228  | 158,363                                  | 2,274,634                                     |
| 16        |   |   |               |  |  |   |
| 17        | SERP liability  | 18,804,212  |               | 228  | 166,132                                  | 18,638,080                                    |
| 18        |   |   |               |  |  |   |
| 19        | OPEB liability  | 25,399,017  | 684,613       | 228  | 229,963                                  | 25,853,667                                    |
| 20        |   |   |               |  |  |   |
| 21        | Carbon reduction  | ( 50)   |               | 921  |  | -50   |
| 22        |   |   |               |  |  |   |
| 23        | Iowa depreciation deferral                                    | 113,564,342   | 12,641,381    | 407  |  | 126,205,723                                   |
| 24        |   |   |               |  |  |   |
| 25        |   |   |               |  |  |   |
| 26        |   |   |               |  |  |   |
| 27        |   |   |               |  |  |   |
| 28        |   |   |               |  |  |   |
| 29        |   |   |               |  |  |   |
| 30        |   |   |               |  |  |   |
| 31        |   |   |               |  |  |   |
| 32        |   |   |               |  |  |   |
| 33        |   |   |               |  |  |   |
| 34        |   |   |               |  |  |   |
| 35        |   |   |               |  |  |   |
| 36        |   |   |               |  |  |   |
| 37        |   |   |               |  |  |   |
| 38        |   |   |               |  |  |   |
| 39        |   |   |               |  |  |   |
| 40        |   |   |               |  |  |   |
| 41        |   |   |               |  |  |   |
| 42        |   |   |               |  |  |   |
| 43        |   |   |               |  |  |   |
| <b>44</b> | <b>TOTAL :</b>  | 1,190,965,142                                       | 70,894,922    |  | 38,697,878                               | 1,223,162,186                                 |
|           |   |   |               |  |  |   |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | DEBITS                  |               | Credits<br>(e) | Balance at End of Current Quarter/Year<br>(f) |
|----------|--|---|-------------------------|---------------|----------------|---|
|          |  |   | Account Credited<br>(c) | Amount<br>(d) |                |   |
| 1        | FAS 109 ITC  | 16,783,122  | 190                     | 279,494       | 55,657         | 16,559,285                                    |
| 2        |  |   |                         |               |                |   |
| 3        | Nuclear insurance QCS  | 5,225,005   | 924                     |               |                | 5,225,005                                     |
| 4        |  |   |                         |               |                |   |
| 5        | QCS outage expense   | 10,428,375  | 520/530                 | 6,296,000     | 1,249,000      | 5,381,375                                     |
| 6        |  |   |                         |               |                |   |
| 7        | ARO regulatory liability                                       | 143,639,705   | 128                     | 94,360,914    | 29,960,867     | 79,239,658                                    |
| 8        |  |   |                         |               |                |   |
| 9        | DSM commercial and industrial construction incens              | 5,276,756   | 186                     | 116,600       | 164,599        | 5,324,755                                     |
| 10       |  |   |                         |               |                |   |
| 11       | Prefunded debt AFUDC for MVP projects                          | 6,126,626   | 407                     | 2,818         | 1,462,010      | 7,585,818                                     |
| 12       |  |   |                         |               |                |   |
| 13       | Prefunded equity AFUDC for MVP projects                        | 18,628,380  | 407                     | 8,555         | 4,393,236      | 23,013,061                                    |
| 14       |  |   |                         |               |                |   |
| 15       | Unrealized G/L on gas contracts                                |   | 182                     |               | 101,827        | 101,827                                       |
| 16       |  |   |                         |               |                |   |
| 17       |  |   |                         |               |                |   |
| 18       |  |   |                         |               |                |   |
| 19       |  |   |                         |               |                |   |
| 20       |  |   |                         |               |                |   |
| 21       |  |   |                         |               |                |   |
| 22       |  |   |                         |               |                |   |
| 23       |  |   |                         |               |                |   |
| 24       |  |   |                         |               |                |   |
| 25       |  |   |                         |               |                |   |
| 26       |  |   |                         |               |                |   |
| 27       |  |   |                         |               |                |   |
| 28       |  |   |                         |               |                |   |
| 29       |  |   |                         |               |                |   |
| 30       |  |   |                         |               |                |   |
| 31       |  |   |                         |               |                |   |
| 32       |  |   |                         |               |                |   |
| 33       |  |   |                         |               |                |   |
| 34       |  |   |                         |               |                |   |
| 35       |  |   |                         |               |                |   |
| 36       |  |   |                         |               |                |   |
| 37       |  |   |                         |               |                |   |
| 38       |  |   |                         |               |                |   |
| 39       |  |   |                         |               |                |   |
| 40       |  |   |                         |               |                |   |
| 41       | TOTAL  | 206,107,969   |                         | 101,064,381   | 37,387,196     | 142,430,784                                   |

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account<br>(a)                                     | Operating Revenues Year to Date Quarterly/Annual<br>(b) | Operating Revenues Previous year (no Quarterly)<br>(c) |
|----------|---|---|--|
| 1        | Sales of Electricity  |   |  |
| 2        | (440) Residential Sales                                     | 298,131,387   | 3,049,456  |
| 3        | (442) Commercial and Industrial Sales                       |   |  |
| 4        | Small (or Comm.) (See Instr. 4)                             | 141,222,714   | 1,836,431  |
| 5        | Large (or Ind.) (See Instr. 4)                              | 273,249,328   | 5,893,101  |
| 6        | (444) Public Street and Highway Lighting                    | 7,897,179   | 46,643   |
| 7        | (445) Other Sales to Public Authorities                     | 45,055,357  | 731,537  |
| 8        | (446) Sales to Railroads and Railways                       |   |  |
| 9        | (448) Interdepartmental Sales                               | 390,791   | 7,583  |
| 10       | TOTAL Sales to Ultimate Consumers                           | 765,946,756   | 11,564,751   |
| 11       | (447) Sales for Resale                                      | 71,647,630  | 3,583,471  |
| 12       | TOTAL Sales of Electricity                                  | 837,594,386   | 15,148,222   |
| 13       | (Less) (449.1) Provision for Rate Refunds                   | 3,556,000   |  |
| 14       | TOTAL Revenues Net of Prov. for Refunds                     | 834,038,386   | 15,148,222   |
| 15       | Other Operating Revenues                                    |   |  |
| 16       | (450) Forfeited Discounts                                   | 1,251,105   |  |
| 17       | (451) Miscellaneous Service Revenues                        | 153,359   |  |
| 18       | (453) Sales of Water and Water Power                        |   |  |
| 19       | (454) Rent from Electric Property                           | 2,024,895   |  |
| 20       | (455) Interdepartmental Rents                               |   |  |
| 21       | (456) Other Electric Revenues                               | 5,560,170   |  |
| 22       | (456.1) Revenues from Transmission of Electricity of Others | 37,033,138  |  |
| 23       | (457.1) Regional Control Service Revenues                   | 367,234   |  |
| 24       | (457.2) Miscellaneous Revenues                              |   |  |
| 25       |   |   |  |
| 26       | TOTAL Other Operating Revenues                              | 46,389,901  |  |
| 27       | TOTAL Electric Operating Revenues                           | 880,428,287   | 15,148,222   |



**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD                  |  | AVG.NO. CUSTOMERS PER MONTH        |                                     | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual<br>(d) | Amount Previous year (no Quarterly)<br>(e) | Current Year (no Quarterly)<br>(f) | Previous Year (no Quarterly)<br>(g) |          |
|                                      |  |                                    |                                     | 1        |
| 3,049,456                            |  |                                    |                                     | 2        |
|                                      |  |                                    |                                     | 3        |
| 1,836,431                            |  |                                    |                                     | 4        |
| 5,893,101                            |  |                                    |                                     | 5        |
| 46,643                               |  |                                    |                                     | 6        |
| 731,537                              |  |                                    |                                     | 7        |
|                                      |  |                                    |                                     | 8        |
| 7,583                                |  |                                    |                                     | 9        |
| 11,564,751                           |  |                                    |                                     | 10       |
| 3,583,471                            |  |                                    |                                     | 11       |
| 15,148,222                           |  |                                    |                                     | 12       |
|                                      |  |                                    |                                     | 13       |
| 15,148,222                           |  |                                    |                                     | 14       |

Line 12, column (b) includes \$ 46,456,913 of unbilled revenues.  
 Line 12, column (d) includes 137,982 MWH relating to unbilled revenues

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service<br>(a) | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|----------|-------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1        | Scheduling, system control,   | 187,589                            | 367,234                            |                                    |                               |
| 2        | and dispatching services      |                                    |                                    |                                    |                               |
| 3        |                               |                                    |                                    |                                    |                               |
| 4        |                               |                                    |                                    |                                    |                               |
| 5        |                               |                                    |                                    |                                    |                               |
| 6        |                               |                                    |                                    |                                    |                               |
| 7        |                               |                                    |                                    |                                    |                               |
| 8        |                               |                                    |                                    |                                    |                               |
| 9        |                               |                                    |                                    |                                    |                               |
| 10       |                               |                                    |                                    |                                    |                               |
| 11       |                               |                                    |                                    |                                    |                               |
| 12       |                               |                                    |                                    |                                    |                               |
| 13       |                               |                                    |                                    |                                    |                               |
| 14       |                               |                                    |                                    |                                    |                               |
| 15       |                               |                                    |                                    |                                    |                               |
| 16       |                               |                                    |                                    |                                    |                               |
| 17       |                               |                                    |                                    |                                    |                               |
| 18       |                               |                                    |                                    |                                    |                               |
| 19       |                               |                                    |                                    |                                    |                               |
| 20       |                               |                                    |                                    |                                    |                               |
| 21       |                               |                                    |                                    |                                    |                               |
| 22       |                               |                                    |                                    |                                    |                               |
| 23       |                               |                                    |                                    |                                    |                               |
| 24       |                               |                                    |                                    |                                    |                               |
| 25       |                               |                                    |                                    |                                    |                               |
| 26       |                               |                                    |                                    |                                    |                               |
| 27       |                               |                                    |                                    |                                    |                               |
| 28       |                               |                                    |                                    |                                    |                               |
| 29       |                               |                                    |                                    |                                    |                               |
| 30       |                               |                                    |                                    |                                    |                               |
| 31       |                               |                                    |                                    |                                    |                               |
| 32       |                               |                                    |                                    |                                    |                               |
| 33       |                               |                                    |                                    |                                    |                               |
| 34       |                               |                                    |                                    |                                    |                               |
| 35       |                               |                                    |                                    |                                    |                               |
| 36       |                               |                                    |                                    |                                    |                               |
| 37       |                               |                                    |                                    |                                    |                               |
| 38       |                               |                                    |                                    |                                    |                               |
| 39       |                               |                                    |                                    |                                    |                               |
| 40       |                               |                                    |                                    |                                    |                               |
| 41       |                               |                                    |                                    |                                    |                               |
| 42       |                               |                                    |                                    |                                    |                               |
| 43       |                               |                                    |                                    |                                    |                               |
| 44       |                               |                                    |                                    |                                    |                               |
| 45       |                               |                                    |                                    |                                    |                               |
| 46       | TOTAL                         | 187,589                            | 367,234                            |                                    |                               |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>MidAmerican Energy Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2016/Q2 |
| FOOTNOTE DATA                                    |   |                                       |                                  |

**Schedule Page: 300 Line No.: 2 Column: b**

Includes \$704,920 revenues and 27,248 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 5 Column: b**

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 21 Column: b**

Other electric revenues includes the amounts shown below:

|                               |                  |
|-------------------------------|------------------|
| Renewable energy credit sales | \$ 144,000       |
| Steam sales                   | 2,201,299        |
| Other                         | <u>3,214,871</u> |
| Total                         | \$ 5,560,170     |

**Schedule Page: 300 Line No.: 27 Column: b**

Columns "b" and "c" contain unbilled revenues and sales, respectively, in lines 2,4,5, & 7

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

| Line No. | Account<br>(a)   | Year to Date<br>Quarter<br>(b) |
|----------|--|--------------------------------|
| 1        | 1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES                        |                                |
| 2        | Steam Power Generation - Operation (500-509)                         | 107,331,136                    |
| 3        | Steam Power Generation - Maintenance (510-515)                       | 19,581,197                     |
| 4        | Total Power Production Expenses - Steam Power                        | 126,912,333                    |
| 5        | Nuclear Power Generation - Operation (517-525)                       | 33,265,642                     |
| 6        | Nuclear Power Generation - Maintenance (528-532)                     | 11,649,820                     |
| 7        | Total Power Production Expenses - Nuclear Power                      | 44,915,462                     |
| 8        | Hydraulic Power Generation - Operation (535-540.1)                   | 11,231                         |
| 9        | Hydraulic Power Generation - Maintenance (541-545.1)                 | 67,704                         |
| 10       | Total Power Production Expenses - Hydraulic Power                    | 78,935                         |
| 11       | Other Power Generation - Operation (546-550.1)                       | 18,277,415                     |
| 12       | Other Power Generation - Maintenance (551-554.1)                     | 28,965,961                     |
| 13       | Total Power Production Expenses - Other Power                        | 47,243,376                     |
| 14       | Other Power Supply Expenses  |                                |
| 15       | Purchased Power (555)  | 55,700,520                     |
| 16       | System Control and Load Dispatching (556)                            | 1,117,484                      |
| 17       | Other Expenses (557)   | 646,046                        |
| 18       | Total Other Power Supply Expenses (line 15-17)                       | 57,464,050                     |
| 19       | Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18) | 276,614,156                    |
| 20       | 2. TRANSMISSION EXPENSES   |                                |
| 21       | Transmission Operation Expenses                                      |                                |
| 22       | (560) Operation Supervision and Engineering                          | 1,213,979                      |
| 23       |  |                                |
| 24       | (561.1) Load Dispatch-Reliability                                    | 247,180                        |
| 25       | (561.2) Load Dispatch-Monitor and Operate Transmission System        | 391,116                        |
| 26       | (561.3) Load Dispatch-Transmission Service and Scheduling            | 100,056                        |
| 27       | (561.4) Scheduling, System Control and Dispatch Services             | 1,961,578                      |
| 28       | (561.5) Reliability, Planning and Standards Development              | 624,769                        |
| 29       | (561.6) Transmission Service Studies                                 | 1,876                          |
| 30       | (561.7) Generation Interconnection Studies                           | 12,251                         |
| 31       | (561.8) Reliability, Planning and Standards Development Services     | 760,168                        |
| 32       | (562) Station Expenses   | 1,042,377                      |
| 33       | (563) Overhead Line Expenses   | 257,386                        |
| 34       | (564) Underground Line Expenses                                      |                                |
| 35       | (565) Transmission of Electricity by Others                          | 23,789,825                     |
| 36       | (566) Miscellaneous Transmission Expenses                            | 10                             |
| 37       | (567) Rents  | 710,115                        |
| 38       | (567.1) Operation Supplies and Expenses (Non-Major)                  |                                |

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

| Line No. | Account<br>(a)   | Year to Date<br>Quarter<br>(b) |
|----------|--|--------------------------------|
| 39       | TOTAL Transmission Operation Expenses (Lines 22 - 38)              | 31,112,686                     |
| 40       | Transmission Maintenance Expenses                                  |                                |
| 41       | (568) Maintenance Supervision and Engineering                      |                                |
| 42       | (569) Maintenance of Structures                                    | 226,262                        |
| 43       | (569.1) Maintenance of Computer Hardware                           |                                |
| 44       | (569.2) Maintenance of Computer Software                           |                                |
| 45       | (569.3) Maintenance of Communication Equipment                     |                                |
| 46       | (569.4) Maintenance of Miscellaneous Regional Transmission Plant   |                                |
| 47       | (570) Maintenance of Station Equipment                             | 743,432                        |
| 48       | (571) Maintenance Overhead Lines                                   | 1,472,334                      |
| 49       | (572) Maintenance of Underground Lines                             |                                |
| 50       | (573) Maintenance of Miscellaneous Transmission Plant              |                                |
| 51       | (574) Maintenance of Transmission Plant                            |                                |
| 52       | TOTAL Transmission Maintenance Expenses (Lines 41 - 51)            | 2,442,028                      |
| 53       | Total Transmission Expenses (Lines 39 and 52)                      | 33,554,714                     |
| 54       | <b>3. REGIONAL MARKET EXPENSES</b>                                 |                                |
| 55       | Regional Market Operation Expenses                                 |                                |
| 56       | (575.1) Operation Supervision                                      |                                |
| 57       | (575.2) Day-Ahead and Real-Time Market Facilitation                |                                |
| 58       | (575.3) Transmission Rights Market Facilitation                    |                                |
| 59       | (575.4) Capacity Market Facilitation                               |                                |
| 60       | (575.5) Ancillary Services Market Facilitation                     |                                |
| 61       | (575.6) Market Monitoring and Compliance                           |                                |
| 62       | (575.7) Market Facilitation, Monitoring and Compliance Services    | 2,466,633                      |
| 63       | Regional Market Operation Expenses (Lines 55 - 62)                 | 2,466,633                      |
| 64       | Regional Market Maintenance Expenses                               |                                |
| 65       | (576.1) Maintenance of Structures and Improvements                 |                                |
| 66       | (576.2) Maintenance of Computer Hardware                           |                                |
| 67       | (576.3) Maintenance of Computer Software                           |                                |
| 68       | (576.4) Maintenance of Communication Equipment                     |                                |
| 69       | (576.5) Maintenance of Miscellaneous Market Operation Plant        |                                |
| 70       | Regional Market Maintenance Expenses (Lines 65-69)                 |                                |
| 71       | TOTAL Regional Control and Market Operation Expenses (Lines 63,70) | 2,466,633                      |
| 72       | <b>4. DISTRIBUTION EXPENSES</b>                                    |                                |
| 73       | Distribution Operation Expenses (580-589)                          | 16,400,322                     |
| 74       | Distribution Maintenance Expenses (590-598)                        | 20,299,538                     |
| 75       | Total Distribution Expenses (Lines 73 and 74)                      | 36,699,860                     |

**ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

| Line No. | Account<br>(a)  | Year to Date<br>Quarter<br>(b) |
|----------|---|--------------------------------|
| 1        | (901-905) Customer Accounts Expenses  | 13,381,895                     |
| 2        | (907-910) Customer Service and Information Expenses                         | 41,000,678                     |
| 3        | (911-917) Sales Expenses  | 1,790,447                      |
| 4        | <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>                               |                                |
| 5        | Operations  |                                |
| 6        | 920 Administrative and General Salaries                                     | 12,510,446                     |
| 7        | 921 Office Supplies and Expenses  | 6,629,606                      |
| 8        | (Less) 922 Administrative Expenses Transferred-Credit                       | 1,221,010                      |
| 9        | 923 Outside Services Employed   | 2,716,444                      |
| 10       | 924 Property Insurance  | 911,993                        |
| 11       | 925 Injuries and Damages  | 2,967,460                      |
| 12       | 926 Employee Pensions and Benefits  | 10,629,292                     |
| 13       | 927 Franchise Requirements  |                                |
| 14       | 928 Regulatory Commission Expenses  | 2,332,295                      |
| 15       | (Less) 929 Duplicate Charges-Credit   | 5,722,666                      |
| 16       | 930.1 General Advertising Expenses  |                                |
| 17       | 930.2 Miscellaneous General Expenses  | 1,270,749                      |
| 18       | 931 Rents   | -3,338,424                     |
| 19       | <b>TOTAL Operation (Total of lines 6 thru 18)</b>                           | <b>29,686,185</b>              |
| 20       | Maintenance   |                                |
| 21       | 935 Maintenance of General Plant  | 550,022                        |
| 22       | <b>TOTAL Administrative and General Expenses (Total of lines 19 and 21)</b> | <b>30,236,207</b>              |

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Central Iowa Power Coop  | MidAmerican Energy Company   | Refer to Footnotes  | OLF                               |
| 2        | Central Iowa Power Coop  | Central Iowa Power Coop  | Central Iowa Power Cooperative  | OLF                               |
| 3        | Central Iowa Power Coop  | Central Iowa Power Coop  | Central Iowa Power Coop   | OLF                               |
| 4        | Corn Belt Power Coop   | Corn Belt Power Cooperative  | Corn Belt Power Coop  | OLF                               |
| 5        | Harlan Municipal   | Harlan Municipal   | Harlan Municipal  | OLF                               |
| 6        | Harlan Municipal Utilities   | Harlan Municipal   | Harlan Municipal Utilities  | OLF                               |
| 7        | ITC Midwest  | MidAmerican Energy Company   | ITC Midwest   | OLF                               |
| 8        | Midwest ISO  | Various  | Various   | OS                                |
| 9        | Corn Belt Power Coop - NIMECA  | Refer to Footnotes   | Refer to Footnotes  | OLF                               |
| 10       |  |  |   |                                   |
| 11       |  |  |   |                                   |
| 12       |  |  |   |                                   |
| 13       |  |  |   |                                   |
| 14       |  |  |   |                                   |
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| 17       |  |  |   |                                   |
| 18       |  |  |   |                                   |
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| 22       |  |  |   |                                   |
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| 28       |  |  |   |                                   |
| 29       |  |  |   |                                   |
| 30       |  |  |   |                                   |
| 31       |  |  |   |                                   |
| 32       |  |  |   |                                   |
| 33       |  |  |   |                                   |
| 34       |  |  |   |                                   |
|          | <b>TOTAL</b>   |  |   |                                   |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
| RS-57                                   | Refer to Footnotes                                     | Refer to Footnotes                                      |                         |                             |                              | 1        |
| RS-57                                   | Walter Scott Unit #3                                   | Winterset Junction b                                    | 20                      | 95,609                      | 95,609                       | 2        |
| RS-19                                   | Refer to Footnotes                                     | Refer to Footnotes                                      | 32                      | 29,633                      | 29,633                       | 3        |
| RS-68                                   | Refer to Footnotes                                     | Refer to Footnotes                                      | 25                      | 60,363                      | 60,363                       | 4        |
| RS-41                                   | Hills Substation                                       | Avoca Substation  | 5                       | 5,248                       | 5,248                        | 5        |
| RS-16                                   | Sub 92   | Hills Substation  |                         |                             |                              | 6        |
| RS-10                                   | Refer to Footnotes                                     | Refer to Footnotes                                      |                         |                             |                              | 7        |
| MISO OATT                               | Various  | Various   |                         |                             |                              | 8        |
| RS-63                                   | Refer to Footnotes                                     | Refer to Footnotes                                      |                         |                             |                              | 9        |
|   |  |   |                         |                             |                              | 10       |
|   |  |   |                         |                             |                              | 11       |
|   |  |   |                         |                             |                              | 12       |
|   |  |   |                         |                             |                              | 13       |
|   |  |   |                         |                             |                              | 14       |
|   |  |   |                         |                             |                              | 15       |
|   |  |   |                         |                             |                              | 16       |
|   |  |   |                         |                             |                              | 17       |
|   |  |   |                         |                             |                              | 18       |
|   |  |   |                         |                             |                              | 19       |
|   |  |   |                         |                             |                              | 20       |
|   |  |   |                         |                             |                              | 21       |
|   |  |   |                         |                             |                              | 22       |
|   |  |   |                         |                             |                              | 23       |
|   |  |   |                         |                             |                              | 24       |
|   |  |   |                         |                             |                              | 25       |
|   |  |   |                         |                             |                              | 26       |
|   |  |   |                         |                             |                              | 27       |
|   |  |   |                         |                             |                              | 28       |
|   |  |   |                         |                             |                              | 29       |
|   |  |   |                         |                             |                              | 30       |
|   |  |   |                         |                             |                              | 31       |
|   |  |   |                         |                             |                              | 32       |
|   |  |   |                         |                             |                              | 33       |
|   |  |   |                         |                             |                              | 34       |
|   |  |   | <b>82</b>               | <b>190,853</b>              | <b>190,853</b>               |          |



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
|                               |                               |                                |                                       | 1           |
| 53,363                        |                               |                                | 53,363                                | 2           |
| 10,479                        |                               |                                | 10,479                                | 3           |
| 37,500                        |                               |                                | 37,500                                | 4           |
| 16,827                        |                               |                                | 16,827                                | 5           |
| 558                           |                               |                                | 558                                   | 6           |
| 13,508                        |                               |                                | 13,508                                | 7           |
|                               |                               | 17,934,551                     | 17,934,551                            | 8           |
|                               |                               |                                |                                       | 9           |
|                               |                               |                                |                                       | 10          |
|                               |                               |                                |                                       | 11          |
|                               |                               |                                |                                       | 12          |
|                               |                               |                                |                                       | 13          |
|                               |                               |                                |                                       | 14          |
|                               |                               |                                |                                       | 15          |
|                               |                               |                                |                                       | 16          |
|                               |                               |                                |                                       | 17          |
|                               |                               |                                |                                       | 18          |
|                               |                               |                                |                                       | 19          |
|                               |                               |                                |                                       | 20          |
|                               |                               |                                |                                       | 21          |
|                               |                               |                                |                                       | 22          |
|                               |                               |                                |                                       | 23          |
|                               |                               |                                |                                       | 24          |
|                               |                               |                                |                                       | 25          |
|                               |                               |                                |                                       | 26          |
|                               |                               |                                |                                       | 27          |
|                               |                               |                                |                                       | 28          |
|                               |                               |                                |                                       | 29          |
|                               |                               |                                |                                       | 30          |
|                               |                               |                                |                                       | 31          |
|                               |                               |                                |                                       | 32          |
|                               |                               |                                |                                       | 33          |
|                               |                               |                                |                                       | 34          |
| <b>132,235</b>                | <b>0</b>                      | <b>17,934,551</b>              | <b>18,066,786</b>                     |             |

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY          |                              | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS |                         |                        |                                     |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
|          |   |                                | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e)                            | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1        | Midwest ISO   |                                |                             |                              |  | 23,789,825              |                        | 22,378,985                          |
| 2        |   |                                |                             |                              |  |                         |                        |                                     |
| 3        |   |                                |                             |                              |  |                         |                        |                                     |
| 4        |   |                                |                             |                              |  |                         |                        |                                     |
| 5        |   |                                |                             |                              |  |                         |                        |                                     |
| 6        |   |                                |                             |                              |  |                         |                        |                                     |
| 7        |   |                                |                             |                              |  |                         |                        |                                     |
| 8        |   |                                |                             |                              |  |                         |                        |                                     |
| 9        |   |                                |                             |                              |  |                         |                        |                                     |
| 10       |   |                                |                             |                              |  |                         |                        |                                     |
| 11       |   |                                |                             |                              |  |                         |                        |                                     |
| 12       |   |                                |                             |                              |  |                         |                        |                                     |
| 13       |   |                                |                             |                              |  |                         |                        |                                     |
| 14       |   |                                |                             |                              |  |                         |                        |                                     |
| 15       |   |                                |                             |                              |  |                         |                        |                                     |
| 16       |   |                                |                             |                              |  |                         |                        |                                     |
|          | TOTAL   |                                |                             |                              |  | 23,789,825              |                        | 22,378,985                          |

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

| Line No. | Functional Classification<br><br>(a)        | Depreciation Expense<br>(Account 403)<br><br>(b) | Depreciation Expense for Asset Retirement Costs<br>(Account 403.1)<br><br>(c) | Amortization of Other Limited-Term Electric Plant<br>(Account 404)<br><br>(e) | Amortization of Other Electric Plant<br>(Account 405)<br><br>(e) | Total<br><br>(f) |
|----------|---|--|---|---|--|------------------|
| 1        | Intangible Plant                            |  |   | 3,342,014   |  | 3,342,014        |
| 2        | Steam Production Plant                      | 35,214,028                                       | ( 1,735,474)  |   |  | 33,478,554       |
| 3        | Nuclear Production Plant                    | 8,251,467  |   |   |  | 8,251,467        |
| 4        | Hydraulic Production Plant Conv             | 110,200  |   |   |  | 110,200          |
| 5        | Hydraulic Production Plant - Pumped Storage |  |   |   |  |                  |
| 6        | Other Production Plant                      | 123,377,829                                      | 979,170   |   |  | 124,356,999      |
| 7        | Transmission Plant                          | 12,756,529                                       | 754   |   |  | 12,757,283       |
| 8        | Distribution Plant                          | 33,516,794                                       | ( 80,104)   |   |  | 33,436,690       |
| 9        | General Plant                               | 5,990,608  |   | 329,699   |  | 6,320,307        |
| 10       | Common Plant                                |  |   |   |  |                  |
| 11       | TOTAL ELECTRIC (lines 2 through 10)         | 219,217,455                                      | ( 835,654)  | 3,671,713   |  | 222,053,514      |

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|--|--|--|--|--|--|--|

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a)         | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|----------|---------------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1        | Energy                                |                                    |                                    |                                    |                               |
| 2        | Net Purchases (Account 555)           | 9,153,722                          | 22,204,287                         |                                    |                               |
| 3        | Net Sales (Account 447)               | ( 23,939,557)                      | ( 46,633,902)                      |                                    |                               |
| 4        | Transmission Rights                   | ( 3,268,226)                       | ( 4,971,569)                       |                                    |                               |
| 5        | Ancillary Services                    | 423,245                            | 601,653                            |                                    |                               |
| 6        | Other Items (list separately)         |                                    |                                    |                                    |                               |
| 7        | Demand                                |                                    | 33,214                             |                                    |                               |
| 8        | Fees                                  | 169,901                            | 335,174                            |                                    |                               |
| 9        | Transmission Services                 | ( 1,562,741)                       | ( 2,338,077)                       |                                    |                               |
| 10       | RSG/Price Volatility Make Whole Payms | ( 770,086)                         | ( 2,235,652)                       |                                    |                               |
| 11       | Revenue Neutrality Uplift             | 564,188                            | 1,095,538                          |                                    |                               |
| 12       |                                       |                                    |                                    |                                    |                               |
| 13       |                                       |                                    |                                    |                                    |                               |
| 14       |                                       |                                    |                                    |                                    |                               |
| 15       |                                       |                                    |                                    |                                    |                               |
| 16       |                                       |                                    |                                    |                                    |                               |
| 17       |                                       |                                    |                                    |                                    |                               |
| 18       |                                       |                                    |                                    |                                    |                               |
| 19       |                                       |                                    |                                    |                                    |                               |
| 20       |                                       |                                    |                                    |                                    |                               |
| 21       |                                       |                                    |                                    |                                    |                               |
| 22       |                                       |                                    |                                    |                                    |                               |
| 23       |                                       |                                    |                                    |                                    |                               |
| 24       |                                       |                                    |                                    |                                    |                               |
| 25       |                                       |                                    |                                    |                                    |                               |
| 26       |                                       |                                    |                                    |                                    |                               |
| 27       |                                       |                                    |                                    |                                    |                               |
| 28       |                                       |                                    |                                    |                                    |                               |
| 29       |                                       |                                    |                                    |                                    |                               |
| 30       |                                       |                                    |                                    |                                    |                               |
| 31       |                                       |                                    |                                    |                                    |                               |
| 32       |                                       |                                    |                                    |                                    |                               |
| 33       |                                       |                                    |                                    |                                    |                               |
| 34       |                                       |                                    |                                    |                                    |                               |
| 35       |                                       |                                    |                                    |                                    |                               |
| 36       |                                       |                                    |                                    |                                    |                               |
| 37       |                                       |                                    |                                    |                                    |                               |
| 38       |                                       |                                    |                                    |                                    |                               |
| 39       |                                       |                                    |                                    |                                    |                               |
| 40       |                                       |                                    |                                    |                                    |                               |
| 41       |                                       |                                    |                                    |                                    |                               |
| 42       |                                       |                                    |                                    |                                    |                               |
| 43       |                                       |                                    |                                    |                                    |                               |
| 44       |                                       |                                    |                                    |                                    |                               |
| 45       |                                       |                                    |                                    |                                    |                               |
| 46       | TOTAL                                 | ( 19,229,554)                      | ( 31,909,334)                      |                                    |                               |

**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (MWH) (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK                 |                  |          |
|----------|-----------|--------------------------------|---|------------------------------|------------------|----------|
|          |           |                                |   | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 1        | January   | 2,918,535                      | 772,836   | 3,648                        | 18               | 19       |
| 2        | February  | 2,578,814                      | 665,294   | 3,576                        | 9                | 800      |
| 3        | March     | 2,474,737                      | 580,050   | 3,280                        | 1                | 20       |
| 4        | Total     | 7,972,086                      | 2,018,180   | 10,504                       |                  |          |
| 5        | April     | 2,376,968                      | 592,493   | 3,045                        | 25               | 14       |
| 6        | May       | 2,279,648                      | 375,410   | 3,700                        | 26               | 15       |
| 7        | June      | 2,897,586                      | 597,388   | 4,560                        | 15               | 17       |
| 8        | Total     | 7,554,202                      | 1,565,291   | 11,305                       |                  |          |
| 9        | July      |                                |   |                              | 0                | 0        |
| 10       | August    |                                |   |                              | 0                | 0        |
| 11       | September |                                |   |                              | 0                | 0        |
| 12       | Total     |                                |   |                              |                  |          |
|          |           |                                |   |                              |                  |          |

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month<br>(a)            | Monthly Peak MW - Total<br>(b) | Day of Monthly Peak<br>(c) | Hour of Monthly Peak<br>(d) | Firm Network Service for Self<br>(e) | Firm Network Service for Others<br>(f) | Long-Term Firm Point-to-point Reservations<br>(g) | Other Long-Term Firm Service<br>(h) | Short-Term Firm Point-to-point Reservation<br>(i) | Other Service<br>(j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1        | January                 | 3,976                          | 18                         | 1900                        | 3,648                                | 328                                    |   |                                     |   |                      |
| 2        | February                | 3,877                          | 9                          | 800                         | 3,576                                | 301                                    |   |                                     |   |                      |
| 3        | March                   | 3,567                          | 1                          | 2000                        | 3,280                                | 287                                    |   |                                     |   |                      |
| 4        | Total for Quarter 1     |                                |                            |                             | 10,504                               | 916                                    |   |                                     |   |                      |
| 5        | April                   | 3,317                          | 25                         | 1400                        | 3,045                                | 271                                    |   |                                     |   |                      |
| 6        | May                     | 4,029                          | 26                         | 1500                        | 3,700                                | 329                                    |   |                                     |   |                      |
| 7        | June                    | 4,979                          | 15                         | 1700                        | 4,560                                | 419                                    |   |                                     |   |                      |
| 8        | Total for Quarter 2     |                                |                            |                             | 11,305                               | 1,019                                  |   |                                     |   |                      |
| 9        | July                    |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 10       | August                  |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 11       | September               |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 12       | Total for Quarter 3     |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 13       | October                 |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 14       | November                |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 15       | December                |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 16       | Total for Quarter 4     |                                |                            |                             |                                      |  |   |                                     |   |                      |
| 17       | Total Year to Date/Year |                                |                            |                             | 21,809                               | 1,935                                  |   |                                     |   |                      |
|          |                         |                                |                            |                             |                                      |  |   |                                     |   |                      |