

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

[These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature]

Exact Legal Name of Respondent (Company) MidAmerican Energy Company	Year/Period of Report End of: 2022/ Q4
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)
- | Schedules | Pages |
|--------------------------------|---------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |
- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the

- statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII, below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;
- 11. "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit,

*Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

*Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

*Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act, and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. ..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005). 16 U.S.C. § 825o(a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code 515-281-2979	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed (Mo, Da, Yr) 03/31/2023
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103	N/A	
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202		
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	N/A	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224		
22	Materials and Supplies	227		
23	Allowances	228		
24	Extraordinary Property Losses	230a	N/A	
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		
31	Other Paid-in Capital	253		
32	Capital Stock Expense	254b		
33	Long-Term Debt	256		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
35	Taxes Accrued, Prepaid and Charged During the Year	262		
36	Accumulated Deferred Investment Tax Credits	266		
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272		
39	Accumulated Deferred Income Taxes-Other Property	274		
40	Accumulated Deferred Income Taxes-Other	276		
41	Other Regulatory Liabilities	278		

42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Thomas B. Specketer			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Iowa - July 18, 1994 State of Incorporation: Date of Incorporation: Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Iowa - electric and gas, Illinois - electric and gas, South Dakota - electric and gas, Nebraska - gas			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company) Manner and Extent of Control: 100% Common Stock Ownership Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.) Manner and Extent of Control: 100% Common Stock Ownership Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC) Manner and Extent of Control: Sole Member Controlling Corporation: Berkshire Hathaway Inc. (owns 92.0% of Berkshire Hathaway Energy Company) Manner and Extent of Control: 92.0% Common Stock Ownership			

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>Definitions</p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President & CEO	Kelcey Brown	\$1,180,806		
2	Vice President, General Counsel, & Assistant Secretary	Mark Lowe	265,658		
3	Vice President	Michael Fehr	777,780		
4	Vice President and Chief Financial Officer	Thomas B. Specketer	331,562		
5	Vice President	James W. Dougherty	791,892		
6	Assistant Secretary	Jeffery B. Erb	316,431		
7	Vice President	Michael A. Gehringer	684,320		
8	Treasurer	James C. Galt	129,087		
9	Vice President	Kathryn M. Kunert	508,101		
10	Vice President	Jennifer McIvor	96,797		
11	Vice President	Michael S. Hindman	137,429		
12	Vice President	John A. Guy	464,006		
13	Vice President	Jonathan Hale	53,100		

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FOOTNOTE DATA			

(a) Concept: OfficerSalary			
Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer. Retired during 2022: Barry Campbell May 31, 2022			

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	(b) (3) Kelcey Brown, President & CEO	MidAmerican Energy Company 666 Grand Avenue, Suite 500, P.O. Box 657 Des Moines, IA 50306-0657		
2	Thomas B. Specketer, Vice President & CFO	MidAmerican Energy Company 666 Grand Avenue, Suite 500, P.O. Box 657 Des Moines, IA 50306-0657		
3	Mark Lowe, Vice President, General Counsel, & Assistant Secretary	MidAmerican Energy Company 666 Grand Avenue, Suite 500, P.O. Box 657 Des Moines, IA 50306-0657		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector
None
(b) Concept: NameAndTitleOfDirector
None

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	Midwest ISO FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1252-000		
2	Midwest ISO FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1779-000		
3	Midwest ISO FERC Electric Tariff Fourth Revised Volume No. 1	ER10-1492-000		
4	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-000		
5	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997-001		
6	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-000		
7	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700-004		
8	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3251-000		
9	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3704-000		
10	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-242-000		
11	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-297-000		
12	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-310-000		
13	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-578-000		
14	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER12-1667-000		
15	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-307-000		
16	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-000		
17	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-674-002		
18	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1547-000		
19	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1827-000		
20	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-000		
21	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1169-001		
22	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1186-000		
23	Midwest ISO FERC Electric Tariff Fifth Revised Volume No. 1	ER13-1187-000		
24	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-000		
25	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-003		
26	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-102-000		
27	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-000		
28	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-421-001		
29	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-260-000		
30	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-261-000		
31	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-649-000		
32	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER14-2468-000		
33	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-006		
34	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-142-000		
35	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-277-000		
36	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-358-000		
37	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER12-480-007		
38	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER13-2379-004		
39	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-000		
40	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1210-000		
41	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1490-000		
42	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1689-000		

43	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-1067-001
44	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-16-000
45	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-314-000
46	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER15-2364-000
47	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-18-000
48	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-392-000
49	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1313-000
50	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1322-000
51	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1333-000
52	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-1534-000
53	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER16-2417-000
54	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-893-000
55	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-867-000
56	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER18-1010-000
57	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-249-000
58	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1444-000
59	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER20-1964-000
60	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-161-000
61	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-200-000
62	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER21-262-000
63	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-90-000
64	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER17-215-001
65	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1579-000
66	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER22-1602-000
67	Midcontinent Independent System Operator, Inc. FERC Electric Tariff	ER19-465-000

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20180314-5069	03/14/2018	ER18-1010	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
2	20190313-5262	03/13/2019	ER19-1295	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
3	20200311-5120	03/11/2020	ER20-1240	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
4	20210312-5121	03/12/2021	ER21-1345	Attachment O Annual Informational Filing	MISO FERC Electric Tariff
5	20220311-5190	03/11/2022	ER22-1276	Attachment O Annual Informational Filing	MISO FERC Electric Tariff

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - Formula Rate Variances					
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.					
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)	
1					
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IMPORTANT CHANGES DURING THE QUARTER/YEAR																																																																																
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.																																																																																
<div>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</div> <div>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</div> <div>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</div> <div>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</div> <div>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</div> <div>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</div> <div>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</div> <div>8. State the estimated annual effect and nature of any important wage scale changes during the year.</div> <div>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</div> <div>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</div> <div>11. (Reserved.)</div> <div>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</div> <div>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</div> <div>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</div>																																																																																
<div>IMPORTANT CHANGES DURING THE QUARTER/YEAR</div> <div>Include all corresponding required disclosures and delete all facts that do not apply.</div> <div>1 The franchisees below were acquired without payment of consideration.</div> <table><thead><tr><th></th><th>Town</th><th>Term</th><th>Service</th><th>New/Renewal</th></tr></thead><tbody><tr><td rowspan="3">1st Quarter</td><td>Keomah Village, Iowa</td><td>25 Years</td><td>Electric/Gas</td><td>Renewal</td></tr><tr><td>Thurman, Iowa</td><td>25 Years</td><td>Electric</td><td>Renewal</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td rowspan="5">2nd Quarter</td><td>Blencoe, Iowa</td><td>25 Years</td><td>Electric</td><td>Renewal</td></tr><tr><td>Des Moines, Iowa</td><td>13 Years</td><td>Electric/Gas</td><td>Renewal</td></tr><tr><td>Dunlap, Iowa</td><td>25 Years</td><td>Electric/Gas</td><td>Renewal</td></tr><tr><td>North Sioux City, South Dakota</td><td>20 Years</td><td>Gas</td><td>Renewal</td></tr><tr><td>Thor, Iowa</td><td>25 Years</td><td>Electric/Gas</td><td>Renewal</td></tr><tr><td rowspan="2">3rd Quarter</td><td>Treynor, Iowa</td><td>25 Years</td><td>Electric</td><td>Renewal</td></tr><tr><td>Randolph, Iowa</td><td>25 Years</td><td>Electric</td><td>Renewal</td></tr><tr><td rowspan="7">4th Quarter</td><td>Ottumwa, Iowa</td><td>25 years</td><td>Gas</td><td>Renewal</td></tr><tr><td>Nodaway, Iowa</td><td>25 Years</td><td>Electric</td><td>Renewal</td></tr><tr><td>Rodney, Iowa</td><td>25 Years</td><td>Electric</td><td>Renewal</td></tr><tr><td>Lawton, Iowa</td><td>25 years</td><td>Electric/Gas</td><td>Renewal</td></tr><tr><td>Moville, Iowa</td><td>25 years</td><td>Electric/Gas</td><td>Renewal</td></tr><tr><td>Treynor, Iowa</td><td>25 years</td><td>Gas</td><td>Renewal</td></tr><tr><td></td><td></td><td></td><td></td></tr></tbody></table>					Town	Term	Service	New/Renewal	1st Quarter	Keomah Village, Iowa	25 Years	Electric/Gas	Renewal	Thurman, Iowa	25 Years	Electric	Renewal					2nd Quarter	Blencoe, Iowa	25 Years	Electric	Renewal	Des Moines, Iowa	13 Years	Electric/Gas	Renewal	Dunlap, Iowa	25 Years	Electric/Gas	Renewal	North Sioux City, South Dakota	20 Years	Gas	Renewal	Thor, Iowa	25 Years	Electric/Gas	Renewal	3rd Quarter	Treynor, Iowa	25 Years	Electric	Renewal	Randolph, Iowa	25 Years	Electric	Renewal	4th Quarter	Ottumwa, Iowa	25 years	Gas	Renewal	Nodaway, Iowa	25 Years	Electric	Renewal	Rodney, Iowa	25 Years	Electric	Renewal	Lawton, Iowa	25 years	Electric/Gas	Renewal	Moville, Iowa	25 years	Electric/Gas	Renewal	Treynor, Iowa	25 years	Gas	Renewal				
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<div>2 None</div>																																																																																
<div>3 Purchased the electric distribution properties of the city of Hudson, IA. Journal entries required by the Uniform System of Accounts were submitted to the Commission in June 2022. The Commission approved the journal entries on 3 July 28, 2022.</div>																																																																																
<div>4 None</div>																																																																																
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<div>6 Pursuant to a FERC order granted in docket number ES 22-26-000 on April 3, 2022 and effective April 3, 2022, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.505 billion through April 2, 2024. As of December 31, 2022, MidAmerican Energy had no commercial paper outstanding.</div>																																																																																
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<div>IMPORTANT CHANGES DURING THE QUARTER/YEAR</div> <div>Include all corresponding required disclosures and delete all facts that do not apply.</div> <div>8 The following compensation increases were received by MidAmerican Energy Company employees during 2022:</div> <table><thead><tr><th>Type</th><th>Effective Date</th><th>Percent</th><th>Est. Annual Cost</th></tr></thead><tbody><tr><td>Salaried</td><td>1/1/2022</td><td>3.13%</td><td>\$5,813,246</td></tr><tr><td>Consolidated BEW</td><td>5/1/2022</td><td>2.50%</td><td>\$1,873,824</td></tr><tr><td>Fort Madison Gas Techs</td><td>9/1/2022</td><td>2.50%</td><td>\$4,048</td></tr><tr><td>Sioux Falls Union Contract</td><td>10/1/2022</td><td>2.50%</td><td>\$24,499</td></tr></tbody></table>				Type	Effective Date	Percent	Est. Annual Cost	Salaried	1/1/2022	3.13%	\$5,813,246	Consolidated BEW	5/1/2022	2.50%	\$1,873,824	Fort Madison Gas Techs	9/1/2022	2.50%	\$4,048	Sioux Falls Union Contract	10/1/2022	2.50%	\$24,499																																																									
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<div>9 MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.</div>																																																																																
<div>10 None</div>																																																																																
<div>12 None</div>																																																																																
<div>13 The following changes in the management structure occurred in 2022:</div> <table><thead><tr><th>Name</th><th>Title</th><th>Title Role</th><th>Description</th></tr></thead><tbody><tr><td>Campbell, Barry</td><td>Vice President</td><td>Officer</td><td>Retired 5/31/2022</td></tr></tbody></table>				Name	Title	Title Role	Description	Campbell, Barry	Vice President	Officer	Retired 5/31/2022																																																																					
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	28,172,454,107	26,418,605,074	
3	Construction Work in Progress (107)	200	788,770,966	1,098,707,551	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,961,225,073	27,517,312,625	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	8,709,321,988	8,008,409,369	
6	Net Utility Plant (Enter Total of line 4 less 5)		20,251,903,085	19,508,903,256	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	1,070,183	695,277	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)		118,181,779	122,795,515	
10	Spent Nuclear Fuel (120.4)		45,960,955	50,303,515	
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	124,700,623	131,884,966	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		40,512,294	41,909,341	
14	Net Utility Plant (Enter Total of lines 6 and 13)		20,292,415,379	19,550,812,597	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		7,107,694	7,161,883	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		772,669	753,956	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		242,130,921	263,120,395	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		673,151,923	832,254,161	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		8,343,842	8,721,161	
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		929,961,711	1,110,503,644	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)			7,090,040	
36	Special Deposits (132-134)				
37	Working Fund (135)		140,500	140,500	
38	Temporary Cash Investments (136)		257,795,849	224,858,837	
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)		220,137,507	185,468,724	
41	Other Accounts Receivable (143)		89,296,412	48,276,322	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		14,214,844	12,430,028	
43	Notes Receivable from Associated Companies (145)		385,000		
44	Accounts Receivable from Assoc. Companies (146)		130,044,690	213,551,897	
45	Fuel Stock (151)	227	73,619,398	67,991,569	
46	Fuel Stock Expenses Undistributed (152)	227			

47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	159,222,553	125,424,164
49	Merchandise (155)	227	73,423	73,266
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	645,934	668,094
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	15,696,694	9,763,809
55	Gas Stored Underground - Current (164.1)		27,261,939	29,598,433
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		90,566,804	70,854,154
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		654,741	6,444
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		258,635,870	315,348,148
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		34,148,679	28,226,742
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		8,343,842	8,721,161
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,335,767,207	1,306,189,954
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		45,643,003	48,921,238
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	932,194,937	809,812,874
73	Prelim. Survey and Investigation Charges (Electric) (183)		11,834,375	6,525,490
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		541,169	550,636
77	Temporary Facilities (185)		877,550	954,614
78	Miscellaneous Deferred Debits (186)	233	74,825,262	68,906,515
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		7,094,485	8,056,633
82	Accumulated Deferred Income Taxes (190)	234	530,451,056	480,350,440
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,603,461,837	1,424,078,440
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		24,161,606,134	23,391,584,635

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes					
	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
ADIT-190					
Regulated					
ARO Liability		127,026,555	127,026,555		
Reserve for Bad Debts		3,938,633	3,938,633		
Lease Liability (Operating Leases)		333,024	93,247		239,777
Accrued Vacation		6,079,765	2,884,898		3,194,867
Deferred Compensation - Non Current		21,257,471	10,086,845		11,170,626
LTP Mark to Mkt GL-Inc Stmt		(1,397,446)	(663,049)		(734,397)
LT Incentive Plan - current		958,583	454,846		503,737
LT Incentive Plan - non current		5,612,782	2,663,311		2,949,471
Accrued Liability - Emission Fees		450,483	450,483		
Accrued Non Current Liability		43,729	281,876		(238,147)
Deferred Compensation - current		2,460,429	1,167,494		1,292,935
Deferred Severance		40,430	16,712		23,718
Gas Inventory		2,984,520	2,984,520		
Gross-up on Refundable Advances (CIAC)		37,604	37,604		
State NOL Carryforwards		57,846,388	1,227,326		56,619,062
Kansas Property Tax Reserve		43,446	43,446		
LT Services Agreement		22,363,851	22,363,851		
Nuclear Decommissioning		4,025	4,025		
OPEB Liability		8,728,741	2,444,048		6,284,693
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt		(13,609,880)	(6,458,000)		(7,151,880)
Prepaid Maintenance Agreement		1,718,064	1,718,064		
OCS Nuclear Fuel		650,165	650,165		
Refund Accrual		126,031	126,031		
Renewable Advantage- Deferred Credit		91,592	91,592		
Reserve for Public Liability		247,682	16,269		231,413
RL - ARO		72,849,514	72,849,514		
RL - Electric Contracts		1,182,294	1,182,294		
RL - Gas Contracts		7,209,878	7,209,878		
RL - Iowa Revenue Sharing 2		87,248,920			87,248,920
RL - MFG Gas		1,940,170	1,940,170		
RL - Nuclear Self Insurance Reserve		1,151,405	1,151,405		
RL - Pension		63,335	17,734		45,601
RL - QC Station Outage Reserve		3,447,329	3,447,329		
RL - Wind X / XII Customer Credit		1,624,377	1,624,377		
SERP Liab		3,970,439	1,111,723		2,858,716
Transmission - Deferred Credit		3,455		3,455	
Unbilled Revenue		16,675,931	16,675,931		
Workers Compensation		1,485,046	724,512		760,534
Nonregulated - BTL					
Contribution in Aid of Construction		105,565,004	105,565,004		
Debt AFUDC		(1,458)	(1,458)		
State NOL Carryforward		855,616	855,616		
Federal Tax Depreciation - CIAC		(43,056,852)	(43,056,852)		
Gross-up on Refundable Advances (CIAC)		6,573,210	6,573,210		
State Charitable Contribution Carryforward		82,875	82,875		
Investment Impairment		13,234	13,234		
RL - EADIT Carry Charge		1,435,320	1,435,320		
State Tax Depreciation - CIAC		(10,564,455)	(10,564,455)		
ASC 740 - Reg Liability		7,830,914	7,830,914		
RA - FIN 48		14,828,908	14,828,908		
Other Adjustment to 190		—	—		
Subtotal - p234		530,451,056	365,147,975	3,455	143,861,248
Less ASC 740 Above if not separately removed		22,659,822	22,659,822	—	—
Less FASB 106 Above if not separately removed					
Total		507,791,234	342,488,153	3,455	143,861,248

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250	564,725,056		564,725,056		
3	Preferred Stock Issued (204)	250					
4	Capital Stock Subscribed (202, 205)						
5	Stock Liability for Conversion (203, 206)						
6	Premium on Capital Stock (207)						
7	Other Paid-In Capital (208-211)	253	1,123,733		1,123,733		
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254b	4,476,219		4,476,219		
11	Retained Earnings (215, 215.1, 216)	118	9,084,123,446		8,398,470,735		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118					
13	(Less) Reaquired Capital Stock (217)	250					
14	Noncorporate Proprietorship (Non-major only) (218)						
15	Accumulated Other Comprehensive Income (219)	122(a)(b)					
16	Total Proprietary Capital (lines 2 through 15)		9,645,496,016		8,959,843,305		
17	LONG-TERM DEBT						
18	Bonds (221)	256	6,720,325,000		6,720,325,000		
19	(Less) Reaquired Bonds (222)	256					
20	Advances from Associated Companies (223)	256					
21	Other Long-Term Debt (224)	256	1,097,395,312		1,087,843,096		
22	Unamortized Premium on Long-Term Debt (225)		18,386,045		21,842,530		
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		61,010,289		59,740,271		
24	Total Long-Term Debt (lines 18 through 23)		7,775,096,068		7,770,270,355		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent (227)		256,697		1,230,561		
27	Accumulated Provision for Property Insurance (228.1)						
28	Accumulated Provision for Injuries and Damages (228.2)		6,950,492		6,446,667		
29	Accumulated Provision for Pensions and Benefits (228.3)		122,020,754		142,576,869		
30	Accumulated Miscellaneous Operating Provisions (228.4)		21,151,028		19,341,904		
31	Accumulated Provision for Rate Refunds (229)		465,699		5,997,461		
32	Long-Term Portion of Derivative Instrument Liabilities		274,135				
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges						
34	Asset Retirement Obligations (230)		706,812,818		786,595,816		
35	Total Other Noncurrent Liabilities (lines 26 through 34)		857,931,623		962,189,278		
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)						
38	Accounts Payable (232)		513,838,543		514,216,118		
39	Notes Payable to Associated Companies (233)						
40	Accounts Payable to Associated Companies (234)		62,909,016		80,482,728		
41	Customer Deposits (235)		3,255,877		2,407,334		
42	Taxes Accrued (236)	262	166,289,138		160,676,648		
43	Interest Accrued (237)		87,178,210		85,860,261		
44	Dividends Declared (238)						
45	Matured Long-Term Debt (239)						

46	Matured Interest (240)			
47	Tax Collections Payable (241)		7,159,303	5,051,024
48	Miscellaneous Current and Accrued Liabilities (242)		27,620,668	29,750,316
49	Obligations Under Capital Leases-Current (243)		973,865	945,668
50	Derivative Instrument Liabilities (244)		3,138,545	2,146,732
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		274,135	
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		872,089,030	881,536,829
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		130,764,994	88,983,265
57	Accumulated Deferred Investment Tax Credits (255)	266	16,257,812	17,218,233
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	162,240,128	147,935,304
60	Other Regulatory Liabilities (254)	278	726,486,685	685,560,122
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	72,398,222	75,498,550
63	Accum. Deferred Income Taxes-Other Property (282)		3,637,969,000	3,500,029,020
64	Accum. Deferred Income Taxes-Other (283)		264,876,556	302,520,374
65	Total Deferred Credits (lines 56 through 64)		5,010,993,397	4,817,744,868
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		24,161,606,134	23,391,584,635

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty					
ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	4,847,344	4,847,344			
Transmission Plant	(297,052,412)		(297,052,412)		
General Plant	(93,353,527)	(15,081,477)			(91,845,380)
Other Plant	(3,252,350,735)	(3,252,350,735)			
Plant Related BTL	(59,670)	(59,670)			
Subtotal - p275	(3,637,969,000)	(3,249,071,208)	(297,052,412)	—	(91,845,380)
Less ASC 740 Above if not separately removed	4,847,344	4,847,344	—	—	—
Less FASB 106 Above if not separately removed					
Total	(3,642,816,344)	(3,253,918,552)	(297,052,412)	—	(91,845,380)

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4					
STATEMENT OF INCOME												
Quarterly												
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.												
Annual or Quarterly if applicable												
6. Do not report fourth quarter data in columns (e) and (f) 7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.												
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	4,017,813,203	3,532,169,759			2,987,860,835	2,528,661,492	1,029,952,368	1,003,508,267		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,934,443,577	1,756,066,849			1,059,940,905	895,270,970	874,502,672	860,795,879		
5	Maintenance Expenses (402)	320	302,206,429	266,394,139			288,687,310	251,642,564	13,521,119	14,751,575		
6	Depreciation Expense (403)	336	801,598,936	771,718,643			747,737,594	721,613,793	53,861,342	50,104,850		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	75,235,542	72,831,568			75,235,542	72,831,568				
8	Amort. & Depl. of Utility Plant (404-405)	336	23,560,047	24,123,409			20,797,623	21,482,286	2,762,424	2,641,123		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		392,917,588	170,467,265			392,917,588	170,467,265				
13	(Less) Regulatory Credits (407.4)		155,452,976	156,693,373			155,452,976	156,693,373				
14	Taxes Other Than Income Taxes (408.1)	262	163,787,014	156,525,701			143,245,444	137,052,657	20,541,570	19,473,044		
15	Income Taxes - Federal (409.1)	262	(776,460,463)	(743,059,390)			(806,290,159)	(720,047,529)	29,829,696	(23,011,861)		
16	Income Taxes - Other (409.1)	262	(38,857,237)	(94,229,493)			(51,686,963)	(82,274,225)	12,829,726	(11,955,268)		
17	Provision for Deferred Income Taxes (410.1)	234, 272	1,373,406,364	1,948,829,886			1,186,441,326	1,818,712,592	186,965,038	130,117,294		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	1,328,964,038	1,784,660,959			1,107,941,101	1,689,974,643	221,022,937	94,686,316		
19	Investment Tax Credit Adj. - Net (411.4)	266	(960,421)	(1,235,294)			(863,360)	(1,092,280)	(97,061)	(143,014)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		41	415			41	415				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		30,460,891	31,131,237			30,460,891	31,131,237				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,796,923,212	2,418,209,773			1,823,229,623	1,470,122,467	973,693,589	948,087,306		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		1,220,889,991	1,113,959,986			1,164,631,212	1,058,539,025	56,258,779	55,420,961		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		886,781	3,347,204								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		760,703	2,438,612								

33	Revenues From Nonutility Operations (417)		1,063,450	537,851								
34	(Less) Expenses of Nonutility Operations (417.1)		1,530,750	1,329,799								
35	Nonoperating Rental Income (418)		113,690	111,269								
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		7,017,026	1,824,158								
38	Allowance for Other Funds Used During Construction (419.1)		51,025,837	39,288,962								
39	Miscellaneous Nonoperating Income (421)		5,555,950	17,132,343								
40	Gain on Disposition of Property (421.1)		273,571	3,679								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		63,644,852	58,477,055								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		333,064	47,460								
44	Miscellaneous Amortization (425)		98,065	8,143								
45	Donations (426.1)		950,604	372,610								
46	Life Insurance (426.2)		16,110,915	(21,154,858)								
47	Penalties (426.3)		32,750	23,702								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,535,544	1,077,651								
49	Other Deductions (426.5)		5,158,072	8,259,247								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		24,219,014	(11,366,045)								
51	Taxes Applicable to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	217,899	324,142								
53	Income Taxes-Federal (409.2)	262	9,807,257	7,054,083								
54	Income Taxes-Other (409.2)	262	4,820,045	2,207,327								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	1,685,148,622	3,130,699,078								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	1,698,854,440	3,140,893,376								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,139,383	(608,746)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		38,286,455	70,451,846								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		307,271,086	295,214,805								
63	Amort. of Debt Disc. and Expense (428)		7,358,993	6,482,991								
64	Amortization of Loss on Reacquired Debt (428.1)		962,150	962,149								
65	(Less) Amort. of Premium on Debt-Credit (429)		3,456,485	3,456,485								
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		1,871,563	3,407,989								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		15,483,572	12,610,836								
70	Net Interest Charges (Total of lines 62 thru 69)		298,523,735	290,000,613								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		960,652,711	894,411,219								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		960,652,711	894,411,219								

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
STATEMENT OF RETAINED EARNINGS					
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance-Beginning of Period		8,398,470,735	7,504,059,516	
2	Changes				
3	Adjustments to Retained Earnings (Account 439)				
4	Adjustments to Retained Earnings Credit				
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10	Adjustments to Retained Earnings Debit				
15	TOTAL Debits to Retained Earnings (Acct. 439)				
16	Balance Transferred from Income (Account 433 less Account 418.1)		960,652,711	894,411,219	
17	Appropriations of Retained Earnings (Acct. 436)				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)				
23	Dividends Declared-Preferred Stock (Account 437)				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)				
30	Dividends Declared-Common Stock (Account 438)				
30.1	No Par Common Stock		(275,000,000)		
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(275,000,000)		
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings				
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		9,084,123,446	8,398,470,735	
39	APPROPRIATED RETAINED EARNINGS (Account 215)				
45	TOTAL Appropriated Retained Earnings (Account 215)				
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)				
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)				
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)				
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		9,084,123,446	8,398,470,735	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)				
49	Balance-Beginning of Year (Debit or Credit)				
50	Equity in Earnings for Year (Credit) (Account 418.1)				
51	(Less) Dividends Received (Debit)				
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year				
53	Balance-End of Year (Total lines 49 thru 52)				

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
STATEMENT OF CASH FLOWS				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	960,652,711	894,411,219	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	876,834,479	844,550,212	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of - Other (See footnote)	77,945,116	79,838,762	
5.2	Depreciation Charged to Operating Expenses	15,770,518	13,819,988	
5.3	Regulatory Debits and Credits, Net	237,464,612	13,773,891	
8	Deferred Income Taxes (Net)	30,736,508	153,974,629	
9	Investment Tax Credit Adjustment (Net)	(960,421)	(1,235,294)	
10	Net (Increase) Decrease in Receivables	(12,447,203)	(294,068,283)	
11	Net (Increase) Decrease in Inventory	(43,022,766)	44,200,056	
12	Net (Increase) Decrease in Allowances Inventory	22,160	29,465	
13	Net Increase (Decrease) in Payables and Accrued Expenses	118,062,641	5,287,494	
14	Net (Increase) Decrease in Other Regulatory Assets	13,229	1,915,463	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(1,150,997)	3,109,384	
16	(Less) Allowance for Other Funds Used During Construction	51,025,837	39,288,962	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Other (provide details in footnote):			
18.2	Working capital - Prepayments and Other Current Liabilities	(542,565)	(8,587,434)	
18.3	Other (See footnote)	34,638,644	(94,588,517)	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	2,173,713,541	1,617,142,073	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,780,794,851)	(1,941,665,305)	
27	Gross Additions to Nuclear Fuel	(17,565,326)	(18,190,227)	
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	(79,658)	(178,158)	
30	(Less) Allowance for Other Funds Used During Construction	(51,025,837)	(39,288,962)	
31	Other (provide details in footnote):			
31.1	Other (provide details in footnote):			
31.2	Net Cost of Removal of Plant	(57,042,888)	(46,457,624)	
31.3	Accrued Additions to Plant	(63,440,774)	55,890,217	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,867,897,660)	(1,911,312,135)	
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	(385,000)		

44	Purchase of Investment Securities (a)	(499,372,623)	(212,564,665)
45	Proceeds from Sales of Investment Securities (a)	491,526,294	206,836,418
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other	8,216,482	5,998,187
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,867,912,507)	(1,911,042,195)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		496,455,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other	(694,657)	(6,947,321)
70	Cash Provided by Outside Sources (Total 61 thru 69)	(694,657)	489,507,679
72	Payments for Retirement of:		
73	Long-term Debt (b)	(2,367,254)	(1,340,249)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Finance Lease Payments		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(275,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(278,061,911)	488,167,430
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	27,739,123	194,267,308
88	Cash and Cash Equivalents at Beginning of Period	239,589,133	45,321,625
90	Cash and Cash Equivalents at End of Period	267,328,256	239,589,133

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Other Amortization:
Asset retirement obligation accretion expense\$30,460,891
Utility plant23,560,047
Nuclear fuel18,962,372
Debt issue cost and discounts3,901,591
Loss on reacquired debt962,150
Other98,065
Total\$77,945,116

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Cash flows from operating activities - other:
Settlements of asset retirement obligations\$(85,349,995)
Provision for rate refunds(5,531,763)
Pension and other postretirement plans22,295,284
Advances in aid of construction41,781,729
Other deferred costs(4,098,014)
Other, net(3,735,885)
Total\$(34,638,644)

(c) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Details of investing activities- other, net:
Nuclear decommissioning trust\$6,745,012
Corporate-owned life insurance2,457,915
Other, net(986,445)
Total\$8,216,482

(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities

Cash flows from financing activities - other:
Debt issuance costs\$34,717
Long-term credit facility fees(966,952)
Other, net237,578
Total\$(694,657)

(e) Concept: CashAndCashEquivalents

Details of cash at end of year:
Cash (131)\$—
Working funds (135)140,500
Temporary cash investments (136)257,795,849
Restricted cash and cash equivalents included in Special Funds (128)9,391,907
Total cash and cash equivalents\$267,328,256

(f) Concept: CashAndCashEquivalents

SUPPLEMENTAL INFORMATION:
Interest paid, net of amounts capitalized\$323,308,271
Income taxes paid (received)\$ (839,580,000)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) Organization and Operations

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2022 and 2021, respectively, net utility plant would be increased by \$793 million and \$744 million; other property and investments would be decreased by \$22 million and \$79 million; current and accrued assets would be decreased by \$66 million and \$112 million; deferred debits would be decreased by \$888 million and \$688 million; long-term debt would be decreased by \$363 million and \$49 million; current and accrued liabilities would be increased by \$329 million and \$36 million; other noncurrent liabilities and deferred credits would be decreased by \$149 million and \$122 million; and proprietary capital would remain unchanged.

Accounting for the Effects of Certain Types of Regulation

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP, except for the differences noted above, applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCT").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other property and investments on the Balance Sheets.

Investments

Fixed Maturity Securities

MidAmerican Energy's management determines the appropriate classification of investments in fixed maturity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale investments are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCL, net of tax. Realized and unrealized gains and losses on fixed maturity securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates. Trading investments are carried at fair value with changes in fair value recognized in earnings. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity. The difference between the original cost and maturity value of a fixed maturity security is amortized to earnings using the interest method.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired with respect to securities classified as available-for-sale. If the value of a fixed maturity investment declines to below amortized cost and the decline is deemed other than temporary, the amortized cost of the investment is reduced to fair value, with a corresponding charge to earnings. Any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCT"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Equity Securities

All changes in fair value of equity securities in a trust related to the decommissioning of nuclear generation assets are recorded as a net regulatory liability since MidAmerican Energy expects to refund to customers any decommissioning funds in excess of costs for these activities through regulated rates.

Accumulated Provision for Uncollectible Accounts-Credit

Receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, with an estimated allowance for credit losses reflected in accumulated provision for uncollectible accounts-credit on the Balance Sheets. The allowance for credit losses is based on MidAmerican Energy's assessment of the collectability of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for receivables, MidAmerican Energy primarily utilizes credit loss history. However, it may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The change in the balance of the allowance for credit losses is summarized as follows for the years ended December 31 (in millions):

	2022	2021
Beginning balance	\$ 12	\$ 12
Charged to operating costs and expenses, net	11	10
Write-offs, net	(9)	(10)
Ending balance	<u>\$ 14</u>	<u>\$ 12</u>

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Inventories

Inventories consist mainly of materials and supplies, totaling \$175 million and \$135 million as of December 31, 2022 and 2021, respectively, coal stocks, totaling \$68 million and \$63 million as of December 31, 2022 and 2021, respectively, and natural gas in storage, totaling \$27 million and \$30 million as of December 31, 2022 and 2021, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$22 million and \$27 million higher as of December 31, 2022 and 2021, respectively.

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds and retail energy benefits associated with certain wind-powered generation. Amounts expensed under these arrangements are included as a component of depreciation and amortization.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	2022	2021
Electric	3.2 %	3.3 %
Gas	2.9 %	2.8 %

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. Additionally, when evaluating the carrying value of regulated assets, MidAmerican Energy considers the impact of regulation on recoverability. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

MidAmerican Energy uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which MidAmerican Energy expects to be entitled in exchange for those goods and services. MidAmerican Energy records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of MidAmerican Energy's energy revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2022 and 2021, unbilled revenue was \$102 million and \$85 million, respectively, and is included in accrued utility revenues on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled revenue include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and natural gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and natural gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in accrued utility revenues at December 31, 2022 and 2021, was \$156 million and \$230 million, respectively.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its consolidated United States federal and Iowa state income tax returns. MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility included in utility plant, net as of December 31, 2022 (dollars in millions):

	Company Share		Plant in Service		Accumulated Depreciation and Amortization		Construction Work-in-Progress
Louisa Unit No. 1	88 %	\$	976	\$	553	\$	4
Quad Cities Unit Nos. 1 & 2 ⁽¹⁾	25		730		464		11
Walter Scott, Jr. Unit No. 3	79		964		581		13
Walter Scott, Jr. Unit No. 4 ⁽²⁾	60		171		159		7
George Neal Unit No. 4	41		321		212		6
Ottumwa Unit No. 1 ⁽²⁾	52		569		293		19
George Neal Unit No. 3	72		535		317		20
Transmission facilities	Various		267		123		2
Total		\$	4,533	\$	2,702	\$	82

(1) Includes amounts related to nuclear fuel.

(2) Plant in-service and accumulated depreciation and amortization amounts are net of credits applied under Iowa regulatory arrangements totaling \$733 million and \$150 million, respectively.

Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2022	2021
Asset retirement obligations ⁽¹⁾	9 years	\$ 469	\$ 393
Depreciation deferred	13 years	401	352
Employee benefit plan ⁽²⁾	15 years	47	42
Other	Various	34	38
Total		\$ 951	\$ 825

(1) Amount predominantly relates to AROs for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of AROs.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$548 million and \$470 million as of December 31, 2022 and 2021, respectively.

Regulatory Liabilities

Regulatory liabilities represent amounts expected to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2022	2021
Iowa electric revenue sharing ⁽¹⁾	1 year	312	115
Asset retirement obligations ⁽²⁾	31 years	247	341
Deferred income taxes ⁽³⁾	Various	72	83
Pre-funded AFUDC on transmission MVPs ⁽⁴⁾	57 years	34	34
Unrealized gain on regulated derivative contracts	1 year	31	26
Employee benefit plans ⁽⁵⁾	N/A	—	55
Other	Various	31	32
Total		<u>\$ 727</u>	<u>\$ 686</u>

- (1) Represents current-year accruals under a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant upon final determination.
- (2) Amount represents the excess of nuclear decommission trust assets over the related ARO. Refer to Note 10 for a discussion of AROs.
- (3) Amounts primarily represent income tax liabilities primarily related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. The excess deferred income taxes resulting from the federal tax rate change, specific to transmission services, are passed through to customers through MidAmerican Energy's FERC-approved formula rates.
- (4) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.
- (5) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

Natural Gas Purchased for Resale

In February 2021, severe cold weather over the central United States caused disruptions in natural gas supply from the southern part of the United States. These disruptions, combined with increased demand, resulted in historically high prices for natural gas purchased for resale to MidAmerican Energy's retail customers and caused an approximate \$245 million increase in natural gas costs above those normally expected. These increased costs are reflected in cost of natural gas purchased for resale and other on the Statement of Income and their recovery through the Purchased Gas Adjustment Clause is reflected in gas utility operating revenue.

To mitigate the impact to MidAmerican Energy's customers, the IUB ordered the recovery of these higher costs to be applied to customer bills over the period April 2021 through April 2022 based on a customer's monthly natural gas usage. The unbilled portion of these costs as of December 31, 2021, is reflected in accrued utility revenues on the Balance Sheet.

(5) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2022	2021
Nuclear decommissioning trust		
Rabbi trusts	\$ 664	\$ 768
Pension and other postretirement assets	215	233
Other	—	57
	51	53
Total	<u>\$ 930</u>	<u>\$ 1,111</u>

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. The debt and equity securities in the trust are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2022 and 2021, the fair value of the trust's funds was invested as follows: 54% and 56%, respectively, in domestic common equity securities, 32% and 30%, respectively, in United States government securities, 11% and 12%, respectively, in domestic corporate debt securities and 3% and 2%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

(6) Short-term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. The following table summarizes MidAmerican Energy's availability under its unsecured revolving credit facilities as of December 31 (in millions):

	2022	2021
Credit facilities	\$ 1,505	\$ 1,505
Less:		
Variable-rate tax-exempt bond support	(370)	(370)
Net credit facilities	<u>\$ 1,135</u>	<u>\$ 1,135</u>

As of December 31, 2022, MidAmerican Energy has a \$1.5 billion unsecured credit facility expiring in June 2025 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. Additionally, MidAmerican Energy has a \$5 million unsecured credit facility, which expires June 2023 and has a variable interest rate based on SOFR, plus a spread.

MidAmerican Energy had no commercial paper borrowings outstanding of as of December 31, 2022 and 2021. The \$1.5 billion credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter.

As of December 31, 2022, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$1.5 billion through April 2, 2024.

As of December 31, 2022 and 2021, MidAmerican Energy had \$34 million and \$42 million, respectively, of fully available letters of credit issued under committed arrangements outside of its credit facility in support of certain transactions required by third parties that generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2022	2021
First mortgage bonds:			
3.70%, due 2023	\$ 250	\$ 250	\$ 250
3.50%, due 2024	500	501	502
3.10%, due 2027	375	375	375
3.65%, due 2029	850	862	864
4.80%, due 2043	350	349	349
4.40%, due 2044	400	398	398
4.25%, due 2046	450	450	449
3.95%, due 2047	475	474	474
3.65%, due 2048	700	695	695
4.25%, due 2049	900	882	881
3.15%, due 2050	600	597	597
2.70%, due 2052	500	497	496
Notes:			
6.75% Series, due 2031	400	398	398
5.75% Series, due 2035	300	300	300
5.80% Series, due 2036	350	350	350
Transmission upgrade obligations, 3.20% to 7.81%, due 2036 to 2042	48	27	22
Variable-rate tax-exempt bond obligation series: (weighted average interest rate- 2022-3.83%, 2021-0.13%):			
Due 2023, issued in 1993	7	7	7
Due 2023, issued in 2008	57	57	57
Due 2024	35	35	35
Due 2025	13	13	13
Due 2036	33	33	33
Due 2038	45	45	45
Due 2046	30	30	30
Due 2047	150	150	150
Total	<u>\$ 7,818</u>	<u>\$ 7,775</u>	<u>\$ 7,770</u>

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2023, and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2023	\$	317
2024		538
2025		15
2026		3
2027		378
2028 and thereafter		6,567

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the state of Iowa, subject to certain exceptions and permitted encumbrances. Approximately \$24 billion of MidAmerican Energy's eligible property, based on original cost, was subject to the lien of the mortgage as of December 31, 2022. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2022 and 2021. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the \$30 million and \$150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended.

As of December 31, 2022, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2022, MidAmerican Energy's common equity ratio was 55% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$4.2 billion as of December 31, 2022, without falling below 42%.

(8) Income Taxes

MidAmerican Energy's income tax benefit consists of the following for the years ended December 31 (in millions):

	2022	2021
Current:		
Federal	\$ (769)	\$ (736)
State	(34)	(92)
	(803)	(828)
Deferred:		
Federal	77	189
State	(43)	(35)
	34	154
Investment tax credits		
Total	(1)	(1)
	<u><u>\$ (770)</u></u>	<u><u>\$ (675)</u></u>

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows for the years ended December 31:

	2022	2021
Federal statutory income tax rate	21 %	21 %
Income tax credits	(372)	(262)
State income tax, net of federal income tax benefit	(32)	(46)
Effects of ratemaking	(23)	(20)
Other, net	3	(1)
Effective income tax rate	<u><u>(403)%</u></u>	<u><u>(308)%</u></u>

Income tax credits relate primarily to production tax credits ("PTC") earned by MidAmerican Energy's wind- and solar-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind- and solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind- and solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the years ended December 31, 2022 and 2021 totaled \$710 million and \$574 million, respectively.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2022	2021
Deferred income tax assets:		
Asset retirement obligations	\$ 127	\$ 110
Regulatory liabilities	109	150
Revenue sharing	87	34
State carryforwards	61	55
Depreciable property	52	40
Employee benefits	37	41
Other	60	52
Total deferred income tax assets	<u>533</u>	<u>482</u>
Valuation allowances	(3)	(2)
Total deferred income tax assets, net	<u>530</u>	<u>480</u>
Deferred income tax liabilities:		
Depreciable property	(3,787)	(3,671)
Regulatory assets	(143)	(126)
Other	(45)	(81)
Total deferred income tax liabilities	<u>(3,975)</u>	<u>(3,878)</u>
Net deferred income tax liability	<u><u>\$ (3,445)</u></u>	<u><u>\$ (3,398)</u></u>

As of December 31, 2022, MidAmerican Energy's state tax carryforwards, principally related to \$921 million of net operating losses, expire at various intervals between 2023 and 2041.

The United States Internal Revenue Service has closed or effectively settled its examination of MidAmerican Energy's income tax returns through December 31, 2013. The statute of limitations for MidAmerican Energy's income tax returns have expired for certain states through December 31, 2011, and for other states through December 31, 2018, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2022	2021
Beginning balance	\$ 13	\$ 8
Additions based on tax positions related to the current year	15	16
Reductions based on tax positions related to the current year	(12)	(11)
Ending balance	<u><u>\$ 16</u></u>	<u><u>\$ 13</u></u>

As of December 31, 2022, MidAmerican Energy had unrecognized tax benefits totaling \$39 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

(9) Employee Benefit Plans

Defined Benefit Plan

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERIP") for certain active and retired participants. For the years ended December 31, 2022 and 2021, the defined benefit pension plan recorded a settlement loss of \$4 million and a settlement gain of \$5 million, respectively; for previously unrecognized losses and gains as a result of excess lump sum distributions over the defined threshold. In 2022, the defined benefit pension plan recorded a curtailment gain of \$10 million as a result of certain plan amendments.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued period and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2022 and 2021, MidAmerican Energy's share of the pension net periodic benefit (credit) cost was \$(2) million and \$(20) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit (credit) cost in 2022 and 2021 totaled \$(2) million and \$1 million, respectively.

Net periodic benefit cost (credit) for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

Service cost
Interest cost
Expected return on plan assets
Curtailment
Settlement
Net amortization
Net periodic benefit cost (credit)

Pension			Other Postretirement		
2022		2021	2022		2021
\$	15	\$ 20	\$ 8	\$	9
	23	22			8
	(27)	(37)	(14)		(10)
	(10)	—	—		—
	4	(5)	—		—
	1	1	(2)		(4)
\$	6	\$ 1	\$ —	\$	3

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

Plan assets at fair value, beginning of year
Employer contributions
Participant contributions
Actual return on plan assets
Settlement
Benefits paid
Plan assets at fair value, end of year

Pension			Other Postretirement		
2022		2021	2022		2021
\$	704	\$ 718	\$ 308	\$	278
	7	8	3		10
	—	—	1		1
	(130)	58	(58)		34
	(57)	(46)	—		—
	(34)	(34)	(14)		(15)
\$	490	\$ 704	\$ 240	\$	308

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

Benefit obligation, beginning of year

Service cost
Interest cost
Participant contributions
Actuarial (gain) loss
Amendment
Curtailment
Settlement
Acquisition
Benefits paid

Benefit obligation, end of year

Accumulated benefit obligation, end of year

Pension			Other Postretirement		
2022		2021	2022		2021
\$	781	\$ 845	\$ 285	\$	304
	15	20	8		9
	23	22	8		8
	—	—	1		1
	(129)	(25)	(64)		(18)
	(3)	—	19		—
	(10)	—	—		—
	(57)	(46)	—		—
	—	(1)	—		(5)
	(34)	(34)	(14)		(15)
\$	586	\$ 781	\$ 243	\$	285
\$	551	\$ 721			

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

Plan assets at fair value, end of year
Less - Benefit obligation, end of year
Funded status

Amounts recognized on the Balance Sheets:

Other assets
Other current liabilities
Other long-term liabilities
Amounts recognized

Pension			Other Postretirement		
2022		2021	2022		2021
\$	490	\$ 704	\$ 240	\$	308
	586	781	243		285
\$	(96)	\$ (77)	\$ (3)	\$	23
\$	—	\$ 34	\$ —	\$	23
	(8)	(7)	—		—
	(88)	(104)	(3)		—
\$	(96)	\$ (77)	\$ (3)	\$	23

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in MidAmerican Energy's Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$134 million and \$143 million as of December 31, 2022 and 2021, respectively. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets. The accumulated benefit obligation and projected benefit obligation for the SERP was \$85 million and \$85 million for 2022 and \$111 million and \$111 million for 2021, respectively.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

Net loss (gain)
Prior service cost (credit)
Total

Pension			Other Postretirement		
2022		2021	2022		2021
\$	(4)	\$ (25)	\$ 11	\$	2
	(3)	—	19		(3)
\$	(7)	\$ (25)	\$ 30	\$	(1)

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2022 and 2021 is as follows (in millions):

Pension

Balance, December 31, 2020
Net loss (gain) arising during the year
Settlement
Net amortization
Total
Balance, December 31, 2021
Net loss (gain) arising during the year
Net prior service cost (credit) arising during the year
Settlement
Net amortization
Total
Balance, December 31, 2022

Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
\$ 21	\$ (20)	\$ 17	\$ 18
2	(40)	(9)	(47)
—	5	—	5
(1)	—	—	(1)
1	(35)	(9)	(43)
22	(55)	8	(25)
(7)	58	(25)	26
—	—	(3)	(3)
—	(4)	—	(4)
(1)	—	—	(1)
(8)	54	(28)	18
14	(1)	(20)	(7)

—

Other Postretirement

Balance, December 31, 2020
Net loss (gain) arising during the year
Net prior service cost (credit) arising during the year
Net amortization
Total
Balance, December 31, 2021
Net loss (gain) arising during the year
Net prior service cost (credit) arising during the year
Net amortization
Total
Balance, December 31, 2022

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

Benefit obligations as of December 31:
Discount rate
Rate of compensation increase
Interest crediting rates for cash balance plan
2020
2021
2022
2023
2024
2025 and beyond
Net periodic benefit cost for the years ended December 31:
Discount rate
Expected return on plan assets ⁽¹⁾
Rate of compensation increase
Interest crediting rates for cash balance plan

(1) Amounts reflected are pretax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 4.21% for 2022 and 2.39% for 2021.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

Assumed healthcare cost trend rates as of December 31:
Healthcare cost trend rate assumed for next year
Rate that the cost trend rate gradually declines to
Year that the rate reaches the rate it is assumed to remain at

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$2 million, respectively, during 2022. Funding to MidAmerican Energy's qualified pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plans.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2023 through 2027 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2023	\$ 59	\$ 21
2024	54	22
2025	53	23
2026	53	23
2027	51	23
2028-2032	231	105

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2022:

	Pension	Other Postretirement
Debt securities ⁽¹⁾	%	%
Equity securities ⁽¹⁾	40-70	20-40
Other	35-60	60-80
	0-15	0-5

(1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

Regulatory Asset	Receivables (Payables) with Affiliates	Total
\$ 45	\$ (9)	\$ 36
(29)	(13)	(42)
1	—	1
3	1	4
(25)	(12)	(37)
20	(21)	(1)
10	(1)	9
—	19	19
3	—	3
13	18	31
\$ 33	\$ (3)	\$ 30

Pension		Other Postretirement	
2022	2021	2022	2021
5.70 %	3.05 %	5.60 %	2.95 %
3.00 %	2.75 %	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
3.74 %	1.19 %	N/A	N/A
3.74 %	1.19 %	N/A	N/A
3.74 %	1.19 %	N/A	N/A
3.74 %	1.19 %	N/A	N/A
3.05 %	2.75 %	2.95 %	2.65 %
4.30 %	5.60 %	5.30 %	4.00 %
2.75 %	2.75 %	N/A	N/A
3.74 %	1.19 %	N/A	N/A
		2022	2021
		6.50 %	5.90 %
		5.00 %	5.00 %
		2028	2025

As of December 31, 2022:

Cash equivalents
Debt securities:
United States government obligations
Corporate obligations
Municipal obligations
Agency, asset and mortgage-backed obligations
Equity securities:
United States companies
International companies
Total assets in the fair value hierarchy
Investment funds⁽²⁾ measured at net asset value
Total assets measured at fair value

Input Levels for Fair Value Measurements ⁽¹⁾					
Level 1		Level 2		Level 3	
				Total	
\$	—	\$	15	\$	15
	22		—		22
	—		135		135
	—		10		10
	—		13		13
	71		—		71
	1		—		1
\$	94	\$	173	\$	267
					223
				\$	490

As of December 31, 2021:

Cash equivalents
Debt securities:
United States government obligations
Corporate obligations
Municipal obligations
Agency, asset and mortgage-backed obligations
Equity securities:
United States companies
Total assets in the fair value hierarchy
Investment funds⁽²⁾ measured at net asset value
Total assets measured at fair value

\$ —	\$ 27	\$ —	\$ —	\$ —	27
33	—	—	—	—	33
—	242	—	—	—	242
—	18	—	—	—	18
—	17	—	—	—	17
35	—	—	—	—	35
\$ 68	\$ 304	\$ —	—	—	372
					332
				\$ —	704

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 55% and 45%, respectively, for 2022 and 56% and 44%, respectively, for 2021. Additionally, these funds are invested in U.S. and international securities of approximately 97% and 3%, respectively, for 2022 and 90% and 10%, respectively, for 2021.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

As of December 31, 2022:

Cash equivalents
Debt securities:
United States government obligations
Corporate obligations
Municipal obligations
Agency, asset and mortgage-backed obligations
Equity securities:
Investment funds⁽²⁾
Total assets measured at fair value

Input Levels for Fair Value Measurements ⁽¹⁾					
Level 1		Level 2		Level 3	
				Total	
\$	10	\$	—	\$	—
	2		—		—
	—		3		—
	—		22		—
	—		2		—
	201		—		—
\$	213	\$	27	\$	—

As of December 31, 2021:

Cash equivalents
Debt securities:
United States government obligations
Corporate obligations
Municipal obligations
Agency, asset and mortgage-backed obligations
Equity securities:
Investment funds⁽²⁾
Total assets measured at fair value

\$ 8	\$ —	\$ —	\$ —	\$ —	8
3	—	—	—	—	3
—	6	—	—	—	6
—	28	—	—	—	28
—	3	—	—	—	3
260	—	—	—	—	260
\$ 271	\$ 37	\$ —	\$ —	\$ —	308

(1) Refer to Note 11 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 82% and 18%, respectively, for 2022 and 2021. Additionally, these funds are invested in U.S. and international securities of approximately 82% and 18%, respectively, for 2022 and for 2021.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Defined Contribution Plan

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pretax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$53 million and \$27 million for the years ended December 31, 2022 and 2021, respectively.

(10) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$392 million and \$394 million as of December 31, 2022 and 2021, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

	2022	2021
Quad Cities Station	\$ 417	\$ 427
Fossil-fueled generating facilities	76	161
Wind-powered generating facilities	210	197
Solar-powered generating facilities and other	4	2
Total asset retirement obligations	\$ 707	\$ 787
	\$ 664	\$ 768

Quad Cities Station nuclear decommissioning trust funds⁽¹⁾

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

	2022	2021
Beginning balance	\$ 787	\$ 818
Change in estimated costs	(27)	35
Additions	2	6
Retirements	(85)	(103)
Accretion	30	31
Ending balance	\$ 707	\$ 787
Reflected as:		
Other current liabilities	\$ 24	\$ 73
Asset retirement obligations	683	714
	\$ 707	\$ 787

Retirements in 2022 and 2021 relate to settlements of MidAmerican Energy's coal combustion residuals ARO liabilities.

(11) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements					Other ⁽¹⁾	Total
	Level 1	Level 2	Level 3				
As of December 31, 2022:							
Assets:							
Commodity derivatives	\$ 1	\$ 37	\$ 6	\$ (10)	\$ 34		
Money market mutual funds	225	—	—	—	225		
Debt securities:							
United States government obligations	215	—	—	—	215		
International government obligations	—	1	—	—	1		
Corporate obligations	—	70	—	—	70		
Municipal obligations	—	3	—	—	3		
Agency, asset and mortgage-backed obligations	—	1	—	—	1		
Equity securities:							
United States companies	360	—	—	—	360		
International companies	8	—	—	—	8		
Investment funds	16	—	—	—	16		
	<u>\$ 825</u>	<u>\$ 112</u>	<u>\$ 6</u>	<u>\$ (10)</u>	<u>\$ 933</u>		
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (12)</u>	<u>\$ (1)</u>	<u>\$ 10</u>	<u>\$ (3)</u>		
As of December 31, 2021:							
Assets:							
Commodity derivatives	\$ —	\$ 32	\$ 3	\$ (7)	\$ 28		
Money market mutual funds	228	—	—	—	228		
Debt securities:							
United States government obligations	232	—	—	—	232		
International government obligations	—	2	—	—	2		
Corporate obligations	—	90	—	—	90		
Municipal obligations	—	3	—	—	3		
Agency, asset and mortgage-backed obligations	—	2	—	—	2		
Equity securities:							
United States companies	428	—	—	—	428		
International companies	10	—	—	—	10		
Investment funds	18	—	—	—	18		
	<u>\$ 916</u>	<u>\$ 129</u>	<u>\$ 3</u>	<u>\$ (7)</u>	<u>\$ 1,041</u>		
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (6)</u>	<u>\$ (8)</u>	<u>\$ 12</u>	<u>\$ (2)</u>		

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$- million and \$5 million as of December 31, 2022 and 2021, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	2022	2021
Beginning balance	\$ —	\$ 2
Changes in fair value recognized in net regulatory assets	(5)	(2)
Settlements	37	(5)
Ending balance	<u>\$ (2)</u>	<u>\$ (5)</u>

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

	2022		2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,775	\$ 6,964	\$ 7,770	\$ 9,037

(12) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2022, are as follows (in millions):

Contract type:	2023	2024	2025	2026	2027	2028 and Thereafter	Total
Coal and natural gas for generation	\$ 139	\$ 81	\$ 60	\$ 29	\$ 30	\$ —	\$ 339
Electric capacity and transmission	33	32	33	33	17	7	155
Natural gas contracts for gas operations	172	78	70	60	47	33	460
Construction commitments	699	60	24	4	—	—	787
Easements	42	43	44	44	45	1,536	1,754
Maintenance, services and other	165	129	98	102	99	163	756
	<u>\$ 1,250</u>	<u>\$ 423</u>	<u>\$ 329</u>	<u>\$ 272</u>	<u>\$ 238</u>	<u>\$ 1,739</u>	<u>\$ 4,251</u>

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2027.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated natural gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2027.

Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the repowering and construction of wind- and solar-powered generating facilities and the settlement of AROs.

Easements

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which certain of its assets, primarily wind- and solar-powered generating facilities, are located.

Maintenance, Services and Other Contracts

MidAmerican Energy has other non-cancelable contracts primarily related to maintenance and services for various generating facilities with minimum payment commitments ranging through 2030.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the base return on equity ("ROE") used to determine rates in effect prior to September 2016 no longer be found just and reasonable and sought to reduce the base ROE. In August 2022, the U.S. Court of Appeals for the District of Columbia Circuit issued an opinion vacating all orders related to the complaints and remanding them back to the FERC. MidAmerican Energy cannot predict the ultimate outcome of these matters or the amount of refunds, if any, and accordingly, has reversed its previously accrued liability for potential refunds of amounts collected under the higher ROE during the periods covered by the complaints.

(13) Revenue from Contracts with Customers

MidAmerican Energy uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes MidAmerican Energy's revenue by utility function and customer class, (in millions):

	For the Year Ended December 31, 2022			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 765	\$ 555	\$ —	\$ 1,320
Commercial	354	216	—	570
Industrial	1,047	38	—	1,085
Natural gas transportation services	—	44	—	44
Other retail	154	2	—	156
Total retail	2,320	855	—	3,175
Wholesale	495	173	—	668
Multi-value transmission projects	61	—	—	61
Other Customer Revenue	—	—	7	7
Total Customer Revenue	2,876	1,028	7	3,911
Other revenue	112	2	—	114
Total operating revenue	\$ 2,988	\$ 1,030	\$ 7	\$ 4,025

	For the Year Ended December 31, 2021			
	Electric	Natural Gas	Other	Total
Customer Revenue:				
Retail:				
Residential	\$ 718	\$ 564	\$ —	\$ 1,282
Commercial	327	223	—	550
Industrial	934	30	—	964
Natural gas transportation services	—	39	—	39
Other retail	149	3	—	152
Total retail	2,128	859	—	2,987
Wholesale	312	142	—	454
Multi-value transmission projects	58	—	—	58
Other Customer Revenue	—	—	15	15
Total Customer Revenue	2,498	1,001	15	3,514
Other revenue	31	2	—	33
Total operating revenue	\$ 2,529	\$ 1,003	\$ 15	\$ 3,547

(14) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$78 million and \$66 million for 2022 and 2021, respectively.

MidAmerican Energy reimbursed BHE in the amount of \$79 million and \$72 million in 2022 and 2021, respectively, for its share of corporate expenses and other costs. Amounts charged to MidAmerican Energy in 2022 and 2021 were primarily reflected in construction work-in-progress on the Balance Sheets as of December 31, 2022 and 2021.

MidAmerican Energy purchases, in the normal course of business at either tariffed or market prices, natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, an indirect wholly owned subsidiary of Berkshire Hathaway. These purchases totaled \$141 million and \$132 million in 2022 and 2021, respectively. Additionally, in 2020, MidAmerican Energy paid \$7 million to BHE Renewables, LLC, a wholly owned subsidiary of BHE, for the purchase of wind turbine components.

MidAmerican Energy had accounts receivable from affiliates of \$9 million and \$10 million as of December 31, 2022 and 2021, respectively, that are included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$22 million and \$17 million as of December 31, 2022 and 2021, respectively, that are included in accounts payable to associated companies on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated United States federal income tax return. For current federal and state income taxes, MidAmerican Energy had a receivable from BHE of \$42 million and \$79 million as of December 31, 2022 and 2021, respectively, included in accounts receivable from associated companies on the Balance Sheets. MidAmerican Energy received net cash payments for federal and state income taxes from BHE totaling \$840 million and \$746 million for the years ended December 31, 2022 and 2021, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$79 million and \$124 million as of December 31, 2022 and 2021, respectively, and are included in accounts receivable from associated companies on the Balance Sheets. Similar amounts payable to affiliates totaled \$40 million and \$63 million as of December 31, 2022 and 2021, respectively, and are included in accounts payable to associated companies on the Balance Sheets. See Note 9 for further information pertaining to pension and postretirement accounting.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4				
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES										
1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.										
Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								894,411,219	894,411,219
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								960,652,711	960,652,711
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	22,938,969,592	20,894,570,642	2,044,398,950				
4	Property Under Capital Leases							
5	Plant Purchased or Sold	1,062,785	1,062,785					
6	Completed Construction not Classified	5,226,266,889	5,109,788,288	116,478,601				
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	28,166,299,266	26,005,421,715	2,160,877,551				
9	Leased to Others							
10	Held for Future Use	3,475,572	3,475,572					
11	Construction Work in Progress	788,770,966	772,506,724	16,264,242				
12	Acquisition Adjustments	2,679,269	2,679,269					
13	Total Utility Plant (8 thru 12)	28,961,225,073	26,784,083,280	2,177,141,793				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	8,709,321,988	7,817,610,921	891,711,067				
15	Net Utility Plant (13 less 14)	20,251,903,085	18,966,472,359	1,285,430,726				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	8,461,295,796	7,599,849,631	861,446,165				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	247,842,909	217,578,007	30,264,902				
22	Total in Service (18 thru 21)	8,709,138,705	7,817,427,638	891,711,067				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	183,283	183,283					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,709,321,988	7,817,610,921	891,711,067				

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4	
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)						
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.						
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	481,239	4,500,014		4,179,026	802,227
3	Nuclear Materials	179,396	13,258,761		13,256,585	181,572
4	Allowance for Funds Used during Construction	34,642	58,007		6,265	86,384
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)	695,277				1,070,183
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)		17,437,787		17,437,787	
9	In Reactor (120.3)	122,795,515	17,190,419		21,804,155	118,181,779
10	SUBTOTAL (Total 8 & 9)	122,795,515				118,181,779
11	Spent Nuclear Fuel (120.4)	50,303,515	21,804,155		26,146,715	45,960,955
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	131,884,966		7,184,343		124,700,623
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	41,909,341				40,512,294
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.</p>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	101,985					101,985
3	(302) Franchise and Consents	1,759,859	7,488				1,767,347
4	(303) Miscellaneous Intangible Plant	276,375,623	53,147,690				329,523,313
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	278,237,467	53,155,178				331,392,645
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,735,811					9,735,811
9	(311) Structures and Improvements	513,949,461	47,023,609	2,593,737			558,379,333
10	(312) Boiler Plant Equipment	2,021,139,246	(68,963,527)	9,209,635			1,942,966,084
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	362,467,951	(5,637,463)	677,200			356,153,288
13	(315) Accessory Electric Equipment	234,327,170	12,802,909	3,926,908			243,203,171
14	(316) Misc. Power Plant Equipment	23,752,605	6,236,634	234,350			29,754,889
15	(317) Asset Retirement Costs for Steam Production	425,515,675	(3,436,645)				422,079,030
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,590,887,919	(11,974,483)	16,641,830			3,562,271,606
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	402,337					402,337
19	(321) Structures and Improvements	61,876,861	1,025,622	173,669			62,728,814
20	(322) Reactor Plant Equipment	307,154,105	7,984,180	4,237,046			310,901,239
21	(323) Turbogenerator Units	109,433,687	1,025,700				110,459,387
22	(324) Accessory Electric Equipment	40,606,915	1,025,856	17,658			41,615,113
23	(325) Misc. Power Plant Equipment	28,493,636		78,548			28,415,088
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	547,967,541	11,061,358	4,506,921			554,521,978
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	3,113					3,113
28	(331) Structures and Improvements	407,857					407,857
29	(332) Reservoirs, Dams, and Waterways	939,221					939,221
30	(333) Water Wheels, Turbines, and Generators	1,810,999	72,390				1,883,389
31	(334) Accessory Electric Equipment	1,308,510					1,308,510
32	(335) Misc. Power Plant Equipment	9,909					9,909
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	4,479,609	72,390				4,551,999
36	D. Other Production Plant						
37	(340) Land and Land Rights	163,403,274	(6,855,371)				156,547,903
38	(341) Structures and Improvements	49,043,167	(18,441)	2,659			49,022,067
39	(342) Fuel Holders, Products, and Accessories	18,323,321	264,986	86,622			18,501,685

40	(343) Prime Movers					
41	(344) Generators	11,374,079,274	1,082,787,591	14,513,118		12,442,353,747
42	(345) Accessory Electric Equipment	1,150,516,304	114,848,207	1,374,589		1,263,989,922
43	(346) Misc. Power Plant Equipment	1,808,036	213,819			2,021,855
44	(347) Asset Retirement Costs for Other Production	152,324,316	6,562,725			158,887,041
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	12,909,497,692	1,197,803,516	15,976,988		14,091,324,220
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	17,052,832,761	1,196,962,781	37,125,739		18,212,669,803
47	3. Transmission Plant					
48	(350) Land and Land Rights	78,611,427	8,880,882	2,083		87,490,226
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements	91,768,981	13,007,869	53,303		104,723,547
50	(353) Station Equipment	917,056,756	86,561,857	3,222,287	610,746	1,001,007,072
51	(354) Towers and Fixtures	41,083,637	3,795,155	11,850		44,866,942
52	(355) Poles and Fixtures	718,732,549	98,284,136	6,349,163		810,667,522
53	(356) Overhead Conductors and Devices	582,443,427	(64,155,887)	1,855,473		516,432,067
54	(357) Underground Conduit	1,401,798	(13,697)			1,388,101
55	(358) Underground Conductors and Devices	4,369,916	(114,132)			4,255,784
56	(359) Roads and Trails	172,636				172,636
57	(359.1) Asset Retirement Costs for Transmission Plant	(2,649)				(2,649)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,435,638,478	146,246,183	11,494,159	610,746	2,571,001,248
59	4. Distribution Plant					
60	(360) Land and Land Rights	24,176,396	3,033,484	18,660		27,191,220
61	(361) Structures and Improvements	35,527,090	4,607,565	71,827		40,062,828
62	(362) Station Equipment	609,323,610	23,713,486	1,920,444	(610,746)	630,505,906
63	(363) Energy Storage Equipment – Distribution	2,542,884				2,542,884
64	(364) Poles, Towers, and Fixtures	509,030,441	32,619,075	2,674,263		538,975,253
65	(365) Overhead Conductors and Devices	621,622,685	34,861,562	10,053,702		646,430,545
66	(366) Underground Conduit	122,849,557	18,838,480	206,161		141,481,876
67	(367) Underground Conductors and Devices	801,985,174	65,299,791	7,719,639		859,565,326
68	(368) Line Transformers	456,266,193	20,195,481	2,743,975		473,717,699
69	(369) Services	203,419,275	9,146,144	275,079		212,290,340
70	(370) Meters	86,538,794	7,267,740	733,799		93,072,735
71	(371) Installations on Customer Premises	19,060,436	3,048,600	1,992,274		20,116,762
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems	125,266,943	6,955,228	986,143		131,236,028
74	(374) Asset Retirement Costs for Distribution Plant	555,298	(140,413)			414,885
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,618,164,776	229,446,223	29,395,966	(610,746)	3,817,604,287
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	20,511,755	2,490,663	134,314		22,868,104
87	(390) Structures and Improvements	496,834,326	71,402,146	6,937,321		561,299,151
88	(391) Office Furniture and Equipment	92,948,891	18,836,968	11,715,350		100,070,509

89	(392) Transportation Equipment	161,761,158	15,607,008	26,451,863		337,404	151,253,707
90	(393) Stores Equipment	1,032,700	157,164	60,546			1,129,318
91	(394) Tools, Shop and Garage Equipment	49,561,107	8,926,972	768,996			57,719,083
92	(395) Laboratory Equipment	714,191	977,525	20,872			1,670,844
93	(396) Power Operated Equipment	45,105,028	6,654,829	2,719,058		(337,404)	48,703,395
94	(397) Communication Equipment	95,906,232	22,204,662	389,250			117,721,644
95	(398) Miscellaneous Equipment	6,350,154	1,701,894	27,418			8,024,630
96	SUBTOTAL (Enter Total of lines 86 thru 95)	970,725,542	148,959,831	49,224,988			1,070,460,385
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	970,725,542	148,959,831	49,224,988			1,070,460,385
100	TOTAL (Accounts 101 and 106)	24,355,599,024	1,774,770,196	127,240,852			26,003,128,368
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	24,355,599,024	1,774,770,196	127,240,852			26,003,128,368

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			
(a) Concept: ElectricPlantInServiceRetirements			
Retirements, Page 207, Line 104, Column (d)			127,240,852
Retirement of Leasehold Improvements			(423,527)
Retirement of Land			(155,057)
Retirement of Intangible Plant Assets			—
Retirements, Account 108, Page 219, Line 12, Column (c)			126,662,268
(b) Concept: ElectricPlantInService			
Total Electric Plant in Service, Page 207, Line 104, Column (g)			26,003,128,368
Additional Lehigh-Wester Ownership (102100)			1,062,785
Electric Capital Leases (101180)			1,230,562
Total Electric Plant in Service, Page 200, Line 8, Column (c)			26,005,421,715

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
ELECTRIC PLANT LEASED TO OTHERS (Account 104)								
Line No.	Name of Lessee (a)	*(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)		
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47	TOTAL					

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Future Station site in SE Des Moines			383,739	
3	Future Station site in Altoona			272,677	
4	Future Station site in Waukee			270,530	
5	Future Land site WSEC#3 Council Bluffs			850,484	
6	Future Station site Mudhollow Rd. in Council Bluffs			260,542	
7	Future Station site in Ankeny			891,681	
8	Six (6) parcels under \$250,000 each			545,919	
21	Other Property:				
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47	TOTAL			3,475,572	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Wind PRIME safe harbor and common costs, IA	245,984,301		
2	Shenandoah Hills Wind Farm, IA	27,633,950		
3	Implementation of Oracle customer information system, Polk County, IA	20,814,122		
4	Phase 1 implementation for IBM Maximo software, Polk County, IA	20,268,714		
5	Permit studies for Wind XI, Wind XII, and Wind XII expansion, IA	17,571,124		
6	Solar safe harbor equipment costs, IA	16,758,490		
7	Ottumwa Generating Station waste water treatment, Wapello County, IA	16,130,119		
8	SGRE cybersecurity upgrade, IA	14,851,420		
9	Installation of autotransformer at Booneville Substation, Dallas County, IA	12,075,833		
10	Implementation of Oracle Financial Management software, Polk County, IA	11,549,097		
11	Construction project for new 69-13.8 kV to replace Sub M substation, Rock Island, IL	10,446,435		
12	Construction project for new 69-13.2 kV Substation (Glenwood), Mills County, IA	10,203,646		
13	Capital expenditure for Quad Cities Generating Stations 1 and 2, Rock Island County, IL	9,775,563		
14	Construct project for new 345 kV substation, Atchison County, MO	9,338,636		
15	Construction project for new 69-13.2 kV Substation (Hitchcock), Pottawattamie County, IA	8,040,045		
16	Construction project for new 161-13.2 kV Substation, Dallas County, IA	7,627,857		
17	Des Moines Walnut Ridge office remodel, Polk County, IA	7,395,354		
18	Upgrade 34.5 kV line to 69 kV from Shell Rock to New Hartford, Butler County, IA	6,253,504		
19	Construction project for new 11.5 mile line and rebuild 3.5 mile line, Sioux County, IA	5,780,275		
20	Implementation of Oracle software construction and engineering OPC, P6, and Unifier, Polk County, IA	5,548,717		
21	Construction project for new Ponderosa substation, Mahaska County, IA	5,033,746		
22	Construction project for new 132 mile fiber route, IA	4,596,723		
23	Implementation of Oracle software human resources, Polk County, IA	4,490,250		
24	Purchase of a spare 345-161 kV, 560/700 MVA transformer at Grimes Substation, Polk County, IA	4,316,919		
25	PowerPlan phase 1 implementation to align Maximo with Oracle, Polk County, IA	4,076,965		
26	Construction project to rebuild Butler to New Hartford 34.5 kV line, Butler County, IA	3,983,139		
27	Expansion of Substation 17, Rock Island, IL	3,946,760		
28	Implementation of Oracle software technology, Polk County, IA	3,944,585		
29	Construct project for new 161 kV line from Grimes substation to South Waukee substation, Dallas County, IA	3,501,234		
30	Implementation of Oracle software distribution management, Polk County, IA	3,486,386		
31	Camanche Substation rebuild, Clinton County, IA	3,311,791		
32	Zero discharge improvement at Walter Scott, Pottawattamie County, IA	3,274,990		
33	Neal 4 substation under voltage, Woodbury County, IA	3,220,969		
34	Implementation of Oracle software to align with UI Planner Phase 2, Polk County, IA	3,151,509		
35	Augmented reality and eBook training materials (substation electricians and technicians), Dallas County, IA	3,095,688		
36	Replacement of Access Control Systems from Pro-Watch to Genetec, Polk County, IA	3,081,597		
37	Rebuild double circuit 69 kV lines, Rock Island and Scott Counties, IL	3,068,121		
38	LIDAR survey for electric distribution lines in Iowa, IA	3,043,995		
39	Install 345 kV nominal 150 MVAR capacitor with breaker and switch, Black Hawk County, IA	2,901,997		
40	Mills County MISO and network upgrade study costs, Mills County, IA	2,805,117		
41	Construction of Sioux City Central Campus, Woodbury County, IA	2,785,174		
42	Neal 3 turbine room restoration, Woodbury County, IA	2,783,761		
43	Page County MISO and network upgrade study costs, Page County, IA	2,765,254		
44	WSEC 4 PLC/HMI system upgrades, Pottawattamie County, IA	2,669,303		

45	Installation of 50 DC fast-charging station locations, IA	2,627,625
46	Implementation of Oracle software field services, Polk County, IA	2,572,976
47	Rebuild approximately 8 miles of 69 kV from Monroe to Otley, Jasper and Marion Counties, IA	2,440,663
48	Mills County MISO and network upgrade study costs, Mills County, IA (2)	2,342,076
49	System hardening project to rebuild approximately 300 miles of single phase overhead lines, IA	2,281,622
50	Construction project for new 61-69 kV substation, Rock Island County, IL	2,274,008
51	Construction management for new facility, Polk County, IA	2,174,259
52	Expansion of Southland substation, Pottawattamie County, IA	2,163,839
53	Construction of new Valley Dr. feeder exits, Scott County, IA	2,132,512
54	Next generation MPLS Telecom Network Phase 6, Polk County, IA	2,122,758
55	WSEC monofill capping 2022, Pottawattamie County, IA	2,094,337
56	Installation of 2nd 161-69 kV, 125 MVA transformer, Pottawattamie County, IA	2,034,915
57	Replace static wire with OPGW on 345 kV line, Mahaska County, IA	1,992,576
58	Replacement of failed 69-13.2 kV transformer, Rock Island, IL	1,951,425
59	WSEC 4 mill design changes, Pottawattamie County, IA	1,900,837
60	LGS construction of new wellness facility, Muscatine County, IA	1,866,371
61	Next generation MPLS Telecom Network Phase 5, Polk County, IA	1,835,952
62	Development of new 370 MW wind farm, Woodbury County, IA	1,802,000
63	Construction of new 161 kV line between Booneville substation and South Waukee Substation, Dallas County, IA	1,711,135
64	Purchase of spare substation 345 kV breakers, Warren County, IA	1,603,101
65	Inspection and compression upgrades and repairs, Polk County, IA	1,593,187
66	Design and build a mobile geographic information system, Polk County, IA	1,557,402
67	Purchase of transformer and install new feeder, Johnson County, IA	1,547,165
68	Repair and pave access road, Woodbury County, IA	1,546,003
69	Construction project for new 69-13.6 kV substation, Sioux County, IA	1,533,209
70	Purchase of four sets of ID fan blades, Woodbury County, IA	1,455,549
71	Rebuild approximately 4.1 miles of 69 kV line from Otley to West Pella, Marion County, IA	1,455,094
72	Systemwide aerial survey 69 kV, IA	1,411,548
73	Upgrade substation from 34.5 kV to 69 kV, Pocahontas County, IA	1,407,756
74	Upgrade switchgears at various wind substations, IA	1,401,287
75	Government relocation of 69 kV line from Plymouth to Merrill, Plymouth County, IA	1,391,775
76	Construction of new 1.75 mile 161 kV line to Maffitt Lake Substation, Dallas County, IA	1,387,844
77	Replacement of traveling water screens at Neal 3, Woodbury County, IA	1,387,439
78	Replacement of transformer differential relays, Pottawattamie County, IA	1,380,907
79	Development of new 400 MW wind farm, Pottawattamie, Iowa, and Mills County, IA	1,344,726
80	Purchase of 3 new spare autotransformers, Polk County, IA	1,337,991
81	Construction of new 69-13.2 kV substation, Polk County, IA	1,312,409
82	Recycling of blades from repowering various GE projects, IA	1,295,572
83	Rebuild approximately 8.89 miles of 69 kV line from Hampton West to Latimer	1,283,277
84	Installation of new circulating water system pump intake at Neal 3, Woodbury County, IA	1,279,139
85	Rebuild approximately 3.84 miles of 161 kV line from Sub 18 to Sub 85, Rock Island, IL	1,218,708
86	WSEC 3 Replacement of feedwater heaters, Pottawattamie County, IA	1,214,125
87	Mill down existing asphalt road and repave, Woodbury County, IA	1,191,165
88	Relocation of spare GSU, Muscatine County, IA	1,160,656
89	Phase 2 creation of corporate eBooks, Dallas County, IA	1,156,486
90	Rebuild existing 34.5 kV line and build new 6.35 mile 69 kV line, Butler County, IA	1,155,331
91	Construction of new 161-13.8 kV substation (Powell Creek), Buena Vista County, IA	1,138,124
92	Installation of 345 kV line taps for Shenandoah Hills Wind Farm, IA	1,120,647
93	Systemwide aerial survey 161 kV, IA	1,119,914
94	Replacement of transformer at Earham substation, Madison County, IA	1,094,736
95	Replacement of transformer at Monona substation, Monona County, IA	1,091,402

96	Replacement of transformer at Butler substation, Butler County, IA	1,091,402
97	Replacement of transformer at DPS substation, Polk County, IA	1,091,402
98	East 53rd Street government relocation from OH to UG, Scott County, IA	1,088,154
99	Replacement of transformer at Black Hawk substation, Black Hawk County, IA	1,087,960
100	Replacement of transformer at Washburn substation, Black Hawk County, IA	1,087,960
101	Construction of new 20 mile 345 kV line between Siouxland Wind Farm and Neal 3 generator, Woodbury County, IA	1,067,826
102	Creation of wind generation site management training eBooks, Polk County, IA	1,064,949
103	Replacement of switches, surge arresters, and insulators at Ashawa substation, Polk County, IA	1,050,208
104	Replacement of feeder breakers at Macedonia substation, Pottawattamie County, IA	1,046,293
105	Installation of freight elevator at Neal 3, Woodbury County, IA	1,037,067
106	Construction of equipment pads and transformer foundations with oil pits, Polk County, IA	1,030,986
107	Systemwide aerial survey 345 kV, IA	1,028,487
108	Construction of new 2.7 mile 161 kV line to Neal South Substation, Woodbury County, IA	1,025,547
109	Purchase of new transmission trucks, Polk County, IA	1,025,404
110	Neal 3 system improvements, Woodbury County, IA	1,018,523
111	Installation of capacitor bank at substation P, Rock Island County, IL	1,017,754
112	Construction of new 161-13.2 kV substation (South Iowa City), Johnson County, IA	1,014,975
113	Revisions to the intake water system at WSEC 3, Pottawattamie County, IA	1,009,196
114	Phase 2 remodel of the Des Moines Walnut Ridge Service Center, Polk County, IA	1,007,814
115	Replacement of GSU transformer at Intrepid Wind Farm, Buena Vista County, IA	1,000,000
116	Projects less than \$1,000,000 including undistributed administrative and general costs	101,336,081
43	Total	772,506,724

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	6,950,139,206	6,950,139,206		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	747,737,594	747,737,594		
4	(403.1) Depreciation Expense for Asset Retirement Costs	75,235,542	75,235,542		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	7,671,519	7,671,519		
7	Other Clearing Accounts	719,665	719,665		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	4,070,258	4,070,258		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	835,434,578	835,434,578		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(126,662,268)	(126,662,268)		
13	Cost of Removal	(165,980,913)	(165,980,913)		
14	Salvage (Credit)	2,595,981	2,595,981		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(290,047,200)	(290,047,200)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	77,671,867	77,671,867		
17.2	Net Change in Account	26,651,180	26,651,180		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,599,849,631	7,599,849,631		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	2,331,510,085	2,331,510,085		
21	Nuclear Production	331,615,705	331,615,705		
22	Hydraulic Production-Conventional	3,588,936	3,588,936		
23	Hydraulic Production-Pumped Storage				
24	Other Production	2,725,168,691	2,725,168,691		
25	Transmission	662,054,876	662,054,876		
26	Distribution	1,341,602,232	1,341,602,232		
27	Regional Transmission and Market Operation				
28	General	204,309,106	204,309,106		
29	TOTAL (Enter Total of lines 20 thru 28)	7,599,849,631	7,599,849,631		

(a) Concept: OtherClearingAccounts	
Charged to account 151 Coal Clearing for depreciation of Railcars.	
(b) Concept: BookCostOfRetiredPlant	
Schedule Page: 219 Line No.: 12 Column: c	
Difference between Line 12, Column [c] and Page 204-207, Line 104, Column [d]	
Page 204-207, Line 104, Column (d)	127,240,852
Retirement of Land	(155,057)
Retirement of Leasehold Improvements	(423,527)
Retirement of Intangible Assets	—
Page 219, Line 12, Column (c)	126,662,268
(c) Concept: OtherAdjustmentsToAccumulatedDepreciation	
Schedule Page: 219 Line No.: 16 Column: c	
Other Debit or Credit Items	
Production & Distribution Transfer to Regulatory Assets(108.132)	(10,577,726)
Reclassification to ARO Liability	85,349,995
Reserve Adjustment - Property Leased to Others	1,096,694
Reserve Adjustment - Hudson, IA Electric Distribution System Purchase	1,791,733
Reserve Adjustment - Furniture Retired	11,171
Page 219, Line 17.1, Column[c]	77,671,867
FERC FORM No. 1 (REV. 12-05)	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4			
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)								
<p>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.</p>								
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	None							
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	67,991,569	73,619,398	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	39,625,608	57,224,648	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	68,102,674	74,560,728	Electric	
8	Transmission Plant (Estimated)	10,723,135	17,215,148	Electric	
9	Distribution Plant (Estimated)	6,432,130	9,670,260	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	540,617	551,769	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	125,424,164	159,222,553		
13	Merchandise (Account 155)	73,266	73,423	Gas	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	9,763,809	15,696,694	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies	203,252,808	248,612,068		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesOther			
Schedule Page: 227 Line No.: 11 Column: b			
Fleet Parts- by location	2021	2022	
Altoona	28,215		27,408
Bettendorf	32,155		34,479
Carroll	24,972		17,693
Cedar Rapids	3,784		4,879
Council Bluffs	46,827		43,656
Dallas	74,061		74,827
Delaware	17,390		15,629
Fort Dodge	32,758		43,013
Oakaloosa	6,940		7,584
Red Oak	8,449		10,893
Rock Island	80,137		87,966
Sioux City Fleet Center	76,180		72,104
Sioux City Fleet Travel	11,288		15,197
Two Rivers	9,199		6,337
Walnut Ridge	47,184		45,029
Waterloo	41,078		45,075
	\$ 540,617	\$	551,769

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4							
Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40. 6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	640,554	668,093	91,039		91,039		59,138		1,537,614		2,419,384	668,093
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	2,818								59,138		61,956	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Other												
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	39,490	22,159									39,490	22,159
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	603,882	645,934	91,039		91,039		59,138		1,596,752		2,441,850	645,934
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	855		855		855		855		41,880		45,300	
37	Add: Withheld by EPA									1,709		1,709	

38	Deduct: Returned by EPA												
39	Cost of Sales	855							855		1,710		
40	Balance-End of Year			855		855		855	42,734		45,299		
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)	855	33						855	9	1,710	42	
45	Gains	855	33						855	9	1,710	42	
46	Losses												

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber
Includes 812 allowances for 2821 W51 Granted.
(b) Concept: ChargesToAllowancesInventoryNumber
Includes 157 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$130 cost of such allowances is included in Account 555.
(c) Concept: ChargesToAllowancesInventory
Includes 157 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$130 cost of such allowances is included in Account 555.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4							
Allowances (Accounts 158.1 and 158.2)													
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> <p>6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</p> <p>7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</p> <p>8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.</p> <p>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</p> <p>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</p>													
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	89,650		20,819		20,822						131,291	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	1,467										1,467	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:	(21)										(21)	
9	Other												
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	14,377										14,377	
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	76,719		20,819		20,822						118,360	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												

38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber
Includes 2,231 allowances for 2021 OGS Surrender and Used amount

(b) Concept: ChargesToAllowancesInventoryNumber
Includes 69 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. There are no costs.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
20	TOTAL						

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	J1529 Int Sub	816	561.7		
23	J1530 Int Sub	698	561.7		
24	J1532 Int Sub	698	561.7		
25	J1590 Int Sub	1,610	561.7		
26	Monte Cap SPP	480	561.7		
27	BH STATCOM SPP	600	561.7		
39	Total	4,902			
40	Grand Total	4,902			

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Manufactured gas plant sites related costs	7,169,149		253	808,018	6,361,131	
2				131			
3	QCS/Nuclear fuel - Illinois	2,642,678		407	240,244	2,402,434	
4	Asset retirement obligations	392,774,483	90,716,338	407	14,113,160	469,377,661	
5	Unrealized G/L on electric energy contracts	5,504,304		244	5,504,304		
6	Unrealized G/L on gas energy contracts			244			
7	SERP liability	22,395,404		228	7,724,177	14,671,227	
8	OPEB liability	19,323,299	12,930,395	228		32,253,694	
9	SD farm tap	102,045		417	13,228	88,817	
10	Iowa depreciation deferral	352,070,293	49,096,266	407		401,166,559	
11	RGS undepreciated plant balance	7,831,219	5,875	403	1,963,680	5,873,414	
44	TOTAL	809,812,874	152,748,874		30,366,811	932,194,937	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Credits Account Charged (d)	Credits Amount (e)		
1	DSM Deferral	3,625,172	90,305,574	Various	91,023,785	2,906,961	
2	Market Value Adjustment - Gas Hedging Contracts	16,063,575	176,542,934	Various	163,061,999	29,544,510	
3	Deferred Issue Cost	1,957,276	1,010,335	431	966,952	2,000,659	
4	GDMEC Long-term Maint. Prgm.	5,544,677		553	1,470,750	4,073,927	
5	Portable Power Module			456			
6	Deferred Debt Refinancing		173,197	181	25,150	148,047	
7	OH to Underground Conversions	146,153	1,579,187	142	1,658,394	66,946	
8	Siemens Maintenance	1,875,000	4,120,261	553	5,995,261		
9	Software/Hardware Maintenance	1,524,253	1,393,521	Various	1,008,465	1,909,309	
10	Intercompany Labor Accrual	457,685	5,881,024	Various	5,250,599	1,088,110	
11	Long Term Receivable MISO			512			
12	Miscellaneous	275,000		Various	275,000		
13	Self Funded FSA Unbilled Receivable	37,437,724	348,798	253	4,822,619	32,963,903	
14	South Dakota Rate Case		230,293	131	107,403	122,890	
47	Miscellaneous Work in Progress						
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)						
49	TOTAL	68,906,515				74,825,262	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	ASC 740 Deferred Taxes	5,888,668	5,315,067	
3	Other (Reg Assets & Liabilities Deferred Income Taxes)	240,907,201	225,904,504	
4	Other (ASC 740)	(5,046,508)	(9,256,162)	
5	Other (Nonproperty Deferred Income Taxes):	128,413,748	189,915,136	
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	370,163,109	411,878,545	
9	Gas			
10	ASC 740 Deferred Taxes	787,154	717,287	
11	Other (Reg Assets & Liabilities Deferred Income Taxes)	15,224,152	10,938,346	
12	Other (ASC 740)	11,563,798	11,054,725	
13	Other (Nonproperty Deferred Income Taxes):	35,461,190	34,959,659	
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	63,036,294	57,670,017	
17.1	Other (Specify)	47,151,037	460,902,494	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	480,350,440	530,451,056	
Notes				

Name of Respondent: MidAmerican Energy Company	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2022	End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes					
Other (Specify):	CIAC Deferred Taxes			58,516,909	
	Investment Impairment			13,233	
	Other BTL DIT			2,372,352	
Total Other				60,902,494	
(b) Concept: AccumulatedDeferredIncomeTaxes					
ADIT-190	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
Regulated					
ARO Liability		127,026,555	127,026,555		
Reserve for Bad Debts		3,938,633	3,938,633		
Lease Liability (Operating Leases)		333,024	93,247		239,777
Accrued Vacation		6,079,765	2,884,898		3,194,867
Deferred Compensation - Non Current		21,257,471	10,086,845		11,170,626
LTIP Mark to Mkt GL-Inc Stmt		(1,397,446)	(663,049)		(734,397)
LT Incentive Plan - current		958,583	454,846		503,737
LT Incentive Plan - non current		5,612,782	2,663,311		2,949,471
Accrued Liability - Emission Fees		450,483	450,483		
Accrued Non Current Liability		43,729	281,876		(238,147)
Deferred Compensation - current		2,460,429	1,167,494		1,292,935
Deferred Severance		40,430	16,712		23,718
Gas Inventory		2,984,520	2,984,520		
Gross-up on Refundable Advances (CIAC)		37,604	37,604		
State NOL Carryforwards		57,846,388	1,227,326		56,619,062
Kansas Property Tax Reserve		43,446	43,446		
LT Services Agreement		22,363,851	22,363,851		
Nuclear Decommissioning		4,025	4,025		
OPEB Liability		8,728,741	2,444,048		6,284,693
Pension Unrecognized Gain / Loss - FAS 158 Inc Stmt		(13,609,880)	(6,458,000)		(7,151,880)
Prepaid Maintenance Agreement		1,718,064	1,718,064		
OCS Nuclear Fuel		650,165	650,165		
Refund Accrual		126,031	126,031		
Renewable Advantage- Deferred Credit		91,592	91,592		
Reserve for Public Liability		247,682	16,269		231,413
RL - ARO		72,849,514	72,849,514		
RL - Electric Contracts		1,182,294	1,182,294		
RL - Gas Contracts		7,209,878	7,209,878		
RL - Iowa Revenue Sharing 2		87,248,920			87,248,920
RL - MFG Gas		1,940,170	1,940,170		
RL - Nuclear Self Insurance Reserve		1,151,405	1,151,405		
RL - Pension		63,335	17,734		45,601
RL - QC Station Outage Reserve		3,447,329	3,447,329		
RL - Wind X / XII Customer Credit		1,624,377	1,624,377		
SERP Liab		3,970,439	1,111,723		2,858,716
Transmission - Deferred Credit		3,455		3,455	
Unbilled Revenue		16,675,931	16,675,931		
Workers Compensation		1,485,046	724,512		760,534
Nonregulated - BTL					
Contribution in Aid of Construction		105,565,004	105,565,004		
Debt AFUDC		(1,458)	(1,458)		
State NOL Carryforward		855,616	855,616		
Federal Tax Depreciation - CIAC		(43,056,852)	(43,056,852)		
Gross-up on Refundable Advances (CIAC)		6,573,210	6,573,210		
State Charitable Contribution Carryforward		82,875	82,875		
Investment Impairment		13,234	13,234		
RL - EADIT Carry Charge		1,435,320	1,435,320		
State Tax Depreciation - CIAC		(10,564,455)	(10,564,455)		
ASC 740 - Reg Liability		7,830,914	7,830,914		
RA - FIN 48		14,828,908	14,828,908		
Other Adjustment to 190		—	—		
Subtotal - p234		530,451,056	365,147,975	3,455	143,861,248
Less ASC 740 Above if not separately removed		22,659,822	22,659,822	—	—
Less FASB 106 Above if not separately removed					
Total		507,791,234	342,488,153	3,455	143,861,248

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	350,000,000			70,980,203	564,725,056				
6	Total	350,000,000			70,980,203	564,725,056				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-12-31	Year/Period of Report End of: 2022/ Q4
Other Paid-in Capital				
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.				
a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	Reduction in Par or Stated Value of Capital Stock (Account 209)			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)			
10	Beginning Balance Amount	348,607		
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount	348,607		
13	Miscellaneous Paid-In Capital (Account 211)			
14	Beginning Balance Amount	775,126		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital			
16	Ending Balance Amount	775,126		
17	Historical Data - Other Paid in Capital			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	Total	1,123,733		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCK EXPENSE (Account 214)					
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Shares				4,476,219
22	TOTAL				4,476,219

Name of Respondent: MidAmerican Energy Company				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2022			Year/Period of Report End of: 2022/ Q4				
LONG-TERM DEBT (Account 221, 222, 223 and 224)														
<div>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</div> <div>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.</div> <div>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.</div> <div>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.</div> <div>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</div> <div>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</div> <div>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</div> <div>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</div> <div>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</div>														
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)	
1	Bonds (Account 221)													
2	Debentures / Pollution Control Revenue Bonds:													
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024		34,900,000		254,988			10/01/1994	10/01/2024	10/01/1994	10/01/2024	34,900,000	444,960	
4	Pollution Control Bonds													
5	Variable Rate due 2023		6,850,000		176,575			03/17/1993	01/01/2023	03/17/1993	01/01/2023	6,850,000	86,025	
6	CP Bonds due 2025		12,750,000		192,139			01/01/1995	01/01/2025	01/01/1995	01/01/2025	12,750,000	162,774	
7	Variable Rate Series A due 2038		45,100,000		376,570			07/01/2008	07/01/2038	07/01/2008	07/01/2038	45,100,000	611,222	
8	Variable Rate Series B due 2023		57,325,000		342,801			07/01/2008	05/01/2023	07/01/2008	05/01/2023	57,325,000	730,839	
9	Variable Rate Series A due 2036		33,400,000		441,873			09/01/2016	09/01/2036	09/01/2016	09/01/2036	33,400,000	425,818	
10	Variable Rate Series B due 2046		30,000,000		510,049			12/01/2016	12/01/2046	12/01/2016	12/01/2046	30,000,000	406,578	
11	Variable Rate Series 2017 due 2047		150,000,000		1,032,271			12/13/2017	12/01/2047	12/13/2017	12/01/2047	150,000,000	1,965,370	
12	First Mortgage Bonds:													
13	Bonds due 2023 (Commission Authorization ES13-30-000, Jul 16, 2013)		250,000,000		1,889,139		825,000	09/19/2013	09/15/2023	09/19/2013	09/15/2023	250,000,000	9,250,000	
14	Bonds due 2043 (Commission Authorization ES13-30-000, Jul 16, 2013)		350,000,000		3,344,639		1,652,000	09/19/2013	09/15/2043	09/19/2013	09/15/2043	350,000,000	16,800,000	
15	Bonds due 2024 (Commission Authorization ES14-4-000, Dec 16, 2013)		300,000,000		2,357,654		1,467,000	04/03/2014	10/15/2024	04/03/2014	10/15/2024	300,000,000	10,500,000	
16	Bonds due 2044 (Commission Authorization ES14-4-000, Dec 16, 2013)		400,000,000		4,030,443		2,404,000	04/03/2014	10/15/2044	04/03/2014	10/15/2044	400,000,000	17,600,000	
17	Bonds due 2024 - 2 (Commission Authorization ES15-8-000, Mar 16, 2015)		200,000,000		1,707,219	(6,716,000)		10/15/2015	10/15/2024	10/15/2015	10/15/2024	200,000,000	7,000,000	
18	Bonds due 2046 (Commission Authorization ES15-8-000, Mar 16, 2015)		450,000,000		4,970,709		621,000	10/15/2015	05/01/2046	10/15/2015	05/01/2046	450,000,000	19,125,000	
19	Bonds due 2027 (Commission Authorization ES15-8-000, Mar 16, 2015)		375,000,000		3,060,989		120,000	02/01/2017	05/01/2027	02/01/2017	05/01/2027	375,000,000	11,625,000	
20	Bonds due 2047 (Commission Authorization ES17-39-000, Aug 28, 2017)		475,000,000		4,827,179		669,750	02/01/2017	08/01/2047	02/01/2017	08/01/2047	475,000,000	18,762,500	
21	Bonds due 2048 (Commission Authorization ES17-39-000, Aug 28, 2017)		700,000,000		6,538,508		6,111,000	02/01/2018	08/01/2048	02/01/2018	08/01/2048	700,000,000	25,550,000	
22	Bonds due 2029 (Commission Authorization ES17-39-000, Aug 28, 2017)		600,000,000		3,390,497		7,612,102	01/07/2019	04/15/2029	01/17/2019	04/15/2029	600,000,000	21,900,000	
23	Bonds due 2049 (Commission Authorization ES17-39-000, Aug 28, 2017)		900,000,000		8,010,746		20,905,699	01/07/2019	07/15/2049	01/17/2019	07/15/2049	900,000,000	38,250,000	
24	Bonds due 2050 (Commission Authorization ES19-26-000, Jun. 28, 2019)		600,000,000		5,366,032		3,384,000	10/01/2019	04/15/2050	10/01/2019	04/15/2050	600,000,000	18,900,000	
25	Bonds due 2029 (Commission Authorization ES19-26-000, Jun. 28, 2019)		250,000,000		1,423,316	(25,747,500)		10/01/2019	04/15/2029	10/01/2019	04/15/2029	250,000,000	9,125,000	
26	Bonds due 2052 (Commission Authorization ES21-40-000, Jun. 29, 2021)		500,000,000		4,663,528		3,545,000	07/22/2021	08/01/2052	07/22/2021	08/01/2052	500,000,000	13,500,000	
27	Subtotal		6,720,325,000		58,907,864	(32,463,500)	49,316,551					6,720,325,000	242,721,086	
28	Reacquired Bonds (Account 222)													
29														
30														

31													
32	Subtotal												
33	Advances from Associated Companies (Account 223)												
34													
35													
36													
37	Subtotal												
38	Other Long Term Debt (Account 224)												
39	Medium Term Note Fixed Rate due 2031 (Commission Authorization ES00-51-000, Sep 21, 2000)		400,000,000		5,027,377		3,827,361	02/08/2002	12/30/2031	02/08/2002	12/30/2031	400,000,000	27,000,000
40	Medium Term Note Fixed Rate due 2035 (Commission Authorization ES03-60-000, Dec 1, 2003)		300,000,000		258,000		3,286,400	11/01/2005	11/01/2035	11/01/2005	11/01/2035	300,000,000	17,250,000
41	Medium Term Note Fixed Rate due 2036 (Commission Authorization ES04-45-000, Nov 10, 2004)		350,000,000		560,000		3,315,372	10/06/2006	10/15/2036	10/06/2006	10/15/2036	350,000,000	20,300,000
42	^(a) Wellsburg due 2035 (See Note 1)		5,642,640				1,922,925	02/01/2015	05/01/2035	02/01/2015	05/01/2035	2,506,618	
43	^(a) Vienna Wind Farm due 2036 (See Note 2)		4,343,736				1,233,844	10/01/2016	09/17/2036	10/01/2016	09/17/2036	1,954,318	
44	^(a) BEVR CRK/ARBOR HL/ORIE due 2040 (See Note 3)		162,480				81,035	06/01/2020	05/01/2040	06/01/2020	05/01/2040	140,070	
45	^(a) Prairie Wind Farm Due 2037 (See Note 4)		8,084,928				3,516,874	10/15/2021	09/17/2037	10/15/2021	09/17/2037	7,382,316	
46	^(a) North English Wind Farm Due 2041 (See Note 5)		25,872,000				12,994,977	04/01/2021	04/15/2041	04/01/2021	04/15/2041	19,745,220	
47	^(a) Palo Alto 2 Wind Farm Due 2042 (See Note 6)		8,761,114				4,116,077	02/01/2022	12/01/2041	02/01/2022	12/01/2041	8,239,359	
48	^(a) Palo Alto 2/North English 2/Contrail Due 2042 (See Note 7)		6,627,840				1,260,079	07/01/2022	09/01/2042	07/01/2022	09/01/2042	6,513,147	
49	^(a) Beaver Creek/Holiday Due 2042 (See Note 8)		929,760				459,823	09/01/2022	08/01/2042	09/01/2022	08/01/2042	914,264	
50	Subtotal		1,110,424,498		5,845,377		36,014,767					1,097,395,312	64,550,000
33	TOTAL		7,830,749,498									7,817,720,312	307,271,086

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FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on December 23, 2014, for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.

(b) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC, on October 17, 2015, for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 20 years.

(c) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on February 8, 2019 for MISO approved projects 3498/3499/3500. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek, Arbor Hill, and Orient Wind Farms to obtain transmission grid access. The service agreement ends in 2040. Its present value is being amortized over 20 years.

(d) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on June 30, 2020, for MISO approved project J344. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Prairie Wind Farm to obtain transmission grid access. The service agreement ends in 2037. Its present value is being amortized over 16 years.

(e) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on August 13, 2019, for MISO approved project J475. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the North English Wind Farm to obtain transmission grid access. The service agreement ends in 2041. Its present value is being amortized over 20 years.

(f) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with Northern States Power Company on October 4, 2021, for MISO approved project J590. The terms of the agreement compensate Northern States Power Company for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2 Wind Farm to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

(g) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 16, 2020, for MISO approved projects J555/J590/J611. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Palo Alto 2, North English 2 and Contrail Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

(h) Concept: ClassAndSeriesOfObligationCouponRateDescription
MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on May 13, 2021, for MISO approved projects J498/J524 The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Beaver Creek and Holliday Creek Wind Farms to obtain transmission grid access. The service agreement ends in 2042. Its present value is being amortized over 20 years.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	960,652,711		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Contribution in Aid of Construction	67,035,908		
9	Deductions Recorded on Books Not Deducted for Return			
10	Deferred Taxes	30,736,509		
11	Other	1,078,435,889		
14	Income Recorded on Books Not Included in Return			
15	Current Taxes & ITC - Federal	767,613,627		
16	Other	80,280,433		
19	Deductions on Return Not Charged Against Book Income			
20	Cost of Removal	145,263,023		
21	Other Deduction	1,717,158,944		
22	Income on Return Not Charged Against Book Income			
23	Other Income	312,380,014		
27	Federal Tax Net Income	(261,074,995)		
28	Show Computation of Tax:			
29	Federal Taxable Income	(261,074,995)		
30	Federal Statutory Rate	0.21		
31	Federal Income Tax	(54,825,749)		
32	Prior Year Adjustments	(2,122,512)		
33	Production Tax Credits	(709,704,945)		
34	Investment Tax Credits			
35	Federal Income Tax Accrual	(766,653,206)		

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FOOTNOTE DATA			

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
Other Deductions Recorded on Books Not Deducted for Return:		
Interest Income - ASC 740		562,705
Accrued Non Current Liability		136,793
Airplane Disallowance		1,232,291
Billed PGA/EAC		73,617,405
Book Depreciation		789,362,429
Book Depreciation - Pollution Control		13,638,537
Book Depreciation Charged to Clearing		15,369,172
Charitable Contributions Not Deductible		27,913
Demand Side Management - Current		967,932
Executive Compensation 162m		218,759
Gain/Loss on Rescquired Debt		962,149
Golden Parachute Payments		372,199
Gross-up on Refundable Advances (CIAC)		7,308,621
Lobbying Expenses		1,114,394
LT Services Agreement		25,861,986
Meals and Entertainment		955,097
Nondeductible Parking Costs		1,191,355
Non-deductible Federal Excise (Rebate) Tax		373,181
Nuclear Fuel Amortization		19,009,297
Owner's Life Insurance		16,110,915
Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt		11,345,664
Reserve for Bad Debts		1,784,815
Unbilled Revenue		6,264,188
Unsettled Labor		4,379,987
Wind X / XII Customer Credit		88,248,103
Total Other		1,078,435,889
(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
Other Income Recorded on Books Not Included in Return:		
Accrued Payroll Taxes		7,947,502
Debt AFUDC		15,483,570
Equity AFUDC-Temp		51,025,837
LT Incentive Plan		5,604,623
RL - QC Station Outage Reserve		218,900
Total Other		80,289,433
(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
Other Deductions on Return Not Charged Against Book Income:		
Debt AFUDC Contra		165,124
Deferred Compensation - Non Current		4,570,270
Equity AFUDC Contra		495,152
Federal Tax Deprec - Pollution Control		2,915,515
Federal Tax Depreciation		1,553,114,743
Federal Tax Depreciation - CIAC		13,960,731
PY State Tax Prints/Receipts - Temp		3,611,167
Repairs Deduction		91,940,023
Refund Accrual		5,531,763
Sec 263A - Mixed Service Costs		40,854,457
Total Other		1,717,158,944
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
Other Income on Return Not Charged Against Book Income:		
Iowa Revenue Sharing - Property		80,387,415
RL - Iowa Revenue Sharing		197,754,000
State Tax adjustment		2,368,442
Sec 263A - Capitalized Int		31,870,157
		312,380,014
(e) Concept: ComputationOfTax		

BHE Sub-Group:

Aardwolf Transfer Co., Inc.
ABA Management, L.L.C.
AC Eagle Corporation
AC Ryan Desert Corporation
AC2015 Corporation
Aeronaiva, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Relocations, Inc.
Altaviva Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, LLC
Attorneys Title Holdings, Incorporated
BDFK, Inc.
Beach Properties of Florida, LLC
Benson & Devita Fine Homes, Inc.
Berkshire Hathaway Energy Company
BHDH Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada, LLC
BHE Can-Am Generation LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GT&S, LLC
BHE Hydris, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Midcontinent Transmission Holdings, LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Wash, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Risk Roll Wind, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings, LLC

BHE Texas Transco, LLC
BHE Turbotachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind Watch, LLC
BHE Wind, LLC
BHE WV Holdings, LLC
BHE WV Renewables, LLC
BHEM Balancing Authority Services, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdings, LLC
BHER IWE Helios, LLC
BHER Mariah Wind Holdings LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Power Resources, Inc.
BHER San Vicente Holdings LLC
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHER WV Solar, LLC
BHER WV Wind, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
BHH KC Real Estate, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
Black Rock Geothermal LLC
BPPLA Referrals, LLC
CallEnergy Company, Inc.
CallEnergy Generation Operating Company
CallEnergy Geothermal Holding, LLC
CallEnergy International Services, Inc.
CallEnergy Minerals LLC
CallEnergy Operating Corporation
CallEnergy Pacific Holdings Corp.
CallEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdings, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc.
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc.

CE Leathern Company
CE Turbo LLC
Combined Van Lines, Inc.
Communities, Inc.
Cordova Energy Company LLC
Cove Point GP Holding Company, LLC
Crowsroads Moving & Storage, Inc.
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO INC.
Dai Ranch Company
Denver Rental, LLC
Desert Valley Company
DesertLink Investments, LLC
Earth Energy Power Link LLC
Eastern Brine, LLC
Eastern Energy Field Services, Inc.
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc.
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Ebby Holiday Alliance, LLC
Ebby Holiday Properties, Inc.
Ebby Holiday Real Estate, Inc.
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company
Elmore North Geothermal LLC
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&DT LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FPR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Helios, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fiskdale Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvarina Holdings 2, LLC
Fluvarina Wind Energy 2, LLC
Fox Real, Inc.
Fox Charlton Land Title Company, LLC
FRTC, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

Gerontino Community Solar Gardens Holding Company, LLC
Gerontino Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guaranteed Real Estate
Hegg Limited Referral Company, LLC
HECO Realtors Iowa, Inc.
HEGO, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices Midatlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of Arizona, LLC
HomeServices of California, Inc.
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Kentucky, Inc.
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
HoulihanLawrence, Inc.
HS Franchise Holding, LLC

HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
HufDrees Realty, Inc.
IES Holding II, LLC
Imperial Magna LLC
Independence Wind Energy LLC
Ingruit Home Inspections, LLC
Interco Franchise Services, Inc.
Interco Nevada Referral Services, LLC
Interco Nevada, LLC
Interco Real Estate Holdings, Inc.
Interco Real Estate Services, Inc.
Interco Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iniquus GP Holding Company, LLC
Inquisit, Inc.
JBRC, Inc.
Jim Huff Realty, Inc.
Joe Mohrland Inc.
JRH&W Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kansas Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Cherry Creek, LLC
Kentwood Real Estate City Properties, LLC
Kentwood Real Estate DTC, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
Kaysone Partners, LLC
KR Holding, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate, Inc.
Long & Foster Settlement Services, LLC
Lowrey Realty, Inc.
Lowrey Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magna Land Company I
Magna Power Company
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC

MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MEC Inc.
MEC Investment Company
Mid-America Referral Network, Inc.
Mid-American Central California Transco, LLC
Mid-American Energy Company
Mid-American Energy Machining Services LLC
Mid-American Energy Services, LLC
Mid-American Funding, LLC
Mid-American Geothermal Development Corporation
Mid-American Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas, LLC
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modern Transportation Services, Inc.
Molbiler LNG Holdings, Inc.
Mohlbrand Transfer, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morion Bay Geothermal LLC
MPT Heartland Development, LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC
NIGOC Acquisition, LLC
Northwest Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCO Agencies, Inc.
PCRE, L.L.C.
PVM Holdings, LLC

HSH Affiliates LLC	MEHC Investment, Inc.	Pickford Escrow Company, Inc.
With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.		
BHE Sub-Group Continued:		
Pickford Holdings LLC Pickford Real Estate, Inc. Pickford Services Company Pier Butte, LLC Prison Phos Funding, LLC Prison Phos I Holding Company, LLC Prison Phos II Holding Company, LLC Prison Phos Projects Holding, LLC Prison Phos Wind I, LLC Prison Phos Wind II, LLC Prison JAX LNG, LLC Pivotal LNG, LLC PNP, LLC PNW Referral, LLC PPW Holdings LLC Preferred Carolinas Realty, Inc. Prime Alliance Real Estate Services, LLC Priority Title Corporation Property Services Northeast, LLC Prosperity First Title, LLC Prosperity Home Mortgage, LLC Pro-One, Inc. Real Estate Knowledge Services, LLC Real Living Real Estate, LLC Reece & Nichols Alliance, Inc. Reece & Nichols Realtors, Inc. Reece Commercial, Inc. Referral Associates of Georgia, LLC	Referral Associates of New Jersey, Inc. Referral Network of IL, LLC Renewable Development Ventures LLC REV LNG SBL BC, LLC RGS Settlements of Pennsylvania, LLC RGS Title, LLC RHL Referral Company, L.L.C. Roberts Brothers, Inc. Roy H. Long Realty Company, Inc. S.W. Hyatt, Inc. Sage Title Group, LLC Salton Sea Power Company Salton Sea Power Generation Company Salton Sea Power L.L.C. Santa Rita Wind Energy LLC Saranac Energy Company, Inc. SCS Realty Investment Group, LLC Sequise Avalon Corporation Sierra Gas Holdings Company Sierra Pacific Power Company Silver State Property Holdings, LLC Silvermine Ventures LLC SoCal Services & Property Management Solar San Antonio, LLC Solar Star 3, LLC Solar Star 4, LLC Solar Star California XXX, LLC Solar Star California XX, LLC	Solar Star Funding, LLC Solar Star Projects Holding, LLC Southwest Settlement Services, LLC SSC XX, LLC SSC XX, LLC Texas Emergency Power Reserve, LLC The Escrow Firm, Inc. The Long & Foster Companies, Inc. The Referral Co. Thoroughbred Title Services, LLC Toga Properties, LLC TLTC LLC Topaz Solar Farms LLC TPZ Holding, LLC TRMC LLC TX Jumbo Road Wind, LLC TX Referral Alliance, Inc. Viantex, LLC Vulcan Power Company Vulcan(BN Geothermal Power Company Waikuku Holding Company, LLC Waikuku Investment, LLC Waikuku River Hydroelectric Power Company, Inc. Walrus Ridge Wind, LLC Watermark Realty Referral, Inc. Watermark Realty, Inc. Weatherwax Referral Network, Inc. Western Capital Group, LLC
With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.		
All Other Affiliates:		
121 Acquisition Co., LLC 21 SFC, Inc. 21st Communities, Inc. 21st Mortgage Corporation 2K Polymer Systems, Inc. ACCPA MANUFACTURING INC Acme Brick Company Acme Building Brands, Inc. Acme Management Company Acme Oaks Brick and Stone, Inc. Acme Services Company, LLC AdaptScott Foster Company AEROCRAFT HEAT TREATING CO INC Aero-Hose Corporation AEROSPACE DYNAMICS INTERNATIONAL INC Affiliated Agency Operations Co. Affinity Insurance Agency, Inc. Affordable Housing Partners, Inc. AIH, Re LLC AIPCF V CH Blocker Inc. AJP Warehouse Distributors, Inc. Albion, Inc. Alleghany Capital Corporation	Alleghany Capital Corporation Alleghany Corporation Alleghany Corporation Alpha Camp Motor Express, Inc. Alu-Forge, Inc. Ambucox Health Solutions, Inc. American Air Risk Insurance Services Inc. American Commercial Claims Administrators Inc. American Dairy Queen Corporation AmIDARD Insurance Company Andrews Laser Works Corporation ARACE Holding Company LLC ARCTURUS MANUFACTURING CORPORATION Artform International Inc. ATLANTIC PRECISION INC AVI/BANK MANUFACTURING INC AUGUARD Insurance Company Bayport Systems, Inc. Ben Bridge Jeweler, Inc. Benjamin Moore & Co. Benson Systems, Inc. Benson, Ltd. Berkshire Hathaway Assurance Corporation	Berkshire Hathaway Automotive Inc. Berkshire Hathaway Credit Corporation Berkshire Hathaway Direct Insurance Company Berkshire Hathaway Finance Corporation Berkshire Hathaway Global Insurance Services, LLC Berkshire Hathaway Homestate Insurance Company Berkshire Hathaway Inc. Berkshire Hathaway Life Insurance Company of Nebraska Berkshire Hathaway Specialty Insurance Company BH Columbia Inc. BH Credit LLC BH Finance, Inc. BH Holding H Jewelry Inc. BH Holding LLC BH Holding II Furniture Inc. BH Media Group, Inc. BH Shoe Holdings, Inc. BHA-Ministry Interest Holdco, Inc. BHG Life Insurance Company BHG Structured Settlements, Inc. BHSC Special Risks Insurance Company BHSF, Inc. bBERK Insurance Services, Inc.
All Other Affiliates Continued:		
Blue Chip Stamps, Inc. BMM Machine Enterprises, Inc. BN Leasing Corporation BNSF Communications, Inc. BNSF Logistics, LLC BNSF Railway Company BNSF Spectrum, Inc. Boat America Corporation Boat Owners Association of the United States Bouto II, Inc. Borsheim Jewelry Company, Inc. Bourn & Koch, Inc. BR Agency, Inc. Brany Toys, Inc. Brilliant National Services, Inc. BRITAIN MACHINE INC Brooks Sports, Inc. Burlington Northern Railroad Holdings, Inc. Burlington Northern Santa Fe, LLC Business Vitec, Inc. CALEDONIAN ALLOYS INC Camp Manufacturing Company Cannon Equipment LLC CANNON MUSKOGON CORPORATION Capitol Facilities Corporation (Wisconsin) Capitol Indemnity Corporation Capitol Specialty Insurance Corporation CapSpecialty, Inc. Carruth/Scott Foster Company CARLTON FORGE WORKS CATA Services Company Cavalier Homes, Inc. Central States Indemnity Co. of Omaha Central States of Omaha Companies, Inc. CH Industries, Inc. Charter Brokerage Holdings Corp. Chemtreat Incorporated CJE II Clemis Services, Inc. Clayton Education Corp. Clayton Homes, Inc. Clayton Properties Group II, Inc. Clayton Properties Group, Inc. Clayton Supply, Inc. Clayton, Inc. CBN Capital, Inc.	Continental Divide Insurance Company Cort Business Services Corporation Covington Specialty Insurance Company CPM Development, LLC Criterion Insurance Agency Crown Holdco One, Inc. Crown Holdco Two, Inc. Crown Parent, Inc. CBI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC CTB Midwest Inc CTB MN Investments CTB Technology Holding Inc. CTMS North America, Inc. Cumberland Asset Management, Inc. Cynessa Insurance Company C.I. Properties Inc. Daniels-Head General Agency, Inc. Daniels-Head Insurance Agency, Inc. (CA) Daniels-Head Insurance Agency, Inc. (TX) Daniels-Head Management Corp. DCI Marketing Inc. Denver Brick Company DESIGNED METAL CONNECTIONS, INC. Diamond Technology Innovations, Inc. DICKSON TESTING CO INC DS Trading Holdings I, Inc. DQF, Inc. DQGC, Inc. Duracell Insurance Operations, Inc. Duracell U.S. Operations Inc. Easley Custom Plastics, Inc. EastGUARD Insurance Company Eco Color Company Ecoelnyne Corporation Ellis & Watts Global Industries, Inc. Elm Street Corporation Empire Distributors of Colorado, Inc. Empire Distributors of North Carolina, Inc. Empire Distributors of Tennessee, Inc. Empire Distributors, Inc. ENVIRONMENT ONE CORPORATION EXACTA/AEROSPACE INC	FightSafety Capital Corp. FightSafety Defense Corporation FightSafety Development Corp. FightSafety International Inc. FightSafety International Middle East Inc. FightSafety New York, Inc. FightSafety Properties, Inc. Floors, Inc. Focused Technology Solutions, Inc. Fortaine Commercial Trailer, Inc. Fortaine Engineered Products, Inc. Fortaine Fifth Wheel Company Fortaine Modification Company Fortaine Spray Suppression Company Fortaine Trailer Company LLC Forest River Holdings, Inc. Forest River, Inc. Frasca International, Inc. Freedom Warehouse Corp. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company FTL Manufacturing Inc. FTL Regional Sales Co., Inc. Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Gard Co. Ltd. Gateway Underwriters Agency, Inc. GEICO Advantage Insurance Company GEICO Atlantic Corporation GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation GEICO Discovery Corporation GEICO Endeavor Corporation GEICO General Insurance Co. GEICO Indemnity Co. GEICO Marine Insurance Company GEICO Perspective Corporation GEICO Products, Inc. GEICO Secure Insurance Company Gen Re Intermediaries Corporation General Re Corporation

CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services Aviation, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.

All Other Affiliates Continued:

H. H. Brown Shoe Company, Inc.
H.J. Austin & Sons, Inc.
HACONET LUGGING INC
Hale/Scott Feltzer Company
HAMILTON/AVIATION INC
Hearphon Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henry Holdings, LLC
Hoffman Rural Supplies, Inc.
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homestead Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
Ideal & Insurance Company
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc.
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
IPS Professional Engineers and Architects, PC
IPS-Integrated Project Services Corp.
Inwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
J.J. Mining Company
Jawacene Canada Holdings Inc.
Jawacene Canada LP
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kineco, Inc.
KITCO Fiber Optics, Inc.
KLINE HOLDINGS INC
KLINE INDUSTRIES INC
L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.
Landsmark American Insurance Company
Larson-John International LLC
LeadGamer, Inc.
Lipote USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LI SYNCH HOLDINGS INC
LMO Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSP Holdings Inc.

All Other Affiliates Continued:

OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Particle Sciences, Inc.
PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC
PCC ROLLMET INC
PCC STRUCTURALS INC
Perrin Coal Land, Inc.
Perfection Hy-Tect Company
PERMARWAGE HOLDINGS, INC.
Pine Canyon Land Company
Piper Finance Company
Platte River Insurance Company
Plaza Financial Services Co.
Plaza Resources Co.
PLUCO
Precision Brane Products, Inc.
PRECISION CASTPARTS CORP
Precision Cutting Technologies, Inc.
PRECISION FOUNDERS INC
Presto Fringe Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Prison Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procare Holdings, Inc.
Professional Risk Management Services, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Rafaneco, Inc.
Rainbowtree Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.

Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exaff Worldwide, Inc.
ExtraMed, Inc.
Fair American Insurance and Reinsurance Company
Fair American Select Insurance Company
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finall Holdings, Inc.
Finall Reinsurance Company
First Berkshire Hathaway Life Insurance Company

Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
MMM Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marrion Beverage Technologies, Inc.
Marrion Crane Services, Inc.
Marrion Distribution Services, Inc.
Marrion Energy Services Company
Marrion Engineered Components Company
Marrion Foodservice Technologies, Inc.
Marrion Holdings, Inc.
Marrion Link Inc
Marrion Railroad Services LLC
Marrion Renew, Inc.
Marrion Retail & Highway Technologies Company LLC
Marrion Retail Products, Inc.
Marrion Retail Stone Equipment LLC
Marrion Retail Technologies Company
Marrion Tubing, Filings & Wire Products, Inc.
Marrion Water, Inc.
Marrion Wire & Cable, Inc.
Marrion-Herrington Company
Maryland Ventures, Inc.
McCarthy/Avi Corp Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suncoast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
Memorial Monuments & Vaults, Inc.
Merit Distribution Services, Inc.
METALAC PARTNERS INC

Santa Fe Pacific Railroad Company
Scott Feltzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
SFED Corp.
Shaw Asia Pacific Holdings, LLC
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw Integrated and Turf Solutions, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shaw Waterhead Holdings, LLC
Shubb Steel Company
SHX Flooring, Inc.
SidPlate Systems, Inc.
Simplimakers Canada Inc
Simplimakers, Inc.
SN Management, Inc.
Soco West, Inc.
Solve Tools
Sonnox Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SIMatrix Inc.
Stairlift/Scott Feltzer Company
Star Lake Railroad Company
Summit Distribution Services, Inc.
SXP SCHULZ STRUDED PRODUCTS LLC
TBS USA, Inc.
Tenn-Tec Plastics, Inc.

General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.

Mayn LLC
MPS Fleet, Inc.
Met Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller Sage Holdings, Inc.
Miller-Sage, Inc.
Mindware Corporation
MT&K Holdings, Inc.
MT&K Inc.
MT&K Industries, Inc.
MLMC Insurance Company
MLMC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc.
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nobilitas Furniture Mart, Inc.
NetsJets Aviation, Inc.
NetsJets Card Holdings, Inc.
NetsJets Card Partners, Inc.
NetsJets Europe Holdings, LLC
NetsJets Financial Holdings LLC
NetsJets Inc.
NetsJets International, Inc.
NetsJets Sales, Inc.
NetsJets Services, Inc.
NetsJets U.S., Inc.
New England Asset Management, Inc.
NewCo D&W LLC
NFM Custom Countertops, LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC
NUE Holdings, LLC
NLS Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
Northern States Agency, Inc.
Norwest Villem Davis, Inc.
NSS TECHNOLOGIES INC
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company
Orion Risk Analytics, Inc.
Oriental Trading Company, Inc.
OTC Brands, Inc.

TM City Leasing Inc.
Tool-Pro Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transatlantic Holdings, Inc.
Transatlantic Reinsurance Company
Transco Railcar Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TransRe Underwriting Managers Agency Ltd.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Tank Car Company
Union Underwear Co., Inc.
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
UNIVERSITY SWAGINS CORPORATION
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vandy Fair, Inc.
Veritas Insurance Group, Inc.

Resurgens Specialty Underwriting, Inc. Richters Group, Inc. Ringwalt & Liesche Co. Rio Grande, Inc. Rochester Crematory, Inc. Rowell USA, Inc. RSU Group, Inc. RSU Indemnity Company RSU Insurance Exchange RPG, Inc. RSU Insurance Exchange RPG, Inc. RSU Surplus Lines Insurance Services, Inc. Sager Electrical Supply Co. Inc. Santa Fe Pacific Insurance Company Santa Fe Pacific Pipeline Holdings, Inc. Santa Fe Pacific Pipelines, Inc.	TEXAS HONING INC The Ben Bridge Corporation The BVD Licensing Corporation The Duracell Company The Fichtelner Brothers Co. The Indecor Group, Inc. The Lubrizol Corporation The Medical Protective Company The Pampered Chef, Ltd. The Scott Fetzer Company The Zia Company Thermoform Plastics, Inc. THI ACQUISITION INC TIMET REAL ESTATE CORPORATION TITANIUM METALS CORPORATION	Vesta Intermediate Funding, Inc. VFA-Mexico, Inc. Valliva, Inc. Vision Retailing, Inc. VT Insurance Acquisition Sub Inc. W&W Steel Company Wayne/Scott Fetzer Company WEAVER MANUFACTURING INC Wells Wheel Products, Inc. Wellfleet Insurance Company Wellfleet New York Insurance Company Western Builders Supply, Inc. Western Fruit Express Company Western/Scott Fetzer Company WestGUARD Insurance Company
All Other Affiliates Continued: Whittaker, Clark & Daniels, Inc. Wilbert Funeral Services, Inc. Wilbert, Inc. World Book Encyclopedia, Inc. World Book, Inc. World Book/Scott Fetzer Company World Investments, Inc.	Worldwide Containers, Inc. WPLG, Inc. WWEPL Holdings Corp. WYMAN GORDON COMPANY WYMAN GORDON FORGINGS CLEVELAND INC WYMAN GORDON FORGINGS INC WYMAN GORDON INVESTMENT CASTINGS INC	WYMAN GORDON PENNSYLVANIA LLC Xale Distribution, Inc. X-L-Co., Inc. XTRA Companies, Inc. XTRA Corporation XTRA Finance Corporation XTRA Intermodal, Inc.

Name of Respondent: MidAmerican Energy Company				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2022			Year/Period of Report End of: 2022/ Q4					
TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR															
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p> <p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (l) through (o) how the taxes were distributed. Report in column (c) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>															
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax			5,821,297		(766,653,206)	(791,281,467)	(27,448,052)	3,001,506		(806,290,159)			39,636,953
2	Payroll	Federal Tax			694,401		15,651,404	27,766,817	12,436,700	1,015,688		10,153,784			5,497,620
3	Miscellaneous	Federal Tax			(766)		(1,748,469)	80,643	1,827,174	(2,704)		447,383			95,095
4	Subtotal Federal Tax				6,514,932		(752,750,271)	(763,434,007)	(13,184,178)	4,014,490		(795,688,992)			45,229,668
5	Franchise	Franchise Tax	Iowa		9,667,855		48,772,108	47,892,860		10,547,103					
6	Income	Income Tax	Iowa		4,786,900		(35,595,561)	(48,141,373)	(15,285,076)	2,047,636		(50,585,843)			14,990,282
7	Payroll	Payroll Tax	Iowa				154,352	115,989	(38,363)			116,596			37,756
8	Property	Property Tax	Iowa		132,942,504		137,168,599	129,666,572	(36,154)	140,408,377		127,462,900			9,705,699
9	Use	Sales And Use Tax	Iowa		3,697,398		8,406	(315,993)		4,021,797					
10	Property	Property Tax	Illinois		3,935,716		3,925,992	3,915,544	658	3,946,822		3,861,473			64,519
11	Use	Sales And Use Tax	Illinois		40,617			23,918		16,699					
12	Unemployment	Unemployment Tax	Illinois					21,371	21,371						
13	Invested Capital	Other State Tax	Illinois		157,968		2,427,463	2,727,435	163,810	21,806		944,143			1,483,320
14	Public Utility	Other State Tax	Illinois		(1)		1,858,664	1,858,663							1,827,179
15	Income	Income Tax	Illinois		(2,080,721)		868,125	45,480		(1,258,076)		(2,024,116)			2,892,241
16	Miscellaneous	Other Taxes and Fees	Illinois				82,938	82,938							
17	Income	Income Tax	Minnesota		(2,000)		166,690	6,200	4,200	162,690		97,336			69,354
18	Income	Income Tax	Nebraska		(103,043)		13,052	(95,203)		5,212		(85,745)			98,797
19	Payroll	Payroll Tax	Nebraska					1,231	1,231						
20	Franchise	Franchise Tax	Nebraska		21,351		172,628	166,397		27,582					
21	Property	Property Tax	Nebraska		139,000		115,932	124,332		130,600					115,982
22	Property	Property Tax	South Dakota		1,425,403		1,427,528	1,398,431		1,454,500		170,566			1,256,966
23	Regulatory	Other State Tax	South Dakota		144,433		251,293	223,572		172,154					
24	Use	Sales And Use Tax	South Dakota		126,669			54,966		71,703					
25	Excise	Excise Tax	South Dakota		177		5,106	5,068		215					
26	Payroll	Payroll Tax	South Dakota					38,925	38,925						
27	Income	Income Tax	Missouri		(202,687)		136,004			(66,683)		87,666			48,338
28	Property	Property Tax	Missouri		307		88,599	88,906				88,599			
29	Income	Income Tax	Kansas		(299,067)		200,985			(98,062)		(127,718)			328,703
30	Property	Property Tax	Kansas		160,536		675,333	498,202		337,667					675,333
31	Income	Income Tax	Other States		(397,599)		173,513	(113,390)	62,442	(48,254)		951,457			(777,944)
32	Payroll	Payroll Tax	Other States					126,228	126,228						
33	Miscellaneous	Other Taxes and Fees	Other States				373,180			373,180					
40	TOTAL				160,676,648		(589,279,342)	(623,016,738)	(28,124,906)	166,289,138		(714,731,678)			78,046,193

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4			
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)										
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.										
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	9,276			411	926		8,350	9 Years	
3	4%	136,209			411	12,302		123,907	10 Years	
4	7%									
5	8%	1,288,143			411	81,488		1,206,655	17 Years	
6	10%	13,754,370			411	768,643		12,985,726	18 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	15,187,998				863,359		14,324,638		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	3%									
11	4%	27,444			411	1,846		25,598	14 Years	
12	8%	208,626			411	8,133		200,493	25 Years	
13	10%	1,794,165			411	87,082		1,707,083	22 Years	
14		2,030,235						1,933,174		
47	OTHER TOTAL									
48	GRAND TOTAL	17,218,233						16,257,812		

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OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	WS3 Operating Fund	223,429		42,897,389	43,129,018	455,058
2	CIAC Tax Gross-up Electric	11,063,036		3,427,521	9,240,602	16,876,117
3	CIAC Tax Gross-up Gas	6,056,056		762,147	2,458,155	7,752,064
4	MGP Iowa Remediation Sites	7,169,149		808,018		6,361,131
5	Neal 3 Working Fund			29,969,784	29,969,784	
6	Neal 4 Operating Fund	270,688		54,405,560	55,578,596	1,443,724
7	Transmission Collateral	12,766				12,766
8	Louisa working funds	477,411		42,978,540	42,501,129	
9	WS4 Operating Fund			58,899,724	59,886,070	986,346
10	Unearned Income AE Dairy					
11	Renewable Advantage Program	338,441		17,724,230	17,385,789	
12	DF CR-EE Equity - Elec	3,258,660		1,379,620	11,606,847	13,485,887
13	DF CR-EE Equity - Gas	715,589		9,698,883	653,473	(8,329,821)
14	DF CR -Distribution	48,002				48,002
15	DF-CR -Allow and RECS	4,353,243		2,096,350	64,585	2,321,478
16	DF-CR -Siemens LT Svc Agreement	56,775,002		16,336,990	42,198,978	82,636,990
17	DF CR Long-term Trading Collateral	397,151		591,800	1,296,178	1,101,529
18	DF CR-Er FICA Taxes	7,947,502		7,947,502		
19	DF CR-Electric Capacity	96,239		1,267,280	2,007,500	836,459
20	DF CR-Wind Interconnect	11,295,216		77,109,250	69,102,529	3,288,495
21	DF CR-Self Funded FSA I	37,437,724		4,822,619	348,798	32,963,903
47	TOTAL	147,935,304		373,123,207	387,428,031	162,240,128

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property. 2. For other (Specify), include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	75,498,550	5,826,330	8,926,658							72,398,222
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	75,498,550	5,826,330	8,926,658							72,398,222
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	75,498,550	5,826,330	8,926,658							72,398,222
18	Classification of TOTAL										
19	Federal Income Tax	73,123,515	5,764,807	8,834,613							70,053,708
20	State Income Tax	2,375,035	61,523	92,045							2,344,514
21	Local Income Tax										

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization. 2. For other (Specify), include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	3,309,620,785	884,523,354	758,122,493	519	2,268	282		236		3,436,019,897
3	Gas	207,217,670	11,274,239	11,695,462			282		236		206,796,447
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	3,516,838,455	895,797,593	769,817,955	519	2,268					3,642,816,344
6	Other - Net ASC 740 Adjustment	(16,809,435)					182/254/283	1,328,874,216	182/254/283	1,340,836,307	(4,847,344)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	3,500,029,020	895,797,593	769,817,955	519	2,268		1,328,874,216		1,340,836,307	3,637,969,000
10	Classification of TOTAL										
11	Federal Income Tax	2,439,396,706	875,625,122	737,811,786	470	5		664,018,726		721,897,571	2,635,089,352
12	State Income Tax	1,060,632,314	20,172,471	32,006,169	49	2,263		664,855,490		618,938,736	1,002,879,648
13	Local Income Tax										

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty					
ADIT-282	Total	Gas, Prod, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ASC 740	4,847,344	4,847,344			
Transmission Plant	(297,052,412)		(297,052,412)		
General Plant	(93,353,527)	(15,081,477)			(91,845,380)
Other Plant	(3,252,350,735)	(3,252,350,735)			
Plant Related BTL	(59,670)	(59,670)			
Subtotal - p275	(3,637,969,000)	(3,249,071,208)	(297,052,412)	—	(91,845,380)
Less ASC 740 Above if not separately removed	4,847,344	4,847,344	—	—	—
Less FASB 106 Above if not separately removed					
Total	(3,642,816,344)	(3,253,918,552)	(297,052,412)	—	(91,845,380)

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4			
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions. 3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Other (Nonproperty Deferred)	7,524,407	102,037,567	88,350,666							21,211,308
4	Other (Reg Asset & Liab DIT)	227,601,983	76,202,195	92,360,695			190,254	172,163	190,254	12,482	211,283,026
5	Other (ASC 740 Gross-up)										
6	Other (ASC 740 Adj - Correct	(5,264,800)	3,723,149								(1,541,651)
7	Other (ASC 740 Adj Tax Posit	(588,121)		163,440							(751,561)
9	TOTAL Electric (Total of lines 3 thru 8)	229,273,469	181,962,911	180,874,801				172,163		12,482	230,201,898
10	Gas										
11	Other (Nonproperty Deferred	56,878,491	40,033,438	74,363,268							22,548,661
12	Other (Reg Asset & Liab DIT)	15,273,315	54,803,304	59,082,143			190,254	66,254	190,254	4,804	10,933,026
13	Other (ASC 740 Gross-up)	(1)									(1)
14	Other (ASC 740 Adj - Correct	(249,641)	50,483								(199,158)
15	Other (ASC 740 Adj Tax Posit										
17	TOTAL Gas (Total of lines 11 thru 16)	71,902,164	94,887,225	133,445,411				66,254		4,804	33,282,528
18	TOTAL Other	1,344,741			1,665,869,668	1,665,822,279					1,392,130
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	302,520,374	276,850,136	314,320,212	1,665,869,668	1,665,822,279		238,417		17,286	264,876,556
20	Classification of TOTAL										
21	Federal Income Tax	208,093,469	198,627,768	216,190,094	1,140,300,620	1,140,252,510		161,271		15,913	190,433,895
22	State Income Tax	94,426,905	78,222,368	98,130,118	525,569,048	525,569,769		77,146		1,373	74,442,661
23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesDebitedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

Other:

Below the Line Deferred Income Taxes	1,665,869,668
Other (ASC 740 Adjustments-Corrections)	—
Other (ASC 740 Adjustments-Positions)	—
Total	1,665,869,668

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOtherIncomeAndDeductions

Other:

Below the Line Deferred Income Taxes	1,665,819,816
Other (ASC 740 Adjustments-Corrections)	2,463
Other (ASC 740 Adjustments-Positions)	—
Total	1,665,822,279

(c) Concept: AccumulatedDeferredIncomeTaxesOther

ADIT-283	Total	Gas, Prod or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
Regulated					
RA - ARO	(127,028,555)	(127,028,555)		—	
ROU Asset (Operating Leases)	(333,024)	(93,247)			(239,777)
ARO Asset	(72,849,514)	(72,849,514)		—	
Billed PG&E/AC	(41,839,779)	(18,114,178)		(23,725,601)	
Demand Side Management	3,121,168	3,121,168			
Electric Contracts Asset - non current	(1,182,294)	(1,182,294)			
Emission Allowances	(180,806)	(180,806)			
Gain/Loss on Reacquired Debt	(1,919,963)	(151,068)		(1,768,895)	
FIN 48	2,492,373	190,158		2,293,215	
Gas Contracts Asset - non current	(7,209,878)	(7,209,878)		—	
Pension Asset	(63,335)	(177,734)			(45,681)
Prepaid Insurance	(970,528)	(72,501)		(898,027)	
QC Station Writedown	(29,850)	(29,850)			
RA - Medicare Def Tax	(202,885)	(56,395)			(146,490)
RA - MFG Gas	(1,940,170)	(1,940,170)			
RA - OPEB Liab	(8,728,740)	(2,444,047)			(6,284,693)
RA - QCS Nuclear Fuel	(650,165)	(650,165)			
RA - SERP Liab	(3,970,439)	(1,111,723)			(2,858,716)
Nonregulated - BTL					
704(c) Allocation Pstip	(1,361,133)	(1,361,133)			
Federal Tax Deprec	53,598	53,598			
State NOL Carryforwards	(179,679)	(179,679)			
State Charitable Contribution Carryforward	(17,404)	(17,404)			
FIN 48	115,776	115,776			
Subtotal - p277 (Form 1-F filer: see note 6, below)	(264,876,556)	(231,201,971)	—	(24,099,308)	(9,575,277)
Less ASC 740 Above if not separately removed	—	—	—	—	—
Less FASB 106 Above if not separately removed					
Total	(264,876,556)	(231,201,971)	—	(24,099,308)	(9,575,277)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Deferred ITC	6,675,822	190	60,732,808	60,089,341	6,032,355	
2	Nuclear insurance QCS	4,254,575	924			4,254,575	
3	QCS outage expense	12,957,175	520/530	10,937,300	10,718,400	12,738,275	
4	Unrealized G/L on gas contracts	26,439,454	182	991,316,075	995,886,655	31,010,034	
5	Provision IA revenue sharing	114,500,000		101,931,000	299,685,000	312,254,000	
6	ARO regulatory liability	341,117,893	128	775,548,014	681,168,287	246,738,166	
7	Pension funded status	54,894,486	186	54,660,457		234,029	
8	DSM commercial and industrial construction incentives	9,290,484	186	11,627,553	10,695,456	8,358,387	
9	Prefunded debt AFUDC for MVP projects	8,384,385	407	165,141	17	8,219,261	
10	Prefunded equity AFUDC for MVP projects	25,146,090	407	495,206	54	24,650,938	
11	Deferred tax electric/gas	(102,328,991)	190	431,196,328	379,992,675	(153,532,644)	
12	Uncertain tax positions	48,963,768	190	2,613,582	8,444,326	54,794,512	
13	Excess deferred income tax amort. - electric/gas	130,959,388	190	64,417,515	98,940,349	165,482,222	
14	Deferred Income Tax - Medicare	(1,517,644)	182		767,959	(749,685)	
15	Wind X & XII Customer Credits	5,823,237	407	186,229,053	186,408,076	6,002,260	
41	TOTAL	685,560,122		2,691,870,032	2,732,796,595	726,486,685	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$765,545,775	718,097,450	\$7,006,266	6,718,177	\$696,868	689,780
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$354,545,613	327,999,082	\$4,017,275	3,841,475	\$99,657	98,123
5	Large (or Ind.) (See Instr. 4)	\$1,047,356,553	934,107,645	\$16,645,349	15,943,672	\$1,651	1,680
6	(444) Public Street and Highway Lighting	\$14,647,517	14,462,156	48,408	49,587	463	471
7	(445) Other Sales to Public Authorities	\$119,660,936	108,734,400	\$1,550,505	1,489,348	\$14,297	14,177
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	1,412,607	1,960,204	21,852	31,841	81	81
10	TOTAL Sales to Ultimate Consumers	2,303,169,001	2,105,360,937	29,289,655	28,074,100	813,017	804,312
11	(447) Sales for Resale	558,062,569	302,969,706	17,963,856	16,011,296	5	5
12	TOTAL Sales of Electricity	2,861,231,570	2,408,330,643	47,253,511	44,085,396	813,022	804,317
13	(Less) (449.1) Provision for Rate Refunds	(4,806,578)	227,427				
14	TOTAL Revenues Before Prov. for Refunds	2,866,038,148	2,408,103,216	47,253,511	44,085,396	813,022	804,317
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,711,755	3,378,578				
17	(451) Miscellaneous Service Revenues	\$364,900	1,000,553				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,219,511	4,060,284				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$9,181,139	15,231,538				
22	(456.1) Revenues from Transmission of Electricity of Others	103,795,624	96,336,616				
23	(457.1) Regional Control Service Revenues	549,758	550,707				
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	121,822,687	120,558,276				
27	TOTAL Electric Operating Revenues	\$2,987,860,835	2,528,661,492				

Line12, column (b) includes \$ 13,166,000 of unbilled revenues.
Line12, column (d) includes (260,843) MWH relating to unbilled revenues

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Includes revenues of \$19,519 for distribution only service in the Illinois jurisdiction.		
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Includes revenues of \$576,928 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.		
(c) Concept: LargeOrIndustrialSalesElectricOperatingRevenue		
Includes revenues of \$471,893 for distribution only service in the Illinois jurisdiction.		
(d) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.		
(e) Concept: OtherSalesToPublicAuthorities		
Includes revenues of \$243,487 for distribution only service in the Illinois jurisdiction.		
(f) Concept: MiscellaneousServiceRevenues		
Miscellaneous Service Revenues includes the amounts shown below:		
Reconnect Fees	\$	127,694
Customer Costs of Meter Diversion		42,593
Other		194,613
Total	\$	364,900
(g) Concept: OtherElectricRevenue		
Other electric revenues includes the amounts shown below:		
Renewable Energy Credit Sales	\$	3,713
Steam Sales		64,693
Other		9,112,733
Total	\$	9,181,139
(h) Concept: ElectricOperatingRevenues		
Column (b) through (e) contains Unbilled Revenues in lines 2, 4, 5, and 7.		
(i) Concept: MegawattHoursSoldResidentialSales		
Includes 440 mwh sales for distribution only service in the Illinois jurisdiction.		
(j) Concept: MegawattHoursSoldSmallOrCommercial		
Includes 26,586 mwh sales for distribution only service in the Illinois jurisdiction.		
(k) Concept: MegawattHoursSoldLargeOrIndustrial		
Includes 32,625 mwh sales for distribution only service in the Illinois jurisdiction.		
(l) Concept: MegawattHoursSoldOtherSalesToPublicAuthorities		
Includes 12,326 mwh sales for distribution only service in the Illinois jurisdiction.		
(m) Concept: AverageNumberOfCustomersPerMonthResidentialSales		
Includes 70 average customers for distribution only service in the Illinois jurisdiction.		
(n) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial		
Includes 144 average customers for distribution only service in the Illinois jurisdiction.		
(o) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial		
Includes 5 average customers for distribution only service in the Illinois jurisdiction.		
(p) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities		
Includes 18 average customers for distribution only service in the Illinois jurisdiction.		
FERC FORM NO. 1 (REV. 12-05)		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)							
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.							
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)		
1	Scheduling, system control, and dispatching services	143,100	271,210	416,499	549,758		
46	TOTAL	143,100	271,210	416,499	549,758		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	AL	9,103	1,621,514	762	11,946	0.1781
3	RS	6,890,468	742,378,758	694,180	9,926	0.1077
4	RSE	17,506	1,140,741	735	23,818	0.0652
5	RSH	1,741	155,566	228	7,636	0.0894
6	RST	478	48,352	44	10,864	0.1012
7	RSW	12,300	993,324	847	14,522	0
8	SAL	76	177,284	2	38,000	2.3327
9	RSR (Distribution Only)		19,518	170		0.0444
10	MISC. ADJUSTMENTS (See Note A)		13,737,718			
41	TOTAL Billed Residential Sales	6,931,672	760,272,775	696,868		
42	TOTAL Unbilled Rev. (See Instr. 6)	74,594	5,273,000			0.0707
43	TOTAL	7,006,266	765,545,775	696,868	10,054	0.1093

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule	
Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.	
(b) Concept: AverageNumberOfCustomersPerMonthResidentialSalesBilled	
MWh sold (column (b)) have been omitted for all distribution-only rate schedules included in page 304. Omitted MWh sold by customer class and rate schedule are as follows (in MWh):	
Residential Sales	
RSR (Distribution Only)	440
Commercial Sales	
ALR (Distribution Only)	101
GDR (Distribution Only)	12,894
GER (Distribution Only)	12,945
DNR (Distribution Only)	618
GNR (Distribution Only)	27
Total Commercial Sales	26,585
Industrial Sales	
LNR (Distribution Only)	9,677
LSR (Distribution Only)	22,948
Total Industrial Sales	32,625
Public Authority Sales	
ALR (Distribution Only)	0
GDR (Distribution Only)	2,102
GER (Distribution Only)	3,500
DNR (Distribution Only)	131
LNR (Distribution Only)	610
LSR (Distribution Only)	5,983
Total Public Authority Sales	12,326
Total Illinois Distribution-Only Sales Excluded From Schedule Page 304	71,976
(c) Concept: MegawattHoursSoldResidentialSales	
Includes 440 mwh sales for distribution only service in the Illinois jurisdiction.	
(d) Concept: ResidentialSales	
Includes revenues of \$19,519 for distribution only service in the Illinois jurisdiction.	
(e) Concept: AverageNumberOfCustomersPerMonthResidentialSales	
Includes 78 average customers for distribution only service in the Illinois jurisdiction.	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<div>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</div> <div>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</div> <div>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</div> <div>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</div> <div>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</div> <div>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</div>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Commercial Sales						
2	AL	21,335	2,853,682	1,228	17,374	0.1338	
3	GD	1,710,605	138,896,801	11,759	145,472	0.0812	
4	GDH	6,770	376,355	30	225,667	0.0556	
5	GDT	58,364	4,352,075	516	113,109	0.0746	
6	GE	2,158,841	196,470,925	85,060	25,380	0.0910	
7	GEH	1,802	144,059	106	17,000	0.0799	
8	GET	31,977	2,809,289	792	40,375	0.0879	
9	GSH	73	3,542	2	36,500	0.0485	
10	GSW	7	706	5	1,400	0.1009	
11	SAL	287	204,782	13	22,077	0.7135	
12	TC	3	303	1	3,000	0.1010	
13	ALR (Distribution Only)		8,680	2			
14	GDR (Distribution Only)		206,804	21			
15	GER (Distribution Only)		346,339	120			
16	DNR (Distribution Only)		14,227	1			
17	GNR (Distribution Only)		878	1			
18	MISC. ADJUSTMENTS (See Note A)		6,318,166				
41	TOTAL Billed Small or Commercial	3,990,064	353,007,613	99,657			
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	27,211	1,538,000			0.0565	
43	TOTAL Small or Commercial	4,017,275	354,545,613	99,657	40,311	0.0883	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: MegawattHoursSoldSmallOrCommercial
Includes 26,586 mwh sales for distribution only service in the Illinois jurisdiction.

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue
Includes revenues of \$576,928 for distribution only service in the Illinois jurisdiction. Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less. Large (or industrial) includes the remainder.

(c) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial
Includes 144 average customers for distribution only service in the Illinois jurisdiction.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<div>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</div> <div>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</div> <div>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</div> <div>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</div> <div>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</div> <div>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</div>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Industrial Sales						
2	AL	983	116,261	18	54,611	0.1183	
3	ICR	9,664,982	556,251,964	28	345,177,929	0.0576	
4	LPT	20,794	1,074,961	1	20,794,000	0.0517	
5	LS	4,417,584	302,630,284	1,431	3,087,061	0.0685	
6	LSH	5,117	233,225	2	2,558,500	0.0456	
7	LST	1,140,813	75,939,968	137	8,327,102	0.0666	
8	SAL	30	4,121	2	15,000	0.1374	
9	SS	377,316	22,884,793	9	41,924,000	0.0607	
10	SST	375,614	22,698,307	15	25,040,933	0.0604	
11	VLT	493,802	24,832,762	3	164,600,667	0.0503	
12	LNR (Distribution Only)		127,666	1			
13	LSR (Distribution Only)		343,427	4			
14	MISC. ADJUSTMENTS (See Note A)	0	34,420,814	0			
41	TOTAL Billed Large (or Ind.) Sales	16,497,035	1,041,558,553	1,651			
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	148,314	5,798,000			0.0391	
43	TOTAL Large (or Ind.)	16,645,349	1,047,356,553	1,651	10,081,980	0.0629	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: MegawattHoursSoldLargeOrIndustrial
Includes 32,625 mwh sales for distribution only service in the Illinois jurisdiction.
(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenue
Includes revenues of \$471,893 for distribution only service in the Illinois jurisdiction.
(c) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial
Includes 5 average customers for distribution only service in the Illinois jurisdiction.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<div>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</div> <div>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</div> <div>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</div> <div>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</div> <div>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</div> <div>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</div>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1							
2							
3							
4							
5							
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38							
39							
40							
41	TOTAL Billed Commercial and Industrial Sales						
42	TOTAL Unbilled Rev. (See Instr. 6)						

43	TOTAL				
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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Public Street and Highway Lighting Sales						
2	SAL	262	50,148	4	65,500	0.1914	
3	SL	48,146	14,629,611	459	104,893	0.3039	
4	MISC. ADJUSTMENTS (See Note A)	0	(32,242)	0			
41	TOTAL Billed Public Street and Highway Lighting	48,408	14,647,517	463			
42	TOTAL Unbilled Rev. (See Instr. 6)	0	0				
43	TOTAL	48,408	14,647,517	463	104,553	0.3026	

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FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLighting

Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Public Authority Sales						
2	AL	3,558	479,709	523	6,803	0.1348	
3	GD	199,658	15,863,212	1,040	191,979	0.0795	
4	GDT	6,690	529,364	9	743,333	0.0791	
5	GE	286,680	24,757,989	8,782	32,644	0.0864	
6	GEH	113	8,379	4	28,250	0.0742	
7	GEP	1,353	106,059	70	19,329	0.0784	
8	GET	1,912	171,612	38	50,316	0.0898	
9	GSH	10	435	1	10,000	0.0435	
10	GSW	1	108	1	1,000	0.1080	
11	ICR	20,798	1,246,384	1	20,798,000	0.0599	
12	LS	739,368	53,810,307	417	1,773,065	0.0728	
13	LSH	1,188	69,417	1	1,188,000	0.0584	
14	LST	127,131	8,537,458	23	5,527,435	0.0672	
15	MWP	56,232	4,417,452	1,376	40,866	0.0786	
16	RS	1,564	188,892	345	4,533	0.1208	
17	SAL	484	76,399	10	48,400	0.1578	
18	SS	43,707	2,598,858	1	43,707,000	0.0595	
19	TC	5,027	548,927	1,636	3,073	0.1092	
20	VLT	44,307	2,567,573	1	44,307,000	0.0579	
21	ALR (Dist Only)		0	0			
22	GDR (Dist Only)		37,175	5			
23	GER (Dist Only)		87,337	10			
24	DNR (Dist Only)		9,570	1			
25	LNR (Dist Only)		32,049	1			
26	LSR (Dist Only)		77,355	1			
27	MISC. ADJUSTMENTS (See Note A)	0	2,881,916	0			
41	TOTAL Billed Other Sales to Public Authorities	1,539,781	119,103,936	14,297			
42	TOTAL Unbilled Rev. (See Instr. 6)	10,724	557,000			0.0519	
43	TOTAL	1,550,505	119,660,936	14,297	108,450	0.0772	

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FOOTNOTE DATA			

(a) Concept: MegawattHoursSoldOtherSalesToPublicAuthorities
Includes 12,326 mwh sales for distribution only service in the Illinois jurisdiction.
(b) Concept: OtherSalesToPublicAuthorities
Includes revenues of \$243,487 for distribution only service in the Illinois jurisdiction.
(c) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities
Includes 18 average customers for distribution only service in the Illinois jurisdiction.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<div>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</div> <div>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</div> <div>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</div> <div>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</div> <div>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</div> <div>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</div>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Interdepartmental Sales						
2	AL	20	2,881	1	20,000	0.1441	
3	GD	887	65,895	4	221,750	0.0743	
4	GE	747	70,077	72	10,375	0.0938	
5	LS	20,198	1,273,754	4	5,049,500	0.0631	
6	MISC, ADJUSTMENTS (See Note A)	0	0	0			
41	TOTAL Billed Interdepartmental Sales	21,852	1,412,607	81			
42	TOTAL Unbilled Rev. (See Instr. 6)	0	0				
43	TOTAL	21,852	1,412,607	81	269,778	0.0646	

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SALES OF ELECTRICITY BY RATE SCHEDULES							
<div>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</div> <div>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</div> <div>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</div> <div>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</div> <div>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</div> <div>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</div>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1							
2							
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41	TOTAL Billed Provision For Rate Refunds						
42	TOTAL Unbilled Rev. (See Instr. 6)						

43	TOTAL				
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Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
41	TOTAL Billed - All Accounts	29,028,812	2,290,003,001	813,017		0.0787	
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	260,843	13,166,000	0			
43	TOTAL - All Accounts	29,289,655	2,303,169,001	813,017	36,026	0.0786	

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

 AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h++j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	AES Indiana	OS	NA	43				48,876			48,876
2	Alliant Energy Corp Serv for Interstate Power & Light	OS	NA	150				851,667			851,667
3	Basin Electric Power Coop	OS	NA				220		4,784		4,784
4	Central Iowa Power Coop (CIPCO)	OS	NA	50				319,375			319,375
5	Calpine Energy	OS	NA	50				41,823			41,823
6	Evergy Missouri West, Inc.	LF	NA				523		14,383		14,383
7	Lincoln Electric Systems	LU	Tariff 9	50			269,263	7,200,000	5,020,334		12,220,334
8	Midcontinent Independent system Operator, Inc.	OS	OATT/EMT				17,360,666	11,900,850	348,286,498	168,619,329	528,806,677
9	PJM	OS	OATT				115,153		5,514,733		5,514,733
10	Southwest Power Pool	OS	OATT				218,031		9,596,682	643,235	10,239,917
15	Subtotal - RQ										
16	Subtotal-Non-RQ						17,963,856	20,362,591	368,437,414	169,262,564	558,062,569
17	Total						17,963,856	20,362,591	368,437,414	169,262,564	558,062,569

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			
(a) Concept: OtherChargesRevenueSalesForResale			
Breakdown of charges in Column (j) :			
MISO - Revenue Sufficiency Guarantee	\$		12,840,361
MISO - Revenue Neutrality Uplift			6,532,694
Loss Repay Energy			16,300,596
Ancillary Services			10,995,735
Financial Transmission Rights			122,593,178
	\$		169,262,564

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	8,318,685	7,359,715	
5	(501) Fuel	205,450,308	211,642,185	
6	(502) Steam Expenses	20,539,896	17,405,809	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	2,186,144	2,246,622	
10	(506) Miscellaneous Steam Power Expenses	11,468,474	10,754,867	
11	(507) Rents	(82,884)	(83,218)	
12	(509) Allowances	22,029	29,339	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	247,902,652	249,355,319	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	3,897,749	4,012,602	
16	(511) Maintenance of Structures	3,544,021	2,796,594	
17	(512) Maintenance of Boiler Plant	21,922,153	17,008,015	
18	(513) Maintenance of Electric Plant	7,752,672	5,944,159	
19	(514) Maintenance of Miscellaneous Steam Plant	7,259,050	5,616,786	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	44,375,645	35,378,156	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	292,278,297	284,733,475	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	15,922,938	15,305,546	
25	(518) Fuel	18,962,372	20,587,318	
26	(519) Coolants and Water	1,622,459	1,482,295	
27	(520) Steam Expenses	4,665,708	5,783,486	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses	80,538	80,747	
31	(524) Miscellaneous Nuclear Power Expenses	18,965,653	19,155,306	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	60,239,668	62,394,698	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	13,119,506	11,369,411	
36	(529) Maintenance of Structures	2,658,212	2,522,056	
37	(530) Maintenance of Reactor Plant Equipment	3,408,336	5,752,528	
38	(531) Maintenance of Electric Plant	4,122,619	3,617,156	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,687,822	2,381,893	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	25,996,495	25,643,044	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	86,236,163	88,037,742	
42	C. Hydraulic Power Generation			
43	Operation			

44	(535) Operation Supervision and Engineering		951
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		79
48	(539) Miscellaneous Hydraulic Power Generation Expenses	4	
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4	1,030
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	16,511	10,012
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	9,126	461
56	(544) Maintenance of Electric Plant	199,067	118,778
57	(545) Maintenance of Miscellaneous Hydraulic Plant	3,101	22
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	227,805	129,273
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	227,809	130,303
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	4,418,997	3,989,151
63	(547) Fuel	91,680,951	54,153,474
64	(548) Generation Expenses	4,145,910	3,296,520
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	13,334,702	10,369,812
66	(550) Rents	40,434,676	37,871,513
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	154,015,236	109,680,470
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	457,327	454,716
70	(552) Maintenance of Structures	1,627,342	1,687,426
71	(553) Maintenance of Generating and Electric Plant	153,709,011	139,384,779
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,137,464	1,099,988
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	156,931,144	142,626,909
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	310,946,380	252,307,379
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	323,573,400	217,053,963
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	1,953,950	2,370,240
78	(557) Other Expenses	971,874	591,159
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	326,499,224	220,015,362
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,016,187,873	845,224,261
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,909,041	2,319,206
85	(561.1) Load Dispatch-Reliability	648,787	611,082
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	782,541	743,682
87	(561.3) Load Dispatch-Transmission Service and Scheduling	210,814	200,194
88	(561.4) Scheduling, System Control and Dispatch Services	6,755,781	5,708,134
89	(561.5) Reliability, Planning and Standards Development	1,479,491	1,524,758
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	4,051	2,588

92	(561.8) Reliability, Planning and Standards Development Services	1,624,421	1,818,455
93	(562) Station Expenses	2,664,062	2,215,060
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	462,665	373,777
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	75,564,154	70,025,942
97	(566) Miscellaneous Transmission Expenses	628	913
98	(567) Rents	1,552,782	1,518,071
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	94,659,218	87,061,862
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		76
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,594,604	1,141,993
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	4,130,793	2,032,770
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,725,397	3,174,839
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	100,384,615	90,236,701
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,497,003	7,226,752
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	7,497,003	7,226,752
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	7,497,003	7,226,752
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	8,659,084	7,322,739
135	(581) Load Dispatching	587,622	531,576
136	(582) Station Expenses	4,851,198	4,796,629
137	(583) Overhead Line Expenses	3,770,014	2,435,044
138	(584) Underground Line Expenses	4,620,692	4,048,468
138.1	(584.1) Operation of Energy Storage Equipment		

139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	3,238,871	2,483,391
141	(587) Customer Installations Expenses	1,724,094	833,259
142	(588) Miscellaneous Expenses	15,290,153	14,373,817
143	(589) Rents	164,633	170,243
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	42,906,361	36,995,166
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	160,006	119,821
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	3,435,353	2,585,068
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	44,155,643	35,337,062
150	(594) Maintenance of Underground Lines	3,470,874	2,684,127
151	(595) Maintenance of Line Transformers		508
152	(596) Maintenance of Street Lighting and Signal Systems	1,600,139	1,238,586
153	(597) Maintenance of Meters	405,311	348,765
154	(598) Maintenance of Miscellaneous Distribution Plant	342,776	507,954
155	TOTAL Maintenance (Total of Lines 146 thru 154)	53,570,102	42,821,891
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	96,476,463	79,817,057
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,703,747	1,458,354
160	(902) Meter Reading Expenses	1,840,654	8,466,943
161	(903) Customer Records and Collection Expenses	19,489,330	18,474,546
162	(904) Uncollectible Accounts	7,884,505	7,537,855
163	(905) Miscellaneous Customer Accounts Expenses	125,386	229,944
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	31,043,622	36,167,642
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	38,141,242	41,027,649
169	(909) Informational and Instructional Expenses	147,425	192,341
170	(910) Miscellaneous Customer Service and Informational Expenses	64,935	69,166
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	38,353,602	41,289,156
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	3,760,160	3,628,470
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	297,845	417,899
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	4,058,005	4,046,369
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	36,106,142	34,403,242
182	(921) Office Supplies and Expenses	15,671,954	16,571,557
183	(Less) (922) Administrative Expenses Transferred-Credit	5,454,372	5,239,271
184	(923) Outside Services Employed	23,687,988	15,038,114
185	(924) Property Insurance	(977,237)	92,948
186	(925) Injuries and Damages	6,674,675	5,358,074
187	(926) Employee Pensions and Benefits	21,725,428	13,174,952

188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	6,556,551	5,052,041
190	(929) (Less) Duplicate Charges-Cr.	25,113,958	21,970,391
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	3,038,872	2,616,029
193	(931) Rents	(29,149,733)	(24,060,151)
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	52,766,310	41,037,144
195	Maintenance		
196	(935) Maintenance of General Plant	1,860,722	1,868,452
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	54,627,032	42,905,596
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,348,628,215	1,146,913,534

Name of Respondent: MidAmerican Energy Company				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4							
PURCHASED POWER (Account 555)															
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>															
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	Associated Electric Cooperative	SF	NA											304,005	304,005
2	Basin Electric Power Coop	SF	NA				110					1,467			1,467
3	Clarke Electric Coop.	LF	NA	0.16			1,672					41,696	74,772		116,468
4	Exelon Power	SF	Tariff 1				1,752,000						102,156,961		102,156,961
5	Intercontinental Exchange	OS	NA											2,165	2,165
6	^(b) Illinois Net Billing Customers	LU	PG				2						325		325
7	^(a) Iowa Inflow/Outflow	LU	PG				7,679						754,323		754,323
8	^(a) Iowa Private Generation	LU	PG				1,270						42,117		42,117
9	Evergy Missouri West, Inc.	LF	NA				182						5,005		5,005
10	Lincoln Electric System	LU	NA	50			176,475					7,200,000	3,547,462		10,747,462
11	Midcontinent Independent System Operator, Inc.	OS	OATT/EMT	111			2,158,203						146,693,509	34,937,634	181,631,143
12	PJM	OS	OATT				94,516						4,677,947	372,715	5,050,662
13	Southwest Power Pool	OS	OATT				128,003						6,546,424	1,124,958	7,671,382
14	Transalta	SF	NA				34,400						5,570,048		5,570,048
15	Armstrong, Steven R - QF	LU	QF				5					(5)	310		305
16	Beiermann, Brandon - QF	LU	QF									(101)			(101)
17	Carritt, Coy A - QF	LU	QF				19					247	1,139		1,386
18	Carroll Area Wind Farm-QF	LU	QF	5.2			78,019					459,496	2,752,739		3,212,235
19	Christenson, James - QF	LU	QF				6					(5)	276		271
20	City of Davenport-AEP	LU	AEP	0.9			7,413					280,260	206,542		486,802
21	Considine, Michael T - QF	LU	QF									(8)	6		(2)
22	Fluhrer-QF	LU	QF									(101)			(101)
23	Mack McClain & Assoc Corp - QF	LU	QF				2					(101)	100		(1)
24	Mondos New Union Brewery - QF	LU	QF				16					323	1,042		1,365
25	Panhwar, Abdul Kahlque - QF	LU	QF				1					(17)	16		(1)
26	Ragusa, Frances L - QF	LU	QF									(17)	1		(16)

27	Wetzel, James W - QF	LU	QF				3				(21)	200		179
28	Storm Lake Power Partners I -AEP	LU	AEP				110,180					3,155,589		3,155,589
29	Waste Management Renewable Energy, LLC-AEP	LU	AEP	5.3			44,262				1,524,397	1,137,559		2,661,956
15	TOTAL						4,594,438	0	0	0	9,506,043	277,325,879	36,741,477	323,573,399

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower		
Purchases of electricity from Illinois renewable customers compensated for time of use net metering.		
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower		
Purchases of electricity from Iowa Inflow/Outflow customer on the rate I/O		
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower		
Purchases of electricity from Iowa Private Generation customers on the net-metering rate PG.		
(d) Concept: OtherChargesOfPurchasedPower		
Breakdown of charges in Column (f):		
Brokerage Fees	\$	2,164
Ancillary Services		12,388,997
Transmission Losses		1,016,371
MISO CRD Failure and Excessive Deficient Charges		9,711,067
MISO Load Response		10,245,541
MISO Revenue Sufficiency Guarantee		1,590,960
MISO Revenue Neutrality Uplift		1,099,820
MISO Schedule 24		686,557
Total	\$	36,741,477

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatt-hours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	^(a) Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF	RS-57	Refer to Footnotes	Refer to Footnotes	0	0	0	38,777			38,777
2	^(a) Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF	RS-57	Waller Scott Unit #3	Winterset Junction Sub	20	441,030	441,030	211,292			211,292
3	^(a) Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF	RS-19	Refer to Footnotes	Refer to Footnotes	32	144,584	144,584	41,937			41,937
4	^(a) Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF	RS-68	Refer to Footnotes	Refer to Footnotes	25	144,264	144,264	150,000			150,000
5	^(a) Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF	RS-41	Hills Substation	Avoca Substation	5	25,210	25,210	67,308			67,308
6	^(a) Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF	RS-16	Sub 92	Hills Substation		0	0	2,230			2,230
7	^(a) ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF	RS-10	Refer to Footnotes	Refer to Footnotes		0	0	54,033			54,033
8	Midwest ISO	^(a) Various	Various	OS	MISO OATT	Various	Various		0	0			102,674,339	102,674,339
9	^(a) Corn Belt Power Coop-NIMECA	Refer to Footnotes	Refer to Footnotes	OLF	RS-63	Refer to Footnotes	Refer to Footnotes		0	0	555,708			555,708
35	TOTAL							82	755,088	755,088	1,121,285		102,674,339	103,795,624

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			
(a) Concept: PaymentByCompanyOrPublicAuthority This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.			
(b) Concept: PaymentByCompanyOrPublicAuthority This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterst Jct.). This agreement is subject to four years' cancellation notice.			
(c) Concept: PaymentByCompanyOrPublicAuthority This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.			
(d) Concept: PaymentByCompanyOrPublicAuthority A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 29MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.			
(e) Concept: PaymentByCompanyOrPublicAuthority This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.			
(f) Concept: PaymentByCompanyOrPublicAuthority This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatt-hours transferred is included in line 5, columns 1 and 3. This agreement is subject to 3 years' cancellation notice.			
(g) Concept: PaymentByCompanyOrPublicAuthority Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.			
(h) Concept: PaymentByCompanyOrPublicAuthority This Agreement provides for capacity assignment billings for use of certain Neal 2 transmission facilities by certain Neal 4 owners (CBPCand NIMECA (Algona, Bancroft, coon Rapids, Graetting, Grundy Center, Laurens, Milford, Spencer and Webster City))			
(i) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName			
MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:			
Schedule 7	\$	26,054,895	
Schedule 8		2,099,478	
Schedule 9		1,568,475	
Schedule 26		975,592	
Schedule 26-A		57,095,670	
Schedule 37		9,168	
Schedule 38		11,367	
FSA		10,198,657	
Schedule 11 (WDS Charges)		650,010	
Accrue Carrying Charge		3,922,188	
Amortization of MEC Accrual for Estimated Schedule 26-A Over/Under collection		88,839	
Total	\$	102,674,339	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<div>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).</div>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
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40	TOTAL				

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				280,290	83,646	363,936
2	Midwest ISO	LFP				75,019,000		75,019,000
3	NIPCO	OS					152,083	152,083
4	Southwest Power Pool	OS				29,135		29,135
	TOTAL		0	0	0	75,328,425	235,729	75,564,154

FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement in Corn Belt/Southwest Power Pool proceeding.
(b) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement in Corn Belt/Southwest Power Pool proceeding.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	130,000		
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	COMPANY LABOR	673,568		
7	DIRECTOR FEES	45,317		
8	CYCLONE SPORTS PROPERTIES	338,411		
9	HAWKEYE SPORTS PROPERTIES	80,277		
10	COUNCIL BLUFFS AREA CHAMBER OF COMMERCE	6,120		
11	BIRDS NEST	31,259		
12	IOWA ASSOCIATION OF BUSINESS AND INDUSTRY	20,619		
13	UNITED WAY OF THE QUAD CITIES	7,273		
14	SIOUXLAND CHAMBER OF COMMERCE	13,036		
15	BANK OF NEW YORK MELLON	59,378		
16	IOWA BUSINESS COUNCIL	19,902		
17	ASSOCIATION OF EDISON ILLUMINATING COMPANIES	6,500		
18	ILLINOIS ENERGY ASSOCIATION	44,366		
19	SCIENCE CENTER OF IOWA	103,958		
20	RENEWABLE ENERGY WILDLIFE INSTITUTE	30,000		
21	TAXPAYERS ASSOCIATION OF CENTRAL IOWA	14,048		
22	AMERICAN COUNCIL ON RENEWABLE ENERGY	22,500		
23	GREATER DES MOINES PARTNERSHIP	43,639		
24	IDEAL IMAGES INC	17,958		
25	ACP Dues admin-AMERICAN CLEAN POWER ASSOCIATION	29,688		
26	WESTERN COAL TRAFFIC LEAGUE	55,000		
27	IOWA UTILITY ASSOCIATION	158,132		
28	NORTH AMERICAN TRANSMISSION FORUM INC	54,231		
29	AMORTIZE EEI DUES	557,331		
30	SHARED FACILITY CHARGES - Company's share of charges for use of Ruan building	392,200		
31	PANTHER SPORTS PROPERTIES LLC	19,041		
32	DESIGN WORKSHOP INC	12,969		
33	IOWA CUBS	8,037		
34	ACEG dues -AMERICANS FOR A CLEAN ENERGY GRID	6,250		
35	NORTH AMERICAN GENERATOR FORUM INC	6,000		
36	PUBLIC AFFAIRS COUNCIL	5,180		
37	OTHER (91 items < \$5000)	26,684		
46	TOTAL	3,038,872		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4		
Depreciation and Amortization of Electric Plant (Account 403, 404, 405)							
<div>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</div> <div>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</div> <div>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</div> <div>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</div> <div>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</div> <div>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</div> <div>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</div>							
Line No.	A. Summary of Depreciation and Amortization Charges						
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
	1	Intangible Plant			19,347,903	19,347,903	
	2	Steam Production Plant	95,480,806	70,954,206		166,435,012	
	3	Nuclear Production Plant	21,789,521			21,789,521	
	4	Hydraulic Production Plant-Conventional	69,721			69,721	
	5	Hydraulic Production Plant-Pumped Storage					
	6	Other Production Plant	450,908,164	4,187,037		455,095,201	
	7	Transmission Plant	47,612,280	(3,653)		47,608,627	
	8	Distribution Plant	89,893,603	97,952		89,991,555	
	9	Regional Transmission and Market Operation					
	10	General Plant	41,983,499		1,449,720	43,433,219	
	11	Common Plant-Electric					
12	TOTAL	747,737,594	75,235,542	20,797,623	843,770,759		
B. Basis for Amortization Charges							
Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
	12	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 311	142.673		1.48%		18 years
	13	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 312	405.586		3.64%		18 years
	14	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 314	58.599		1.03%		18 years
	15	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 315	38.803		1.63%		18 years
	16	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 316	6.054		0.47%		18 years
	17	Steam Production Plant - Walter Scott Energy Center, Unit #3 - 317	292.01		17.22%		2 years
	18	Steam Production Plant - Walter Scott Energy Center, Unit #3 - SUBTOTAL	943.725				
	19	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 311	38.035		9.41%		27 years
	20	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 312	87.225		9.62%		27 years
	21	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 314	34.65		9.51%		27 years
	22	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 315	8.212		14.11%		27 years
	23	Steam Production Plant - Walter Scott Energy Center, Unit #4 - 316					27 years
	24	Steam Production Plant - Walter Scott Energy Center, Unit #4 - SUBTOTAL	168.122				
	25	Steam Production Plant - Neal Station #3 - 311	69.052		4.26%		13 years
	26	Steam Production Plant - Neal Station #3 - 312	300.653		3.53%		13 years
	27	Steam Production Plant - Neal Station #3 - 314	39.088		1.81%		13 years

28	Steam Production Plant - Neal Station #3 - 315	38.371			3.26%		13 years
29	Steam Production Plant - Neal Station #3 - 316	1.71			1.69%		13 years
30	Steam Production Plant - Neal Station #3 - 317	74.243			23.64%		2 years
31	Steam Production Plant - Neal Station #3 - SUBTOTAL	523.116					
32	Steam Production Plant - Neal Station #4 - 311	39.579			1.96%		18 years
33	Steam Production Plant - Neal Station #4 - 312	210.794			2.07%		18 years
34	Steam Production Plant - Neal Station #4 - 314	32.208			1.44%		18 years
35	Steam Production Plant - Neal Station #4 - 315	29.553			1.93%		18 years
36	Steam Production Plant - Neal Station #4 - 316	1.641			0.91%		18 years
37	Steam Production Plant - Neal Station #4 - 317	2.557			0.87%		8 years
38	Steam Production Plant - Neal Station #4 - SUBTOTAL	316.332					
39	Steam Production Plant - Ottumwa Gen. Station - 311	125.171			3.38%		18 years
40	Steam Production Plant - Ottumwa Gen. Station - 312	263.828			4.57%		18 years
41	Steam Production Plant - Ottumwa Gen. Station - 314	71.709			2.97%		18 years
42	Steam Production Plant - Ottumwa Gen. Station - 315	67.559			3.76%		18 years
43	Steam Production Plant - Ottumwa Gen. Station - 316	17.948			3.72%		18 years
44	Steam Production Plant - Ottumwa Gen. Station - 317	15.489			31.69%		2 years
45	Steam Production Plant - Ottumwa Gen. Station - SUBTOTAL	561.705					
46	Steam Production Plant - Louisa Generating Station - 311	149.112			1.55%		18 years
47	Steam Production Plant - Louisa Generating Station - 312	608.221			2.78%		18 years
48	Steam Production Plant - Louisa Generating Station - 314	119.881			2.36%		18 years
49	Steam Production Plant - Louisa Generating Station - 315	60.704			1.72%		18 years
50	Steam Production Plant - Louisa Generating Station - 316	2.445			0.87%		18 years
51	Steam Production Plant - Louisa Generating Station - 317	17.401			3.25%		10 years
52	Steam Production Plant - Louisa Generating Station - SUBTOTAL	957.764					
53	Steam Production Plant - Riverside Generating Station - 317	20.379			30.17%		2 years
54	Steam Production Plant - Riverside Generating Station - SUBTOTAL	20.379					
55	Total Steam Production Plant	3,491.143					
56	Nuclear Production Plant - 321-326	554.12			21.68%		10 years
57	Total Nuclear Production Plant	554.12					
58	Hydraulic Prod Plant -331	0.408			(1.75)%		14 years
59	Hydraulic Prod Plant -332	0.939			(2.02)%		14 years
60	Hydraulic Prod Plant -333	1.883			2.84%		14 years
61	Hydraulic Prod Plant -334	1.309			3.26%		14 years
62	Hydraulic Prod Plant -335	0.01			(1.83)%		14 years
63	Total Hydraulic Plant	4.549					
64	Other Production Plant						

65	Other Production Plant - River Hills Energy Center - 341	1.156			(0.02)%		17 years
66	Other Production Plant - River Hills Energy Center - 342	0.503			0.28%		17 years
67	Other Production Plant - River Hills Energy Center - 344	12.124			0.28%		17 years
68	Other Production Plant - River Hills Energy Center - 345	3.823			0.37%		17 years
69	Other Production Plant - River Hills Energy Center - 346	0.114			0.28%		17 years
70	Other Production Plant - River Hills Energy Center - SUBTOTAL	17.72					
71	Other Production Plant - Sycamore Energy Center - 341	0.939					2 years
72	Other Production Plant - Sycamore Energy Center - 342	0.508			24.68%		2 years
73	Other Production Plant - Sycamore Energy Center - 344	17.158					2 years
74	Other Production Plant - Sycamore Energy Center - 345	2.6					2 years
75	Other Production Plant - Sycamore Energy Center - 346	0.166					2 years
76	Other Production Plant - Sycamore Energy Center - SUBTOTAL	21.372					
77	Other Production Plant - Pleasant Hill Energy Center -341	7.319			1.83%		12 years
78	Other Production Plant - Pleasant Hill Energy Center -342	2.39			1.97%		12 years
79	Other Production Plant - Pleasant Hill Energy Center -344	45.562			2.39%		12 years
80	Other Production Plant - Pleasant Hill Energy Center -345	8.927			2.86%		12 years
81	Other Production Plant - Pleasant Hill Energy Center -346	0.26			0.32%		12 years
82	Other Production Plant - Pleasant Hill Energy Center -SUBTOTAL	64.459					
83	Other Production Plant - Merle Parr -341	0.101			3.67%		3 years
84	Other Production Plant - Merle Parr -342	0.12			0.56%		3 years
85	Other Production Plant - Merle Parr -344	4.899			(0.12)%		3 years
86	Other Production Plant - Merle Parr -345	0.979			0.49%		3 years
87	Other Production Plant - Merle Parr -SUBTOTAL	6.1					
88	Other Production Plant - Electriform - 340	0.058			0.42%		8 years
89	Other Production Plant - Electriform - 341	2.47			3.31%		8 years
90	Other Production Plant - Electriform - 342	2.611			2.32%		8 years
91	Other Production Plant - Electriform - 344	37.385			5.81%		8 years
92	Other Production Plant - Electriform - 345	6.989			7.22%		8 years
93	SUBTOTAL	49.514					
94	Other Production Plant - Moline Station - 341	0.93			0.33%		8 years
95	Other Production Plant - Moline Station - 342	0.375			0.11%		8 years
96	Other Production Plant - Moline Station - 344	9.676			0.11%		8 years
97	Other Production Plant - Moline Station - 345	0.884			0.11%		8 years
98	Other Production Plant - Moline Station - 346	0.1			0.11%		8 years
99	Other Production Plant - Moline Station - SUBTOTAL	11.966					

100	Other Production Plant - Coralville - 340	0.001			13.32%		7 years
101	Other Production Plant - Coralville - 341	0.541			4.11%		7 years
102	Other Production Plant - Coralville - 342	0.677			4.99%		7 years
103	Other Production Plant - Coralville - 344	17.205			4.52%		7 years
104	Other Production Plant - Coralville - 345	4.019			8.98%		7 years
105	Other Production Plant - Coralville - 346	0.124			3.85%		7 years
106	Other Production Plant - Coralville - SUBTOTAL	22.567					
107	Other Production Plant - Greater DSM Energy Ctr - 340	1.28			4.08%		21 years
108	Other Production Plant - Greater DSM Energy Ctr - 341	35.574			3.43%		21 years
109	Other Production Plant - Greater DSM Energy Ctr - 342	11.317			3.16%		21 years
110	Other Production Plant - Greater DSM Energy Ctr - 344	292.088			3.87%		21 years
111	Other Production Plant - Greater DSM Energy Ctr - 345	39.567			3.32%		21 years
112	Other Production Plant - Greater DSM Energy Ctr - SUBTOTAL	379.825					
113	Other Production Plant - Intrepid Wind Farm -340	0.819			5.33%		21 years
114	Other Production Plant - Intrepid Wind Farm -344	262.178			6.43%		21 years
115	Other Production Plant - Intrepid Wind Farm -345	20.188			6.35%		21 years
116	Other Production Plant - Intrepid Wind Farm -346	(0.007)			(380.08)%		21 years
117	Other Production Plant - Intrepid Wind Farm -347	3.323			0.98%		26 years
118	Other Production Plant - Intrepid Wind Farm -SUBTOTAL	286.502					
119	Other Production Plant - Century Wind Farm - 340	3.834			4.98%		20 years
120	Other Production Plant - Century Wind Farm - 344	298.984			6.46%		20 years
121	Other Production Plant - Century Wind Farm - 345	15.871			5.87%		20 years
122	Other Production Plant - Century Wind Farm - 346	0.153			5.87%		20 years
123	Other Production Plant - Century Wind Farm - 347	4.153			1.37%		24 years
124	Other Production Plant - Century Wind Farm - SUBTOTAL	322.996					
125	Other Production Plant - Victory Wind Farm - 340	6.887			5.26%		20 years
126	Other Production Plant - Victory Wind Farm - 344	157.173			7.5%		20 years
127	Other Production Plant - Victory Wind Farm - 345	18.928			5.3%		20 years
128	Other Production Plant - Victory Wind Farm - 346	0.189			8.87%		20 years
129	Other Production Plant - Victory Wind Farm - 347	1.154			1.47%		34 years
130	Other Production Plant - Victory Wind Farm - SUBTOTAL	184.332					
131	Other Production Plant - Pomeroy Wind Farm - 340	14.156			4.92%		39 years
132	Other Production Plant - Pomeroy Wind Farm - 344	511.003			6.78%		39 years
133	Other Production Plant - Pomeroy Wind Farm - 345	41.833			4.99%		39 years
134	Other Production Plant - Pomeroy Wind Farm - 346	0.464			5.19%		39 years

135	Other Production Plant - Pomeroy Wind Farm - 347	3.28			1.69%	34 years
136	Other Production Plant - Pomeroy Wind Farm - SUBTOTAL	570.736				
137	Other Production Plant - State Fair Wind Turbine - 344	0.74			5.23%	5 years
138	Other Production Plant - State Fair Wind Turbine - 345	0.152			7.17%	5 years
139	Other Production Plant - State Fair Wind Turbine - 347	0.04			4.93%	5 years
140	Other Production Plant - State Fair Wind Turbine - SUBTOTAL	0.932				
141	Other Production Plant - Charles City Wind Farm - 340	0.439			0.51%	21 years
142	Other Production Plant - Charles City Wind Farm - 344	127.305			7.04%	21 years
143	Other Production Plant - Charles City Wind Farm - 345	15.096			4.65%	21 years
144	Other Production Plant - Charles City Wind Farm - 346					21 years
145	Other Production Plant - Charles City Wind Farm - 347	0.842			1.64%	35 years
146	Other Production Plant - Charles City Wind Farm - SUBTOTAL	143.681				
147	Other Production Plant - Carroll Wind Farm - 340	1.198			4.08%	21 years
148	Other Production Plant - Carroll Wind Farm - 344	264.421			7.73%	21 years
149	Other Production Plant - Carroll Wind Farm - 345	31.639			5.16%	21 years
150	Other Production Plant - Carroll Wind Farm - 347	2.461			1.79%	36 years
151	Other Production Plant - Carroll Wind Farm - SUBTOTAL	299.718				
152	Other Production Plant - Adair Wind Farm -					
153	Other Production Plant - Adair Wind Farm - 340	1.025			3.1%	21 years
154	Other Production Plant - Adair Wind Farm - 344	268.305			9.07%	21 years
155	Other Production Plant - Adair Wind Farm - 345	20.833			4.23%	21 years
156	Other Production Plant - Adair Wind Farm - 347	1.823			1.8%	36 years
157	Other Production Plant - Adair Wind Farm - SUBTOTAL	291.986				
158	Other Production Plant - Walnut Wind Farm -					
159	Other Production Plant - Walnut Wind Farm - 340	0.831			3.12%	22 years
160	Other Production Plant - Walnut Wind Farm - 344	467.355			4.83%	22 years
161	Other Production Plant - Walnut Wind Farm - 345	33.875			4.84%	22 years
162	Other Production Plant - Walnut Wind Farm - 347	2.614			1.81%	36 years
163	Other Production Plant - Walnut Wind Farm - SUBTOTAL	504.674				
164	Other Production Plant - Rolling Hills Wind Farm - 340	3.182			2.1%	29 years
165	Other Production Plant - Rolling Hills Wind Farm - 344	1,153.716			2.79%	29 years
166	Other Production Plant - Rolling Hills Wind Farm - 345	58.439			2.31%	29 years
167	Other Production Plant - Rolling Hills Wind Farm - 347	5.61			1.71%	39 years
168	Other Production Plant - Rolling Hills Wind Farm - SUBTOTAL	1,220.948				
169	Other Production Plant - Laurel Wind Farm - 340	3.407			2.2%	29 years

170	Other Production Plant - Laurel Wind Farm - 344	318.447			2.89%	29 years
171	Other Production Plant - Laurel Wind Farm - 345	13.768			2.15%	29 years
172	Other Production Plant - Laurel Wind Farm - 347	2.333			2.91%	19 years
173	Other Production Plant - Laurel Wind Farm - SUBTOTAL	337.955				
174	Other Production Plant - Portable Power Generators - 344	24.698			0.8%	3 years
175	Other Production Plant - Portable Power Generators - SUBTOTAL	24.698				
176	Other Production Plant - Eclipse Wind Farm - 340	1.581			2.13%	30 years
177	Other Production Plant - Eclipse Wind Farm - 344	492.146			2.8%	30 years
178	Other Production Plant - Eclipse Wind Farm - 345	37.555			2.23%	30 years
179	Other Production Plant - Eclipse Wind Farm - 346	0.29			2.68%	30 years
180	Other Production Plant - Eclipse Wind Farm - 347	3.949			2.57%	25 years
181	Other Production Plant - Eclipse Wind Farm - SUBTOTAL	535.521				
182	Other Production Plant - Morning Light Wind Farm - 340	0.62			2.01%	30 years
183	Other Production Plant - Morning Light Wind Farm - 344	243.536			1.92%	30 years
184	Other Production Plant - Morning Light Wind Farm - 345	13.426			2.32%	30 years
185	Other Production Plant - Morning Light Wind Farm - 347	2.067			2.48%	25 years
186	Other Production Plant - Morning Light Wind Farm - SUBTOTAL	259.649				
187	Other Production Plant - Vienna Wind Farm - 340	1.861			2.5%	39 years
188	Other Production Plant - Vienna Wind Farm - 344	220.421			2.54%	39 years
189	Other Production Plant - Vienna Wind Farm - 345	21.453			2.58%	39 years
190	Other Production Plant - Vienna Wind Farm - 346	0.152			2.69%	39 years
191	Other Production Plant - Vienna Wind Farm - 347	3.017			3.11%	20 years
192	Other Production Plant - Vienna Wind Farm - SUBTOTAL	246.904				
193	Other Production Plant - Lundgren Wind Farm - 340	2.922			2.87%	32 years
194	Other Production Plant - Lundgren Wind Farm - 344	354.759			2.63%	32 years
195	Other Production Plant - Lundgren Wind Farm - 345	43.841			2.7%	32 years
196	Other Production Plant - Lundgren Wind Farm - 347	4.875			2.81%	26 years
197	Other Production Plant - Lundgren Wind Farm - SUBTOTAL	406.397				
198	Other Production Plant - Macksburg Wind Farm - 340	1.202			2.81%	32 years
199	Other Production Plant - Macksburg Wind Farm - 344	180.489			2.57%	32 years
200	Other Production Plant - Macksburg Wind Farm - 345	17.996			2.6%	32 years
201	Other Production Plant - Macksburg Wind Farm - 347	2.605			3.05%	22 years
202	Other Production Plant - Macksburg Wind Farm - SUBTOTAL	202.292				
203	Other Production Plant - Wellsburg Wind Farm - 340	1.943			2.82%	32 years
204	Other Production Plant - Wellsburg Wind Farm - 344	215.556			2.57%	32 years

205	Other Production Plant - Wellsburg Wind Farm - 345	20.538			2.74%		32 years
206	Other Production Plant - Wellsburg Wind Farm - 347	3.099			3.17%		22 years
207	Other Production Plant - Wellsburg Wind Farm - SUBTOTAL	241.136					
208	Other Production Plant - Highland Wind Farm - 340	28.247			2.53%		33 years
209	Other Production Plant - Highland Wind Farm - 344	712.309			2.61%		33 years
210	Other Production Plant - Highland Wind Farm - 345	78.586			2.7%		33 years
211	Other Production Plant - Highland Wind Farm - 347	10.986			3.69%		18 years
212	Other Production Plant - Highland Wind Farm - SUBTOTAL	830.128					
213	Other Production Plant - Adams Wind Farm - 340	1.633			2.28%		23 years
214	Other Production Plant - Adams Wind Farm - 344	207.92			3.55%		23 years
215	Other Production Plant - Adams Wind Farm - 345	20.304			3.22%		23 years
216	Other Production Plant - Adams Wind Farm - 347	3.158			3.17%		23 years
217	Other Production Plant - Adams Wind Farm - SUBTOTAL	233.015					
218	Other Production Plant - Ida Grove Wind Farm - 340	5.676			1.08%		37 years
219	Other Production Plant - Ida Grove Wind Farm - 344	643.615			2.56%		37 years
220	Other Production Plant - Ida Grove Wind Farm - 345	147.883			2.66%		37 years
221	Other Production Plant - Ida Grove Wind Farm - 347	13.163			3.29%		26 years
222	Other Production Plant - Ida Grove Wind Farm - SUBTOTAL	810.338					
223	Other Production Plant - OBrien Wind Farm - 340	2.735			2.58%		34 years
224	Other Production Plant - OBrien Wind Farm - 344	329.02			2.6%		34 years
225	Other Production Plant - OBrien Wind Farm - 345	36.309			2.55%		34 years
226	Other Production Plant - OBrien Wind Farm - 347	6.549			3.81%		19 years
227	Other Production Plant - OBrien Wind Farm - SUBTOTAL	374.614					
228	Other Production Plant - Beaver Creek Wind Farm - 340	5.426			2.4%		35 years
229	Other Production Plant - Beaver Creek Wind Farm - 344	430.978			2.63%		35 years
230	Other Production Plant - Beaver Creek Wind Farm - 345	58.857			2.46%		35 years
231	Other Production Plant - Beaver Creek Wind Farm - 347	7.889			1.33%		35 years
232	Other Production Plant - Beaver Creek Wind Farm - SUBTOTAL	503.151					
233	Other Production Plant - Prairie Wind Farm - 340	2.032			2.24%		35 years
234	Other Production Plant - Prairie Wind Farm - 344	231.363			2.63%		35 years
235	Other Production Plant - Prairie Wind Farm - 345	21.348			2.42%		35 years
236	Other Production Plant - Prairie Wind Farm - 347	4.32			2.43%		35 years
237	Other Production Plant - Prairie Wind Farm - SUBTOTAL	259.062					
238	Other Production Plant - North English Wind Farm - 340	3.802			2.48%		37 years
239	Other Production Plant - North English Wind Farm - 344	522.666			2.59%		37 years

240	Other Production Plant - North English Wind Farm - 345	54.531			2.58%		37 years
241	Other Production Plant - North English Wind Farm - 347	8.119			2.45%		37 years
242	Other Production Plant - North English Wind Farm - SUBTOTAL	589.117					
243	Other Production Plant - Orient Wind Farm - 340	3.452			2.58%		37 years
244	Other Production Plant - Orient Wind Farm - 344	740.758			2.59%		37 years
245	Other Production Plant - Orient Wind Farm - 345	70.549			2.4%		37 years
246	Other Production Plant - Orient Wind Farm - 347	14.255			2.44%		37 years
247	Other Production Plant - Orient Wind Farm - SUBTOTAL	829.014					
248	Other Production Plant - Ivester Wind Farm - 340	0.701			2.4%		36 years
249	Other Production Plant - Ivester Wind Farm - 344	106.847			2.59%		36 years
250	Other Production Plant - Ivester Wind Farm - 345	22.621			2.62%		36 years
251	Other Production Plant - Ivester Wind Farm - 347	1.77			3.33%		26 years
252	Other Production Plant - Ivester Wind Farm - SUBTOTAL	131.939					
253	Other Production Plant - Arbor Hill Wind Farm - 340	4.472			2.53%		37 years
254	Other Production Plant - Arbor Hill Wind Farm - 344	427.779			2.59%		37 years
255	Other Production Plant - Arbor Hill Wind Farm - 345	59.481			2.55%		37 years
256	Other Production Plant - Arbor Hill Wind Farm - 347	6.002			2.43%		36 years
257	Other Production Plant - Arbor Hill Wind Farm - SUBTOTAL	497.734					
258	Other Production Plant - Palo Alto Wind Farm - 340	1.37			2.95%		38 years
259	Other Production Plant - Palo Alto Wind Farm - 344	499.883			2.6%		38 years
260	Other Production Plant - Palo Alto Wind Farm - 345	53.237			2.67%		38 years
261	Other Production Plant - Palo Alto Wind Farm - 347	10.821			2.45%		37 years
262	Other Production Plant - Palo Alto Wind Farm - SUBTOTAL	565.31					
263	Other Production Plant - Pocahontas Wind Farm- 344	194.415			2.91%		19 years
264	Other Production Plant - Pocahontas Wind Farm- 345	9.777			1.03%		19 years
265	Other Production Plant - Pocahontas Wind Farm- 347	3.503			4.36%		20 years
266	Other Production Plant - Pocahontas Wind Farm- SUBTOTAL	207.695					
267	Other Production Plant - Diamond Trail Wind Farm- 340	3.936			2.57%		38 years
268	Other Production Plant - Diamond Trail Wind Farm- 344	331.521			2.56%		38 years
269	Other Production Plant - Diamond Trail Wind Farm- 345	60.856			2.5%		38 years
270	Other Production Plant - Diamond Trail Wind Farm- 347	5.591			2.49%		38 years
271	Other Production Plant - Diamond Trail Wind Farm- SUBTOTAL	401.905					
272	Other Production Plant - Southern Hills Wind Farm- 340	3.442			2.5%		38 years
273	Other Production Plant - Southern Hills Wind Farm- 344	328.467			2.64%		38 years
274	Other Production Plant - Southern Hills Wind Farm- 345	37.803			2.43%		38 years

275	Other Production Plant - Southern Hills Wind Farm- 347	5.117			2.49%		38 years
276	Other Production Plant - Southern Hills Wind Farm- SUBTOTAL	374.828					
277	Other Production Plant - Conrail Wind Farm- 340	2.023			2.49%		38 years
278	Other Production Plant - Conrail Wind Farm- 344	192.738			2.57%		38 years
279	Other Production Plant - Conrail Wind Farm- 345	8.985			2.56%		38 years
280	Other Production Plant - Conrail Wind Farm- 347	2.991			2.5%		38 years
281	Other Production Plant - Conrail Wind Farm- SUBTOTAL	206.738					
282	Other Production Plant - Plymouth Wind Farm- 340	3.527			2.51%		39 years
283	Other Production Plant - Plymouth Wind Farm- 344	335.247			2.55%		39 years
284	Other Production Plant - Plymouth Wind Farm- 345	22.703			2.51%		39 years
285	Other Production Plant - Plymouth Wind Farm- 347	5.525			2.45%		39 years
286	Other Production Plant - Plymouth Wind Farm- SUBTOTAL	367.002					
287	Other Production Plant - Holiday Creek Solar - 344	141.885			3.34%		29 years
288	Other Production Plant - Holiday Creek Solar - 345	6.894			2.81%		29 years
289	Other Production Plant - Holiday Creek Solar - 347	0.214			2.72%		36 years
290	Other Production Plant - Holiday Creek Solar - SUBTOTAL	148.992					
291	Other Production Plant - Arbor Hill Solar - 344	37.196		(2)%	3.31%		30 years
292	Other Production Plant - Arbor Hill Solar - 347	1.672		(2)%	3.28%	SL	30 years
293	Other Production Plant - Arbor Hill Solar - SUBTOTAL	38.868					
294	Other Production Plant - Franklin Solar - 344	11.692		(2)%	3.4%		30 years
295	Other Production Plant - Franklin Solar - SUBTOTAL	11.692					
296	Other Production Plant - Hills Solar - 344	5.646		(2)%	3.49%		30 years
297	Other Production Plant - Hills Solar - SUBTOTAL	5.646					
298	Other Production Plant - Neal Solar - 344	6.996		(2)%	3.32%		30 years
299	Other Production Plant - Neal Solar - SUBTOTAL	6.996					
300	Other Production Plant - Waterloo Solar - 344	5.67		(2)%	3.19%		30 years
301	Other Production Plant - Waterloo Solar - SUBTOTAL	5.67					
302	Total Other Production Plant	14,054.033					
303	Transmission Plant - 350	69.291			1.18%		56 years, 7 months, 6 days
304	Transmission Plant - 352	104.724			1.73%		61 years, 3 months, 18 days
305	Transmission Plant - 353	1,001.007			1.74%		50 years, 11 months, 5 days
306	Transmission Plant - 354	44.867			1.39%		48 years, 1 month, 28 days
307	Transmission Plant - 355	810.668			2.28%		50 years, 4 months, 10 days
308	Transmission Plant - 356	516.432			1.84%		52 years, 2 months, 5 days
309	Transmission Plant - 357	1.388			1.95%		28 years, 2 months, 16 days
310	Transmission Plant - 358	4.256			1.69%		44 years, 6 months, 11 days
311	Transmission Plant - 359	0.173			1.2%		65 years, 8 months, 1 day
312	Transmission Plant - 359.1	(0.003)			137.91%		0 years
313	Total Transmission Plant	2,552.802					

314	Distribution Plant - 360	5.718			1.21%		59 years, 5 months, 23 days
315	Distribution Plant - 361	40.063			1.71%		54 years, 11 months, 16 days
316	Distribution Plant - 362	630.506			1.59%		50 years, 9 months, 18 days
317	Distribution Plant - 363	2.543			5.93%		10 years, 6 months, 22 days
318	Distribution Plant - 364	538.975			2.65%		42 years, 2 months, 9 days
319	Distribution Plant - 365	646.431			2.84%		42 years, 2 months, 1 day
320	Distribution Plant - 366	141.482			1.67%		63 years, 5 months, 12 days
321	Distribution Plant - 367	859.565			2.2%		48 years, 9 months, 22 days
322	Distribution Plant - 368	473.718			2.19%		34 years, 5 months, 16 days
323	Distribution Plant - 369	212.29			3.13%		52 years, 4 months, 10 days
324	Distribution Plant - 370	93.073			5%		14 years, 29 days
325	Distribution Plant - 371	20.117			3.56%		25 years, 4 months, 28 days
326	Distribution Plant - 373	131.236			3.63%		25 years, 5 months, 1 day
327	Distribution Plant - 374	0.415			23.61%		3 months, 11 days
328	Total Distribution Plant	3,796.131					
329	General Plant - 389.1	0.52			1.32%		42 years, 10 months, 2 days
330	General Plant - 390	545.251			2.25%		42 years, 10 months, 13 days
331	General Plant - 391	30.548			40.3%		22 years, 10 months, 2 days
332	General Plant - 391.1	69.523			124.89%		14 years, 4 months, 10 days
333	General Plant - 392	7.709			4.26%		12 years, 9 months, 15 days
334	General Plant - 393	1.129			4.6%		3 years, 3 months, 4 days
335	General Plant - 394	57.719			6.51%		10 years, 11 days
336	General Plant - 395	1.671			4.54%		16 years, 9 months
337	General Plant - 396	30.535			4.12%		15 years, 4 days
338	General Plant - 397	115.833			35.78%		40 years, 7 months, 21 days
339	General Plant - 397.1	1.889					1 month, 17 days
340	General Plant - 398	8.025			10.09%		5 years, 8 months, 27 days
341	Total General Plant	870.351					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DepreciablePlantBase
Account 391 on Line 36 represents office furniture/equipment.
(b) Concept: DepreciablePlantBase
Account 391 on Line 37 represents computer equipment.
(c) Concept: DepreciablePlantBase
Account 397 on Line 43 represents communication equipment.
(d) Concept: DepreciablePlantBase
Account 397 on Line 44 represents communication equipment interconnected with computer equipment.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4						
REGULATORY COMMISSION EXPENSES												
<div>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</div> <div>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</div> <div>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</div> <div>4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.</div> <div>5. Minor items (less than \$25,000) may be grouped.</div>												
						EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	SDPUC Assessment	251,293		251,293								
2	IUB/OCA Direct Assessment	1,449,192		1,449,192								
3	IUB/OCA Remainder Assessment	3,741,492		3,741,492								
4	FERC Assessment	2,887,790		2,887,790								
5	ICC Assessment of Costs	70,549		70,549								
6	2022 SD Gas Rate Case		304,003	304,003			186	304,003		928		
46	TOTAL	8,400,316	304,003	8,704,319				304,003				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B(1)	Electric Power Research Institute		30,000	930.20	30,000	
2	B(4)	Iowa State University		100,000	930.20	100,000	
3	TOTAL			130,000		130,000	

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DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	39,826,127			
4	Transmission	6,453,532			
5	Regional Market				
6	Distribution	28,425,002			
7	Customer Accounts	14,584,364			
8	Customer Service and Informational	(488)			
9	Sales	2,611,061			
10	Administrative and General	33,255,122			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	125,154,720			
12	Maintenance				
13	Production	19,803,592			
14	Transmission	811,995			
15	Regional Market				
16	Distribution	16,344,863			
17	Administrative and General	179,169			
18	TOTAL Maintenance (Total of lines 13 thru 17)	37,139,619			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	59,629,719			
21	Transmission (Enter Total of lines 4 and 14)	7,265,527			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	44,769,865			
24	Customer Accounts (Transcribe from line 7)	14,584,364			
25	Customer Service and Informational (Transcribe from line 8)	(488)			
26	Sales (Transcribe from line 9)	2,611,061			
27	Administrative and General (Enter Total of lines 10 and 17)	33,434,291			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	162,294,339	4,154,062	166,448,401	
29	Gas				
30	Operation				
31	Production - Manufactured Gas	17,957			
32	Production-Nat. Gas (Including Expl. And Dev.)				
33	Other Gas Supply	1,477,897			
34	Storage, LNG Terminaling and Processing	280,318			
35	Transmission				
36	Distribution	33,788,780			
37	Customer Accounts	19,166,952			
38	Customer Service and Informational	1,451			
39	Sales	915,707			
40	Administrative and General	5,310,114			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	60,959,176			
42	Maintenance				
43	Production - Manufactured Gas				

44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	1,420,398		
47	Transmission			
48	Distribution	7,290,944		
49	Administrative and General	39,922		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	8,751,264		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	17,957		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,477,897		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	1,700,716		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	41,079,724		
58	Customer Accounts (Line 37)	19,166,952		
59	Customer Service and Informational (Line 38)	1,451		
60	Sales (Line 39)	915,707		
61	Administrative and General (Lines 40 and 49)	5,350,036		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	69,710,440	1,784,298	71,494,738
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	232,004,779	5,938,360	237,943,139
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	73,858,129	1,890,462	75,748,591
69	Gas Plant	24,002,309	614,360	24,616,669
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	97,860,438	2,504,822	100,365,260
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,544,057		5,544,057
74	Gas Plant	1,376,471		1,376,471
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,920,528		6,920,528
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Other Income Accounts	1,621,261		1,621,261
80	Other Balance Sheet Accounts	45,652,080		45,652,080
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				

94				
95	TOTAL Other Accounts	47,273,341		47,273,341
96	TOTAL SALARIES AND WAGES	384,059,086	8,443,182	392,502,268

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS							
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.							
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)		
1	Energy						
2	Net Purchases (Account 555)	21,780,949	77,496,646	127,980,415	157,917,879		
2.1	Net Purchases (Account 555.1)						
3	Net Sales (Account 447)	(80,444,763)	(130,026,259)	(267,845,825)	(375,298,763)		
4	Transmission Rights	(18,977,837)	(58,674,168)	(86,165,941)	(122,593,178)		
5	Ancillary Services	765,365	2,978,948	5,180,508	10,958,988		
6	Other Items (list separately)						
7	Demand						
8	Fees	270,644	531,096	803,670	1,099,820		
9	Transmission Services	(2,846,131)	(7,463,144)	(13,136,632)	(15,588,230)		
10	RSG/Price Volatility Make Whole Payments	(1,362,412)	(4,816,387)	(8,407,312)	(12,008,464)		
11	Revenue Neutrality Uplift	3,676,089	9,374,873	6,245,760	5,303,807		
46	TOTAL	(77,138,096)	(110,598,395)	(235,345,357)	(350,208,141)		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4		
PURCHASES AND SALES OF ANCILLARY SERVICES							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. 1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year. 2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year. 3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year. 4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year. 5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period. 6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	9,312	MW	146,540			
2	Reactive Supply and Voltage	9,312	MW	915,226	497,135	MW	1,684,144
3	Regulation and Frequency Response	29,794,230	MWh	2,295,800	118,301	MWh	1,271,744
4	Energy Imbalance			2,811,452			2,123,601
5	Operating Reserve - Spinning	30,158,798	MWh	3,804,674	261,614	MWh	4,223,956
6	Operating Reserve - Supplement	30,190,276	MWh	2,415,305	3,056,765	MWh	1,584,603
7	Other					MWh	=107,686
8	Total (Lines 1 thru 7)	90,161,928		12,388,997	3,933,815		10,995,734

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldAmount	
Other Fees - Ramp Capability	\$107,686

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4				
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	4,794	6	9	4,453	341				
2	February	4,682	3	8	4,339	343				
3	March	4,294	11	20	4,008	286				
4	Total for Quarter 1				12,800	970	0			0
5	April	4,155	7	10	3,872	283				
6	May	5,608	12	17	5,161	447				
7	June	5,807	21	16	5,359	448				
8	Total for Quarter 2				14,392	1,178	0			0
9	July	5,574	19	16	5,139	435				
10	August	5,844	2	17	5,386	458				
11	September	5,557	20	16	5,109	448				
12	Total for Quarter 3				15,634	1,341	0			0
13	October	4,134	18	8	3,849	285				
14	November	4,489	18	9	4,185	304				
15	December	5,115	22	18	4,741	374				
16	Total for Quarter 4				12,775	963	0			0
17	Total				55,601	4,452	0	0	0	0

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4				
Monthly ISO/RTO Transmission System Peak Load										
1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 2022-12-31		Year/Period of Report End of: 2022/ Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	29,289,655		
3	Steam	10,078,400	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	3,782,347	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	17,963,856		
5	Hydro-Conventional	17,544	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	30,441		
7	Other	29,614,754	27	Total Energy Losses	803,531		
8	Less Energy for Pumping		27.1	Total Energy Stored			
9	Net Generation (Enter Total of lines 3 through 8)	43,493,045	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	48,087,483		
10	Purchases (other than for Energy Storage)	4,594,438					
10.1	Purchases for Energy Storage	0					
11	Power Exchanges:						
12	Received	0					
13	Delivered	0					
14	Net Exchanges (Line 12 minus line 13)	0					
15	Transmission For Other (Wheeling)						
16	Received	755,088					
17	Delivered	755,088					
18	Net Transmission for Other (Line 16 minus line 17)	0					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	48,087,483					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	4,467,112	1,801,544	4,453	6	9
30	February	4,117,918	1,763,389	4,339	3	8
31	March	4,179,979	1,760,632	4,008	11	20
32	April	3,889,273	1,645,813	3,872	7	10
33	May	3,753,526	1,347,256	5,161	12	17
34	June	3,778,459	1,151,991	5,359	21	16
35	July	3,813,015	968,008	5,139	19	16
36	August	3,743,769	964,442	5,386	2	17
37	September	3,760,669	1,334,830	5,109	20	16
38	October	3,747,005	1,439,770	3,849	18	8
39	November	4,280,514	1,896,688	4,185	18	9
40	December	4,556,244	1,889,493	4,751	22	18
41	Total	48,087,483	17,963,856			

Name of Respondent
MidAmerican Energy Company

This report is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report:
12/31/2022

Year/Period of Report
End of: 2022 Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.

2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.

3. Indicate by a footnote any plant leased or operated as a joint facility.

4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.

5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct.

7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.

8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 52, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Coralville	Plant Name: Electrifarm	Plant Name: Greater Des Moines Energy Center	Plant Name: Louisa	Plant Name: Meri Parr	Plant Name: Moline	Plant Name: Neal #3	Plant Name: Neal #4	Plant Name: Ottumwa	Plant Name: Pleasant Hill	Plant Name: Quad-Cities	Plant Name: River Hills	Plant Name: Sycamore	Plant Name: Walter Scott #3	Plant Name: Walter Scott #4
1	Kind of Plant (Internal Comb. Gas Turb, Nuclear)	Gas Turbine	Gas Turbine	Gas Turbine	Steam	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional
3	Year Originally Constructed	1970	1975	2003	1983	1969	1970	1975	1979	1981	1990	1972	1966	1974	1978	2007
4	Year Last Unit was Installed	1970	1978	2004	1983	1969	1970	1975	1979	1981	1994	1972	1967	1974	1978	2007
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72	264	576	715	38	72	421	282	419	180	505	128	158	574	580
6	Net Peak Demand on Plant - MW (60 minutes)	79	197	613	697	38	64	373	297	367	153	488	119	162	558	639
7	Plant Hours Connected to Load	202	350	3,291	4,986	48	71	2,110	2,424	6,807	424	7,928	283	164	6,486	5,451
8	Net Continuous Plant Capability (Megawatts)	0	0	0	0	0	0	0	0	367	0	0	0	0	0	0
9	When Not Limited by Condenser Water	62	178	511	657	33	60	363	260	0	155	469	118	149	555	481
10	When Limited by Condenser Water	62	178	511	657	33	60	363	260	0	155	454	118	149	555	481
11	Average Number of Employees	0	4	20	75	0	3	47	33	32	2	0	0	4	55	42
12	Net Generation, Exclusive of Plant Use - kWh	2,842,900	11,286,110	1,475,295,000	2,773,829,060	862,710	267,800	480,013,480	411,848,000	1,788,364,049	7,780,600	3,762,346,830	812,935	4,751,100	2,954,961,610	1,699,383,760
13	Cost of Plant: Land and Land Rights	2,596	1,306,678	3,890,027	888	61,370	697,832	472,723	857,065	402,337	165,168	7,984	4,483,860			
14	Structures and Improvements	541,271	2,469,922	35,564,581	149,112,217	101,331	929,784	89,051,896	39,578,913	125,170,741	7,319,433	62,728,814	1,156,389	939,356	142,672,847	38,034,724
15	Equipment Costs	22,025,092	46,985,247	343,020,889	791,250,468	5,998,613	11,036,159	379,822,019	274,195,476	421,044,696	57,139,689	491,390,627	16,563,875	20,432,176	509,042,099	130,087,754
16	Asset Retirement Costs			17,400,958	74,242,573	2,557,321	15,489,458								292,009,719	
17	Total cost (total 13 thru 20)	22,568,959	49,561,267	379,892,148	961,653,668	6,101,032	12,027,313	523,814,320	318,804,433	562,561,954	64,459,122	554,521,978	17,885,432	21,379,516	948,208,525	168,122,478
18	Cost per kW of Installed Capacity (line 17/5) Including	313	188	660	1,345	169	167	1,244	1,123	1,343	358	1,098	140	138	1,652	306
19	Production Expenses: Oper, Supv, & Engr	20,648	112,749	1,058,563	1,566,633	20,367	21,703	1,577,166	950,180	1,009,773	20,828	15,922,938	21,156	20,381	2,042,894	1,577,827
20	Fuel	425,300	1,483,947	86,875,319	64,631,444	123,575	117,192	12,038,597	10,282,102	36,217,809	1,447,036	18,962,372	293,454	849,212	48,532,332	33,748,024
21	Coolants and Water (Nuclear Plants Only)															
22	Steam Expenses				3,232,716			1,936,813	1,240,731	4,844,216		4,768,686			4,708,441	4,422,785
23	Steam From Other Sources															
24	Steam Transferred (Cr)															
25	Electric Expenses		45,871	3,917,456	536,590	2,947	11,398	54,823	10,126	1,400,834	22,413	80,538	7,687	10,431	33,242	150,408
26	Misc Steam (or Nuclear) Power Expenses	60,021	277,215	364,251	2,734,264	49,170	152,962	2,568,472	1,191,196	1,770,035	408,238	18,985,653	53,771	213,941	2,029,900	1,133,663
27	Rents							(3,320)	3,320						(319,479)	236,595
28	Allowances				7,172			1,848	1,463	1,065					9,234	1,241
29	Maintenance Supervision and Engineering	2,299	13,894	283,010	554,629	2,299	8,264	688,672	840,196	419,893	58,432	13,119,506	43,010	45,549	689,125	706,084
30	Maintenance of Structures	4,470	66,651	346,809	438,016	2,108	13,292	959,732	305,361	341,519	21,582	2,658,212	9,250	37,558	84,616	682,428
31	Maintenance of Boiler (or reactor) Plant			6,685,995	2,277,771	2,224,306	3,404,299	3,524,258							4,092,783	3,168,000
32	Maintenance of Electric Plant	300,574	393,975	4,295,335	4,858,593	55,850	143,161	556,286	525,641	397,673	1,100,625	4,122,619	159,655	393,975	469,931	914,114
33	Maintenance of Misc Steam (or Nuclear) Plant	62,773	42,821	874,861	17,605	81,610	704,298	769,302	1,091,784	163,305	2,687,822	71,240	42,821	1,382,653	2,420,735	
34	Total Production Expenses	876,085	2,437,123	96,994,631	86,021,636	273,921	549,582	23,361,158	17,943,924	50,898,900	3,242,459	86,455,063	659,223	1,613,868	64,512,672	49,161,884
35	Expenses per Net kWh	0.3082	0.2159	0.0657	0.0310	0.4133	2.0522	0.0487	0.0436	0.0285	0.4167	0.0229	0.8109	0.3397	0.0218	0.0294

35	Plant Name	Coralville	Coralville	Coralville	Electrifarm	Electrifarm	Electrifarm	Greater Des Moines Energy Center	Greater Des Moines Energy Center	Greater Des Moines Energy Center	Louisa	Louisa	Louisa	Meri Parr	Meri Parr	Meri Parr	Moline	Moline	Moline	Neal #3	Neal #3	Neal #3	Neal #4	Neal #4	Neal #4	Ottumwa	Ottumwa	Ottumwa	Pleasant Hill	Pleasant Hill	Pleasant Hill	Quad-Cities	River Hills	River Hills	Sycamore	Sycamore	Sycamore	Walter Scott #3	Walter Scott #3	Walter Scott #3	Walter Scott #4	Walter Scott #4	Walter Scott #4	
36	Fuel Kind	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	
37	Fuel Unit	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	T	Mcf	bbl	
38	Quantity (Units) of Fuel Burned	0	46,767	0	0	144,869	2,875	0	10,387,708	0	1,671,230	211,280	3	0	10,915	0	0	11,328	0	312,490	127,580	0	262,823	0	13,827	1,130,583	0	8,305	0	132,293	1,833	638,365	0	30,945	0	0	83,133	77	1,648,252	0	20,786	929,245	57,521	32,363
39	Avg Heat Cont - Fuel Burned (Btu/indicate if nuclear)	0	1,053,542	0	0	1,060,796	136,002	1,059,658	0	8,679	1,049,702	138,462	0	1,060,284	0	0	1,058,792	0	8,817	1,058,254	0	8,706	0	139,601	8,136	0	139,997	0	1,059,958	136,005	84,605,196	0	1,057,037	0	0	1,060,349	135,955	8,880	0	136,001	8,901	1,062,203	136,000	
40	Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year	9.094			9.656			8.363	38.244	8.740	11.322		10.345	34.401	6.997		34.047	147.070	30.443				169.303		9.051		9.483		10.149		28.319		143.705	28.308	7.433	158.520								
41	Average Cost of Fuel per Unit Burned	9.094			9.656	29.588		8.363	37.568	8.740	158.903	11.322	10.345	35.667	6.997		31.851	138.207	31.061				132.591		9.051	136.186	29.705	9.483		10.149	71.382	27.843	127.062	30.932	7.433	141.427								
42	Average Cost of Fuel Burned per Million BTU	8.632			9.103	5.180		7.892	2.155	8.326	27.367	10.678	9.771	2.024	6.612		1.829	23.572	1.909				22.550		8.539	23.842	0.480	8.971		9.571	12.504	1.525	22.245	1.701	6.998	24.760								
43	Average Cost of Fuel Burned per kWh Net Gen	0.150			0.131			0.059		0.023		0.186		0.438		0.025		0.025					0.020		0.005		0.361		0.179		0.016													
44	Average BTU per kWh Net Generation	17,331			15,071			7,461		10,617		17,463		44,786		11,648		11,308					10,315		19,368	10,904		40,237		18,846		10,431												

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			
(a) Concept: PlantKind			
Data for the jointly-owned units reported on pages 482 through 483 is the respondent's portion only.			
(b) Concept: PlantKind			
Louisa Station is jointly owned in the percentages as shown below:			
	City of Eldridge City of Geneseo City of Tipton City of Harlan City of Waverly Interstate Power and Light Company Central Iowa Power Cooperative MidAmerican Energy		0.500 % 0.500 % 0.500 % 0.800 % 1.100 % 4.000 % 4.600 % 86.000 % 100.000 %
Louisa Station is operated by the respondent.			
(c) Concept: PlantKind			
George Neal Station Unit 3 is jointly owned in percentages as shown below:			
	Interstate Power and Light Company MidAmerican Energy		28.00 % 72.00 % 100.00 %
George Neal Station Unit 4 is operated by the respondent.			
(d) Concept: PlantKind			
George Neal Station Unit 4 is jointly owned in percentages as shown below:			
	Gradinger Municipal Light Plant Grundy Center Bancroft Municipal Utilities Milford Municipal Utilities Coin Rapids Municipal Utilities Laurens Municipal Light & Power Spencer Municipal Utilities Cedar Falls Municipal Utilities Webster City Municipal Utilities Algona Municipal Utilities Northwestern Energy Northwest Iowa Power Cooperative Coin Belt Power Cooperative Interstate Power and Light Company MidAmerican Energy		0.174 % 0.333 % 0.347 % 0.347 % 0.821 % 0.821 % 1.215 % 2.800 % 2.604 % 2.897 % 6.881 % 4.880 % 6.695 % 25.695 % 40.570 % 100.000 %
George Neal Station Unit 4 is operated by the respondent.			
(e) Concept: PlantKind			
Ottumwa Station is jointly owned in the percentages as shown below:			
	Interstate Power and Light Company MidAmerican Energy		48.000 % 52.000 % 100.000 %
Ottumwa Station is operated by Interstate Power and Light Company. All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.			
(f) Concept: PlantKind			
Quad Cities Nuclear Power Station is jointly owned in the percentages as shown below:			
	Constellation Energy Corporation MidAmerican Energy		75.000 % 25.000 % 100.000 %
Quad Cities Nuclear Power Station Units 1 and 2 are operated by Constellation Energy Corporation. All on-site employees at Quad Cities Nuclear Power Station are Constellation Energy Corporation employees.			
(g) Concept: PlantKind			
Gas Turbine units are designed for peak load service and are automatically operated. Plant hours connected to load is a sub of service hours of all units for peaking facilities.			
(h) Concept: PlantKind			
Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:			
	Atlantic Municipal Utilities Cedar Falls Municipal Utilities Coin Belt Power Cooperative Central Iowa Power Cooperative MidAmerican Energy		2.50 % 3.10 % 3.88 % 11.90 % 79.10 % 100.00 %
Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent. Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.			
(i) Concept: PlantKind			
Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:			
	West Bend Municipal Utilities Sumner Municipal Light Plant Alta Municipal Power Plant Waverly Light & Power Monticume Municipal Light & Power New Hampton Municipal Light Plant Elmridge Electric & Water Utilities Spencer Municipal Utilities Cedar Falls Municipal Utilities Coin Belt Power Cooperative Municipal Energy Agency of Nebraska Central Iowa Power Cooperative Lincoln Electric System MidAmerican Energy		0.140 % 0.140 % 0.140 % 0.400 % 0.420 % 0.560 % 0.530 % 1.140 % 2.140 % 5.600 % 6.020 % 9.550 % 12.660 % 59.660 % 100.000 %
Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent. Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.			
(j) Concept: PlantHoursConnectedToLoad			
Plant hours connected to load is an average of service hours of all units.			
FERC FORM NO. 1 (REV. 12-83)			

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
Hydroelectric Generating Plant Statistics				
<div>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</div> <div>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</div> <div>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</div> <div>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</div> <div>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</div> <div>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</div>				
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0		
1	Kind of Plant (Run-of-River or Storage)			
2	Plant Construction type (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total installed cap (Gen name plate Rating in MW)			
6	Net Peak Demand on Plant-Megawatts (60 minutes)			
7	Plant Hours Connect to Load			
8	Net Plant Capability (in megawatts)			
9	(a) Under Most Favorable Oper Conditions			
10	(b) Under the Most Adverse Oper Conditions			
11	Average Number of Employees			
12	Net Generation, Exclusive of Plant Use - kWh			
13	Cost of Plant			
14	Land and Land Rights			
15	Structures and Improvements			
16	Reservoirs, Dams, and Waterways			
17	Equipment Costs			
18	Roads, Railroads, and Bridges			
19	Asset Retirement Costs			
20	Total cost (total 13 thru 20)			
21	Cost per KW of Installed Capacity (line 20 / 5)			
22	Production Expenses			
23	Operation Supervision and Engineering			
24	Water for Power			
25	Hydraulic Expenses			
26	Electric Expenses			
27	Misc Hydraulic Power Generation Expenses			
28	Rents			
29	Maintenance Supervision and Engineering			
30	Maintenance of Structures			
31	Maintenance of Reservoirs, Dams, and Waterways			
32	Maintenance of Electric Plant			
33	Maintenance of Misc Hydraulic Plant			
34	Total Production Expenses (total 23 thru 33)			
35	Expenses per net kWh			

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
Pumped Storage Generating Plant Statistics				
<div>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</div> <div>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</div> <div>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</div> <div>4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.</div> <div>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</div> <div>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</div> <div>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</div>				
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0		
6	Plant Hours Connect to Load While Generating	0		
7	Net Plant Capability (in megawatts)	0		
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - kWh	0		
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh	0		
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements	0		
15	Reservoirs, Dams, and Waterways	0		
16	Water Wheels, Turbines, and Generators	0		
17	Accessory Electric Equipment	0		
18	Miscellaneous Powerplant Equipment	0		
19	Roads, Railroads, and Bridges	0		
20	Asset Retirement Costs	0		
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering	0		
25	Water for Power	0		
26	Pumped Storage Expenses	0		
27	Electric Expenses	0		
28	Misc Pumped Storage Power generation Expenses	0		
29	Rents	0		
30	Maintenance Supervision and Engineering	0		
31	Maintenance of Structures	0		
32	Maintenance of Reservoirs, Dams, and Waterways	0		
33	Maintenance of Electric Plant	0		
34	Maintenance of Misc Pumped Storage Plant	0		
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per kWh (line 37 / 9)			
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0		

Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022			Year/Period of Report End of: 2022/ Q4					
GENERATING PLANT STATISTICS (Small Plants)													
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p> <p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.</p> <p>4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>													
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Moline Conventional Hydro (4 units @ 900KW each) (Amounts are for the total of all 4 units)	1941	3.600	6.000	17,544,440	4,551,999	1,264,444	4		227,805			Hydro
2	Portable Power Modules (28 units @ 2 MW each) (Amounts are for the total of all 28 units)	2000	56.00	15.000	260,773	23,912,220	427,004	55,201	65,916	636,077	Diesel Oil	25.00	Internal Combustion
3	Intrepid Wind Farm (107 units @ 1.5 MW each & 15 units @ 1 MW each) (Amounts are for the total of all 122 units)	2004	175.50	175.230	628,573,460	286,546,449	1,632,743	790,882		4,530,406			Wind
4	Century Wind Farm (100 units @ 1.5 MW each & 10 units @ 1.62 MW each & 35 units @ 1 MW each) (Amounts are for the total of all 145 units)	2005	201.20	198.040	688,513,290	323,057,087	1,605,652	1,477,005		5,855,089			Wind
5	Victory Wind Farm (16 units @ 1.5 MW each & 50 units @ 1.62 MW each) (Amounts are for the total of all 66 units)	2006	105.00	98.990	420,275,440	184,369,494	1,755,900	451,443		2,611,042			Wind
6	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50	0.235	31,333	931,972	1,863,944	5,407		25,008			Wind
7	Pomeroy Wind Farm (91 units @ 1.5 MW each & 80 units @ 1.62 MW each & 1 unit at 2.3 MW each & 2 units & 2.415 MW each & 10 units & 2.66 MW each) (Amounts are for the total of all 184 units)	2007	299.83	286.620	1,139,177,620	570,827,947	1,903,839	1,289,173		7,562,918			Wind
8	Charles City Wind Farm (8 units @ 1.5 MW each & 42 units @ 1.62 MW each) (Amounts are for the total of all 50 units)	2008	80.04	75.000	307,420,890	143,701,950	1,795,377	394,599		1,904,988			Wind
9	Adair Wind Farm (76 units @ 2.3 MW each) (Amounts are for the total of all 76 units)	2008	174.80	171.300	593,067,500	295,541,138	1,690,739	820,191		4,356,922			Wind
10	Carroll Wind Farm (24 units @ 1.5 MW each & 76 units @ 1.62 MW each) (Amounts are for the total of all 100 units)	2008	159.12	150.530	621,324,772	299,775,150	1,883,956	682,485		3,873,119			Wind
11	Walnut Wind Farm (102 units @ 1.62 MW each) (Amounts are for the total of all 102 units)	2008	165.24	150.280	634,580,830	505,469,029	3,058,999	739,840		3,918,874			Wind
12	Rolling Hills Wind Farm (6 units @ 2.3 MW each & 12 units @ 2.415 MW each & 86 units @ 2.38 MW each & 89 units @ 2.66 MW each) (Amounts are for the total of all 193 units)	2011	484.20	443.990	1,169,349,990	1,221,094,282	2,521,880	2,253,441		10,417,339			Wind
13	Laurel Wind Farm (5 units @ 2.3 MW each & 47 units @ 2.38 MW each) (Amounts are for the total of all 52 units)	2011	123.36	116.490	360,748,360	338,000,642	2,739,953	981,857		2,830,637			Wind
14	Eclipse Wind Farm (87 units @ 2.38 MW each) (Amounts are for the total of all 87 units)	2012	207.06	196.900	694,377,300	535,521,061	2,586,309	775,998		4,758,608			Wind
15	Morning Light Wind Farm (2 units @ 2.3 MW each & 22 units @ 2.38 MW each & 20 units @ 2.66 MW each) (Amounts are for the total of all 44 units)	2012	110.16	98.200	321,936,200	255,428,309	2,318,703	473,417		2,431,628			Wind
16	Vienna Wind Farm (64 units @ 2.346 MW each) (Amounts are for the total of all 64 units)	2012	150.14	146.900	563,345,500	246,957,118	1,644,802	1,083,006		3,549,876			Wind
17	Lundgren Wind Farm (107 units @ 2.346 MW each) (Amounts are for the total of all 107 units)	2014	251.02	244.400	960,753,960	406,396,766	1,618,969	1,510,725		5,899,529			Wind
18	Macksburg Wind Farm (51 units @ 2.346 MW each) (Amounts are for the total of all 51 units)	2014	119.65	117.070	376,310,740	202,434,312	1,691,944	822,143		2,788,208			Wind
19	Wellsburg Wind Farm (60 units @ 2.346 MW each) (Amounts are for the total of all 60 units)	2014	140.76	137.100	525,727,700	249,738,081	1,774,212	1,067,587		3,256,189			Wind
20	Highland Wind Farm (214 units @ 2.346 MW each) (Amounts are for the total of all 214 units)	2015											

25	Beaver Creek Wind Farm (101 units @ 2.0 MW each & 2 units @ 2.05 MW & 66 units @ 2.2 MW each) (Amounts shown are for the total of all 169 units)	2017	351.30	338.980	1,483,767,120	503,372,711	1,432,886	3,043,409		6,138,308			Wind
26	Prairie Wind Farm (49 units @ 2.0 MW each & 7 units @ 2.15 MW & 28 units @ 2.2 MW each) (Amounts shown are for the total of all 84 units)	2017	174.65	169.330	639,289,390	259,146,760	1,483,806	1,269,446		2,968,894			Wind
27	Arbor Hill Wind Farm (51 units @ 2.0 MW each & 5 units @ 2.15 MW each, & 74 units @ 2.2 MW each & 12 units @ 4.2 MW each) (Amounts shown are for the total of all 142 units)	2018	325.95	315.550	1,344,694,210	497,909,352	1,527,564	2,318,452		5,124,405			Wind
28	North English Wind Farm (121 units @ 2.0 MW each & 40 units @ 2.15 MW each & 9 units @ 2.2 MW each) (Amounts shown are for the total of all 170 units)	2018	347.80	334.300	1,468,252,900	589,162,788	1,693,970	3,477,714		6,044,897			Wind
29	Ivester Wind Farm (30 units @ 2.625 MW each & 5 units @ 2.415 MW each) (Amounts shown are for the total of all 35 units)	2018	90.83	88.400	364,868,400	123,506,861	1,359,833	592,369		1,207,514			Wind
30	Orient Wind Farm (77 units @ 2.0 MW each & 11 units @ 2.15 MW each & 156 units @ 2.2 MW each) (Amounts shown are for the total of all 244 units)	2018	520.85	495.300	2,140,495,800	829,980,775	1,593,512	3,975,645		8,283,334			Wind
31	Palo Alto Wind Farm (170 units @ 2.0 MW each) (Amounts shown are for the total of all 170 units)	2019	340.00	332.310	1,631,491,060	565,539,356	1,663,351	2,587,343		6,241,420			Wind
32	Diamond Trail Wind Farm (8 units @ 2.0 MW each & 11 units @ 2.2 MW each & 1 unit @ 4.2 MW each & 32 units @ 4.3 MW each & 25 units @ 2.82 MW each) (Amounts shown are for the total of all 77 units)	2020	252.50	245.670	957,953,130	401,904,675	1,591,702	3,078,316		3,880,364			Wind
33	Southern Hills Wind Farm (2 units @ 2.0 MW each & 19 units @ 2.2 MW each & 25 units @ 4.3 MW each & 21 units @ 4.8 MW each) (Amounts shown are for the total of all 67 units)	2020	254.10	245.710	901,728,470	374,828,435	1,475,122	2,924,089		3,432,792			Wind
34	Contrail Wind Farm (5 units @ 2.3 MW each & 6 units @ 2.72 MW each & 30 units @ 2.82 MW each) (Amounts shown are for the total of all 41 units)	2020	112.42	109.970	363,540,176	206,738,139	1,838,980	2,709,332		1,708,247			Wind
35	Pocahontas Prairie Wind Farm (24 units @ 2.0 MW each & 16 units @ 2.2 MW each) (Amounts shown are for the total of all 40 units)	2012	83.20	79.900	407,220,990	207,694,753	2,496,331	520,543		1,809,526			Wind
36	Plymouth Wind Farm (6 units @ 2.3 MW each & 67 units @ 2.82 MW each) (Amounts shown are for the total of all 73 units)	2021	202.74	199.950	827,679,988	367,002,178	1,810,211	3,093,328		2,498,560			Wind
37	Holiday Creek Solar Farm (265,350 modules)	2022	100.00	92.690	96,030,990	169,722,165	1,697,222	586,821		6,328			Solar
38	Arbor Hill Solar Farm (76,128 modules)	2022	24.00	23.200	36,359,360	38,867,723	1,619,488	152,112		6,899			Solar
39	Neal Solar Farm (13,338 modules)	2022	4.00	3.940	7,764,510	6,996,159	1,749,040	14,786		54,493			Solar
40	Waterloo Solar Farm (9,906 modules)	2022	3.00	3.000	5,192,400	6,289,823	2,096,608	6,344		5,517			Solar
41	Hills Solar Farm (9,828 modules)	2022	3.00	2.970	5,428,220	5,646,200	1,882,067	625		17			Solar
42	Franklin Solar Farm (22,776 modules)	2022	7.00	6.900	11,867,750	13,106,005	1,872,286	15,394		2,587			Solar

Name of Respondent: MidAmerican Energy Company					This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 12/31/2022				Year/Period of Report End of: 2022/ Q4						
ENERGY STORAGE OPERATIONS (Large Plants)																			
<div>1. Large Plants are plants of 10,000 Kw or more.</div> <div>2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</div> <div>3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.</div> <div>4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.</div> <div>5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.</div> <div>6. In column (k) report the MWHs sold.</div> <div>7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.</div> <div>8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.</div> <div>9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.</div>																			
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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Name of Respondent: MidAmerican Energy Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/31/2022			Year/Period of Report End of: 2022/ Q4							
TRANSMISSION LINE STATISTICS																
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>																
Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1	853 ACAR 24/13	90,400	1,733,547	1,823,947				
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	96.00		1	853 ACAR 24/13	1,056,785	14,083,555	15,140,340				
3	Grimes North	Beaver Creek (1)	345.00	345.00	Stl SP, Lattice Tower	43.40		1	795 ACSR/2-853	735,278	6,642,054	7,377,332				
4	Sycamore North	Grimes North (1)	345.00	345.00	Stl H-fr, Lattice Tower	7.64		2	795 ACSR 26/7	129,436	956,883	1,086,319				
5	Beaver Creek	Lehigh (1)	345.00	345.00	Stl SP	18.30		2	795 ACSR/2-853	310,036	392,679	702,715				
6	Grimes South	Sycamore South (1)	345.00	345.00	Stl SP		7.64	1	2-853.7 ACAR	14,338	942,875	957,213				
7	E. Pony Creek Tap	W. Rolling H Tap (2)	345.00	345.00	Stl H-fr	53.09		1	795 ACSR 26/7	1,197,203	5,378,549	6,575,752				
8	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1	T2-397 ACSR 26/7		910,246	910,246				
9	CBEC	W. Pony Creek Tap (2)	345.00	345.00	Stl H-fr	2.41		1	795 ACSR 26/7	54,347	217,319	271,666				
10	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1	T2-397 ACSR 26/7		756,420	756,420				
11	East Rolling Hills Tap	Madison County (2)	345.00	345.00	Stl H-fr	55.87		1	795 ACSR 26/7	1,256,285	6,994,459	8,250,744				
12	West Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05		1	795 ACSR 26/7		285,658	285,658				
13	East Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl SP	0.05		1	795 ACSR 26/7		616,825	616,825				
14	Madison County	Booneville (2)	345.00	345.00	Stl H-fr	13.15		1	795 ACSR 26/7	296,537	1,466,060	1,762,597				
15	Sub 93	Sub 39 (2A)	345.00	345.00	Stl H-fr	47.54		1	954 ACSR 54/7	2,229,772	13,901,462	16,131,234				
16	Sub 93	Sub 92 (3)	345.00	345.00	Stl H-fr	23.92		1	795 ACSR 26/7	967,274	6,322,999	7,290,273				
17	Sub 93	Sub T (4)	345.00	345.00	Stl H-fr	25.64		1	795 ACSR 26/7	1,111,637	5,260,984	6,372,621				
18	CBEC	NE State Line (2)	345.00	345.00	Stl H-fr	6.16		1	954 ACSR 54/7	28,417	676,860	705,277				
19	DAEC	Hazellton	345.00	345.00	Tower	18.11		1	795 ACSR 26/7	108,633	1,809,091	1,917,724				
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.67		1	853 ACAR 24/13	452,731	9,620,322	10,073,053				
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1	954 ACSR 54/7	375,377	1,674,672	2,050,049				
22	QCPS	MEC Cordova Sub	345.00	345.00	Tower,Stl H-fr,Stl SP	2.23		1	2338 ACAR, 954 ACSR							


23	Hills	DAEC(Str D-608)	345.00	345.00	Tower	29.28		1	795 ACSR 26/7	24,867	2,222,830	2,247,697				
24	Raun	⁽⁶⁾ Neal 4 (5)	345.00	345.00	Stl SP	2.12		2	795 ACSR 26/7		390,067	390,067				
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1	954 ACSR 54/7	13,461	596,403	609,864				
26	Raun	⁽⁶⁾ WAPA Sioux City (6)	345.00	345.00	Stl H-fr	23.59		2	954 ACSR 54/7	89,145	3,024,225	3,113,370				
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	21,444	232,228	253,672				
28	OGS	⁽⁶⁾ Montezuma (7)	345.00	345.00	Stl H-fr	36.40		1	795 ACSR 26/7	521,138	14,366,241	14,887,379				
29	Raun	Highland	345.00	345.00	Tower	62.92		1	795 ACSR 26/7	169,566	4,480,520	4,650,086				
30	Highland	O'Brien	345.00	345.00	Tower	11.85		1	795 ACSR 26/7	32,048	643,166	675,214				
31	O'Brien	MN State Line	345.00	345.00	Tower	24.25		1	795 ACSR 26/7	65,672	1,557,536	1,623,208				
32	Raun	⁽⁶⁾ Neal North (8)	345.00	345.00	Tower	0.78		1	795 ACSR 26/7		169,559	169,559				
33	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1	954 ACSR 54/7	389,182	2,915,466	3,304,648				
34	Sub 91	QCPS	345.00	345.00	Tower	13.63		1	954 ACSR 54/7	390,610	1,106,525	1,497,135				
35	Raun	⁽⁶⁾ Ida County (9)	345.00	345.00	Stl H-fr	47.78	3.49	2	795&T2- 397 ACSR	950,802	7,298,949	8,249,751				
36	Ida County	⁽⁹⁾ Lehigh (9)	345.00	345.00	Stl H-fr	65.07		1	795&T2- 397 ACSR	1,200,038	14,396,392	15,596,430				
37	Lehigh	⁽⁶⁾ Webster (10)	345.00	345.00	Stl H-fr	14.49		2	795 ACSR 26/7	234,345	2,196,020	2,430,365				
38	Overland Trail	⁽⁶⁾ Fallow Ave Sub (11)	345.00	345.00	Stl SP	68.65		1	T2-556 ACSR	3,641,584	43,388,313	47,029,897				
39	CBEC4	⁽⁶⁾ Overland Trail (11)	345.00	345.00	Stl SP	2.74		2	T2-556 ACSR 26/7		1,119,655	1,119,655				
40	Fallow Ave Sub	⁽⁶⁾ Grimes (11)	345.00	345.00	Stl SP	52.64		1	T2-556 ACSR	3,504,648	38,291,419	41,796,067				
41	Grimes South	⁽⁶⁾ Booneville (11A)	345.00	345.00	Stl SP,Lattice,Wd H-fr		16.38	2	T2-556 ACSR	1,551,727	6,884,362	8,436,089				
42	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1	T2-397 ACSR 26/7	18,007	1,227,204	1,245,211				
43	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2	T2-397 ACSR 26/7	453,368	8,843,806	9,297,174				
44	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1	954 ACSR 54/7	15,523	1,160,308	1,175,831				
45	Sub 92	Hills	345.00	345.00	Tower	16.32		1	954 ACSR 54/7	156,871	1,769,497	1,926,368				
46	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1	795 ACSR 26/7		22,324	22,324				
47	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1	853 ACAR 24/13	409,897	5,040,467	5,450,364				
48	Walcott	Sub 92	345.00	345.00	Tower	21.50		1	954 ACSR 54/7	185,025	2,165,597	2,350,622				
49	Madison Cty Sw Sta	Norwalk	345.00	345.00	Stl SP	14.62		2	T2-397 ACSR 26/7	58,713	10,302,955	10,361,668				
50	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2	T2-397 ACSR 26/7	40,190	7,223,091	7,263,281				
51	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1	853 ACAR 24/13	36,110	1,030,161	1,066,271				
52	MVP-Blackhawk	Hazleton (Str BE66)	345.00	345.00	Stl SP	11.98		1	T2-556 ACSR 26/7	729,148	16,922,554	17,651,702				
53	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1	T2-556 ACSR 26/7		1,343,941	1,343,941				
54	CBEC	Southland	345.00	345.00	Stl SP	2.92		1	T2-556 ACSR 26/7	25,814	10,761,256	10,787,070				
55	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1	T2-556 ACSR 26/7		1,276,403	1,276,403				
56	O'Brien	Kossuth	345.00	345.00	Stl SP	74.15		2	T2-556 ACSR 26/7	8,154,068	128,385,364	136,539,432				
57	Kossuth	Webster	345.00	345.00	Stl SP	46.81		2	T2-556 ACSR 26/7	3,603,491	85,296,321	88,899,812				

58	Oak Grove	Mercer	345.00	345.00	Stl SP	14.76		2	T2-556 ACSR 26/7	37,062	28,595,685	28,632,747				
59	Mercer	Sandburg	345.00	345.00	Stl SP	17.73		2	T2-556 ACSR 26/7	59,039	29,797,787	29,856,826				
60	Raccoon Trail	Structure 675B	345.00	345.00	Stl SP	0.54		2	T2-556 ACSR 26/7		2,290,329	2,290,329				
61	Blackhawk	Hampton	345.00	345.00	Stl SP	59.07		2	T2-556 ACSR 26/7	4,766,432	105,159,118	109,925,550				
62	OGS	Zachary	345.00	345.00	Stl SP	28.71		1	T2-556 ACSR 26/7	518,667	51,683,449	52,202,116				
63	Less non-MEC 345kV partial															
64	ownership miles (1)					(179.80)	(7.55)									
65	345kV Expenses												3,719,085	1,021,997	387,283	5,128,365
66	Raun	Morningside	161.00	161.00	Wd H-fr	12.43		1	556 ACSR 24/7	255,260	2,532,727	2,787,987				
67	Morningside	Plymouth	161.00	161.00	Wd H-fr; Stl SP	11.17		1	556 & T2 397 ACSR	27,963	802,820	830,783				
68	Johnston	Sycamore	161.00	161.00	Twr, Stl SP, Wd SP	3.08		2	1192 AL 61 STR	56,618	2,318,668	2,375,286				
69	100th St. & 54th Ave.	Johnston	161.00	161.00	Twr, Stl SP, Wd SP	2.49		2	1192 AL 61 STR	45,766	2,099,709	2,145,475				
70	Clarinda	Brooks	161.00	161.00	Wd H-fr; Wd SP	23.00		1	397 ACSR 26/7	19,479	1,454,482	1,473,961				
71	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	21.39		1	397 ACSR 26/7	38,957	2,290,397	2,329,354				
72	Butler	Blackhawk	161.00	161.00	Wd H-fr	24.34		1	477 ACSR 26/7	78,842	1,010,754	1,089,596				
73	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	2	T2-556 ACSR	86,922	5,676,595	5,763,517				
74	Franklin	Butler	161.00	161.00	Stl SP	26.39		1	T2-556 ACSR	84,930	3,115,228	3,200,158				
75	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1	795 ACSR 26/7	59,016	1,272,080	1,331,096				
76	Booneville	West Grand	161.00	161.00	Wd H-fr	6.08		1	2156 ACSR 84/19	34,732	3,629,053	3,663,785				
77	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1	2156 ACSR 84/19	13,122	406,789	419,911				
78	60th St.	Ashawa	161.00	161.00	Wd H-fr; Stl SP	2.21		1	2156 ACSR 84/19	13,359	590,515	603,874				
79	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1	795 ACSR 26/7	289,539	1,136,633	1,426,172				
80	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1	397 ACSR 26/7	53,147	498,253	551,400				
81	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr Wd SP	2.32		1	397 ACSR 26/7	5,833	2,654,093	2,659,926				
82	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1	795 ACSR 26/7	31,130	4,769,311	4,800,441				
83	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2	556 ACSR 26/7	144,920	2,861,741	3,006,661				
84	Rising Sun	NE 54th Avenue	161.00	161.00	Stl SP, Wd SP	9.27		1	T2-556 ACSR 26/7	754,759	9,852,930	10,607,689				
85	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1	T2-556 ACSR 26/7	110,802	3,626,841	3,737,643				
86	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2	1192 AL 61 STR	8,810	582,488	591,298				
87	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2	1192 AL 61 STR	31,292	1,520,071	1,551,363				
88	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1	397 ACSR 26/7	84,295	1,664,831	1,749,126				
89	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1	477/1192 ACSR	35,688	244,177	279,865				
90	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1	477/1192 ACSR	55,182	932,893	988,075				
91	Newport	⁸² Denmark (12)	161.00	161.00	Wd H-fr	11.30		1	556 ACSR 26/7	19,060	316,495	335,555				
92	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1	T2-397 ACSR 26/7	33,638	1,433,267	1,466,905				

93	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1	636 ACSR 26/7	69,371	15,967,802	16,037,173				
94	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1	T2-556 ACSR 26/7	112,615	9,540,497	9,653,112				
95	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1	477 ACSR 26/7	17,415	151,149	168,564				
96	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1	T2-556 AL 37 STR		127,649	127,649				
97	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.87		1	397 ACSR 26/7	32,303	5,610,605	5,642,908				
98	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1	T2-556 ACSR 26/7	5,693	23,213	28,906				
99	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1	1192 AL 61 STR	53,206	799,581	852,787				
100	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1	477 ACSR 26/7	36,808	1,523,904	1,560,712				
101	Sub 49	IPW Tie(Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd SP	4.77		1	795 & T2-397 ACSR	35,138	2,331,087	2,366,225				
102	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1	1192 AL 61 STR	85,305	1,150,431	1,235,736				
103	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1	477 ACSR 26/7	33,622	884,181	917,803				
104	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1	477 ACSR 26/7	105,670	1,269,761	1,375,431				
105	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1	795 ACSR 26/7	3,630	783,886	787,516				
106	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1	636 ACSR 26/7	144,810	2,677,259	2,822,069				
107	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1	795 ACSR 26/7	64,269	1,806,621	1,870,890				
108	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1	397 ACSR 26/7	49,542	4,109,317	4,158,859				
109	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1	795 ACSR 26/7	8,456	63,929	72,385				
110	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1	636 ACSR 26/7	46,271	267,040	313,311				
111	Altoona	Bondurant	161.00	161.00	Stl SP	2.67		1	T2-556 ACSR 26/7	35,705	6,831,795	6,867,500				
112	Bondurant	50th Avenue NW	161.00	161.00	Stl SP, Wd SP	2.43		1	T2-556 ACSR 26/7		4,792,195	4,792,195				
113	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1	T2-556 AL 37 STR		5,435	5,435				
114	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1	1192 ACSR 54/19	166,503	2,687,716	2,854,219				
115	Raun	Neal North(North Tie)	161.00	161.00	Stl H-Fr	0.62		1	1192 ACSR 45/7	1,091	8,441	9,532				
116	Bondurant	Sycamore	161.00	161.00	Wd H-fr	11.75		1	1192 ACSR 45/7	156,547	5,764,014	5,920,561				
117	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1	477 ACSR 26/7	31,471	4,833,007	4,864,478				
118	Atlantic Munic Tap E	Adair-Earlham	161.00	161.00	Wd H-fr		42.12	1	T2-556 ACSR 26/7	275,458	1,536,672	1,812,130				
119	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1	T2-556/477 ACSR	169,119	8,216,131	8,385,250				
120	Sub T	Tate & Lyle	161.00	161.00	Wd-H-fr/SP, Stl SP	9.18		1	T2-556/477 ACSR	18,938	2,604,170	2,623,108				
121	Hayes Sub	Webster	161.00	161.00	Wd-H-fr/SP, Stl SP	14.56		1	636 ACSR 26/7	129,123	2,089,555	2,218,678				
122	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1	T2-556 ACSR 26/7	36,010	1,161,623	1,197,633				
123	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1	T2-556 ACSR 26/8		394,503	394,503				
124	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1	T2-556 ACSR 26/7	133,138	616,112	749,250				
125	Raun	Neal North(South Tie)	161.00	161.00	Stl H-Fr		0.62	1	1192 ACSR 45/7	1,091	8,239	9,330				
126	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1	1192 AL 61 STR	66,125	920,054	986,179				

127	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1	636 ACSR 26/7	64,436	1,438,857	1,503,293				
128	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1	636 ACSR 26/7	67,672	988,114	1,055,786				
129	Victory	Carroll	161.00	161.00	Wd H-fr, Stl SP	16.85		1	636 ACSR 26/7	66,066	958,180	1,024,246				
130	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1	477/1192 ACSR	87,146	6,575,871	6,663,017				
131	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1	477/1192 ACSR	10,617	123,656	134,273				
132	Sub 87	Newport (13)	161.00	161.00	Wd H-fr	12.69		1	556 ACSR 26/7	20,238	599,940	620,178				
133	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1	397 ACSR 26/7	33,440	704,029	737,469				
134	Sub 18 - Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.25		1	556 ACSR 26/7	52,044	498,358	550,402				
135	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.25		1	477 ACSR 26/7	3,665	119,320	122,985				
136	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1	556 ACSR 24/7	9,635	150,185	159,820				
137	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1	T2-556 ACSR 26/7	127,924	1,240,270	1,368,194				
138	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2	T2-556 ACSR 26/7	54,139	763,748	817,887				
139	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2	T2-556 ACSR 26/7	18,426	370,882	389,308				
140	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1	556 ACSR 26/7	23,101	236,946	260,047				
141	OGS	Wapello (14)	161.00	161.00	Wd H-fr	18.88		1	954 ACSR 45/7	147,897	3,154,152	3,302,049				
142	Parnell	Powesheik	161.00	161.00	Wd H-fr	33.03		1	397 ACSR 26/7	108,957	1,515,322	1,624,279				
143	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr, Stl SP	4.38	14.25	1	397/T2-556 ACSR	132,218	6,608,397	6,740,615				
144	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP, Wd H-fr	0.95	3.47	1	397/T2-556 ACSR	28,678	1,610,093	1,638,771				
145	Norwalk	Booneville	161.00	161.00	Stl SP	19.30		1	T2-556 ACSR 26/7	1,499,726	9,439,701	10,939,427				
146	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1	556 ACSR 26/7	45,533	2,849,423	2,894,956				
147	Sub 18	Oak Grove East(West)	161.00	161.00	Stl SP	3.33		2	T2-556 ACSR 26/7	204,242	2,257,015	2,461,257				
148	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.34		1	397 ACSR 26/7	17,053	9,990,383	10,007,436				
149	Sub 18 - Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1	556 ACSR 26/7	115,774	1,525,812	1,641,586				
150	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1	636 ACSR 26/7	170,661	1,009,582	1,180,243				
151	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1	1192 ACSR 54/19	195,379	1,166,090	1,361,469				
152	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.56		1	556 ACSR 26/7	24,787	626,557	651,344				
153	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1	556 ACSR 26/7	30,549	4,791,594	4,822,143				
154	Willow Creek	Maffitt Lake	161.00	161.00	Wd SP	5.41		1	T2-556 ACSR 26/7		6,300,699	6,300,699				
155	Ashawa	88th St., D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1	T2-556 AL/1192 AL	24,004	1,851,655	1,875,659				
156	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1	T2-556 AL 37 ST	274,504	1,525,672	1,800,176				
157	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1	T2-556 AL 37 ST	116,134	640,118	756,252				
158	Grimes	Granger Tap (14A)	161.00	161.00	Stl SP	2.30		1	T2-556 AL 37 ST	172,578	630,258	802,836				
159	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1	T2-556 AL 37 ST	130,587	399,612	530,199				
160	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1	T2-556 AL 37 ST	330,465	1,294,845	1,625,310				

161	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1	1192 AL/T2-556 ACSR	23,264	1,062,379	1,085,643				
162	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1	1192 AL/T2-556 ACSR	1,548	65,512	67,060				
163	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2	1192 AL 61 STR,T566	10,289	338,322	348,611				
164	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1	636 ACSR 26/7	15,428	147,302	162,730				
165	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1	636 ACSR 26/7	83,322	1,353,089	1,436,411				
166	N.E. Ankeny	Big Creek	161.00	161.00	Stl SP	9.05		1	T2-556 ACSR 26/7	39,362	4,114,060	4,153,422				
167	Bittersweet	Big Creek	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	39,362	3,719,737	3,759,099				
168	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1	T2-556 ACSR 26/7		561,051	561,051				
169	CBEC	OPPD 1206 (15)	161.00	161.00	Stl SP	5.87		1	1192 ACSR/954	15,620	6,812,233	6,827,853				
170	Sycamore	Ankeny	161.00	161.00	Wd SP,Stl SP	7.73		1	T2-556 ACSR 26/7	685,087	2,488,939	3,174,026				
171	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1	T2-556 ACSR	716,734	2,179,305	2,896,039				
172	Granger (16)	No.Highways 141&44Tap	161.00	161.00	Wd SP,Stl SP	5.65		1	T2-556 ACSR	140,078	920,592	1,060,670				
173	So.Hiways141&44Tap	Granger Tap (16A)	161.00	161.00	Wd SP,Stl SP	2.26		1	T2-556 ACSR	56,109	368,752	424,861				
174	No.Hiways141&44Tap	Highways 141& 44 Sub	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,643	100,643				
175	Hiways 141 & 44Sub	So. Hiways141& 44Tap	161.00	161.00	Stl SP	0.03		1	T2-556 ACSR		100,644	100,644				
176	Granger	Bittersweet (17)	161.00	161.00	Wd SP,Stl SP	7.13		1	T2-556 ACSR 26/7	176,806	1,161,973	1,338,779				
177	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2	636 ACSR 26/7		163,073	163,073				
178	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd SP	6.15		1	636 ACSR 26/7	99,916	637,928	737,844				
179	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd SP	5.51		1	636 ACSR&T-2 397	70,821	1,321,339	1,392,160				
180	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd SP	6.15		1	637 ACSR&T-2 397	415,239	1,090,567	1,505,806				
181	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1	636 ACSR 26/7	3,349	394,452	397,801				
182	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2	636 ACSR 26/7	5,884	564,231	570,115				
183	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1	636 ACSR 26/7	802	344,537	345,339				
184	Black Hawk - Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2	636 ACSR 26/7	9,305	495,672	504,977				
185	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1	636 ACSR 26/7	57,187	921,195	978,382				
186	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2	636 ACSR 26/7		1,104,146	1,104,146				
187	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2	636 ACSR 26/7	13,322	577,016	590,338				
188	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1	636 ACSR 26/7	1,084	304,917	306,001				
189	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1	636 ACSR 26/7		2,321,283	2,321,283				
190	Raun	Interchange	161.00	161.00	Stl SP, Wd SP,WH	9.01		2	954 ACSR 45/7	149,955	848,660	998,615				
191	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2	954 ACSR 45/7	71,322	1,077,510	1,148,832				
192	Sub K-Coralridge Sub	Coralridge Sub -Sub P	161.00	161.00	Stl SP, Wd SP	7.35		1	1192 ACSR 54/19	247,110	1,550,393	1,797,503				
193	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1	1192 ACSR 54/19	62,623	765,036	827,659				

194	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2	1192 ACSR 54/19	46,888	553,192	600,080				
195	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1	1192 ACSR 54/19	41,067	482,307	523,374				
196	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1	1192 ACSR 54/19	73,966	1,391,669	1,465,635				
197	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1	954 ACSR 45/7	19,258	522,283	541,541				
198	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2	1192 ACSR 54/19	85,446	956,905	1,042,351				
199	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1	1192 AL 61 STR	138,774	2,801,198	2,939,972				
200	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1	T2-556 AL 37 ST		868,483	868,483				
201	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1	T2-556 AL 37 ST		789,047	789,047				
202	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2	1192 AL 61 STR	125,780	1,439,283	1,565,063				
203	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	7.01		1	1192 AL 61 STR	320,014	4,262,824	4,582,838				
204	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1	1192 ACSR 54/19	36,457	315,374	351,831				
205	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1	1192 ACSR 54/19	40,819	425,973	466,792				
206	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1	556 ACSR 26/7	46,963	1,991,362	2,038,325				
207	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1	556 ACSR 26/7	26,990	579,392	606,382				
208	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2	954 ACSR 45/7	19,186	411,876	431,062				
209	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1	556 ACSR 26/7	12,242	381,832	394,074				
210	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2	795 ACSR 26/7		94,060	94,060				
211	Sub J	Enron Sub(EN)	161.00	161.00	Stl SP, Wd SP	3.99		1	795 ACSR 26/7	28,564	1,256,906	1,285,470				
212	Hydrocarbon(Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1	795 ACSR 26/7	24,269	661,788	686,057				
213	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.35		1	556 ACSR 26/7	61,428	6,971,576	7,033,004				
214	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1	795 ACSR 26/7		960,101	960,101				
215	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1	T2-397 ACSR 26/7		76,224	76,224				
216	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2	1192ACSR 45/7	4,009	53,331	57,340				
217	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2	795ACSR 26/7	5,727	122,948	128,675				
218	Sub 71	Sub 88	161.00	161.00	Wd H-fr, Stl SP	4.05		1	2-397 ACSR 26/7	6,436	258,630	265,066				
219	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	113,343	117,991				
220	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1	2-397 ACSR 26/7	4,648	300,991	305,639				
221	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2	1192 ACSR 54/19	33,290	714,635	747,925				
222	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1	1192 ACSR 54/19	2,436	11,427	13,863				
223	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1	2-397 ACSR 26/7	3,464	72,114	75,578				
224	Sub 56	Sub 78	161.00	161.00	Wd H-fr	6.31		1	2-397 ACSR 26/7	201,116	3,449,663	3,650,779				
225	Hills	 Parnell (18)	161.00	161.00	Wd H-fr	27.62		1	T2-397ACSR 26/7	61,588	2,671,809	2,733,397				

226	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1	954 ACSR 45/7	31,021	612,221	643,242				
227	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1	477 ACSR 26/7		1,156,815	1,156,815				
228	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1	T2-556 ACSR 26/7	250,000	6,458,153	6,708,153				
229	Beacon	Pleasant Corner	161.00	161.00	Wd SP	16.26		1	T2-556 ACSR 26/7	480,584	14,272,605	14,753,189				
230	Raun	Kellogg	161.00	161.00	Stl SP, Wd H-fr	13.05		2	T2-556 ACSR 26/7etc	1,367,524	18,760,918	20,128,442				
231	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.32	2	T2-556 ACSR 26/7	481,119	7,815,835	8,296,954				
232	Adams County	Brooks	161.00	161.00	Wd SP	9.49		1	T2-556 ACSR 26/7		5,454,527	5,454,527				
233	Bondurant	NE 54th Avenue	161.00	161.00	Stl Sp, Wd H-fr	11.17		1	T2-556 ACSR 26/7	504,740	13,455,550	13,960,290				
234	Overland Trail	Bunge	161.00	161.00	Wd SP	4.90		1	T2-556 ACSR 26/7	552,026	3,335,233	3,887,259				
235	Sub A (Riverdale)	Sub 39 (Barstow)	161.00	161.00	Wd H-fr	5.77		1	T2-556 ACSR 26/7	193,133	13,188,335	13,381,468				
236	Webster	Holliday Creek	161.00	161.00	Stl Sp, Wd Sp	0.50		1	T2-556 ACSR 26/7	108,964	849,631	958,595				
237	Enterprise Way	Sub 78	161.00	161.00	Wd SP	2.23		1	T2-556 ACSR 26/8	147,902	2,082,677	2,230,579				
238	Less non-MEC 161kV partial															
239	ownership miles (2)					(33.86)										
240	161kV Expenses												5,459,248	1,529,428	570,881	7,559,557
241	Various Locations		69.00	69.00	Various OH/UG	1,426.62	172.32		69 kV OH	4,951,358	249,053,917	254,005,275	5,699,887	1,579,367	594,618	7,873,872
36	TOTAL					3,946.36	351.31	278		65,242,739	1,363,463,214	1,428,705,953	14,878,220	4,130,792	1,552,782	20,561,794

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(b) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(c) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(d) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 66.82%
(e) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(f) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(g) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(h) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(i) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 88.70%
(j) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 86.60%
(k) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 86.60%
(l) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 79.10%
(m) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.57%
(n) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.57%
(o) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 52.00%
(p) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 72.00%
(q) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 72.00%
(r) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 72.00%
(s) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 54.73%
(t) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.24%
(u) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.24%
(v) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.24%
(w) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 60.78%
(x) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 50.00%
(y) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 50.00%
(z) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 52.00%
(aa) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 62.47%
(ab) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 60.77%
(ac) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.85%
(ad) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 40.85%
(ae) Concept: TransmissionLineEndPoint
MidAmerican Energy Company Partial Ownership - 97.28%

[illegible]

40																	
41																	
42																	
43																	
44	TOTAL		0														

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4						
SUBSTATIONS												
<div>1. Report below the information called for concerning substations of the respondent as of the end of the year.</div> <div>2. Substations which serve only one industrial or street railway customer should not be listed below.</div> <div>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</div> <div>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</div> <div>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</div> <div>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</div>												
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	16th & College, IA	Distribution	Unattended	67.00	13.80		45	2				
2	37th & Rock Island, IA	Distribution	Unattended	67.00	13.80		22	1				
3	38th & Franklin, IA	Distribution	Unattended	67.00	13.80		22	1				
4	38th & Franklin, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
5	50th & Aurora, IA	Distribution	Unattended	67.00	13.80		22	1	1			
6	50th & Aurora, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
7	63rd & Park, IA	Distribution	Unattended	67.00	13.80		22	1				
8	73rd & Buffalo RD, IA	Distribution	Unattended	67.00	13.80		22	1				
9	73rd & Buffalo RD, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
10	76th & Douglas, IA	Distribution	Unattended	67.00	13.80		45	2				
11	Ackley, IA	Distribution	Unattended	161.00	13.80		13	1				
12	Adel, IA	Distribution	Unattended	67.00	13.80		45	2				
13	ADM, IA	Distribution	Unattended	69.00	13.80		25	1				
14	Alcester, SD	Distribution	Unattended	69.00	12.47		3	1				
15	Alleman, IA	Distribution	Unattended	69.00	13.80		6	1				
16	Allison, IA	Distribution	Unattended	34.50	13.80		6	1				
17	Auburn, IA	Distribution	Unattended	69.00	12.47		6	1				
18	Audubon North, IA	Distribution	Unattended	69.00	12.47		20	1				
19	Battle Creek, IA	Distribution	Unattended	69.00	12.47		4	1				
20	Bedford, IA	Distribution	Unattended	34.40	13.80		13	1	1			
21	Bode, IA	Distribution	Unattended	69.00	12.47		4	1				
22	Boyden, IA	Distribution	Unattended	69.00	13.80		13	1				
23	Brooks Substation, IA	Distribution	Unattended	161.00	13.80		22	1				
24	Buck Grove, IA	Distribution	Unattended	67.00	7.20		1	0				
25	Carroll North, IA	Distribution	Unattended	69.00	12.47		25	1				
26	Charles City North, IA	Distribution	Unattended	69.00	12.47		25	1				
27	Charter Oak, IA	Distribution	Unattended	69.00	13.80		6	1				
28	Cherokee South, IA	Distribution	Unattended	69.00	12.47		25	1				
29	Clarion, IA	Distribution	Unattended	69.00	12.47		11	1				
30	Clarksville East, IA	Distribution	Unattended	69.00	13.80		6	1				
31	Clarksville East, IA (2)	Distribution	Unattended	69.00	34.50		20	1				
32	Colfax, IA	Distribution	Unattended	69.00	13.80		13	1				
33	Colona Road IA	Distribution	Unattended	69.00	13.80		25	1				
34	Correctionville, IA	Distribution	Unattended	69.00	13.80		6	1				
35	Craig, IA	Distribution	Unattended	69.00	13.80		6	1				
36	Dakota Dunes, SD	Distribution	Unattended	69.00	13.80		25	1				
37	Danbury, IA	Distribution	Unattended	69.00	12.47		3	1				
38	Denver, IA	Distribution	Unattended	69.00	12.47		7	1				

39	Dewar, IA	Distribution	Unattended	69.00	12.47		11	1				
40	Division, IA	Distribution	Unattended	67.00	12.47		50	2				
41	Dow City, IA	Distribution	Unattended	67.00	12.47		5	1				
42	Dumont, IA	Distribution	Unattended	69.00	12.47		3	1				
43	Dumont, IA (2)	Distribution	Unattended	69.00	34.50		14	1				
44	Dunlap, IA	Distribution	Unattended	69.00	13.80		6	1				
45	E 17th & Washington, IA	Distribution	Unattended	69.00	13.80		25	1				
46	E 17th & Broadway, IA	Distribution	Unattended	67.00	13.20		11	1				
47	E 17th & Broadway, IA (2)	Distribution	Unattended	67.00	13.80		22	1				
48	E 23rd & Dean, IA	Distribution	Unattended	67.00	13.80		22	1				
49	E 23rd & Dean, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
50	E 29th & Hubbell, IA	Distribution	Unattended	67.00	13.80		22	1				
51	E 46th & Jefferson, IA	Distribution	Unattended	67.00	13.80		16	1				
52	Earling, IA	Distribution	Unattended	67.00	12.47		6	1				
53	Early (Camex), IA	Distribution	Unattended	67.00	13.80		5	1				
54	Early (Camex), IA (2)	Distribution	Unattended	69.00	13.80		6	1				
55	Emerson South, IA	Distribution	Unattended	69.00	13.80		6	1				
56	Emmetsburg East, IA	Distribution	Unattended	69.00	13.80		13	1				
57	Exira, IA	Distribution	Unattended	69.00	13.80		6	1				
58	Fonda, IA	Distribution	Unattended	13.80	4.16		2	1				
59	Gilmore City, IA	Distribution	Unattended	69.00	12.47		4	1				
60	Glenwood, IA	Distribution	Unattended	67.00	13.80		22	1				
61	Glenwood, IA (2)	Distribution	Unattended	69.00	13.80		25	1				
62	Goldfield, IA	Distribution	Unattended	69.00	13.80		13	1				
63	Grand Meadow, IA	Distribution	Unattended	69.00	12.47		6	1				
64	Griswold, IA	Distribution	Unattended	69.00	13.80		6	1				
65	Hamburg (Payne-Jct), IA	Distribution	Unattended	69.00	13.80		13	1				
66	Holstein North, IA	Distribution	Unattended	69.00	13.80		13	1				
67	Honey Creek, IA	Distribution	Unattended	69.00	13.80		13	1				
68	Hudson, IA	Distribution	Unattended	13.20	4.16		0	0	1			
69	Hudson, IA (2)	Distribution	Unattended	13.80	4.16		2	1				
70	Hull, IA	Distribution	Unattended	69.00	12.47		9	1				
71	Humboldt Central, IA	Distribution	Unattended	67.00	12.47		25	1				
72	Ida Grove, IA	Distribution	Unattended	69.00	12.47		25	1				
73	Indianola, IA	Distribution	Unattended	69.00	13.80		13	1				
74	Inwood, IA	Distribution	Unattended	67.00	12.47		4	1				
75	Ireton, IA	Distribution	Unattended	69.00	12.47		6	1				
76	Irwin, IA	Distribution	Unattended	69.00	12.47		6	1				
77	James, IA	Distribution	Unattended	69.00	12.47		7	1				
78	Janesville, IA	Distribution	Unattended	69.00	12.47		7	1				
79	Jesup, IA	Distribution	Unattended	69.00	12.47		24	2				
80	Kingsley, IA	Distribution	Unattended	69.00	13.80		6	1				
81	Knox Gelatin, IA	Distribution	Unattended	67.00	12.47		11	1				
82	Knoxville, IA	Distribution	Unattended	67.00	13.80		22	1				
83	Knoxville Industrial, IA	Distribution	Unattended	67.00	13.80		22	1				
84	Lake City, IA	Distribution	Unattended	69.00	13.80		13	1				
85	Latimer, IA	Distribution	Unattended	67.00	12.47		4	1				
86	Lawton, IA	Distribution	Unattended	69.00	13.80		6	1				
87	Le Mars West, IA	Distribution	Unattended	69.00	12.47		33	1				
88	Little Sioux, Council Bluffs, IA	Distribution	Unattended	67.00	13.20		4	1				
89	Logan, IA	Distribution	Unattended	67.00	13.80		8	1				

90	Logan Park, IA	Distribution	Unattended	69.00	12.47	25	1			
91	Luverne, IA	Distribution	Unattended	69.00	13.80	6	1			
92	Macedonia, IA	Distribution	Unattended	67.00	13.20	11	1			
93	Mahaska, IA	Distribution	Unattended	69.00	13.80	25	1			
94	Malvern, IA	Distribution	Unattended	69.00	13.20	8	1			
95	Mapleton, IA	Distribution	Unattended	69.00	12.47	2	3			
96	Marcus East, IA	Distribution	Unattended	69.00	12.47	38	2			
97	Massey Ferguson, IA	Distribution	Unattended	67.00	13.80	18	1			
98	Maynard IA	Distribution	Unattended	69.00	13.80	0	0	1		
99	McCook, SD	Distribution	Unattended	69.00	12.47	50	2			
100	McCoy, IA	Distribution	Unattended	67.00	12.47	7	1			
101	Merrill, IA	Distribution	Unattended	69.00	12.47	3	1			
102	Merrill North, IA	Distribution	Unattended	69.00	13.80	10	1			
103	Midway, IA	Distribution	Unattended	34.40	13.80	1	3			
104	Minden, IA	Distribution	Unattended	69.00	13.80	5	1			
105	Mondamin, IA	Distribution	Unattended	69.00	13.80	6	1			
106	Monroe, IA	Distribution	Unattended	67.00	13.20	11	1			
107	Moville North, IA	Distribution	Unattended	69.00	13.80	6	1			
108	Murphy, IA	Distribution	Unattended	69.00	13.80	57	3			
109	Nashua, IA	Distribution	Unattended	69.00	13.80	6	1			
110	New Hartford, IA	Distribution	Unattended	34.40	12.47	3	1			
111	New Market, IA	Distribution	Unattended	34.40	13.80	4	1			
112	New Sharon, IA	Distribution	Unattended	69.00	13.80	13	1			
113	Newell Jct, IA	Distribution	Unattended	69.00	34.50	13	1	1		
114	Newell Township, IA	Distribution	Unattended	69.00	13.80	10	1			
115	Oakland, IA	Distribution	Unattended	67.00	13.20	7	1			
116	Odebolt, IA	Distribution	Unattended	69.00	12.47	5	1			
117	Orange City Rural, IA	Distribution	Unattended	69.00	13.80	6	1			
118	Oskaloosa M Ave West, IA	Distribution	Unattended	67.00	13.80	22	1			
119	Palmer, IA	Distribution	Unattended	34.50	13.80	6	1			
120	Patterson, IA	Distribution	Unattended	67.00	13.20	11	1			
121	Percival, IA	Distribution	Unattended	69.00	13.80	4	1			
122	Plainfield, IA	Distribution	Unattended	69.00	12.47	3	1			
123	Pleasant Corner, IA	Distribution	Unattended	161.00	13.80	100	2			
124	Pleasantville, IA	Distribution	Unattended	67.00	13.80	16	1			
125	Pomeroy, IA	Distribution	Unattended	34.50	13.80	6	1			
126	Portsmouth, IA	Distribution	Unattended	67.00	13.20	3	3			
127	Quarry Road, IA	Distribution	Unattended	69.00	13.80	13	1			
128	Redfield, IA	Distribution	Unattended	67.00	13.20	13	1			
129	Rock Valley IA	Distribution	Unattended	69.00	13.80	17	1			
130	Rockwell City, IA	Distribution	Unattended	69.00	12.47	20	1			
131	Ruthven, IA	Distribution	Unattended	67.00	13.80	3	1			
132	S.E. 124th Street, IA	Distribution	Unattended	67.00	13.80	22	1	1		
133	S.E. 30th & Vandalia, IA	Distribution	Unattended	67.00	13.20	11	1			
134	S.E. 30th & Vandalia, IA (2)	Distribution	Unattended	69.00	13.80	25	1			
135	Sac City, IA	Distribution	Unattended	69.00	13.80	13	1			
136	Sanborn Corner, IA	Distribution	Unattended	69.00	13.80	4	1			
137	Schaller, IA	Distribution	Unattended	69.00	12.47	6	1			
138	Schleswig, IA	Distribution	Unattended	69.00	12.47	6	1			
139	Sheffield, IA	Distribution	Unattended	67.00	13.20	11	1			
140	Shell Rock, IA	Distribution	Unattended	69.00	13.20	9	1			

141	Sioux City West, IA	Distribution	Unattended	69.00	12.47	25	1				
142	Sioux City West, IA (2)	Distribution	Unattended	69.00	13.20	25	1				
143	Sioux River, SD	Distribution	Unattended	69.00	13.80	13	1				
144	Sloan, IA	Distribution	Unattended	67.00	12.47	6	1				
145	Smithland, IA	Distribution	Unattended	69.00	12.47	5	1				
146	Solvay, IA	Distribution	Unattended	69.00	4.16	11	1				
147	South Page, IA	Distribution	Unattended	69.00	13.80	6	1				
148	SouthPark, IL	Distribution	Unattended	69.00	13.80	33	1				
149	Storm Lake East, IA	Distribution	Unattended	69.00	13.80	50	2				
150	Sub 101 Orion, IL	Distribution	Unattended	69.00	13.80	13	1				
151	Sub 102 Stevenson, IL	Distribution	Unattended	67.00	13.80	4	1				
152	Sub 104 Kain, IL	Distribution	Unattended	69.00	13.80	9	1				
153	Sub 105 Crawford, IL	Distribution	Unattended	67.00	13.80	11	1				
154	Sub 107 Reynolds, IL	Distribution	Unattended	69.00	13.20	5	3				
155	Sub 108 Johnston, IL	Distribution	Unattended	69.00	13.20	5	3				
156	Sub 111 Cederstrom, IL	Distribution	Unattended	67.00	13.80	11	1				
157	Sub 20 Moline, IL	Distribution	Unattended	13.80	4.16	6	1				
158	Sub 22 Moline, IL	Distribution	Unattended	69.00	13.80	54	2				
159	Sub 25 Moline, IL	Distribution	Unattended	13.20	4.16	7	1				
160	Sub 27 Green Rock, IL	Distribution	Unattended	69.00	13.80	14	1				
161	Sub 38 Rock Island, IL	Distribution	Unattended	69.00	13.80	60	2				
162	Sub 40 Moline, IL	Distribution	Unattended	69.00	13.80	53	2				
163	Sub 41 Rock Island, IL	Distribution	Unattended	69.00	13.80	13	1				
164	Sub 42 Rock Island, IL	Distribution	Unattended	69.00	13.80	13	1				
165	Sub 46 Silvis, IL	Distribution	Unattended	69.00	13.80	13	1				
166	Sub 50 Blue Grass, IA	Distribution	Unattended	69.00	13.80	13	1	1			
167	Sub 53, IA	Distribution	Unattended	161.00	13.80	56	2				
168	Sub 54 Camanche, IA	Distribution	Unattended	69.00	13.80	13	1				
169	Sub 57 Bettendorf, IA	Distribution	Unattended	69.00	13.80	53	2	1			
170	Sub 59 Davenport, IA	Distribution	Unattended	69.00	13.80	67	2				
171	Sub 703, IA	Distribution	Unattended	67.00	13.80	45	2				
172	Sub 704, IA	Distribution	Unattended	67.00	13.20	11	1	1			
173	Sub 704, IA (2)	Distribution	Unattended	67.00	13.80	22	1				
174	Sub 705, IA	Distribution	Unattended	67.00	13.80	45	2				
175	Sub 706, IA	Distribution	Unattended	67.00	13.80	45	2				
176	Sub 72 Bettendorf, IA	Distribution	Unattended	69.00	13.80	71	2				
177	Sub 73 Camanche, IA	Distribution	Unattended	69.00	13.80	13	1				
178	Sub 75 Davenport, IA	Distribution	Unattended	69.00	13.80	53	2				
179	Sub 84 LeClaire, IA	Distribution	Unattended	69.00	13.80	13	1				
180	Sub B Fort Dodge, IA	Distribution	Unattended	69.00	13.80	6	1	1			
181	Sub B Iowa City, IA	Distribution	Unattended	69.00	13.80	67	2				
182	Sub G Fort Dodge, IA	Distribution	Unattended	69.00	13.80	13	1				
183	Sub M Fort Dodge, IA	Distribution	Unattended	69.00	13.80	6	1				
184	Sub Q Fort Dodge, IA	Distribution	Unattended	69.00	13.80	60	2				
185	Sub R Fort Dodge, IA	Distribution	Unattended	67.00	13.80	7	3				
186	Sub U Moline, IL	Distribution	Unattended	13.20	4.16	6	1				
187	Sub V Fort Dodge, IA	Distribution	Unattended	69.00	13.80	13	1				
188	Sulphur Springs, IA	Distribution	Unattended	33.00	12.47	1	3				
189	Sutherland Jct, IA	Distribution	Unattended	67.00	13.80	6	1				
190	Templeton, IA	Distribution	Unattended	69.00	13.80	6	1				
191	Thor, IA	Distribution	Unattended	67.00	13.20	11	1				

192	Thurman, IA	Distribution	Unattended	67.00	13.20		11	1				
193	Tracy, IA	Distribution	Unattended	69.00	13.80		13	1				
194	Ute, IA	Distribution	Unattended	67.00	12.47		6	1				
195	Valley Drive, IA	Distribution	Unattended	69.00	13.80		33	1				
196	Walnut, IA	Distribution	Unattended	67.00	13.80		9	1				
197	Waukee IA	Distribution	Unattended	67.00	13.80		22	1				
198	Westside, IA	Distribution	Unattended	69.00	12.47		6	1				
199	Whiting, IA	Distribution	Unattended	67.00	12.47		6	1				
200	Wida, IA	Distribution	Unattended	69.00	12.47		3	1				
201	Wida, IA (2)	Distribution	Unattended	69.00	13.80		22	1				
202	Winterset Pumping ST, IA	Distribution	Unattended	69.00	4.16		4	1				
203	Zeidler, IA	Distribution	Unattended	69.00	13.80		25	1				
204	Beacon IA	Transmission	Unattended	161.00	69.00	13.80	334	2				
205	Buena Vista, IA	Transmission	Unattended	161.00	69.00	8.05	125	1				
206	CBEC 161kV, IA	Transmission	Unattended	161.00	69.00	13.80	250	2				
207	CBEC 69kV, IA	Transmission	Unattended	69.00	13.80	2.40	13	1				
208	Floyd, IA	Transmission	Unattended	161.00	69.00	13.80	125	1				
209	Grimes, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
210	Hastings, IA	Transmission	Unattended	161.00	69.00	13.80	90	1				
211	Hazleton, IA	Transmission	Unattended	345.00	161.00	13.80	336	1				
212	Hills, IA	Transmission	Unattended	161.00	69.00	13.80	224	2	1			
213	Hills, IA (2)	Transmission	Unattended	345.00	161.00	13.80	500	1				
214	Norwalk, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
215	Oak Grove, IL	Transmission	Unattended	345.00	161.00	13.80	560	1				
216	Overland Trail, IA	Transmission	Unattended	345.00	161.00	14.00	560	1				
217	Plymouth, IA	Transmission	Unattended	161.00	69.00	13.80	167	1				
218	SE Polk, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
219	SAC County, IA	Transmission	Unattended	161.00	69.00	13.20	125	1				
220	SUB 39, IL	Transmission	Unattended	161.00	69.00	13.80	125	1				
221	SUB 39, IL (2)	Transmission	Unattended	345.00	161.00	13.20	1060	2				
222	Sub 91, IA	Transmission	Unattended	345.00	161.00	13.80	560	1				
223	Sub K, Tiffin, IA	Transmission	Unattended	345.00	161.00		560	1				
224	Teakwood Road, IA	Transmission	Unattended	161.00	69.00	13.80	90	1				
225	Wall Lake, IA	Transmission	Unattended	161.00	69.00	13.80	83	1				
226	Webster, IA	Transmission	Unattended	161.00	69.00	12.47	84	1				
227	100th & 54th Avenue, IA		Unattended	161.00	13.80		67	2				
228	100th & Douglas, IA		Unattended	161.00	13.80		66	2				
229	109th & Clark, IA		Unattended	161.00	13.80		67	2				
230	142nd Street, IA		Unattended	161.00	13.80		33	1				
231	16th & Wabash, IA		Unattended	161.00	13.80		67	2				
232	16th & Wabash, IA (2)		Unattended	161.00	69.00	13.80	215	2				
233	16th & Wabash, IA (3)		Unattended	67.00	13.80		22	1				
234	16th & Wabash, IA (4)		Unattended	69.00	13.80		33	1				
235	2nd & Broadway, IA		Unattended	67.00	13.80		22	1				
236	2nd & Broadway, IA (2)		Unattended	69.00	13.80		25	1				
237	60th Street, IA		Unattended	161.00	13.80		66	2				
238	88th ST-WDM, IA		Unattended	161.00	13.80		67	2				
239	Airport, IA		Unattended	161.00	13.80		67	2				
240	Alices Road, IA		Unattended	161.00	13.80		67	2				
241	Altoona, IA		Unattended	161.00	13.80		67	2				
242	Ankeny, IA		Unattended	161.00	13.80		67	2				

243	Army Post Road, IA	Unattended	161.00	13.80		33	1				
244	Ashawa, IA	Unattended	161.00	13.20		67	2				
245	Ashawa, IA (2)	Unattended	161.00	69.00		100	1				
246	Ashawa, IA (3)	Unattended	161.00	69.00	13.80	90	1				
247	Avoca, IA	Unattended	161.00	69.00	12.47	83	1				
248	Avoca, IA (2)	Unattended	161.00	69.00	13.80	50	1				
249	Avoca, IA (3)	Unattended	67.00	34.40				1			
250	Avoca, IA (4)	Unattended	69.00	13.80		11	1				
251	Big Creek, IA	Unattended	161.00	13.80		33	1				
252	Black Hawk, IA	Unattended	161.00	69.00	13.80	50	1				
253	Black Hawk, IA (2)	Unattended	345.00	161.00	13.80	560	1	0			
254	Bondurant, IA	Unattended	161.00	13.80		33	1				
255	Booneville, IA	Unattended	161.00	13.80		22	1				
256	Booneville, IA (2)	Unattended	345.00	161.00	13.80	560	1				
257	Bunge, IA	Unattended	161.00	13.80		33	1				
258	Butler, IA	Unattended	161.00	69.00	34.50	33	1				
259	Butler, IA (2)	Unattended		34.40	12.47	12	4				
260	Butler, IA (3)	Unattended		67.00	34.50	22	1				
261	Carroll County, IA	Unattended	161.00	13.80		33	1				
262	Carroll County, IA (2)	Unattended	161.00	69.00	13.80	173	2				
263	Carroll South, IA	Unattended	67.00	12.47		25	1				
264	Charles City South, IA	Unattended	69.00	12.47		25	1				
265	Cherokee North, IA	Unattended	67.00	12.47		25	1				
266	Clarinda, IA	Unattended	161.00	69.00	13.20	167	2				
267	Clarinda, IA (2)	Unattended	66.00	34.50		13	2	1			
268	Clarinda, IA (3)	Unattended	67.00	13.80		42	2				
269	Coral Ridge, IA	Unattended	161.00	13.80		33	1				
270	Deere Northeast, IA	Unattended	161.00	13.80		100	2				
271	Delaware, IA	Unattended	161.00	13.80		33	1				
272	DPS, IA	Unattended	161.00	69.00	13.80	225	2				
273	DPS, IA (2)	Unattended	67.00	13.80		40	2				
274	Eagle Grove North, IA	Unattended	69.00	12.47		20	1				
275	Eagle Grove North, IA (2)	Unattended	69.00	13.80		25	1				
276	Earlham, IA	Unattended	161.00	69.00	13.80	90	1				
277	Earlham, IA (2)	Unattended	69.00	13.80		13	1				
278	Easter Lake, IA	Unattended	161.00	13.80		33	1				
279	Electrifarm 161, IA	Unattended	161.00	69.00	13.80	100	1				
280	Emmetsburg South, IA	Unattended	69.00	13.80		20	1				
281	Enterprise Way, IA	Unattended	161.00	13.80		67	2				
282	Forest & Vermont, IA	Unattended	161.00	13.80		33	1				
283	Forest & Vermont, IA (2)	Unattended	161.00	69.00	13.80	179	2				
284	Foster Road, IA	Unattended	161.00	13.80		33	1				
285	Freedom Sub, IA	Unattended	69.00	13.80		25	1				
286	Gilbertville, IA	Unattended	161.00	13.80		13	1				
287	Glover & Watrous, IA	Unattended	161.00	13.80		67	2				
288	Granger, IA	Unattended	161.00	13.80		33	1				
289	Greenfield Plaza, IA	Unattended	161.00	13.80		67	2				
290	Hampton West, IA	Unattended	69.00	12.47		50	2				
291	Harvest Avenue, IA	Unattended	161.00	13.80		67	2				
292	Hayes, IA	Unattended	161.00	69.00	13.20	125	1				
293	Hayes, IA (2)	Unattended	69.00	13.80		13	1				

294	Hickory, IA	Unattended	69.00	13.80		13	1				
295	Hospers, IA	Unattended	69.00	13.80		13	1				
296	Humboldt East, IA	Unattended	69.00	12.47		22	1				
297	Highways 141 & 44, IA	Unattended	161.00	13.80		33	1				
298	Interchange, IA	Unattended	161.00	12.47		67	2				
299	John Deere West, IA	Unattended	69.00	13.80		92	3				
300	Johnston	Unattended	161.00	13.80		33	1				
301	Kellogg, IA	Unattended	161.00	12.47		100	3				
302	Kellogg, IA (2)	Unattended	161.00	69.00	12.47	150	1				
303	Leeds, IA	Unattended	161.00	12.47		67	2				
304	LeMars North, IA	Unattended	69.00	12.47		25	1				
305	LeMars South, IA	Unattended	161.00	69.00	13.80	83	1				
306	LeMars South, IA (2)	Unattended	67.00	12.47		50	2				
307	Liberty, IA	Unattended	161.00	13.20		100	2				
308	Little Sioux, Sioux City, IA	Unattended	161.00	69.00		93	1				
309	Little Sioux, Sioux City, IA (2)	Unattended	67.00	12.47		1	2				
310	Little Sioux, Sioux City, IA (3)	Unattended	69.00	12.47		1	1				
311	Lundquist, IA	Unattended	161.00	13.80		83	3				
312	Manawa, IA	Unattended	161.00	13.20		33	1				
313	Manawa, IA (2)	Unattended	161.00	13.80		33	1				
314	M L King, IA	Unattended	161.00	13.80		67	2				
315	Metro East, IA	Unattended	161.00	13.80		33	1				
316	Midport Sub, IA	Unattended	161.00	13.80		33	1				
317	Missouri Valley, IA	Unattended	69.00	13.80		13	1				
318	Monona, IA	Unattended	161.00	69.00	13.80	42	1				
319	Morningside, IA	Unattended	161.00	13.20		33	1				
320	Morningside, IA (2)	Unattended	161.00	13.80		33	1				
321	NE Ankeny, IA	Unattended	161.00	13.80		33	1				
322	Neal North, IA	Unattended	161.00	69.00	7.20	83	1				
323	Neal South, IA	Unattended	161.00	12.47		67	2				
324	Norwalk, IA	Unattended	161.00	13.80		33	1				
325	Northgate, IA	Unattended	161.00	13.80		33	1				
326	Oskaloosa, IA	Unattended	67.00	13.80		38	2				
327	Pomeroy 161KV, IA	Unattended	161.00	69.00	34.50	50	1				
328	Pomeroy 161KV, IA (2)	Unattended	69.00	34.50		8	1	1			
329	Prairie City, IA	Unattended	69.00	13.80		13	1				
330	Quick Substation, IA	Unattended	161.00	13.80		33	1				
331	Red Oak, IA	Unattended	67.00	13.80		45	2				
332	Ridgeway, IA	Unattended	69.00	13.80		47	2				
333	River Bend, IA	Unattended	161.00	13.80		33	1				
334	Riverhills, IA	Unattended	67.00	13.20		22	1				
335	Riverhills, IA (2)	Unattended	67.00	13.80		59	2				
336	Riverhills, IA (3)	Unattended	69.00	13.20		136	2				
337	Riverhills, IA (4)	Unattended	69.00	13.80		67	2				
338	SE Magazine Rd, IA	Unattended	161.00	13.80		33	1				
339	Shaulis Road, IA	Unattended	161.00	13.80		33	1				
340	Sheldon, IA	Unattended	69.00	13.80		50	2				
341	Shenandoah, IA	Unattended	67.00	13.80		45	2				
342	Sidney, IA	Unattended	69.00	13.80		6	1				
343	South Waukee, IA	Unattended	161.00	13.80		33	1				
344	Storm Lake North, IA	Unattended	69.00	13.80		25	1				

345	Sub 112, IL	Unattended	161.00	13.80		13	1				
346	Sub 17 Cordova, IL	Unattended	161.00	69.00	13.80	53	1				
347	Sub 18 Rock Island, IL	Unattended	161.00	13.80		33	1				
348	Sub 18 Rock Island, IL (2)	Unattended	161.00	69.00	13.80	375	3	0			
349	Sub 18, IL	Unattended	69.00	13.20		13	1	1			
350	Sub 28 Joslin, IL	Unattended	161.00	13.80		13	1				
351	Sub 36, IL	Unattended	69.00	13.80		33	1				
352	Sub 37 East Moline, IL	Unattended	69.00	13.20		53	2				
353	Sub 43 Coal Valley, IL	Unattended	161.00	13.80		22	1				
354	Sub 47 Silvis, IL	Unattended	161.00	13.80		33	1				
355	Sub 48, IL	Unattended	161.00	13.80		33	1				
356	Sub 49, IL	Unattended	161.00	13.80		83	2				
357	Sub 55 Princeton, IA	Unattended	69.00	13.80		13	1				
358	Sub 56 Davenport IA	Unattended	161.00	69.00	13.80	250	2	1			
359	Sub 56 Davenport, IA (2)	Unattended	345.00	161.00	13.20	500	1				
360	Sub 58 Davenport, IA	Unattended	161.00	13.80		67	2				
361	Sub 701, IA	Unattended	161.00	13.80		33	1				
362	Sub 701, IA (2)	Unattended	161.00	69.00	13.80	90	1				
363	Sub 701, IA (3)	Unattended	67.00	13.80		22	1				
364	Sub 702, IA	Unattended	161.00	13.80		67	2				
365	Sub 71 Bettendorf, IA	Unattended	161.00	13.80		67	2				
366	Sub 74 Davenport, IA	Unattended	161.00	13.80		53	2				
367	Sub 76 Davenport, IA	Unattended	161.00	13.80		67	2				
368	Sub 77 Mount Joy, IA	Unattended	161.00	13.80		33	1				
369	Sub 78 Davenport, IA	Unattended	161.00	13.80		67	2				
370	Sub A Riverside, Bettendorf, IA	Unattended	161.00	13.80		33	1				
371	Sub A Riverside, Bettendorf, IA (2)	Unattended	161.00	69.00		0	0				
372	Sub A Riverside, Bettendorf, IA (3)	Unattended	161.00	69.00	13.80	125	1				
373	Sub A, IA	Unattended	69.00	13.80		47	2				
374	Sub E 69, IL	Unattended	69.00	13.80		55	2				
375	Sub E Iowa City, IA	Unattended	161.00	13.80		67	2				
376	Sub G, IA	Unattended	39.80	13.80		25	3				
377	Sub G, IA (2)	Unattended	69.00	13.80		60	2	2			
378	Sub J Iowa City, IA	Unattended	161.00	13.80		33	1				
379	Sub J Iowa City, IA (2)	Unattended	161.00	69.00	13.20	75	1				
380	Sub K Fort Dodge, IA	Unattended	69.00	13.80		27	1				
381	Sub P, IA	Unattended	69.00	13.80		37	1				
382	Sub P Coralville, IA	Unattended	161.00	13.80		67	2				
383	Sub R, IL	Unattended	69.00	13.80		55	2				
384	Sub S, IL	Unattended	67.00	13.80		27	1	1			
385	Sub S, IL (2)	Unattended	69.00	13.80		33	1				
386	Sub T Fort Dodge, IA	Unattended	161.00	13.80		83	3				
387	Sub T Fort Dodge, IA (2)	Unattended	161.00	69.00	13.80	150	3				
388	Sub Y Iowa City, IA	Unattended	161.00	13.80		53	2				
389	Sugar Creek, IA	Unattended	161.00	13.80		150	3				
390	Sycamore EC, IA	Unattended	161.00	13.80		67	2				
391	Sycamore EC, IA (2)	Unattended	161.00	69.00	13.80	317	2	0			
392	Sycamore EC, IA (3)	Unattended	345.00	161.00	13.80	1060	2				
393	Utica Ridge Substation	Unattended	161.00	13.80		33	1				
394	Washburn, IA	Unattended	161.00	13.80		33	1				
395	Washburn, IA (2)	Unattended	161.00	69.00	13.80	50	1				

396	Waterloo West, IA	Unattended	161.00	13.80		33	1				
397	Waverly Junction, IA	Unattended	67.00	12.47		2	1				
398	West Des Moines, IA	Unattended	67.00	13.80		45	2				
399	West Grand, IA	Unattended	161.00	13.80		33	1				
400	Willow Creek, IA	Unattended	161.00	13.80		250	5				
401	Wright, IA	Unattended	161.00	69.00	13.20	83	1				
402	Total		42,477.30	9,925.90	754.86	23,488	521	19			0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PrimaryVoltageLevel

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

(b) Concept: PrimaryVoltageLevel

In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Coal transportation	BNSF Railway Company	Various ⁽²⁾	66,519,447
3	Underground location	Iowa One Call	Various ⁽²⁾	570,300
4	Scholarship program	MidAmerican Energy Foundation	Various ⁽²⁾	272,486
5	Transport commodity and reservation charges	Northern Natural Gas	Various ⁽²⁾	73,368,031
6	Risk services	Occidental Energy Marketing Inc.	Various ⁽²⁾	2,983,305
7	Banking services	Wells Fargo Securities LLC	Various ⁽²⁾	10,775,717
8	Intercompany administrative services	Berkshire Hathaway Energy Company	Various ⁽²⁾	79,452,049
9	Intercompany administrative services	PacifiCorp	Various ⁽²⁾	1,631,347
10	Intercompany administrative services	Northern Natural Gas	Various ⁽²⁾	477,635
11	Intercompany administrative services	Nevada Power Company	Various ⁽²⁾	1,095,370
12	Intercompany administrative services	BHE Infrastructure Services	Various ⁽²⁾	445,004
13	Intercompany administrative services	Volantes LLC	Various ⁽²⁾	460,273
14	Intercompany administrative services	MHC, Inc.	Various ⁽²⁾	618,529
15	Total			238,669,493
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Administrative costs	Altalink	Various ⁽²⁾	676,548
22	Administrative costs	CE Generation, LLC	Various ⁽²⁾	391,257
23	Administrative costs	HomeServices Company	Various ⁽²⁾	3,660,388
24	Administrative costs	Kern River	Various ⁽²⁾	1,458,921
25	Administrative costs	Berkshire Hathaway Energy Company	Various ⁽²⁾	24,399,202
26	Administrative costs	MidAmerican Energy Services	Various ⁽²⁾	3,709,425
27	Administrative costs	Northern Natural Gas	Various ⁽²⁾	9,786,173
28	Administrative costs	PacifiCorp	Various ⁽²⁾	10,087,401
29	Administrative costs	BHE Renewables, LLC	Various ⁽²⁾	7,605,639
30	Administrative costs	NV Energy	Various ⁽²⁾	4,543,828
31	Administrative costs	Nevada Power Company	Various ⁽²⁾	2,056,133
32	Administrative costs	Northern Powergrid	Various ⁽²⁾	1,073,496
33	Administrative costs	Sierra Pacific Power	Various ⁽²⁾	1,250,556
34	Administrative costs	BHE GTS LLC	Various ⁽²⁾	4,917,101
35	Administrative costs	Midwest Capital Group	Various ⁽²⁾	480,945
36	Total			76,097,013
42				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
187, 184, 252, 253, 581, 567, 589, 881, 925

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
187, 154, 584, 878, 874

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
426, 431

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
187, 234, 252, 253

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
232, 242

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
143

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
187, 188, 165, 228.3, 234, 242, 488.1, 421, 426.1, 426.4, 426.5, 549, 588, 983, 921, 923, 925, 938.2

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
187, 580, 985, 923

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
187, 426.5, 923

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
983, 923

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
228.3

(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
184, 923

(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
426.2, 928, 921, 923, 926, 938.2

(n) Concept: DescriptionOfNonPowerGoodOrService

Schedule Page: 429 Line No.: 42 Column: a

Amounts may include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported. Income taxes paid under the tax sharing agreement do not meet the definition of a Service and are excluded from the amounts being reported. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below.

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole [(labor % + assets %) ÷ 2] determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.
AP Process Count	This allocator distributes cost to benefited affiliates based on AP (accounts payables) process counts using the prior year-end data.
BT Employees	This allocation is based on enterprise employee (excludes contractors) count.
BT Customers	This allocation is based on average retail (unique) customer count.
BT Capital Spend	This allocation is based on capital expenditures.
BT Weighted Cust/CSA	This allocation is based on a combination of customer counts and customer service agents (CSA).
BT Customers	This allocation is based on customer counts.

(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
928, 921, 922, 923, 925, 926, 938.2, 931

(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
928, 921, 931

(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 426, 426.4, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 426.1, 426.4, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 228.3, 426, 426.1, 426.4, 426.5, 588, 588, 878, 888, 981, 983, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 426.1, 426.4, 426.5, 983, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 228.3, 426.1, 426.4, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(v) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 228.3, 426.4, 546, 983, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(w) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 426, 426.1, 426.4, 426.5, 588, 546, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(x) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 228.3, 426.4, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(y) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
426.4, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(z) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 928, 921, 922, 923, 924, 925, 926, 938.2, 931

(aa) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
426.4, 920, 921, 922, 924, 925, 926, 930.2, 931
(ab) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
131, 426.1, 426.4, 920, 921, 922, 923, 924, 925, 926, 930.2, 931
(ac) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
426.1, 920, 921, 922, 923, 926, 930.2, 931