

THIS FILING IS

Item 1:

An Initial (Original) Submission

OR

Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report
End of: 2025/ Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith,

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the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/ Period of Report End of: 2025/ Q3
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03 Previous Name and Date of Change (If name changed during year) /
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04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146

05 Name of Contact Person Jenny Naughton	06 Title of Contact Person Director, Regulatory Accounting and Reporting
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07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511
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08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/26/2025
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Quarterly Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 11/26/2025
02 Title VP, Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules (Electric Utility)	2	
1	Important Changes During the Quarter	108	
2	Comparative Balance Sheet	110	
3	Statement of Income for the Quarter	114	
4	Statement of Retained Earnings for the Quarter	118	
5	Statement of Cash Flows	120	
6	Notes to Financial Statements	122	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
12. NA.
13. Effective July 6, 2025, Ryan Bellows was named Vice President, General Counsel, Corporate Secretary and Government Relations.
14. NA.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	13,400,584,200	12,973,630,421
3	Construction Work in Progress (107)	200	1,266,386,138	810,384,297
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		14,666,970,338	13,784,014,718
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,697,727,163	4,486,665,778
6	Net Utility Plant (Enter Total of line 4 less 5)		9,969,243,175	9,297,348,940
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,969,243,175	9,297,348,940
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		939,908	1,249,763
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,791	62,553
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		36,013,079	33,775,703
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		67,874,448	75,801,022
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		104,825,644	110,763,935
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			8,376,848

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
36	Special Deposits (132-134)		177,945	179,677
37	Working Fund (135)			
38	Temporary Cash Investments (136)		31,183,328	15,084,504
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		177,764,805	168,257,756
41	Other Accounts Receivable (143)		7,282,346	5,570,159
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		12,389,428	16,608,494
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		9,972,965	99,105,830
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	224,485,318	190,171,059
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	2,758,600	
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	853,210	(465,402)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		79,328,796	79,767,597
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		56,866	
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		202,659,699	131,594,058
62	Miscellaneous Current and Accrued Assets (174)		500,000	
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		724,634,450	681,033,592
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		32,055,534	30,992,238
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	545,604,840	610,886,106
73	Prelim. Survey and Investigation Charges (Electric) (183)			692,916
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(700,449)	38,267
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	25,162,615	101,677,471
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		14,516,420	15,515,848
82	Accumulated Deferred Income Taxes (190)	234	745,108,574	756,113,860
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,361,747,534	1,515,916,706
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		12,160,450,803	11,605,063,173

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	2,352,639,553	2,172,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	1,572,766,078	1,520,516,840
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,341,345)	(1,424,038)
16	Total Proprietary Capital (lines 2 through 15)		4,682,466,270	4,450,134,338
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,733,800,000	92,500,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	0	3,341,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,814,991	8,370,400
24	Total Long-Term Debt (lines 18 through 23)		3,725,985,009	3,425,429,600
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		252,319,742	270,627,659
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		2,749,970	1,241,621
29	Accumulated Provision for Pensions and Benefits (228.3)		5,640,195	9,129,396
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		2,890,497	1,466,879
32	Long-Term Portion of Derivative Instrument Liabilities		4,569,746	3,727,299
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		67,366,247	57,134,033

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
35	Total Other Noncurrent Liabilities (lines 26 through 34)		335,536,397	343,326,887
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		470,757,999	342,381,314
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		46,636,150	2,199,339
41	Customer Deposits (235)		56,274,983	93,088,113
42	Taxes Accrued (236)	262	5,442,477	8,201,562
43	Interest Accrued (237)		44,850,695	45,950,950
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		35,592,478	23,657,914
48	Miscellaneous Current and Accrued Liabilities (242)		40,757,813	10,098,274
49	Obligations Under Capital Leases-Current (243)		24,498,067	23,259,105
50	Derivative Instrument Liabilities (244)		31,266,092	56,979,233
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		4,569,746	3,727,299
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		751,507,008	602,088,505
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		229,599,256	173,549,061
57	Accumulated Deferred Investment Tax Credits (255)	266	146,142,963	152,120,376
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	90,305,904	137,446,569
60	Other Regulatory Liabilities (254)	278	623,701,678	758,571,226
61	Unamortized Gain on Reacquired Debt (257)		92,315	100,626
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,472,196,527	1,458,513,882
64	Accum. Deferred Income Taxes-Other (283)		102,917,476	103,782,103
65	Total Deferred Credits (lines 56 through 64)		2,664,956,119	2,784,083,843
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		12,160,450,803	11,605,063,173

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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FOOTNOTE DATA

[\(a\)](#) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

[\(b\)](#) Concept: OtherLongTermDebt

Certain accounts were regrouped into a new line item following a revised interpretation of the FERC requirements for its bonds. Prior periods were not restated.

[\(c\)](#) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,953,634,776	2,418,593,840	879,407,690	1,007,431,431	1,953,634,776	2,418,593,840				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,200,739,902	1,619,274,711	505,518,510	610,644,626	1,200,739,902	1,619,274,711				
5	Maintenance Expenses (402)	320	35,957,882	33,822,305	2,233,250	11,753,649	45,464,925	33,822,305				
6	Depreciation Expense (403)	336	246,346,221	219,541,443	84,779,800	77,439,879	246,346,221	219,541,443				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	28,076	20,949	28,076	28,076	28,076	20,949				
8	Amort. & Depl. of Utility Plant (404-405)	336	28,383,448	31,537,920	11,899,141	8,262,709	28,383,448	31,537,920				
9	Amort. of Utility Plant Acq. Adj. (406)	336	2,060,282	2,317,817	515,071	772,606	2,060,282	2,317,817				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		50,039,699	26,409,875	20,275,700	10,030,653	50,039,699	26,409,875				
13	(Less) Regulatory Credits (407.4)		28,992,753	28,992,753	9,664,251	9,664,251	28,992,753	28,992,753				
14	Taxes Other Than Income Taxes (408.1)	262	49,172,026	49,992,924	16,732,138	16,998,901	49,172,026	49,992,924				
15	Income Taxes - Federal (409.1)	262	20,609,978	46,316,033	6,170,256	18,385,827	20,609,978	46,316,033				

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
16	Income Taxes - Other (409.1)	262		569,000	(78,000)	(237,000)		569,000				
17	Provision for Deferred Income Taxes (410.1)	234, 272	262,031,799	143,666,466	179,962,107	71,176,408	262,031,799	143,666,466				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	259,744,416	181,721,719	172,074,057	52,659,835	259,744,416	181,649,695				
19	Investment Tax Credit Adj. - Net (411.4)	266	(5,977,413)	40,137,932	(1,992,471)	(1,963,095)	(5,977,413)	40,137,932				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)			11				11				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)			44,351		43,428		(27,673)				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,600,654,731	2,002,937,243	644,305,270	761,012,581	1,610,161,774	2,002,937,243				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		352,980,045	415,656,597	235,102,420	246,418,850	343,473,002	415,656,597				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		80,132	110,624		36,815						
34	(Less) Expenses of Nonutility Operations (417.1)		69,482	7,133	64,365	2,377						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		8,800,490	20,170,017	3,241,487	4,716,364						
38	Allowance for Other Funds Used During Construction (419.1)		30,284,529	22,016,208	10,708,920	4,597,939						
39	Miscellaneous Nonoperating Income (421)		865,146	862,648	56,108	384,553						

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
40	Gain on Disposition of Property (421.1)		57,426	50,938	23,467	16,979						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		40,018,241	43,203,302	13,965,617	9,750,273						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)		897,926		897,926							
45	Donations (426.1)		584,758	63,359	485,469	(34,656)						
46	Life Insurance (426.2)		613,490		613,490							
47	Penalties (426.3)		58,976	113,436		91,150						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		724,084	764,784	118,661	199,509						
49	Other Deductions (426.5)		12,057,114	10,641,580	7,652,822	2,567,115						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		14,936,348	11,583,159	9,768,368	2,823,118						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	90,732	169,667		66,651						
53	Income Taxes-Federal (409.2)	262	(1,143,692)	2,196,559	(969,047)	(188,279)						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	10,697	10,697	3,566	3,566						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		(956,188)		(956,188)							
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(86,075)	2,376,923	(9,293)	(118,062)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		25,167,968	29,243,220	4,206,542	7,045,217						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		140,424,026	129,936,108	47,387,562	42,584,812						
63	Amort. of Debt Disc. and Expense (428)		2,821,340	2,636,548	1,069,505	861,238						
64	Amortization of Loss on Reaquired Debt (428.1)		999,428	986,396	333,017	328,799						
65	(Less) Amort. of Premium on Debt-Credit (429)											

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		8,311	8,311	2,770	2,771						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		12,103,602	3,750,716	8,321,469	1,238,388						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		15,441,310	15,854,948	5,453,701	2,183,397						
70	Net Interest Charges (Total of lines 62 thru 69)		140,898,775	121,446,509	51,655,082	42,827,069						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		237,249,238	323,453,308	187,653,880	210,636,998						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		237,249,238	323,453,308	187,653,880	210,636,998						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,518,755,125	1,244,128,616
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		237,249,238	323,453,308
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(185,000,000)	(30,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(185,000,000)	(30,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,571,004,363	1,537,581,924
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,572,766,078	1,539,343,639
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			

49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	237,249,238	323,453,308
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	276,818,027	253,418,129
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	991,117	978,085
5.2	Deferred Energy Costs	(6,229,051)	384,957,896
8	Deferred Income Taxes (Net)	2,298,080	(38,044,556)
9	Investment Tax Credit Adjustment (Net)	(5,977,413)	40,137,932
10	Net (Increase) Decrease in Receivables	2,572,056	(109,747,673)
11	Net (Increase) Decrease in Inventory	(35,632,872)	(42,661,418)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	(2,758,600)	
13	Net Increase (Decrease) in Payables and Accrued Expenses	143,980,202	51,186,488
14	Net (Increase) Decrease in Other Regulatory Assets	(5,445,054)	27,950,680
15	Net Increase (Decrease) in Other Regulatory Liabilities	(51,811,060)	(42,376,516)
16	(Less) Allowance for Other Funds Used During Construction	30,284,529	22,016,208
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	67,271,986	33,570,420
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(3,859,340)	(25,581,425)
18.3	Net (Increase) Decrease in Prepayments	(1,228,390)	(37,479,980)
18.4	Net (Increase) Decrease in Other Assets	(9,290,505)	(28,252,605)
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan		118,805
18.6	Change in Pension and Benefit Assets/Liabilities	6,872,983	(1,841,900)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	82,694	81,956
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	585,619,569	767,851,418
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(930,895,937)	(870,428,164)
27	Gross Additions to Nuclear Fuel		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		7,133
30	(Less) Allowance for Other Funds Used During Construction	(30,284,529)	(22,016,208)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	56,050,195	23,602,829
31.2	Contributions in Aid of Construction	(12,254,748)	17,714,510
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(856,815,961)	(807,087,484)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		4,056,500
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Net proceeds from (issuance of) Notes Receivable from Associated Companies		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(856,815,961)	(803,030,984)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	300,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	180,000,000	100,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	480,000,000	100,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(18,558,088)	(15,201,130)
76.2	Deferred Financing and Debt Issuance Costs	(3,886,926)	(437,031)
76.3	CIAC Refundable Dollars		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(185,000,000)	(30,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	272,554,986	54,361,839
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	1,358,594	19,182,273
88	Cash and Cash Equivalents at Beginning of Period	42,066,796	37,592,600
90	Cash and Cash Equivalents at End of Period	43,425,390	56,774,873
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NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2025 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company headquartered in Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2024, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's accounting policies or its assumptions regarding significant accounting estimates during the nine-month period ended September 30, 2025.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

New Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance is, as clarified in ASU 2025-01, effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	September 30, 2025	December 31, 2024
Cash (131)	\$ —	\$ 8
Temporary cash investments (136)	31	15
Total cash and cash equivalents	31	23
Restricted cash and cash equivalents (128)	12	19
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 43	\$ 42

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2025	December 31, 2024
Utility plant:			
Generation	30 - 65 years	\$ 5,483	\$ 5,369
Transmission	55 - 75 years	1,778	1,660
Distribution	24 - 70 years	4,942	4,754
Intangible plant and other	5 - 65 years	926	900
Utility plant		13,129	12,683
Accumulated depreciation and amortization		(4,292)	(4,093)
Utility plant, net		8,837	8,590
Nonregulated, net of accumulated depreciation and amortization	40 years	1	1
		8,838	8,591
Construction work-in-progress		1,266	810
Property, plant and equipment, net		\$ 10,104	\$ 9,401

Recent Financing Transactions

Junior Subordinated Debt

In February 2025, Nevada Power issued \$300 million of its 6.25% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due May 2055. Nevada Power will pay interest on the notes at a rate of 6.25% through May 2030, subject to a reset every five years. Nevada Power intends to use the net proceeds from the sale of the notes to fund capital expenditures and for general corporate purposes.

Credit Facilities

In June 2025, Nevada Power amended its existing \$600 million secured credit facility expiring in June 2027. The amendment extended the expiration date to June 2028 and amended certain provisions of the existing credit agreement.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2025	2024	2025	2024
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking ⁽¹⁾	(9)	(4)	(8)	(4)
Income tax credits	(6)	(3)	(7)	(4)
Other	—	—	—	1
Effective income tax rate	<u>6 %</u>	<u>14 %</u>	<u>6 %</u>	<u>14 %</u>

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate to production tax credits ("PTCs") and investment tax credits ("ITCs") from Nevada Power's solar-powered generating facilities and energy storage properties. Federal renewable electricity PTCs are earned as energy from qualifying solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. Federal renewable electricity ITCs are tax credits that reduce the income tax liability by a percentage of the cost from certain qualifying solar-powered generating facilities or energy storage properties over their useful lives. The percentage of the credit varies depending on attributes of the project up to a maximum of 50 percent.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Nevada Power received cash refunds for federal income tax from BHE of \$59 million for the nine-month periods ended September 30, 2025. Nevada Power made cash payments for federal income tax to BHE of \$112 million for the nine-month periods ended September 30, 2024.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the nine-month period ended September 30, 2025. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2025	December 31, 2024
Qualified Pension Plan -		
Other non-current assets	\$ 38	\$ 39
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(6)
Other Postretirement Plans -		
Other non-current assets	17	19

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of September 30, 2025				
Not designated as hedging contracts⁽¹⁾ -				
Commodity liabilities	\$ —	\$ (27)	\$ (5)	\$ (32)
As of December 31, 2024				
Not designated as hedging contracts⁽¹⁾ -				
Commodity liabilities	\$ —	\$ (53)	\$ (4)	\$ (57)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of September 30, 2025 a regulatory asset of \$32 million was recorded related to the net derivative liability of \$32 million. As of December 31, 2024 a regulatory asset of \$57 million was recorded related to the net derivative liability of \$57 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2025	December 31, 2024
Electricity purchases	Megawatt hours	2	2
Natural gas purchases	Decatherms	162	127

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2025, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$7 million and \$13 million as of September 30, 2025 and December 31, 2024, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of September 30, 2025:				
Assets:				
Money market mutual funds	\$ 37	\$ —	\$ —	\$ 37
Investment funds	5	—	—	5
	<u>\$ 42</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 42</u>
Liabilities:				
Commodity derivatives	\$ —	\$ —	\$ (32)	\$ (32)
As of December 31, 2024:				
Assets:				
Money market mutual funds	\$ 15	\$ —	\$ —	\$ 15
Investment funds	4	—	—	4
	<u>\$ 19</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 19</u>
Liabilities:				
Commodity derivatives	\$ —	\$ —	\$ (57)	\$ (57)

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of September 30, 2025 and December 31, 2024, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2025	2024	2025	2024
Beginning balance	\$ (78)	\$ (101)	\$ (57)	\$ (68)
Changes in fair value recognized in regulatory assets	(25)	(29)	(57)	(87)
Settlements	71	74	82	99
Ending balance	<u>\$ (32)</u>	<u>\$ (56)</u>	<u>\$ (32)</u>	<u>\$ (56)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's debts (in millions):

	As of September 30, 2025		As of December 31, 2024	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,694	\$ 3,715	\$ 3,395	\$ 3,299

Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Accrual for Customer Refund

In September 2025, Nevada Power recorded an additional \$12 million accrual totaling \$29 million in connection with a potential customer refund arising from ongoing regulatory proceedings. The estimated accrual is based on currently available information to date and Nevada Power believes it is probable that losses will be incurred associated with the ongoing regulatory proceedings which reflects Nevada Power's commitment to transparency and regulatory compliance. Nevada Power will continue to assess the matter and final determination of the liability will be made after the completion of the regulatory proceedings and the accrued liability will be updated as warranted.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2025	2024	2025	2024
Customer Revenue:				
Retail:				
Residential	\$ 481	\$ 610	\$ 1,012	\$ 1,326
Commercial	158	162	384	460
Industrial	199	193	429	496
Other	2	3	3	5
Total fully bundled	840	968	1,828	2,287
Distribution only service	4	3	12	11
Total retail	844	971	1,840	2,298
Wholesale, transmission and other	21	21	52	54
Total Customer Revenue	865	992	1,892	2,352
Other revenue	—	1	1	3
Total operating revenue	\$ 865	\$ 993	\$ 1,893	\$ 2,355

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended September 30 is as follows (in millions):

	2025	2024
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 147	\$ 126
Income taxes (refunded) paid	(59)	113
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	170	112
Right-of use assets obtained in exchange for lease liabilities	3	8

Subsequent Events

Nevada Power's management has evaluated the impact of events occurring after September 30, 2025, up to October 31, 2025, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 26, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,477,446)					(1,477,446)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		81,956					81,956		
4	Total (lines 2 and 3)		81,956					81,956	323,453,308	323,535,264
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,395,490)					(1,395,490)		
6	Balance of Account 219 at Beginning of Current Year		(1,424,038)					(1,424,038)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		82,693					82,693		
9	Total (lines 7 and 8)		82,693					82,693	237,249,238	237,331,931
10	Balance of Account 219 at End of Current Quarter/Year		(1,341,345)					(1,341,345)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	12,915,222,929	12,915,222,929					
4	Property Under Capital Leases	271,434,885	271,434,885					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	13,186,657,814	13,186,657,814					
9	Leased to Others							
10	Held for Future Use	141,128,019	141,128,019					
11	Construction Work in Progress	1,266,386,138	1,266,386,138					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	14,666,970,338	14,666,970,338					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,697,727,163	4,697,727,163					
15	Net Utility Plant (13 less 14)	9,969,243,175	9,969,243,175					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,616,400,974	4,616,400,974					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant							
22	Total in Service (18 thru 21)	4,616,400,974	4,616,400,974					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	4,704,806	4,704,806					
29	Amortization							
30	Total Held for Future Use (28 & 29)	4,704,806	4,704,806					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	76,621,383	76,621,383					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,697,727,163	4,697,727,163					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant		
2	Steam Production Plant	197,675,378	160,872,175
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant	238,937,688	29,924,672
7	Wind Production Plant		
8	Other Renewable Production Plant	29,985,269	11,941,947
9	Other Production	4,509,891,039	1,683,862,332
10	Transmission	1,784,823,026	596,345,145
11	Distribution	4,936,413,777	1,677,669,967
12	Regional Transmission and Market Operation		
13	Energy Storage Plant	369,107,212	30,594,084
14	General	848,389,540	425,190,652
15	TOTAL (Total of lines 1 through 14)	12,915,222,929	4,616,400,974

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Nightpeak Energy 194 MW (NPPC)	21,959	1865500	30,000	1865500
3	Switch 360MW DNR (NPC)	14,605	1865500	30,000	1865500
4	NVE Robinson Summit Southsys 500 MW (NPC)	1,532	1865500		
5	Switch NITS	7,025	1865500	30,000	1865500
20	Total	45,121		90,000	
21	Generation Studies				
22	Company 238 Facilities Study	2,193	1865500		
23	Company 153 MMA	1,031	1865500		
24	Company 257 Provisional Interconnection Service Study	448	1865500		
25	Company 173 MMA	504	1865500		
26	Company 248 Provisional Interconnection Service Study		1865500	10,000	1865500
27	Company 174 MMA		1865500	10,000	1865500
39	Total	4,176		20,000	
40	Grand Total	49,297		110,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	^(a) Refer to footnote for Dkt. Nos. and amort. period					
2	^(b) Incremental Rate Case Expenses	6,908,028	1,831,178	419,928	1,377,307	7,361,899
3	^(c) Flexible Prepayment Program	8,076,245	1,587,115	426	9,663,360	
4	NV Energize	28,185,419		407	939,514	27,245,905
5	^(d) Reid Gardner Decommissioning Costs	43,457,612	4,358,851	407	1,817,229	45,999,234
6	ON Line Expense Deferral	42,137,899		407	369,631	41,768,268
7	^(e) Net Metering Rate Difference	23,826,743	914,607	254, 419, 440, 442, 444-5, 456	40,798,370	(16,057,020)
8	^(f) Mohave Station NBV - Decommissioning	279,377	13,809	407	20,086	273,100
9	^(g) Navajo Retirement	22,339,931	93,646	108, 232, 254, 431	928,594	21,504,983
10	Merger Goodwill	92,811,618		930	1,237,488	91,574,130
11	Lenzie Plant Depreciation	41,525,060		407	612,185	40,912,875
12	^(h) Renewable Energy Programs		3,264,040	254, 557	3,264,040	
13	⁽ⁱ⁾ Energy Efficiency Implementation	687,753	7,927,067	229, 254, 440-5	8,610,721	4,099
14	^(j) SB329 Natural Disaster Protection Plan	14,629,400	2,256,189	407	3,967,645	12,917,944
15	^(k) Economic Recovery Transportation Electrification Plan	6,567,352	146,617	407	54,394	6,659,575
16	^(l) Deferred Fuel & Purchased Power	69,148,647	111,518,248	407, 419, 431, 557	25,506,444	155,160,451
17	Deferred Risk Management	78,186,113	13,096,873	244, 254	60,016,894	31,266,092
18	^(m) Equity Component Carry Charges	5,583,373	520,006	254, 431	20,082,680	(13,979,301)
19	Regulatory Deferred Income Taxes	95,360,679		409, 410, 411	71,018,184	24,342,495
20	⁽ⁿ⁾ Expanded Solar Access Program	2,072,429	621,499	407, 419	605,537	2,088,391
21	^(o) Transportation Electrification Program	1,461,725	35,579	232	22,286	1,475,018
22	^(p) Regional Transmission Organization Costs	1,049,106	7,148	154	2,859	1,053,395
23	^(q) ARO Accretion Expense		71,421,421	101	7,388,114	64,033,307
44	TOTAL	584,294,509	219,613,893		258,303,562	545,604,840

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:				
Line No.	Description	PUCN Docket Numbers	Amortization Period	
2	Incremental Rate Case Expenses	23-06007	See other FN	
3	Flexible Prepayment Program	14-10019/15-11003/25-02016	See other FN	
4	NV Energize	14-05004	01/2015 - 12/2032	
5	Reid Gardner Decommissioning Costs	23-06007	Various	
6	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053	
7	Net Metering Rate Difference	20-06003/23-06007	01/2021 - 12/2026	
8	Mohave Station NBV - Decommissioning	23-06007	See other FN	
9	Navajo Retirement	23-06007	See other FN	
10	Merger Goodwill	03-10001	04/2004 - 03/2044	
11	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042	
12	Renewable Energy Programs	23-03005/24-03003	10/2024 - 09/2025	
13	Energy Efficiency Implementation	23-03005/24-03003	10/2024 - 09/2025	
14	SB329 Natural Disaster Protection Plan	23-03004/24-03006	10/2024 - 09/2025	
15	Economic Recovery Transportation Electrification Plan	21-09004/23-06007	See other FN	
16	Deferred Fuel & Purchased Power	Various	Various	
17	Deferred Risk Management	Various	Various	
18	Equity Component Carry Charges	Various	See other FN	
19	Regulatory Deferred Income Taxes	Various	Various	
20	Expanded Solar Access Program	20-12003/22-03004	See other FN	
21	Transportation Electrification Program	22-09006	See other FN	
22	Regional Transmission Organization Costs	22-09006	See other FN	
23	ARO Accretion Expense	N/A	See other FN	

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Disallowed for recovery, balance written off in Q3 2025.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges. Formerly listed as "Plant Decommissioning Costs."

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized. Prior period balance and current period activity originally from 253 FERC account reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. Prior period balance originally from 254 FERC account reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balance and current period activity originally from 186 FERC account reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and amort. period					
2	Impact Fees excluding BTER	7,467,668	456	116,521	140,765	7,491,912
3	^(a) Net Energy Metering		182, 416, 419, 440, 442, 445, 456	254,480	101,792	(152,688)
4	Earning Sharing Mechanism	57,648,363	182, 431	9,608,061		48,040,302
5	^(a) PUCN Disallowed Costs	11,923,047	190, 407	6,467,056		5,455,991
6	BTER Impact Fees	20,402	456	8,953	313	11,762
7	Energy Efficiency/Renewable Programs	29,810,420			9,165,875	38,976,295
8	Temporary Renewable Energy Program	12,180,265	144, 440-5	4,902,626		7,277,639
9	^(a) Equity Component Carry Charges	18,880,595	419	19,400,601	271,523	(248,483)
10	Deferred Tax Unamortized ITC	39,377,773	190	6,080,953		33,296,820
11	Regulatory Deferred Income Taxes	549,897,779	182	72,606,451		477,291,328
12	Excess Deferred Taxes - Non Property	2,433,114				2,433,114
13	Deferred Fuel & Purchased Power	33,370,955	182	32,967,148	2,354,793	2,758,600
14	^(a) Pension and Other Post-Retirement		603, 763	126,977	1,196,063	1,069,086
41	TOTAL	763,010,381		152,539,827	13,231,124	623,701,678

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Impact Fees excluding BTER	Various	Various
3	Net Energy Metering	17-06003/20-06003	See other FN
4	Earning Sharing Mechanism	17-06003/20-06003	01/2024-12/2026
5	PUCN Disallowed Costs	16-06006/17-06003	Various
6	BTER Impact Fees	Various	Various
7	Energy Efficiency/Renewable Programs	23-03005/24-03003	10/2023 - 09/2025
8	Temporary Renewable Energy Program	23-03005/24-03003	10/2023 - 09/2025
9	Equity Component Carry Charges	Various	Various
10	Deferred Tax Unamortized ITC	Various	Various
11	Regulatory Deferred Income Taxes	Various	Various
12	Excess Deferred Taxes - Non Property	18-02010/20-06003	Various
13	Deferred Fuel & Purchased Power	Various	Various
14	Pension and Other Post-Retirement	N/A	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balances are amortizing while current charges are being deferred.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balance and current period activity reclassified to 101 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balance and current period activity reclassified to 182 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balance and current period activity originally from 253 FERC account reclassified to 254 FERC account as a result of data conversion and transition to new ERP system. To be corrected in the following quarter.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,023,009,111		8,164,441			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	389,527,256		3,822,466			
5	Large (or Ind.) (See Instr. 4)	457,310,478		4,912,186			
6	(444) Public Street and Highway Lighting	5,628,322		83,244			
7	(445) Other Sales to Public Authorities	4,191,263		47,462			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,879,666,430		17,029,799			
11	(447) Sales for Resale	35,423,203		504,617			
12	TOTAL Sales of Electricity	1,915,089,633		17,534,416			
13	(Less) (449.1) Provision for Rate Refunds	1,731,689					
14	TOTAL Revenues Before Prov. for Refunds	1,913,357,944		17,534,416			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,128,428					
17	(451) Miscellaneous Service Revenues	4,121,554					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	607,550					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(5,312,335)					
22	(456.1) Revenues from Transmission of Electricity of Others	37,506,231					
23	(457.1) Regional Control Service Revenues	225,404					
24	(457.2) Miscellaneous Revenues						

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	40,276,832					
27	TOTAL Electric Operating Revenues	1,953,634,776					
Line12, column (b) includes \$ 70,954,083 of unbilled revenues. Line12, column (d) includes 972,052 MWH relating to unbilled revenues							
Page 300-301							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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FOOTNOTE DATA

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	43,106
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	510,498
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	65,702
(d) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	4,121,554
Return Check Charges		—
Misc. Damage Charges		—
Remaining Misc. Revenue Under \$250,000 Threshold		—
Total	\$	4,121,554
(e) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	5,458,872
Regulatory Amortizations		(11,125,425)
O&M Agreement		338,432
Other Elec Rev-Rate Correction		—
Remaining Other Revenue Under \$250,000 Threshold		15,786
Total	\$	(5,312,335)
(f) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		437
(g) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		1,775
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		570

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	1,641,699
3	Steam Power Generation – Maintenance (510-515)	388,971
4	Total Power Production Expenses - Steam Power	2,030,670
5	Nuclear Power Generation – Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation – Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
10.1	Solar Generation – Operation (558.1-558.5)	604,470
10.2	Solar Generation – Maintenance (558.6-558.12)	536,590
10.3	Total Power Production Expenses - Solar	1,141,060
10.4	Wind Generation – Operation (558.13-558.17)	
10.5	Wind Generation – Maintenance (558.18-558.24)	
10.6	Total Power Production Expenses - Wind	
10.7	Other Renewable Generation – Operation (559.1-559.5)	81,026
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	145,713
10.9	Total Power Production Expenses – Other Renewable	226,739
11	Other Power Generation – Operation (546-550.1)	339,837,865
12	Other Power Generation – Maintenance (551-554.1)	17,232,296
13	Total Power Production Expenses - Other Power	357,070,161
14	Other Power Supply Expenses	
15	(555) Purchased Power	680,489,603
15.1	(555.1) Power Purchased for Storage Operations	
15.2	(555.2) Bundled Environmental Credits	
15.3	(555.3) Unbundled Environmental Credits	
16	(556) System Control and Load Dispatching	
17	(557) Other Expenses	(45,972,852)
18	Total Other Power Supply Expenses (line 15-17)	634,516,751
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	994,985,381
20	2. TRANSMISSION EXPENSES	

Line No.	Account (a)	Year to Date Quarter (b)
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	91,970
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,300,883
26	(561.3) Load Dispatch-Transmission Service and Scheduling	240,406
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	676,213
32	(562) Station Expenses	110,000
33	(563) Overhead Lines Expenses	2,199,003
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	1,371,336
36	(566) Miscellaneous Transmission Expenses	5,380,903
37	(567) Rents	18,443,877
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	29,814,591
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	(8,357)
43	(569.1) Maintenance of Computer Hardware	53,644
44	(569.2) Maintenance of Computer Software	644,208
45	(569.3) Maintenance of Communication Equipment	41,080
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	901,752
48	(571) Maintenance of Overhead Lines	655,612
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	11,674
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	2,299,613
53	Total Transmission Expenses (Lines 39 and 52)	32,114,204
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	

Line No.	Account (a)	Year to Date Quarter (b)
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	1,643,494
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	1,180,017
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	2,823,511
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	18,311,731
74	Distribution Maintenance Expenses (590-598)	8,052,995
75	Total Distribution Expenses (Lines 73 and 74)	26,364,726

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	32,751,139
2	(907-910) Customer Service and Information Expenses	39,818,061
3	(911-917) Sales Expenses	(58,380)
4	9. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	10,582,915
7	(921) Office Supplies and Expenses	10,884,993
8	(Less) (922) Administrative Expenses Transferred-Credit	8,611,716
9	(923) Outside Services Employed	27,367,260
10	(924) Property Insurance	349,417
11	(925) Injuries and Damages	17,270,637
12	(926) Employee Pensions and Benefits	15,191,282
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	13,036,055
15	(929) (Less) Duplicate Charges-Cr.	3,336,051
16	(930.1) General Advertising Expenses	474,689
17	(930.2) Miscellaneous General Expenses	5,300,533
18	(931) Rents	3,760,399
19	TOTAL Operation (Total of lines 6 thru 18)	92,270,413
20	Maintenance	
21	(935) Maintenance of General Plant	2,939,662
21.1	(935.1) Maintenance of Computer Hardware	1,758,892
21.2	(935.2) Maintenance of Computer Software	9,983,961
21.3	(935.3) Maintenance of Communication Equipment	946,214
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	15,628,729
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	107,899,142

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Altop Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		8,705	8,705		35,057	⁽⁹⁾ 1,029	36,086
2	Altop Energy Trading LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HA500	MEAD230		75	75		446	⁽⁹⁾	455
3	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	⁽⁹⁾ PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		147	147		490	⁽⁹⁾ 18	508
4	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	MCCULLOUG500	MEAD230		600	600		2,000	⁽⁹⁾ 70	2,070
5	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		600	600		2,000	⁽⁹⁾ 70	2,070
6	Altop Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					29,012	⁽⁹⁾ 832	29,844
7	Basin Electric Power Cooperative	Various	Various	AD	V1-1,2,8	Various	Various					(30)	⁽⁹⁾ (1)	(31)
8	BP Energy Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		337	337		1,563	⁽⁹⁾ 40	1,603
9	BP Energy Company	Various	Various	AD	V1-1,2,8	Various	Various					766	⁽⁹⁾ 15	781
10	Brookfield Energy Marketing	NV Energy Marketing	NV Energy Marketing	NF	V1-1,2,8	SOUTHSYS	SOUTHSYS		201	201		1,194	⁽⁹⁾ 24	1,218
11	Brookfield Energy Marketing	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		708	708		4,012	⁽⁹⁾ 85	4,097

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
12	Brookfield Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					1,194	(b)24	1,218
13	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		82	82		273	(b)10	283
14	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		400	400		1,332	(b)48	1,380
15	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(2,140)	(b)(70)	(2,210)
16	Dynasty Power Inc.	(b) CAISO	PacifiCorp East	NF	V1-1,2,8	SUMMIT120	REDB		70	70		416	(b)8	424
17	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		9,375	9,375		40,357	(b)1,099	41,456
18	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		2,029	2,029		11,499	(b)244	11,743
19	Dynasty Power Inc.	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	SOUTHSYS		300	300		1,782	(b)36	1,818
20	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		39,865	39,865		168,337	(b)4,694	173,031
21	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		25	25		149	(b)3	152
22	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUGH500		300	300		1,782	(b)36	1,818
23	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		853	853		3,892	(b)102	3,994
24	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					(46,788)	(b)(2,308)	(49,096)
25	Eagle Energy Partners	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		96	96		360	(b)11	371
26	Eagle Energy Partners	Various	Various	AD	V1-1,2,7	Various	Various					360	(b)11	371
27	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		16,990	16,990		57,662	(b)2,039	59,701
28	Energy Keepers	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	HILLTOP345	MEAD230		55,200	55,200		185,250	(b)6,375	191,625
29	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					(6,851)	(b)(240)	(7,091)
30	Guzman Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		165	165		980	(b)20	1,000
31	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MARBLE60	MEAD230		156	156		927	(b)19	946

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
32	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		84	84		499	(a)10	509
33	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		211	211		1,188	(a)25	1,213
34	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,540	1,540		6,980	(a)181	7,161
35	Guzman Energy	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		50	50		297	(a)6	303
36	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various					8,909	(a)220	9,129
37	Lassen Municipal Utility District	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	REDB	MEAD230		2,208	2,208		7,410	(a)255	7,665
38	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	MCCULLOUG500		812	812		3,910	(a)97	4,007
39	Los Angeles Wholesale Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various					1,700	(a)53	1,753
40	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,400	4,400		18,166	(a)514	18,680
41	MAG Energy Solutions Inc.	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,7	REDB	NAVAJO500		37,200	37,200		123,500	(a)4,250	127,750
42	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		1,800	1,800		7,000	(a)210	7,210
43	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					77,252	(a)2,543	79,795
44	Macquarie Energy LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		9,465	9,465		40,241	(a)1,106	41,347
45	Macquarie Energy LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		495	495		2,940	(a)59	2,999
46	Macquarie Energy LLC	Various	Various	AD	V1-1,2,8	Various	Various					27,940	(a)759	28,699
47	Mercuria Energy America LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		160	160		950	(a)19	969
48	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB		160	160		950	(a)19	969
49	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		11,108	11,108		47,534	(a)1,333	48,867
50	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	SOUTHSYS		200	200		1,188	(a)24	1,212
51	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		480	480		2,851	(a)58	2,909

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
52	Mercuria Energy America LLC	Los Angeles Department of Water and Power	PacifiCorp East	SFP	V1-1,2,7	NAVAJO500	REDB		240	240		1,000	28	1,028
53	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	SOUTHSYS	NAVAJO500		8,160	8,160		34,000	952	34,952
54	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	SOUTHSYS	MEAD230		153,528	153,528		615,900	17,912	633,812
55	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,8	MEAD230	NAVAJO500		2,400	2,400		10,000	280	10,280
56	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		13,440	13,440		54,000	1,568	55,568
57	Mercuria Energy America LLC	Various	Various	SFP	V1-1,2,7,8	Various	Various					218,781	6,445	225,226
58	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		110,400	110,400		370,500	12,750	383,250
59	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		1,499	1,499		7,307	180	7,487
60	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		538	538		1,792	65	1,857
61	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		21	21		125	3	128
62	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(300,892)	(48,452)	(349,344)
63	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					122,830	(5,321)	117,509
64	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		375,360	375,360		1,259,700	68,340	1,328,040
65	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		22,080	22,080		74,100		74,100
66	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		194,304	194,304		652,080		652,080
67	Ormat Technologies	Various	Various	AD	V1-1,2,7	Various	Various					(232,015)	157,558	(74,457)
68	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,700	1,700		9,576	204	9,780
69	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD500	REDB		1,452	1,452		7,993	174	8,167
70	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		350,400	350,400		1,177,750	40,515	1,218,265
71	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various					232,198	8,921	241,119

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
72	PacifiCorp Power Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		50	50		297	(b)(6)	303
73	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,300	1,300		7,722	(b)(156)	7,878
74	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		6,150	6,150		20,480	(b)(738)	21,218
75	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		1,520	1,520		5,062	(b)(182)	5,244
76	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,8	Various	Various					25,069	(b)(776)	25,845
77	Phillips 66 Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		12,525	12,525		47,017	(c)(1,477)	48,494
78	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		200	200		666	(c)(24)	690
79	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		74,400	74,400		247,000	(c)(8,500)	255,500
80	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		1,104	1,104		4,600	(c)(129)	4,729
81	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					123,251	(c)(4,233)	127,484
82	Portland General Electric	Various	Various	AD	V1-1,2,8	Various	Various					(c)(6)	(6)	
83	Powerex (BC Power Exchange)	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		560	560		3,326	(c)(67)	3,393
84	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		465	465		2,347	(c)(56)	2,403
85	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		93	93		552	(c)(11)	563
86	Powerex (BC Power Exchange)	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		47	47		279	(c)(6)	285
87	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,497	1,497		5,001	(c)(180)	5,181
88	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		282	282		1,184	(c)(34)	1,218
89	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		722	722		4,289	(c)(87)	4,376
90	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,487	1,487		6,048	(c)(178)	6,226

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
91	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		628	628		2,540	(a)75	2,615
92	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,8	REDB	NAVAJO500		2,136	2,136		7,920	(a)249	8,169
93	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,8	Various	Various					10,674	(a)216	10,890
94	Puget Sound Energy	Various	Various	AD	V1-1,2,8	Various	Various					(400)	(a)(14)	(414)
95	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		198	198		837	(a)23	860
96	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,802	3,802		14,646	(a)452	15,098
97	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,072	1,072		6,368	(a)129	6,497
98	Rainbow Energy South	Various	Various	AD	V1-1,2,8	Various	Various					15,501	(a)381	15,882
99	Salt River Project	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		300	300		1,782	(a)36	1,818
100	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		55,200	55,200		185,250	(a)6,375	191,625
101	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		13,248	13,248		44,460	(a)1,530	45,990
102	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various					(9,174)	(a)5,495	(3,679)
103	TEC Energy, Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5	5		30	(a)1	31
104	TEC Energy, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		110	110		653	(a)13	666
105	TEC Energy, Inc.	Various	Various	AD	V1-1,2,8	Various	Various					653	(a)13	666
106	Tenaska Energy Management	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		327	327		1,311	(a)39	1,350
107	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		744	744		3,333	(a)88	3,421
108	Tenaska Energy Management	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		290	290		1,723	(a)35	1,758
109	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	MCCULLOUG500		4,405	4,405		17,752	(a)514	18,266
110	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	NAVAJO500		8,501	8,501		42,888	(a)1,020	43,908
111	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	MCCULLOUG500		510	510		3,029	(a)61	3,090

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
112	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		1,387	1,387		7,939	(u)166	8,105
113	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		680	680		3,596	(u)82	3,678
114	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		235	235		1,396	(u)28	1,424
115	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		1,337	1,337		5,956	(u)160	6,116
116	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		72	72		240	(u)8	248
117	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	SOUTHSYS	NAVAJO500		187,680	187,680		629,850	(u)21,675	651,525
118	Tenaska Energy Management	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		186,811	(u)6,633	193,444
119	The Energy Authority	CAISO	Arizona Public Service	NF	V1-1,2,8	SILVERPEAK55	MOENKOP1500		10	10		33	(u)1	34
120	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		152	152		861	(u)18	879
121	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		1,102	1,102		5,692	(u)132	5,824
122	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		1,240	1,240		4,651	(u)149	4,800
123	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		15,705	15,705		67,250	(u)1,885	69,135
124	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		617	617		3,665	(u)74	3,739
125	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		536	536		2,411	(u)64	2,475
126	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		240	240		1,426	(u)29	1,455
127	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(11,835)	(u)(603)	(12,438)
128	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		50	50		297	(u)6	303
129	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		93	93		310	(u)11	321
130	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		900	900		5,346	(u)108	5,454

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
131	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		675	675		4,010	(eb)81	4,091
132	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					(7,033)	(fc)(153)	(7,186)
133	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						(ed)25,275	25,275
134	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					(f)(75,035)		(75,035)
135	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	26				58,522	(ee)6,861	65,383
136	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	199				494,156	(ef)71,653	565,809
137	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	28				71,363	(eg)10,334	81,697
138	CRC-BMI Ancillary Services	Various	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	42					(eh)15,196	15,196
139	DEIR Flamingo (Rio)	Various	DEIR Flamingo (Rio)	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	21				51,905	(ei)7,532	59,437
140	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	78				195,688	(ej)28,356	224,044
141	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	10				26,498	(ek)3,838	30,336
142	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9				22,065	(el)3,206	25,271
143	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	364				904,563	(em)131,200	1,035,763
144	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	242				564,555	(en)81,889	646,444
145	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	13				32,624	(eo)4,735	37,359
146	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500				3,705,000	(ep)127,500	3,832,500
147	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	150				341,043	(eq)50,274	391,317
148	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	372				940,821	(er)136,474	1,077,295
35	TOTAL							3,054	1,849,763	1,849,763		14,298,013	1,056,663	15,354,676

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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FOOTNOTE DATA

<p>(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.</p>
<p>(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.</p>
<p>(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Wind induced vibration settlement reserve.</p>
<p>(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>

Out of period adjustment. Timing of accrual.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
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(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(du) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(dz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ea) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(eb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ec) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(ee) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	OS					8,242	8,242
2	Arizona Public Service Company	SFP	952	952		16,027		16,027
3	CAISO - EIM	LFP					228,440	228,440
4	Idaho Power	SFP	75	75		483		483
5	Los Angeles Department of Water	OS					224,027	224,027
6	Salt River Project	OS					629	629
7	Western Area Power Administration	OS					7,467	7,467
	TOTAL		1,027	1,027	0	16,510	468,805	485,315

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market Charge

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			28,383,448		28,383,448
2	Steam Production Plant	2,304,464				2,304,464
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	5,470,449				5,470,449
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant	806,311				806,311
6	Other Production Plant	102,503,644	28,076			102,531,720
7	Transmission Plant	22,253,341				22,253,341
8	Distribution Plant	79,756,760				79,756,760
9	General Plant	22,353,315				22,353,315
9.1	Energy Storage Plant	10,897,937				10,897,937
10	Common Plant-Electric					
11	TOTAL	246,346,221	28,076	28,383,448		274,757,745

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	94,345	890,709	1,690,607	
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(1,713,807)	(11,215,330)	(33,029,741)	
46	TOTAL	(1,619,462)	(10,324,621)	(31,339,134)	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,762,962	62,967	2,586	28	14
2	February	1,459,492	37,275	2,415	13	12
3	March	1,678,527	108,417	3,073	26	19
4	Total for Quarter 1	4,900,981	208,659			
5	April	1,599,091	77,265	3,393	10	18
6	May	1,949,511	47,892	5,080	31	18
7	June	2,406,024	50,899	5,717	30	18
8	Total for Quarter 2	5,954,626	176,056			
9	July	2,700,346	38,045	6,168	14	18
10	August	2,855,528	57,178	6,131	12	18
11	September	2,122,996	24,678	5,381	1	18
12	Total for Quarter 3	7,678,870	119,902			
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/26/2025	Year/Period of Report End of: 2025/ Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,746	28	14	2,586	322	767			71
2	February	3,580	13	12	2,415	317	767			81
3	March	4,274	26	19	3,073	366	767			68
4	Total for Quarter 1				8,074	1,005	2,301			220
5	April	4,570	10	18	3,393	379	750			48
6	May	6,315	31	18	5,080	426	750			60
7	June	6,929	30	18	5,717	414	750			48
8	Total for Quarter 2				14,190	1,219	2,250			156
9	July	7,446	14	18	6,168	433	750			95
10	August	7,365	12	18	6,131	425	750			60
11	September	6,592	1	18	5,381	410	750			51
12	Total for Quarter 3				17,680	1,268	2,250			206
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				39,944	3,492	6,801			582