THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	End of: 2026/ Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

one million megawatt hours of total annual sales,

100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or

500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/general-information-0/electric-industry-forms.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/ Period of Report End of: 2026/ Q2
03 Previous Name and Date of Change (If name changed during year) /	
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146	
05 Name of Contact Person Jenny Naughton	06 Title of Contact Person Director, Regulatory Accounting and Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511	

08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 08/27/2026

Quarterly Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 08/27/2026
02 Title VP, Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
12. NA.
13. None
14. NA.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200	13,961,402,968	13,686,332,589
3	Construction Work in Progress (107)	200	1,650,176,359	1,395,157,435
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,611,579,327	15,081,490,024
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,961,470,461	4,788,883,151
6	Net Utility Plant (Enter Total of line 4 less 5)		10,650,108,866	10,292,606,873
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,650,108,866	10,292,606,873
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		939,908	939,908
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,442	2,008
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		38,491,182	36,863,693
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		71,550,806	74,877,656
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		110,979,454	112,679,249
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		14,886,574	2,990,849
36	Special Deposits (132-134)		177,945	177,945
37	Working Fund (135)			
38	Temporary Cash Investments (136)		188,776,129	19,255,311
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		118,335,421	125,555,529
41	Other Accounts Receivable (143)		9,917,905	7,006,024
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		12,501,636	13,007,103
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		43,239,081	64,138,517
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	230,439,070	230,552,610
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		1,467,300
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	765,658	(79,221)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		79,199,279	63,020,224
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		458,920	
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		254,573,382	131,762,297
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			

65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		928,267,728	632,840,282
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		31,157,675	32,099,697
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	381,173,059	496,573,240
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,072,208	1,023,535
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(522,505)	16,515
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	67,816,894	69,391,187
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		13,517,370	14,183,403
82	Accumulated Deferred Income Taxes (190)	234	757,015,595	740,434,535
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,251,230,296	1,353,722,112
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		12,940,586,344	12,391,848,516

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,117	773,510,117
7	Other Paid-In Capital (208-211)	253	[a]2,827,639,552	[c]2,352,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	1,610,660,536	1,582,871,944
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(898,179)	(932,496)
16	Total Proprietary Capital (lines 2 through 15)		5,195,803,894	4,692,980,985
17	**LONG-TERM DEBT**			
18	Bonds (221)	256	3,641,300,000	3,733,800,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	[b]0	
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,259,584	7,629,855
24	Total Long-Term Debt (lines 18 through 23)		3,634,040,416	3,726,170,145
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		242,322,822	250,157,749
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,171,552	1,188,090
29	Accumulated Provision for Pensions and Benefits (228.3)		5,086,472	5,153,057

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		3,322,670	1,638,334
32	Long-Term Portion of Derivative Instrument Liabilities		17,940,933	13,765,753
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		62,385,746	63,885,231
35	Total Other Noncurrent Liabilities (lines 26 through 34)		332,230,195	335,788,214
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)			50,000,000
38	Accounts Payable (232)		405,314,150	582,479,832
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		161,812,167	102,040,077
41	Customer Deposits (235)		74,510,592	56,127,369
42	Taxes Accrued (236)	262	33,128,372	6,828,202
43	Interest Accrued (237)		47,741,953	48,316,419
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		22,621,492	20,084,734
48	Miscellaneous Current and Accrued Liabilities (242)		71,902,510	22,241,074
49	Obligations Under Capital Leases-Current (243)		26,687,557	25,225,545
50	Derivative Instrument Liabilities (244)		49,097,219	40,888,753
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		17,940,933	13,765,753
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		874,875,079	940,466,252
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)		248,956,762	227,573,556
57	Accumulated Deferred Investment Tax Credits (255)	266	165,217,047	147,321,722
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	209,467,801	109,088,014
60	Other Regulatory Liabilities (254)	278	711,162,875	631,157,541
61	Unamortized Gain on Reacquired Debt (257)		84,004	89,545
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,500,848,666	1,479,642,134

64	Accum. Deferred Income Taxes-Other (283)		67,899,605	101,570,408
65	Total Deferred Credits (lines 56 through 64)		2,903,636,760	2,696,442,920
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		12,940,586,344	12,391,848,516

FOOTNOTE DATA

(a) Concept: OtherPaidInCapital
Includes total of $33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.
(b) Concept: OtherLongTermDebt
Certain accounts were regrouped from line item 224 into 221, following a revised interpretation of the FERC requirements for its bonds. Prior periods were not restated.
(c) Concept: OtherPaidInCapital
Includes total of $33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,241,853,901	1,074,227,086	732,854,224	618,034,158	1,241,853,901	1,074,227,086				
3	Operating Expenses											
4	Operation Expenses (401)	320	782,370,606	695,221,394	448,391,275	392,945,410	782,370,606	695,221,394				
5	Maintenance Expenses (402)	320	30,083,814	33,724,632	15,273,739	16,688,643	30,083,814	33,724,632				
6	Depreciation Expense (403)	336	168,767,981	160,675,433	85,008,018	80,594,358	168,767,981	160,675,433				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	54,666	890,986	27,333	28,076	54,666	890,986				
8	Amort. & Depl. of Utility Plant (404-405)	336	20,729,427	16,484,307	9,671,456	8,626,816	20,729,427	16,484,307				
9	Amort. of Utility Plant Acq. Adj. (406)	336	1,545,211	1,545,211	772,606	772,605	1,545,211	1,545,211				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		15,498,710	29,763,999	7,887,514	16,768,518	15,498,710	29,763,999				
13	(Less) Regulatory Credits (407.4)		7,395,467	19,328,502	3,305,948	9,664,251	7,395,467	19,328,502				
14	Taxes Other Than Income Taxes (408.1)	262	34,484,534	32,439,888	17,252,569	16,396,677	34,484,534	32,439,888				

15	Income Taxes - Federal (409.1)	262	32,600,615	14,439,722	32,971,622	20,158,251	32,600,615	14,439,722				
16	Income Taxes - Other (409.1)	262	79,000	78,000	79,000	78,000	79,000	78,000				
17	Provision for Deferred Income Taxes (410.1)	234, 272	67,115,562	82,069,692	24,840,990	56,119,506	67,115,562	82,069,692				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	103,267,318	87,760,480	47,878,693	69,232,119	103,267,318	87,760,480				
19	Investment Tax Credit Adj. - Net (411.4)	266	(4,344,673)	(3,984,942)	(2,311,336)	(1,992,471)	(4,344,673)	(3,984,942)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		93,455	90,121	47,072	45,393	93,455	90,121				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,038,416,123	956,349,461	588,727,217	528,333,412	1,038,416,123	956,349,461				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		203,437,778	117,877,625	144,127,007	89,700,746	203,437,778	117,877,625				
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)			80,132		40,723						
34	(Less) Expenses of Nonutility Operations (417.1)		(171,006)	5,117	(74,757)	2,595						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		6,921,374	5,559,003	2,732,317	2,335,296						
38	Allowance for Other Funds Used During Construction (419.1)		22,033,840	19,575,609	12,125,166	12,065,393						
39	Miscellaneous Nonoperating Income (421)		2,530,297	809,038	1,663,195	794,248						
40	Gain on Disposition of Property (421.1)		33,959	33,959	16,979	16,980						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		31,690,476	26,052,624	16,612,414	15,250,045						
42	Other Income Deductions											

43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		144,103	99,289	88,689	59,159						
46	Life Insurance (426.2)		908,236									
47	Penalties (426.3)		(550,734)	58,976	657	(4,643)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		731,602	605,423	237,388	306,680						
49	Other Deductions (426.5)		3,870,791	4,404,293	2,640,431	2,284,657						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,103,998	5,167,981	2,967,165	2,645,853						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	325,093	90,732	162,546	45,572						
53	Income Taxes-Federal (409.2)	262	1,094,350	(174,645)	280,644	371,826						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	7,131	7,131	3,566	3,565						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)		22,239,998		6,177,778							
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		23,666,572	(76,782)	6,624,534	420,963						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,919,906	20,961,425	7,020,715	12,183,229						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		93,639,938	93,036,464	46,367,625	47,326,651						
63	Amort. of Debt Disc. and Expense (428)		1,725,877	1,751,835	844,792	879,651						
64	Amortization of Loss on Reaquired Debt (428.1)		666,033	666,411	333,017	333,016						
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		5,540	5,541	2,770	2,771						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		2,945,203	3,782,133	1,972,934	1,854,801						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,402,419	9,987,609	5,159,152	6,016,854						
70	Net Interest Charges (Total of lines 62 thru 69)		88,569,092	89,243,693	44,356,446	44,374,494						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		117,788,592	49,595,357	106,791,276	57,509,481						
72	Extraordinary Items											

73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		117,788,592	49,595,357	106,791,276	57,509,481						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,581,110,229	1,518,755,125
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		117,788,592	49,595,357
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(90,000,000)	(185,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(90,000,000)	(185,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,608,898,821	1,383,350,482
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,610,660,536	1,385,112,197
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	117,788,592	49,595,357
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	191,097,285	179,595,937
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	671,574	660,870
5.2	Deferred Energy Costs	217,709,906	72,870,183
8	Deferred Income Taxes (Net)	(36,144,625)	(5,683,657)
9	Investment Tax Credit Adjustment (Net)	17,895,325	(3,984,942)
10	Net (Increase) Decrease in Receivables	(98,567,811)	68,451,095
11	Net (Increase) Decrease in Inventory	(731,340)	(25,568,250)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	1,467,300	(792,000)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(303,886,091)	101,317,929
14	Net (Increase) Decrease in Other Regulatory Assets	37,578,485	17,865,317
15	Net Increase (Decrease) in Other Regulatory Liabilities	(44,643,997)	(23,351,161)
16	(Less) Allowance for Other Funds Used During Construction	22,033,840	19,575,609
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	159,952,301	29,188,867
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	25,725,704	36,211,344
18.3	Net (Increase) Decrease in Prepayments	(16,179,055)	(8,659,179)
18.4	Net (Increase) Decrease in Other Assets	(5,598,775)	1,782,189
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(1,511,063)	
18.6	Change in Pension and Benefit Assets/Liabilities	(279,308)	1,141,917
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	34,318	55,130

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	240,344,885	471,121,337
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(440,776,219)	(651,820,927)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	434	
30	(Less) Allowance for Other Funds Used During Construction	(22,033,840)	(19,575,609)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	21,383,206	28,526,110
31.2	Contributions in Aid of Construction	(18,234,133)	7,477,286
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(415,592,872)	(596,241,922)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	3,087,990	
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset	21,157,873	
53.3	Net proceeds from (issuance of) Notes Receivable from Associated Companies		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(391,347,009)	(596,241,922)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		300,000,000

62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	475,000,000	80,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	475,000,000	380,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)	(92,500,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(11,343,522)	(10,390,324)
76.2	Deferred Financing and Debt Issuance Costs	(413,583)	(3,672,893)
76.3	CIAC Refundable Dollars	96,837,860	
78	Net Decrease in Short-Term Debt (c)	(50,000,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(90,000,000)	(185,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	327,580,755	180,936,783
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	176,578,631	55,816,198
88	Cash and Cash Equivalents at Beginning of Period	35,147,141	42,066,796
90	Cash and Cash Equivalents at End of Period	211,725,772	97,882,994

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2026 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company headquartered in Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2025, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's accounting policies or its assumptions regarding significant accounting estimates during the six-month period ended June 30, 2026.

Summary of Significant Accounting Policies

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

New Accounting Pronouncements
In November 2024, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No.2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance, as clarified in ASU 2025-01, is effective for annual reporting periods beginning after December 15, 2026, and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In December 2025, the FASB issued ASU No. 2025-10, Government Grants Topic 832, "Accounting for Government Grants Received by Business Entities" which establishes accounting for government grants received by an entity, including guidance for a grant related to an asset and a grant related to income. This guidance also requires, consistent with current disclosure requirements, that an entity provide disclosures including the nature of the government grant received, the accounting policies used to account for the grant, and significant terms and conditions of the grant. This guidance is effective for interim and annual reporting periods beginning after December 15, 2028. Early adoption is permitted and can be applied using either a modified prospective approach, a modified retrospective approach or a retrospective approach. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2026, the FASB issued ASU No. 2026-02, Environmental Credits and Environmental Credit Obligations Topic 818 which establishes guidance on the recognition, measurement, presentation and disclosure of environmental credits and related regulatory obligations. This guidance provides a framework for accounting for environmental credit assets, including those generated, purchased or received and environmental credit obligations. It also requires entities to assess the intended use of environmental credits, and, in certain cases, evaluate such credits for impairment. ASU 2026-02 introduces enhanced annual disclosure requirements related to environmental credits and associated obligations. The guidance is effective for annual periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a retrospective basis through a cumulative effect adjustment to the opening balance of retained earnings. Nevada Power is currently evaluating the impact of adopting this guidance on its Consolidated Financial Statements and disclosures included within Notes to Financial Statements.
Cash and Cash Equivalents and Restricted Cash

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	June 30, 2026	December 31, 2025
Cash (131)	$ 197	$ 3
Temporary cash investments (136)	7	19
Total cash and cash equivalents	204	22
Restricted cash and cash equivalents (128)	8	13
Total cash and cash equivalents and restricted cash and cash equivalents	$ 212	$ 35

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2026	December 31, 2025
Utility plant:			
Generation	30 - 65 years	$ 5,619	$ 5,542
Transmission	55 - 75 years	1,879	1,886
Distribution	24 - 70 years	5,190	5,031
Intangible plant and other	5 - 65 years	1,000	951
Utility plant		13,688	13,410
Accumulated depreciation and amortization		(4,547)	(4,383)
Utility plant, net		9,141	9,027
Nonregulated, net of accumulated depreciation and amortization	40 years	1	1
		9,142	9,028
Construction work-in-progress		1,650	1,395
Property, plant and equipment, net		$ 10,792	$ 10,423

Recent Financing Transactions

Tax Exempt Bonds

In March 2026, Nevada Power repurchased the following series of fixed-rate tax-exempt bonds: $40 million of its Clark County, Nevada Revenue Bonds Series 2017, due 2036, $40 million of its Coconino County, Arizona Pollution Control Corporation Revenue Bonds, Series 2017A, due 2032, and $13 million of its Coconino County, Arizona Pollution Control Corporate Revenue Bonds, Series 2017B, due 2039. Nevada Power purchased these bonds as required by the bond indentures. Nevada Power is holding these bonds and can re-offer them at a future date.

Credit Facilities

In June 2026, Nevada Power amended its existing $600 million secured credit facility expiring in June 2028. The amendment extended the expiration date to June 2029 and amended certain provisions of the existing credit agreement.

Income Taxes

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE pursuant to a tax allocation agreement. For current federal and state income taxes, Nevada Power had a net payable to BHE of $7 million and a net receivable of $3 million as of June 30, 2026 and December 31, 2025, respectively. Nevada Power made net cash payments for federal income taxes to BHE of $18 million and received cash refunds for federal income taxes from BHE of $93 million for the six-month periods ended June 30, 2026 and 2025, respectively.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows (amounts in millions):

	Three-Month Periods, Ended June 30,				Six-Month Periods, Ended June 30,			
	2026		2025		2026		2025	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
U.S Federal statutory income tax rate	$ 25	21.0 %	$ 13	21.0 %	$ 28	21.0 %	$ 11	21.0 %
Energy-related tax credits	(7)	(5.9)	(4)	(6.7)	(8)	(5.9)	(4)	(7.3)
Effects of ratemaking[(1)]	(4)	(3.3)	(3)	(5.3)	(4)	(3.2)	(2)	(4.5)
Effective income tax rate	$ 14	11.8 %	$ 6	9.0 %	$ 16	11.9 %	$ 5	9.2 %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Energy-related tax credits relate to production tax credits ("PTCs") and investment tax credits ("ITCs") from Nevada Power's solar-powered generating facilities and energy storage properties. Federal renewable electricity PTCs are earned as energy from qualifying solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. Federal renewable electricity ITCs are tax credits that reduce the income tax liability by a percentage of the cost from certain qualifying solar-powered generating facilities or energy storage properties over their useful lives. The percentage of the credit varies depending on attributes of the project up to a maximum of 50 percent.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2026	December 31, 2025
Qualified Pension Plan -		
Other assets	$ 47	$ 46
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans -		
Other assets	17	16

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
<u>As of June 30, 2026</u>			
Not designated as hedging contracts[(1)] **-**			
Commodity liabilities	$ (31)	$ (18)	$ (49)
<u>As of December 31, 2025</u>			
Not designated as hedging contracts[(1)] **-**			
Commodity liabilities	$ (27)	$ (14)	$ (41)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of June 30, 2026, a regulatory asset of $49 million, was recorded related to the net derivative liability of $49 million. As of December 31, 2025, a regulatory asset of $41 million was recorded related to the net derivative liability of $41 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2026	December 31, 2025
Electricity purchases	Megawatt hours	4	2
Natural gas purchases	Decatherms	143	131

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2026, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for subordinated debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $3 million and $5 million as of June 30, 2026, and December 31, 2025, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of June 30, 2026:				
Assets:				
Money market mutual funds	$ 189	$ —	$ —	$ 189
Investment funds	6	—	—	6
	$ 195	$ —	$ —	$ 195
Liabilities - commodity derivatives	$ —	$ —	$ (49)	$ (49)
As of December 31, 2025:				
Assets:				
Money market mutual funds	$ 19	$ —	$ —	$ 19
Investment funds	5	—	—	5
	$ 24	$ —	$ —	$ 24
Liabilities - commodity derivatives	$ —	$ —	$ (41)	$ (41)

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of June 30, 2026, and December 31, 2025, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2026	2025	2026	2025
Beginning balance	$ (51)	$ (73)	$ (41)	$ (57)
Changes in fair value recognized in regulatory assets	1	(8)	(13)	(32)
Settlements	1	3	5	11
Ending balance	$ (49)	$ (78)	$ (49)	$ (78)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's debt (in millions):

	As of June 30, 2026		As of December 31, 2025	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 3,603	$ 3,557	$ 3,695	$ 3,688

Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Accrual for Customer Refunds

Nevada Power's accrual in connection with customer refunds arising from regulatory proceedings, reflecting its commitment to transparency and regulatory compliance, was $46 million as of June 30, 2026 and December 31, 2025. Nevada Power filed an Offer of Compromise with the PUCN in January 2026 to settle the regulatory proceedings, inclusive of the amount accrued in 2025, that was accepted by the PUCN in February 2026. Refunds were made in July 2026.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2026	2025	2026	2025
Customer Revenue:				
Retail:				
Residential	$ 370	$ 314	$ 604	$ 531
Commercial	146	128	264	226
Industrial	155	133	273	230
Other	4	1	8	1
Total fully bundled	675	576	1,149	988
Distribution only service	3	4	7	8
Total retail	678	580	1,156	996
Wholesale, transmission and other	15	16	27	31
Total Customer Revenue	693	596	1,183	1,027
Other revenue	1	1	2	1
Total operating revenue	$ 694	$ 597	$ 1,185	$ 1,028

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended June 30 is as follows (in millions):

	2026	2025
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	$ 77	$ 93
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	130	136
Right-of use assets obtained in exchange for lease liabilities	6	1

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,424,038)					(1,424,038)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		491,542					491,542		
4	Total (lines 2 and 3)		491,542					491,542	49,595,357	50,086,899
5	Balance of Account 219 at End of Preceding Quarter/Year		(932,496)					(932,496)		
6	Balance of Account 219 at Beginning of Current Year		(932,496)					(932,496)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		34,317					34,317		
9	Total (lines 7 and 8)		34,317					34,317	117,788,592	117,822,909
10	Balance of Account 219 at End of Current Quarter/Year		(898,179)					(898,179)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	13,482,713,379	13,482,713,379					
4	Property Under Capital Leases	274,349,777	274,349,777					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	13,757,063,156	13,757,063,156					
9	Leased to Others							
10	Held for Future Use	131,541,445	131,541,445					
11	Construction Work in Progress	1,650,176,359	1,650,176,359					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	15,611,579,327	15,611,579,327					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,961,470,461	4,961,470,461					
15	Net Utility Plant (13 less 14)	10,650,108,866	10,650,108,866					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,489,630,911	4,489,630,911					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	384,208,733	384,208,733					
22	Total in Service (18 thru 21)	4,873,839,644	4,873,839,644					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	7,207,995	7,207,995					
29	Amortization							
30	Total Held for Future Use (28 & 29)	7,207,995	7,207,995					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	80,422,822	80,422,822					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,961,470,461	4,961,470,461					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	603,550,132	384,208,733
2	Steam Production Plant	195,113,619	159,672,661
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant	235,988,867	34,060,743
7	Wind Production Plant		
8	Other Renewable Production Plant	29,933,558	12,991,992
9	Other Production	4,595,155,704	1,755,583,069
10	Transmission	1,866,447,763	609,887,217
11	Distribution	5,164,878,717	1,744,789,866
12	Regional Transmission and Market Operation		
13	Energy Storage Plant	424,676,960	45,152,829
14	General	366,968,059	127,492,534
15	TOTAL (Total of lines 1 through 14)	13,482,713,379	4,873,839,644

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	NVPM Southern Big horn 1 and 2 - DNR	8,902	1865500		
3	NVPM Coyote Springs Solar and Storage - DNR	1,005	1865500		
4	NVPM Commerce Station Energy Storage - DNR	1,742	1865500		
5	NVPM Dry Lake East Energy Storage II - DNR	3,574	1865500		
6	NVPM DNR-Dry Lake East II Grid - BESS Charging 150MW (Southsys)	2,478	1865500		
7	NVPM DNR-Commerce Station - BESS Charging 100MW (Southsys)	2,583	1865500		
8	NVPM DNR-Harry Allen 8 And 9 100MW (Southsys)	5,876	1865500		
9	NVPM DNR-Silverhawk Units 7 Through 9 200MW (Southsys)	4,965	1865500		
10	NVPM DNR-Silverhawk Units 5 And 6 400MW (Southsys)	4,405	1865500		
11	NVPM DNR-Silverhawk Units 10 Through 12 150MW (Southsys)	3,949	1865500		
12	Switch-Mead 230 DNR	13,179	1865500		
20	Total	52,658			
21	**Generation Studies**				
22	Company 238 Cluster Restudy	3,179	1865500		
23	Company 25-00384 Cluster Study	3,126	1865500		
24	Company 25-00417 Cluster Study	1,976	1865500		
25	Company 25-00421 Cluster Study	69,597	1865500		
26	Company 25-00422 Cluster Study	1,841	1865500		
27	Company 25-00428 Cluster Study	1,848	1865500		
28	Company 25-00415 Cluster Study	3,095	1865500		
29	Company 25-00402 Cluster Study	3,147	1865500		
30	Company 153 MMA	2,278	1865500		
31	Company 174 MMA	4,227	1865500		

39	Total	94,314			
40	Grand Total	146,972			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	[a] Refer to footnote for Dkt. Nos. and amort. period					
2	[b] Incremental Rate Case Expenses	9,046,083	1,270,889	419, 928	1,510,858	8,806,114
3	NV Energize	25,366,877		407	939,514	24,427,363
4	[c] Reid Gardner Decommissioning Costs	48,120,192	2,908,371	407	3,751,392	47,277,171
5	ON Line Expense Deferral	41,029,007		407	369,631	40,659,376
6	Net Metering Rate Difference	16,212,833		254, 419, 456	1,621,283	14,591,550
7	[d] Mohave Station NBV - Decommissioning	228,218	66,099	407	20,013	274,304
8	[e] Navajo Retirement	18,478,520	1,352,082	108, 232, 254, 407	1,185,090	18,645,512
9	Merger Goodwill	89,099,153		930	1,237,488	87,861,665
10	Lenzie Plant Depreciation	39,688,505		407	612,185	39,076,320
11	[f] Renewable Energy Programs	(1,274,874)	3,414,615	254, 557	3,384,135	(1,244,394)
12	[g] Energy Efficiency Implementation	4,132	18,551,820	229, 254, 442	18,551,820	4,132
13	[h] SB329 Natural Disaster Protection Plan	13,631,396	2,536,939	557	2,390,116	13,778,219
14	[i] Economic Recovery Transportation Electrification Plan	7,011,731	650,550	407	437,430	7,224,851
15	[j] Deferred Fuel & Purchased Power	32,716,800	182,122	407, 419, 431, 557	32,898,922	
16	Deferred Risk Management	50,950,805		254 , 557	1,853,586	49,097,219
17	[k] Equity Component Carry Charges	3,877,342		254, 431	387,734	3,489,608
18	Regulatory Deferred Income Taxes	23,684,588		409, 410, 411	328,953	23,355,635
19	[l] Expanded Solar Access Program	2,192,835	400,419	407, 419	495,703	2,097,551
20	[m] Transportation Electrification Program	1,267,016	38,942	407	139,054	1,166,904
21	[n] Regional Transmission Organization Costs	629,276	266,730	407	312,047	583,959
44	TOTAL	421,960,435	31,639,578		72,426,954	381,173,059

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	23-06007/25-02016	See other FN
3	NV Energize	14-05004	01/2015 - 12/2032
4	Reid Gardner Decommissioning Costs	23-06007/25-02016	See other FN
5	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
6	Net Metering Rate Difference	20-06003/23-06007/25-02016	01/2021 - 12/2026
7	Mohave Station NBV - Decommissioning	23-06007/25-02016	See other FN
8	Navajo Retirement	23-06007/25-02016	See other FN
9	Merger Goodwill	03-10001	04/2004 - 03/2044
10	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
11	Renewable Energy Programs	24-03003/25-02033	See other FN
12	Energy Efficiency Implementation	24-03003/25-02033	See other FN
13	SB329 Natural Disaster Protection Plan	24-03006/25-02016	See other FN
14	Economic Recovery Transportation Electrification Plan	21-09004/23-06007/25-02016	See other FN
15	Deferred Fuel & Purchased Power	Various	See other FN
16	Deferred Risk Management	Various	Various
17	Equity Component Carry Charges	Various	See other FN
18	Regulatory Deferred Income Taxes	Various	Various
19	Expanded Solar Access Program	20-12003/22-03004	See other FN
20	Transportation Electrification Program	22-09006/25-02016	See other FN
21	Regional Transmission Organization Costs	22-09006/25-02016	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges. Formerly listed as "Plant Decommissioning Costs."

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. Negative balance is due to program adjustments.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	[(a)] Refer to footnote for Dkt. Nos. and amort. period					
2	Impact Fees excluding BTER	7,541,261	456	119,265	140,333	7,562,329
3	[(b)] Net Energy Metering	20,406	182, 416, 419, 456	531,617		(511,211)
4	Earning Sharing Mechanism	40,033,585	182, 431	4,003,359		36,030,226
5	PUCN Disallowed Costs	16,764,210	190, 407	211,502		16,552,708
6	Energy Efficiency/Renewable Programs	22,228,893	182	2,681,105		19,547,788
7	Temporary Renewable Energy Program	9,202,174	144, 440-5	6,287,815	2,022,626	4,936,985
8	Equity Component Carry Charges	17,012,645	419	7,523,269	7,707,626	17,197,002
9	Deferred Tax Unamortized ITC	42,890,666	190	296,069	1,323,858	43,918,455
10	Regulatory Deferred Income Taxes	463,122,658	182	6,695,082	85,417	456,512,993
11	Deferred Fuel & Purchased Power	24,238			109,391,362	109,415,600
41	TOTAL	618,840,736		28,349,083	120,671,222	711,162,875

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Impact Fees excluding BTER	Various	Various
3	Net Energy Metering	17-06003/20-06003	See other FN
4	Earning Sharing Mechanism	17-06003/20-06003/25-02016	10/2025-09/2028
5	PUCN Disallowed Costs	Various	Various
6	Energy Efficiency/Renewable Programs	24-03003/25-02033	10/2024 - 09/2026
7	Temporary Renewable Energy Program	24-03003/25-02033	10/2024 - 09/2026
8	Equity Component Carry Charges	Various	Various
9	Deferred Tax Unamortized ITC	Various	Various
10	Regulatory Deferred Income Taxes	Various	Various
11	Deferred Fuel & Purchased Power	Various	Various

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balances are amortizing while current charges are being deferred.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	(a)601,833,589		(f)4,401,027			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	(b)263,157,931		(g)2,346,206			
5	Large (or Ind.) (See Instr. 4)	279,465,780		3,082,689			
6	(444) Public Street and Highway Lighting	(c)5,319,123		(h)55,306			
7	(445) Other Sales to Public Authorities	3,328,199		31,510			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,153,104,622		9,916,738			
11	(447) Sales for Resale	55,342,496		675,050			
12	TOTAL Sales of Electricity	1,208,447,118		10,591,788			
13	(Less) (449.1) Provision for Rate Refunds	(2,377,196)					
14	TOTAL Revenues Before Prov. for Refunds	1,210,824,314		10,591,788			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,794,234					
17	(451) Miscellaneous Service Revenues	(d)2,488,604					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	250,503					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	[(a)]3,482,285					
22	(456.1) Revenues from Transmission of Electricity of Others	23,013,961					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	31,029,587					
27	TOTAL Electric Operating Revenues	1,241,853,901					

Line12, column (b) includes $ 122,331,856 of unbilled revenues.
Line12, column (d) includes 871,126 MWH relating to unbilled revenues

FOOTNOTE DATA

(a) Concept: ResidentialSales

Unmetered Sales		Revenue
440 Private Area Lighting - Residential	$	22,841

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	$	100,364

(c) Concept: PublicStreetAndHighwayLighting

Unmetered Sales		Revenue
444 Street Lights	$	5,319,123

(d) Concept: MiscellaneousServiceRevenues

Description		Amount
Misc. Service Revenue - Service Charges	$	2,488,604
Total	$	2,488,604

(e) Concept: OtherElectricRevenue

Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	$	5,213,822
Regulatory Amortizations		(3,075,509)
Remaining Other Revenue Under $250,000 Threshold		(259,926)
Total	$	3,482,285

(f) Concept: MegawattHoursSoldResidentialSales

Unmetered Sales	MWH
440 Private Area Lighting - Residential	266

(g) Concept: MegawattHoursSoldSmallOrCommercial

Unmetered Sales	MWH
442 Private Area Lighting - Commercial	1,076

(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

Unmetered Sales	MWH
444 Street Lights	55,306

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
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40					
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42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	303,147
3	Steam Power Generation – Maintenance (510-515)	144,784
4	Total Power Production Expenses - Steam Power	447,931
5	Nuclear Power Generation – Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation – Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
10.1	Solar Generation – Operation (558.1-558.5)	196,912
10.2	Solar Generation – Maintenance (558.6-558.12)	202,660
10.3	Total Power Production Expenses - Solar	399,572
10.4	Wind Generation – Operation (558.13-558.17)	
10.5	Wind Generation – Maintenance (558.18-558.24)	
10.6	Total Power Production Expenses - Wind	
10.7	Other Renewable Generation – Operation (559.1-559.5)	260,672
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	33,232
10.9	Total Power Production Expenses – Other Renewable	293,904
11	Other Power Generation – Operation (546-550.1)	185,629,115
12	Other Power Generation – Maintenance (551-554.1)	13,593,478
13	Total Power Production Expenses - Other Power	199,222,593
14	Other Power Supply Expenses	
15	(555) Purchased Power	238,458,208
15.1	(555.1) Power Purchased for Storage Operations	
15.2	(555.2) Bundled Environmental Credits	
15.3	(555.3) Unbundled Environmental Credits	

16	(556) System Control and Load Dispatching	
17	(557) Other Expenses	212,127,465
18	Total Other Power Supply Expenses (line 15-17)	450,585,673
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	650,949,673
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	91,247
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	645,686
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	480,297
32	(562) Station Expenses	90,958
33	(563) Overhead Lines Expenses	1,123,718
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	750,186
36	(566) Miscellaneous Transmission Expenses	5,998,604
37	(567) Rents	5,129,800
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,310,496
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	5,565
44	(569.2) Maintenance of Computer Software	12,844
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	152,364
48	(571) Maintenance of Overhead Lines	568,960
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	

51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	739,733
53	Total Transmission Expenses (Lines 39 and 52)	15,050,229
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	162,032
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	491,138
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	653,170
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	12,061,301
74	Distribution Maintenance Expenses (590-598)	6,096,634
75	Total Distribution Expenses (Lines 73 and 74)	18,157,935

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	18,738,868
2	(907-910) Customer Service and Information Expenses	23,098,479
3	(911-917) Sales Expenses	(398,184)
4	9. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	20,931,335
7	(921) Office Supplies and Expenses	2,842,669
8	(Less) (922) Administrative Expenses Transferred-Credit	6,504,391
9	(923) Outside Services Employed	20,188,158
10	(924) Property Insurance	763,687
11	(925) Injuries and Damages	8,383,379
12	(926) Employee Pensions and Benefits	8,166,919
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	7,711,239
15	(929) (Less) Duplicate Charges-Cr.	(34)
16	(930.1) General Advertising Expenses	(61,353)
17	(930.2) Miscellaneous General Expenses	2,143,576
18	(931) Rents	13,092,004
19	TOTAL Operation (Total of lines 6 thru 18)	77,657,256
20	Maintenance	
21	(935) Maintenance of General Plant	464,891
21.1	(935.1) Maintenance of Computer Hardware	915,739
21.2	(935.2) Maintenance of Computer Software	6,984,058
21.3	(935.3) Maintenance of Communication Equipment	182,306
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	8,546,994
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	86,204,250

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY: Megawatt Hours Received (i)	TRANSFER OF ENERGY: Megawatt Hours Delivered (j)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS: Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
1	AlbertaEx, LP	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		354	354		1,568	[d]42	1,610
2	AlbertaEx, LP	Various	Various	AD	V1-1,2,8	Various	Various					1,525	[e]42	1,567
3	Altop Energy Trading LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		360	360		1,590	[f]43	1,633
4	Altop Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		21,372	21,372		72,632	[g]2,549	75,181
5	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		4,400	4,400		14,660	[h]520	15,180
6	Altop Energy Trading LLC	[a] PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		24	24		80	[i]3	83
7	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2	2		7		7
8	Altop Energy Trading LLC	Various	Various	AD	V1-1,2,8	Various	Various					72,482	[j]2,582	75,064
9	Avangrid Renewables LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		820	820		2,796	[k]98	2,894
10	Avangrid Renewables LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		489	489		1,628	[l]59	1,687
11	Avangrid Renewables LLC	Various	Various	AD	V1-1,2,8	Various	Various					2,296	[m]88	2,384
12	BP Energy Company	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		1,075	1,075		5,681	[n]129	5,810
13	BP Energy Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,365	1,365		7,717	[o]164	7,881

14	BP Energy Company	Various	Various	AD	V1-1,2,8	Various	Various					(9,602)	[p](59)	(9,661)
15	Coral Power LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		74	74		252	[q]9	261
16	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,634	2,634		9,752	[r]316	10,068
17	Coral Power LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		50	50		167	[s]6	173
18	Coral Power LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		55	55		183	[t]7	190
19	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		90	90		326	[u]11	337
20	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					(23,339)	[v](419)	(23,758)
21	CP Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		846	846		3,986	[w]102	4,088
22	CP Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					3,986	[x]102	4,088
23	Deseret G&T - Merchant	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		219,600	219,600		741,000	[y]25,500	766,500
24	Deseret G&T - Merchant	Various	Various	AD	V1-1,2,8	Various	Various					370,500	[z]12,750	383,250
25	Dynasty Power Inc.	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		1,355	1,355		4,512	[aa]163	4,675
26	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		918	918		5,453	[ab]110	5,563
27	Dynasty Power Inc.	[b] CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		351	351		1,430	[ac]41	1,471
28	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		19,657	19,657		77,789	[ad]2,355	80,144
29	Dynasty Power Inc.	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		200	200		666	[ae]24	690
30	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		5,832	5,832		27,809	[af]700	28,509
31	Dynasty Power Inc.	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		50	50		297	[ag]6	303
32	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		401	401		2,017	[ah]48	2,065
33	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,195	1,195		6,394	[ai]143	6,537
34	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	SILVERPEAK55	MEAD230		312	312		1,300	[aj]36	1,336
35	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					44,575	[ak]1,293	45,868
36	Eagle Energy Partners	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		5	5		30	[al]1	31
37	Eagle Energy Partners	Various	Various	AD	V1-1,2,8	Various	Various					30	[am]1	31
38	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		55,175	55,175		185,250	[an]6,375	191,625
39	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		8,352	8,352		29,250	[ao]1,000	30,250

40	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,433	1,433		4,772	[ap]172	4,944
41	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					(73,378)	[aq](2,941)	76,319)
42	Exelon Generation	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		405	405		2,406	[ar]49	2,455
43	Exelon Generation	Various	Various	AD	V1-1,2,8	Various	Various					2,406	[as]49	2,455
44	Guzman Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		233	233		841	[at]28	869
45	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,363	1,363		7,209	[au]164	7,373
46	Guzman Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		341	341		1,504	[av]41	1,545
47	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1	1		6		6
48	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various					(248)	[aw]59	(189)
49	Los Angeles Wholesale Marketing	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	CRYSTAL500	MCCULLOUG500		1	1		6		6
50	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	CRYSTAL500		1	1		6		6
51	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	MCCULLOUG500		1,881	1,881		10,990	[ax]226	11,216
52	MAG Energy Solutions Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		250	250		1,094	[ay]30	1,124
53	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,125	3,125		16,477	[az]372	16,849
54	MAG Energy Solutions Inc.	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	GON.IPP	NAVAJO500		81	81		481	[ba]10	491
55	MAG Energy Solutions Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		1,333	1,333		7,657	[bb]160	7,817
56	MAG Energy Solutions Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1	1		6		6
57	MAG Energy Solutions Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1	1		6		6
58	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					7,225	[bc](4)	7,221
59	Macquarie Energy LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,200	2,200		8,832	[bd]258	9,090
60	Macquarie Energy LLC	Various	Various	AD	V1-1,2,8	Various	Various					5,000	[be]140	5,140
61	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		1,320	1,320		7,841	[bf]158	7,999
62	Mercuria Energy America LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	SOUTHSYS	REDB		38	38		226	[bg]5	231
63	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		14,435	14,435		52,127	[bh]1,732	53,859
64	Mercuria Energy America LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		120	120		400	[bi]14	414

65	Mercuria Energy America LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		7,199	7,199		38,508	[bj]864	39,372
66	Mercuria Energy America LLC	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,8	SOUTHSYS	NAVAJO500		4,080	4,080		15,300	[bk]476	15,776
67	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	SOUTHSYS	MEAD230		15,120	15,120		59,600	[bl]1,764	61,364
68	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,8	Various	Various					118,124	[bm]3,441	121,565
69	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		110,350	110,350		370,500	12,750[bn]	383,250
70	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		9,869	9,869		43,890	[bo]1,180	45,070
71	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		3,352	3,352		17,024	[bp]402	17,426
72	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,8	REDB	ELDORADO230		30,000	30,000		124,000	[bq]3,500	127,500
73	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(214,645)	(6,707)[br]	(221,352)
74	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					(86,740)	(2,820)[bs]	89,560)
75	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		375,190	375,190		1,259,700	[bt]68,340	1,328,040
76	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		22,070	22,070		74,100		74,100
77	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		194,216	194,216		652,080		652,080
78	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		16	16		95	[bu]2	97
79	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		128	128		760	[bv]15	775
80	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(615,344)	21,421[bw]	(593,923)
81	PacifiCorp	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		892	892		5,298	[bx]107	5,405
82	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		9,725	9,725		36,292	[by]1,151	37,443
83	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,801	1,801		9,915	[bz]216	10,131
84	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		28,800	28,800		118,500	[ca]3,360	121,860
85	PacifiCorp	Various	Various	AD	V1-1,2,8	Various	Various					16,445	[cb]380	16,825
86	Phillips 66 Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	M345	MEAD230		600	600		2,500	[cc]70	2,570
87	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,8	Various	Various					(743)	[cd](15)	(758)
88	Portland General Electric	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		300	300		1,652	[ce]36	1,688
89	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,841	1,841		6,360	[cf]221	6,581
90	Powerex (BC Power Exchange)	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		28	28		93	[cg]3	96
91	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,357	2,357		7,979	[ch]283	8,262

92	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		5,371	5,371		18,086	645	18,731
93	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		9,816	9,816		36,900	1,145	38,045
94	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,8	Various	Various					3,747	128	3,875
95	Puget Sound Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		168	168		823	20	843
96	Puget Sound Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					823	20	843
97	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		225	225		1,337	27	1,364
98	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		9,325	9,325		32,179	1,107	33,286
99	Rainbow Energy South	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		300	300		999	36	1,035
100	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,304	1,304		6,989	155	7,144
101	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,186	1,186		6,001	142	6,143
102	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	M345	MEAD230		2,856	2,856		11,400	333	11,733
103	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		600	600		2,000	70	2,070
104	Rainbow Energy South	Various	Various	AD	V1-1,2,8	Various	Various					23,286	733	24,019
105	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		55,175	55,175		185,250	6,375	191,625
106	Seattle City Light	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		45,499	45,499		178,868	5,450	184,318
107	Seattle City Light	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,857	3,857		15,454	463	15,917
108	Seattle City Light	Various	Various	AD	V1-1,2,8	Various	Various					97,582	3,019	100,601
109	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		9,887	9,887		50,053	1,186	51,239
110	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		8,952	8,952		31,060	1,045	32,105
111	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		13,242	13,242		44,460	1,530	45,990
112	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various					(13,760)	4,581	(9,179)
113	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		748	748		3,127	88	3,215
114	Tenaska Energy Management	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		139	139		690	17	707
115	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	MCCULLOUG500		5,935	5,935		23,904	693	24,597
116	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	NAVAJO500		2,335	2,335		12,551	280	12,831

117	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	SOUTHSYS	NAVAJO500		2,392	2,392		10,330	[dh]287	10,617
118	Tenaska Energy Management	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		1	1		6		6
119	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		28	28		166	[di]3	169
120	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		6,869	6,869		38,599	[dj]824	39,423
121	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	M345	MEAD230		72	72		300	[dk]8	308
122	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,8	NORTHSYS	MCCULLOUG500		648	648		2,640	[dl]76	2,716
123	Tenaska Energy Management	Various	Various	AD	V1-1,2,8	Various	Various		0	0		4,356	[dm]13	4,369
124	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,940	1,940		6,591	[dn]233	6,824
125	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD500		50	50		297	[do]6	303
126	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		161	161		698	[dp]19	717
127	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		100	100		594	[dq]12	606
128	The Energy Authority	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		30	30		178	[dr]4	182
129	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		6,683	6,683		26,992	[ds]802	27,794
130	The Energy Authority	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		1	1		6		6
131	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		2,768	2,768		13,354	[dt]330	13,684
132	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUG500	MEAD230		1	1		3		3
133	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,860	1,860		8,104	[du]223	8,327
134	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		100	100		594	[dv]12	606
135	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various					20,210	[dw]485	20,695
136	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		922	922		3,070	[dx]111	3,181
137	TransAlta Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		200	200		1,188	[dy]24	1,212
138	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,971	2,971		13,527	[dz]356	13,883
139	TransAlta Energy Marketing	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	MCCULLOUG500	REDB		1	1		6		6
140	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		249	249		902	[ea]30	932
141	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,155	1,155		4,368	[eb]139	4,507

142	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		250	250		1,485	[ec]30	1,515
143	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					5,943	[ed]192	6,135
144	Utah Associated Municipal Power Systems	Various	Various	AD	V1-1,2,8	Various	Various					3,734	[ee]86	3,820
145	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						[ef]15,952	15,952
146	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					[c](57,926)		(57,926)
147	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	15				35,864	[eg]5,207	41,071
148	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	177				484,305	[eh]70,261	554,566
149	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	22				62,276	[ei]9,034	71,310
150	CRC-BMI Ancillary Services	Various	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	46					[ej]16,616	16,616
151	DEIR Flamingo (Rio)	Various	DEIR Flamingo (Rio)	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	18				49,333	[ek]7,162	56,495
152	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	70				190,721	[el]27,665	218,386
153	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	8				17,737	[em]2,590	20,327
154	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	6				16,764	[en]2,437	19,201
155	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	332				909,224	[eo]131,874	1,041,098
156	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	201				481,338	[ep]84,642	565,980
157	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	12				33,150	[eq]4,820	37,970
158	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500				3,705,000	[er]127,500	3,832,500
159	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	149				505,431	[es]74,403	579,834
160	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	352				896,588	[et]130,040	1,026,628
35	TOTAL							2,908	1,400,282	1,400,282		12,065,665	911,898	12,977,563

FOOTNOTE DATA

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

This footnote applies to all occurences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Wind induced vibration settlement reserve.

(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Out of period adjustment. Timing of accrual.
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Ancillary service provided.

(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.

(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(dx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ee) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(eg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
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44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
   FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

			TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Arizona Public Service Company	OS					[b]8,274	8,274
2	Avista Corporation	NF	1	1		8		8
3	[a] CAISO - EIM	LFP					258,942 [c]	258,942
4	Idaho Power Company	SFP	503	503		3,497		3,497
5	Los Angeles Department of Water	OS					148,357 [d]	148,357
6	Los Angeles Department of Water	SFP	1	1		8		8
7	Tucson Electric Power	NF	7	7		37		37
8	Tucson Electric Power	OS					[e]1	1
9	Salt River Project	SFP	3,900	3,900		17,790		17,790
10	Salt River Project	OS					[f]4,563	4,563
11	Western Area Power Administration	NF	1	1		3		3
	TOTAL		4,413	4,413	0	21,343	420,137	441,480

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(b) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(c) Concept: OtherChargesTransmissionOfElectricityByOthers
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.
(d) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(e) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.
(f) Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			20,729,427		20,729,427
2	Steam Production Plant	(1,756,041)				(1,756,041)
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	4,510,908				4,510,908
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant	698,899				698,899
6	Other Production Plant	65,911,145	54,666			65,965,811
7	Transmission Plant	16,161,450				16,161,450
8	Distribution Plant	56,044,583				56,044,583
9	General Plant	17,032,692				17,032,692
9.1	Energy Storage Plant	10,164,345				10,164,345
10	Common Plant-Electric					
11	TOTAL	168,767,981	54,666	20,729,427		189,552,074

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(626,380)	2,128,864		1,502,484
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(8,607,055)	(7,429,767)		(16,036,822)
46	TOTAL	(9,233,435)	(5,300,903)		(14,534,338)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,619,384	71,860	2,584	8	19
2	February	1,236,611	17,263	2,472	19	9
3	March	1,660,967	194,638	3,821	25	18
4	Total for Quarter 1	4,516,962	283,761			
5	April	1,706,505	178,590	3,351	8	18
6	May	2,056,329	176,658	4,781	12	18
7	June	2,640,375	36,041	5,751	16	18
8	Total for Quarter 2	6,403,209	391,289			
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,737	8	19	2,584	337	766			50
2	February	3,605	19	9	2,472	316	766			51
3	March	5,032	25	18	3,821	385	766			60
4	Total for Quarter 1				8,877	1,038	2,298			161
5	April	4,553	8	18	3,351	379	766			57
6	May	6,030	12	18	4,781	400	766			84
7	June	7,042	16	18	5,751	428	766			97
8	Total for Quarter 2				13,883	1,207	2,298			238
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				22,760	2,245	4,596			399

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/27/2026	Year/Period of Report End of: 2026/ Q2

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0