

THIS FILING IS

Item 1:

An Initial (Original) Submission

OR

Resubmission No.



**FERC FINANCIAL REPORT
'FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly**

Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report:

End of: 2026/ Q1

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov> and according to the specifications in the Form 2, 2-A and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

<u>Reference</u>	<u>Reference Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

FERC FORM NO. 2/3-Q

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Footnote and further explain accounts or pages as necessary.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

**FERC FORM NO. 2/3-Q
REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2026/ Q1
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Brian Wiese		06 Title of Contact Person Vice President, Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/28/2026

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Brian Wiese	12 Title Vice President, Finance
13 Signature Brian Wiese	14 Date Signed 05/28/2026

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	108	12-96	
2	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
3	Statement of Income for the Year	114	REV 06-04	
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
5	Statement of Retained Earnings for the Year	118	REV 06-04	
6	Statement of Cash Flows	120	REV 06-04	
7	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04	
10	Other Regulatory Assets	232	REV 12-07	
11	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	Monthly Quantity & Revenue Data	299	NEW 12-08	
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97	
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04	
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04	
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. None.

3. None.

4. None.

5. Important additions or reductions to Respondent's transmission system January 1 through March 31, 2026.
No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from January 1 through March 31, 2026.

BLANKET CERTIFICATE ACTIVITIES
No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted September 1, 1982, in Docket No. CP82-401-000 from January 1 through March 31, 2026.

§311 FACILITIES
No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from January 1 through March 31, 2026..

6. None.

7. None.

8. None.

9. Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.

10. None.

11. The estimated annual increase as of January 1, 2026 in revenue associated with rate changes is approximately \$156 million and is expected to impact 219 customers. For a further discussion of the rate changes, including the implementation of settlement rates as of February 1, 2026, refer to Note 3 included in the Notes to Financial Statements on page 122.

12. There were multiple changes to the management structure in the 1st quarter of 2026 for NNG. The final changes were made effective January 12, 2026.

Additions:
Lee A. Brungardt Vice President, Engineering
Stephen J. Jorgenson Vice President, Business Optimization and Innovation
Ben Humann Vice President, Pricing and Storage

Resignation:
Nicholas Marquardt Vice President, Engineering

13. Not applicable.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,125,562,031	8,071,137,564
3	Construction Work in Progress (107)	200-201	219,232,469	148,959,137
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,344,794,500	8,220,096,701
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,912,652,946	1,828,421,858
6	Net Utility Plant (Total of line 4 less 5)		6,432,141,554	6,391,674,843
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		6,432,141,554	6,391,674,843
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220	19,133,785	23,640,772
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		24,262,992	29,030,790
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		24,262,992	29,030,790
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		3,677,287	
33	Special Deposits (132-134)		13,500,308	14,489,065
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223	40,935,994	
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		193,187,173	154,753,395
38	Other Accounts Receivable (143)		52,124,071	4,816,687
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		535,000,000	200,000,000
41	Accounts Receivable from Associated Companies (146)		44,821,859	72,795,351
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		110,097,902	108,123,538
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		51,876	
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	9,303,323	5,404,336
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		18,618,782	24,267,133
60	Derivative Instrument Assets (175)		3,387,742	484,939
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		1,024,706,317	585,134,444
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		17,425,007	17,535,239
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	93,801,648	90,828,806
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	2,947,961	2,335,756
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	172,421,246	169,744,117
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		286,595,862	280,443,918
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,856,481,438	7,379,565,695

FOOTNOTE DATA

(a) Concept: Cash

(b) Concept: AccountsReceivableFromAssociatedCompanies

Description	As of March 31, 2026	As of December 31, 2025
Intercompany post-retirement asset	27,146,120	26,892,092
Accounts Receivable from Associated Companies Other	17,675,739	45,903,259
Total	44,821,859	72,795,351

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,002	1,002
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	2,878,837,214	2,569,391,564
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,860,706,188	3,551,260,538
16	LONG TERM DEBT			
17	Bonds (221)	256-257	2,100,000,000	2,100,000,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259	6,488,531	6,531,468
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	4,871,270	4,902,672
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,101,617,261	2,101,628,796
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		1,149,213	1,270,537
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		156,776	220,656
29	Accumulated Provision for Pensions and Benefits (228.3)		14,168,766	20,614,119
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		26,788,471	
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		15,996,274	15,883,729
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		58,259,500	37,989,041
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		72,960,955	64,865,572
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		31,837,679	34,254,499
42	Customer Deposits (235)		23,419,595	22,839,931
43	Taxes Accrued (236)	262-263	160,347,338	83,658,228
44	Interest Accrued (237)		20,675,758	34,757,008
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
48	Tax Collections Payable (241)		12,582	(975,531)
49	Miscellaneous Current and Accrued Liabilities (242)	268	123,556,056	56,925,139
50	Obligations Under Capital Leases-Current (243)		515,683	468,733
51	Derivative Instrument Liabilities (244)			14,106
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		433,325,646	296,807,685
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		14,105,751	11,644,564
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269		
61	Other Regulatory Liabilities (254)	278	368,946,855	369,057,123
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		985,793,860	980,797,464
65	Accumulated Deferred Income Taxes - Other (283)		33,726,377	30,380,484
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,402,572,843	1,391,879,635
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,856,481,438	7,379,565,695

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: AccountsPayableToAssociatedCompanies

Description	As of March 31, 2026	As of December 31, 2025	
Intercompany pension liability		26,939,637	26,939,637
Accounts Payable to Associated Companies Other		4,898,042	7,314,862
Total		31,837,679	34,254,499

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 27 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	607,011,688	483,010,183	607,011,688	483,010,183			607,011,688	483,010,183		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	77,595,603	60,544,253	77,595,603	60,544,253			77,595,603	60,544,253		
5	Maintenance Expenses (402)	317-325	21,967,197	26,375,486	21,967,197	26,375,486			21,967,197	26,375,486		
6	Depreciation Expense (403)	336-338	53,337,770	46,897,983	53,337,770	46,897,983			53,337,770	46,897,983		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338										
8	Amort. & Depl. of Utility Plant (404-405)	336-338	7,489,937	7,699,255	7,489,937	7,699,255			7,489,937	7,699,255		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	27,048,695	27,974,834	27,048,695	27,974,834			27,048,695	27,974,834		
15	Income Taxes-Federal (409.1)	262-263	76,895,411	53,607,074	76,895,411	53,607,074			76,895,411	53,607,074		
16	Income Taxes-Other (409.1)	262-263	21,013,096	14,848,214	21,013,096	14,848,214			21,013,096	14,848,214		
17	Provision of Deferred Income Taxes (410.1)	234-235	57,701,000	25,650,998	57,701,000	25,650,998			57,701,000	25,650,998		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	62,999,705	28,846,592	62,999,705	28,846,592			62,999,705	28,846,592		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		280,049,004	234,751,505	280,049,004	234,751,505			280,049,004	234,751,505		
27	Net Utility Operating Income (Total of lines 2 less 25)		326,962,684	248,258,678	326,962,684	248,258,678			326,962,684	248,258,678		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		36,509	(130,741)	36,509	(130,741)						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		4,268,832	5,711,015	4,268,832	5,711,015						
38	Allowance for Other Funds Used During Construction (419.1)		2,296,280	985,320	2,296,280	985,320						
39	Miscellaneous Nonoperating Income (421)		1,425,209	(105,413)	1,425,209	(105,413)						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Total of lines 31 thru 40)		7,953,812	6,721,663	7,953,812	6,721,663						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	57,663	56,585	57,663	56,585						
46	Life Insurance (426.2)											
47	Penalties (426.3)		8,644	20	8,644	20						
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		4,579	2,445	4,579	2,445						
49	Other Deductions (426.5)			37,948		37,948						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	70,886	96,998	70,886	96,998						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	1,338,808	1,271,810	1,338,808	1,271,810						
54	Income Taxes-Other (409.2)	262-263	365,196	353,304	365,196	353,304						
55	Provision for Deferred Income Taxes (410.2)	234-235	765,842	339,967	765,842	339,967						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	525,731	341,298	525,731	341,298						
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,944,115	1,623,783	1,944,115	1,623,783						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		5,938,811	5,000,882	5,938,811	5,000,882						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		23,431,250	23,431,250	23,431,250	23,431,250						
63	Amortization of Debt Disc. and Expense (428)	258-259	141,635	153,268	141,635	153,268						
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	42,937	42,421	42,937	42,421						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	434,965	102,732	434,965	102,732						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		509,068	240,199	509,068	240,199						
70	Net Interest Charges (Total of lines 62 thru 69)		23,455,845	23,404,630	23,455,845	23,404,630						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		309,445,650	229,854,930	309,445,650	229,854,930						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		309,445,650	229,854,930	309,445,650	229,854,930						

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								229,854,930	229,854,930
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								309,445,650	309,445,650
10	Balance of Account 219 at End of Current Quarter/Year									

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		2,569,391,564	2,199,613,431
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		309,445,650	229,854,930
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131		
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,878,837,214	2,429,468,361
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		2,878,837,214	2,429,468,361
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	309,445,650	229,854,930
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	60,827,707	54,597,238
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	1,169,708	1,206,604
6	Deferred Income Taxes (Net)	(5,058,594)	(3,196,925)
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(75,034,772)	(6,555,044)
9	Net (Increase) Decrease in Inventory	(7,326,239)	(6,991,673)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	166,807,228	48,651,622
12	Net (Increase) Decrease in Other Regulatory Assets	(370,439)	(450,061)
13	Net Increase (Decrease) in Other Regulatory Liabilities	9,652,273	3,374,291
14	(Less) Allowance for Other Funds Used During Construction	2,296,280	985,320
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities	(1,120,326)	7,127,714
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	456,695,916	326,633,376
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(100,589,937)	(70,500,930)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(2,296,280)	(985,320)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	15,728,694	(1,122,951)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(82,564,963)	(70,638,561)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	(350,000,000)	(275,000,000)
34	Contributions and Advances from Associated and Subsidiary Companies	15,000,000	25,000,000
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(96,844)	(104,158)
39	Proceeds from Sales of Investment Securities (a)	6,168,836	4,791,507
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(411,492,971)	(315,951,212)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs		
56.2	Other:		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Dividends on Preferred Stock		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	45,202,945	10,682,164
76	Cash and Cash Equivalents at Beginning of Period	22,649,931	48,425,231
78	Cash and Cash Equivalents at End of Period	67,852,876	59,107,395

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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	2026	2025
Regulatory assets	\$ 1,071,010	\$ 1,095,756
Debt discount and expense	98,698	110,848
Total	\$ 1,169,708	\$ 1,206,604

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	2026	2025
Gas balancing activities	\$ 3,116,642	\$ 6,401,099
Prepayments and other assets	(4,236,968)	726,615
Total	\$ (1,120,326)	\$ 7,127,714

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

	2026	2025
Payables and accrued expenses	\$ 8,336,653	\$ (8,553,473)
CIACs	7,392,041	7,430,522
Total	\$ 15,728,694	\$ (1,122,951)

(3) Regulatory Matters

In July 2025, the Respondent filed a general rate case that proposed an overall annual cost-of-service of \$1.6 billion. This is an increase of \$286 million above the cost-of-service filed in its 2022 rate case of \$1.3 billion, largely due to higher depreciation expense and return allowance of \$165 million from increased rate base and an increase in depreciation and negative salvage rates, and increased operations and maintenance expenses of \$96 million. The Respondent requested increases in various rates, including transportation reservation rates. In January 2026, the FERC approved the Respondent's filing to implement interim rates effective January 1, 2026, subject to refund and the outcome of hearing procedures. In March 2026, a settlement agreement supported by most participating parties was filed with the FERC to resolve all pending issues in the rate case; however, certain other parties have filed comments in opposition to the settlement agreement. The settlement agreement provides for increased Market Area transportation reservation rates of 30%, increased Field Area transportation reservation rates of 37%, and increased storage reservation rates of 13% from the rates that were in effect in 2025. The settlement also provides for a moratorium on Section 4 and Section 5 rate actions until July 1, 2027. The settlement rates were implemented effective February 1, 2026. As of March 31, 2026, the Respondent's provision for rate refunds totaled \$26.8 million and was included in other current liabilities on the balance sheet. Should any parties remain opposed to settlement, a FERC procedural schedule may be reinstated, and the case may proceed to resolve contested issues and establish rates applicable to these parties.

(4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.5 million for each of the three-month periods ended March 31, 2026 and 2025. The Respondent recorded in other long-term liabilities its portion of the underfunded status of the pension plan of \$26.9 million as of March 31, 2026, and December 31, 2025. The Respondent recorded in other assets its portion of the overfunded status of the other postretirement plan of \$27.1 million and \$26.9 million as of March 31, 2026, and December 31, 2025, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other(1)	Total
As of March 31, 2026:					
Assets:					
Commodity derivatives	\$ —	\$ 3,388	\$ —	\$ —	\$ 3,388
Money market mutual funds	64,175	—	—	—	64,175
Investment funds	14,524	—	—	—	14,524
	<u>\$ 78,699</u>	<u>\$ 3,388</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 82,087</u>
As of December 31, 2025:					
Assets:					
Commodity derivatives	\$ —	\$ 727	\$ —	\$ (242)	\$ 485
Money market mutual funds	22,650	—	—	—	22,650
Investment funds	20,870	—	—	—	20,870
	<u>\$ 43,520</u>	<u>\$ 727</u>	<u>\$ —</u>	<u>\$ (242)</u>	<u>\$ 44,005</u>
Liabilities:					
Commodity derivatives	\$ —	\$ (256)	\$ —	\$ 242	\$ (14)

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties, and other costs in substantial amounts.

(7) Revenue from Contracts with Customers

The following table summarizes the Respondent's revenue from contracts with customers ("Customer Revenue") and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Three-Month Periods Ended March 31,	
	2026	2025
Customer Revenue:		
Transportation service	\$ 548,559	\$ 442,342
Storage service	18,049	19,870
Gas, liquids and other sales	23,235	2,523
Total Customer Revenue	<u>589,843</u>	<u>464,735</u>
Other Revenue ⁽¹⁾	510	10,950
Total	<u>\$ 590,353</u>	<u>\$ 475,685</u>

(1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815, "Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts.

Remaining Performance Obligations

The following table summarizes the Respondent's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of March 31, 2026 (in thousands):

Less than 12 months	\$	1,221,150
More than 12 months		3,497,360
Total	<u>\$</u>	<u>4,718,510</u>

(8) Subsequent Events

Subsequent events have been evaluated through May 28, 2026, the date the Financial Statements were available to be issued. There were no subsequent events that required adjustment to or disclosure in, the Financial Statements, except as noted below.

In April 2026, BHE issued promissory notes totaling \$150.0 million.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	7,199,915,149		7,199,915,149		
4	Property Under Capital Leases	1,624,826		1,624,826		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	917,386,566		917,386,566		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,118,926,541		8,118,926,541		
9	Leased to Others					
10	Held for Future Use	6,635,490		6,635,490		
11	Construction Work in Progress	219,232,469		219,232,469		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,344,794,500		8,344,794,500		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,912,652,946		1,912,652,946		
15	Net Utility Plant (Total of lines 13 and 14)	6,432,141,554		6,432,141,554		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,760,694,725		1,760,694,725		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights	10,386,709		10,386,709		
21	Amortization of Other Utility Plant	141,201,333		141,201,333		
22	TOTAL In Service (Total of lines 18 thru 21)	1,912,282,767		1,912,282,767		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation	352,655		352,655		
29	Amortization	17,524		17,524		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	370,179		370,179		
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,912,652,946		1,912,652,946		

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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	210,316,042	151,588,079
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas		
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	741,371,559	193,094,288
6	Other Storage Plant	230,364,998	67,331,702
7	Base Load LNG Terminaling and Processing Plant	6,294,554	1,338,862
8	Transmission	6,764,499,137	1,424,936,037
9	Distribution		
10	General	164,455,425	73,993,799
11	TOTAL (total of lines 1 thru 10)	8,117,301,715	1,912,282,767

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	36 months ending December 2025	RP22-1033	(180)		928	(180)		
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	14,617,730	216,952	230			14,834,682
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	1,540,084		928	513,362		1,026,722
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	37,013,155	774,262	421	289,419		37,497,998
5	Smartpiggiging / hydrostatic testing	Through December 2027	RP04-155 & RP19-1353	3,377,378		833 & 863	422,150		2,955,228
6	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	26,939,637		234.08			26,939,637
7	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	5,896,738	27,939,226	813 & 855	31,314,698		2,521,266
8	Encroachment revaluation	N/A	Orders 552 & 657		10,182,187	813	3,648,529		6,533,658
9	Unrealized loss on derivatives, net	N/A	Orders 552 & 657		9,187,608	489.4 & 495	9,187,608		
10	Deferred Rate Case Costs	36 months ending December 2028	RP25-989	1,444,264	183,871	928	135,678		1,492,457
40	TOTAL			90,828,806	48,484,106		45,511,264		93,801,648

[\(a\)](#) Concept: OtherRegulatoryAssets

Accounts debited include Accounts 101, 108, 182.3, and 230.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	2,370,311	131	1,418,976		9,016,293	9,967,628
2	Employee benefits	26,892,092	146.5			254,028	27,146,120
3	Carlton resolution credits	1,227,837	131			2,284,274	3,512,111
4	Unrealized gain on derivatives, net	470,832	Various	3,959,875		6,876,785	3,387,742
5	Excess deferred income taxes	335,657,008	Various	10,723,754			324,933,254
6	Encroachment revaluation	2,439,043	182.3 & 813	48,704,390		46,265,347	
45	Total	369,057,123		64,806,995		64,696,727	368,946,855

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
2	Employee benefits	AI07-1-000 & Order710	N/A
3	Carlton resolution credits	RP01-382	N/A
4	Unrealized gain on derivatives, net	Orders 552 & 627	N/A
5	Excess deferred income taxes	RP19-1353	Through July 2057
6	Encroachment revaluation	Orders 552 & 627	N/A

(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 182.3, 803, and 495.

(c) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.

(d) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Total amortization for the period was \$10,723,754, of this amount \$2,704,096 was applied to the gross-up balance (Account 190).

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489.3)															
3	TF	31,050,106		47,292	48,106,163	48,153,455	29,315,950		44,061	40,759,933	40,803,994	23,407,855		34,543	40,779,008	40,813,551
4	TFX	116,541,198		175,579	161,335,424	161,511,003	98,376,412		147,495	134,960,382	135,107,877	98,113,762		147,762	132,175,176	132,322,938
5	GS-T	27,275			55,330	55,330	636		42	158	200					
6	TI	4,502,456		7,445	3,655,397	3,662,842	4,228,408		5,650	1,869,632	1,875,282	3,431,440		5,333	1,685,363	1,690,696
7	ILD	63,489			209,130	209,130	58,005			173,920	173,920	38,956			117,772	117,772
8	SMS	2,640,366			2,953,361	2,953,361	2,612,791			2,351,013	2,351,013	2,833,130			2,221,773	2,221,773
9	Less: ILD units in other rate schedules	(63,489)					(58,005)					(38,956)				
10	Less: SMS units in other rate schedules	(2,640,366)					(2,612,791)					(2,833,130)				
63	Total Transportation (Other than Gathering)	152,121,035		230,316	216,314,805	216,545,121	131,921,406		197,248	180,115,038	180,312,286	124,953,057		187,638	176,979,092	177,166,730
64	Storage (489.4)															
65	FDD - 1	10,683,037			5,421,143	5,421,143	19,934,471			4,635,092	4,635,092	10,983,631			4,279,277	4,279,277
66	IDD-1	721,331			382,858	382,858	552,703			352,799	352,799	1,474,638			383,793	383,793
67	PDD-1	8,400,000			1,585,435	1,585,435	1,000,000			1,305,392	1,305,392				708,193	708,193
90	Total Storage	19,804,368			7,389,436	7,389,436	21,487,174			6,293,283	6,293,283	12,458,269			5,371,263	5,371,263
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)															
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															
98	(495) Other Gas Revenues	1,327,697			16,135,584	16,135,584	210,000			17,675,398	17,675,398	620,000			6,592,647	6,592,647
99	(496) (Less) Provision for Rate Refunds				14,823,983	14,823,983				11,782,684	11,782,684				(136,607)	(136,607)
100	Total Additional Revenues	1,327,697			1,311,601	1,311,601	210,000			5,892,714	5,892,714	620,000			6,729,254	6,729,254
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	173,253,100		230,316	225,015,842	225,246,158	153,618,580		197,248	192,301,035	192,498,283	138,031,326		187,638	189,079,609	189,267,247

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in column (b) natural gas operating revenues for each prescribed account year to date.
2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale		
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)		
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	574,024,137	408,955,498
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	(489.4) Revenues from Storing Gas of Others	19,053,982	53,749,811
14	(490) Sales of Prod. Ext. from Natural Gas		
15	(491) Revenues from Natural Gas Proc. by Others		
16	(492) Incidental Gasoline and Oil Sales		
17	(493) Rent from Gas Property		
18	(494) Interdepartmental Rents		
19	(495) Other Gas Revenues	40,403,629	
20	Subtotal:	633,481,748	
21	(496) (Less) Provision for Rate Refunds	26,470,060	
22	TOTAL	607,011,688	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date.

Line No.	Account (a)	Year to Date (b)
1	Production Expenses	
2	Manufactured Gas Production	
3	Total Manufactured Gas Production (700-742)	
4	Natural Gas Production and Gathering	
5	(750-760) Operation	
6	(761-769) Maintenance	
7	Total Natural Gas Production and Gathering (lines 5 and 6)	
8	Production Extraction	
9	(770-783) Operation	
10	(784-791) Maintenance	
11	Total Production Extraction (lines 9 and 10)	
12	(795-798) Exploration and Development Expenses	
13	Other Gas Supply Expenses	
14	Operation	
15	(800) Natural Gas Well Head Purchases	
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	
17	(801) Natural Gas Field Line Purchases	
18	(802) Natural Gasoline Plant Outlet Purchases	
19	(803) Natural Gas Transmission Line Purchases	(2,817,916)
20	(804) Natural Gas City Gate Purchases	
21	(804.1) Liquefied Natural Gas Purchases	
22	(805) Other Gas Purchases	47,813,027
23	(805.1) (Less) Purchase Gas Cost Adjustments	45,110,733
24	Total Purchased Gas (lines 15 through 23)	(115,622)
25	(806) Exchange Gas	534,361
26	Purchased Gas Expenses	
27	(807.1) Well Expense - Purchased Gas	
28	(807.2) Operation of Purchased Gas Measuring Stations	
29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	61,727,439
34	(808.2) (Less) Gas Delivered to Storage - Credit	47,568,124
35	(809.1) Withdrawals of Liquefied Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	34,422,184
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	10,689,903
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	45,112,087
42	(813) Other Gas Supply Expense	4,030,689
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	(26,503,344)
44	Total Production Expenses (Lines 3,7,11,12, and 43)	(26,503,344)

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Natural Gas Storage, Terminaling, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES	
2	UNDERGROUND STORAGE EXPENSES	
3	(814-826) Operations	4,457,833
4	(830-837) Maintenance	2,447,612
5	Total Underground Storage Expenses (Lines 3 and 4)	6,905,445
6	OTHER STORAGE EXPENSES	
7	(840-842.3) Operations	1,631,126
8	(843.1-843.9) Maintenance	205,271
9	Total Other Storage Expenses (lines 7 and 8)	1,836,397
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING	
11	(844.1-846.2) Operations	
12	(847.1-847.8) Maintenance	
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	
14	TRANSMISSION EXPENSES	
15	Transmission Operation Expenses	
16	(850) Operation Supervision and Engineering	682,496
17	(851) System Control and Load Dispatching	11,184,013
18	(852) Communication System Expenses	176,864
19	(853) Compressor Station Labor and Expenses	4,018,701
20	(854) Gas for Compressor Station Fuel	32,992,661
21	(855) Other Fuel and Power for Compressor Stations	1,345,024
22	(856) Mains Expenses	15,582,133
23	(857) Measuring and Regulating Station Expenses	424,700
24	(858) Transmission and Compression of Gas by Others	
25	(859) Other Expenses	1,320,452
26	(860) Rents	99,253
27	Total Transmission Operation Expenses (Lines 16 through 26)	67,826,297
28	Transmission Maintenance Expenses	
29	(861) Maintenance Supervision and Engineering	392,752
30	(862) Maintenance of Structures and Improvements	339,931
31	(863) Maintenance of Mains	9,781,524
32	(864) Maintenance of Compressor Station Equipment	6,253,086
33	(865) Maintenance of Measuring and Regulating Equipment	1,594,829
34	(866) Maintenance of Communication Equipment	6,741
35	(867) Maintenance of Other Equipment	903,915
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	19,272,778
37	Total Transmission Expenses (lines 27 and 36)	87,099,075
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	95,840,917

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	12,820,276
7	921 Office Supplies and Expenses	3,600,891
8	(Less) 922 Administrative Expenses Transferred-Credit	152,223
9	923 Outside Services Employed	4,887,055
10	924 Property Insurance	1,021,228
11	925 Injuries and Damages	(191,042)
12	926 Employee Pensions and Benefits	6,907,176
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	649,463
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	278,988
17	930.2 Miscellaneous General Expenses	173,781
18	931 Rents	188,098
19	TOTAL Operation (Total of lines 6 through 18)	30,183,691
20	Maintenance	
21	932 Maintenance of General Plant	41,536
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	30,225,227

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			6,741,450		6,741,450
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas					
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant	3,649,479		77,966		3,727,445
6	Other Storage Plant	1,930,902				1,930,902
7	Base Load LNG Terminaling and Processing Plant	49,476				49,476
8	Processing Plant					
9	Transmission Plant	45,140,805		670,521		45,811,326
10	Distribution Plant					
11	General Plant	2,567,108				2,567,108
12	Common Plant					
13	Total	53,337,770		7,489,937		60,827,707

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		1,160,132	1,160,132
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	408,995,498	408,995,498
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	9,345,092	9,345,092
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	2,210,716	2,210,716
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		42,605,573	42,605,573
13	Gas Received from Shippers as Compressor Station Fuel		6,487,198	6,487,198
14	Gas Received from Shippers as Lost and Unaccounted for		1,925,177	1,925,177
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		472,729,386	472,729,386
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	408,995,498	408,995,498
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	44,002,008	44,002,008
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		9,832,610	9,832,610
28	Gas Used for Compressor Station Fuel	509	5,873,964	5,873,964
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		3,095,965	3,095,965
30	Total Deliveries (Total of lines 18 thru 29)		471,800,045	471,800,045
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		929,341	929,341
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		472,729,386	472,729,386

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 1,160,132 Dth represents gas purchases recorded to FERC account 803.

(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 42,605,573 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(c) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 9,832,610 Dth represents gas injected into storage (includes third party and company owned gas).

(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (Dth)
Work Order Adjustment	486
Gas Used in other O&M Operations	937,782
Other Gas Operational Sales - Account 495	2,157,697
Total	3,095,965

(e) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 1,160,132 Dth represents gas purchases recorded to FERC account 803.

(f) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 42,605,573 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 9,832,610 Dth represents gas injected into storage (includes third party and company owned gas).

(h) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (Dth)
Work Order Adjustment	486
Gas Used in other O&M Operations	937,782
Other Gas Operational Sales - Account 495	2,157,697
Total	3,095,965

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1												Account(s) Debited (n)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)													
2	Gathering													
3	Production/Extraction/Processing													
4	Transmission	1,217,045	291,091	1,468,253	2,976,389	4,433,832	1,060,476	5,349,009	10,843,317					805
5	Distribution													
6	Storage													805
7	Total Shipper Supplied Gas	1,217,045	291,091	1,468,253	2,976,389	4,433,832	1,060,476	5,349,009	10,843,317					
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)													
9	Gathering													
10	Production/Extraction/Processing													
11	Transmission	751,435	179,727	906,536	1,837,698	2,737,391	654,724	3,302,409	6,694,524					854
12	Distribution													
13	Storage	3,593		76,612	80,205	13,089		279,074	292,163					819
14	Total gas used in compressors	755,028	179,727	983,148	1,917,903	2,750,480	654,724	3,581,483	6,986,687					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)													
16	Gathering													
17	Production/Extraction/Processing													
18	Transmission	100,356	24,003	121,071	245,430	365,568	87,436	441,024	894,028					See footnote
19	Distribution													
20	Storage	2,042		43,529	45,571	7,437		158,564	166,001					See footnote
21	Other Deliveries (specify) (footnote details)													
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	102,398	24,003	164,600	291,001	373,005	87,436	599,588	1,060,029					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)													
24	Gathering													
25	Production/Extraction/Processing													
26	Transmission	150,509	35,999	181,575	368,083	548,628	131,220	661,870	1,341,718					813
27	Distribution													
28	Storage													
29	Other Losses (specify) (footnote details)													
30	Total Gas Lost And Unaccounted For	150,509	35,999	181,575	368,083	548,628	131,220	661,870	1,341,718					
30.1	NET EXCESS OR (DEFICIENCY)													
31	Other Losses													
32	Gathering													
33	Production/Extraction/Processing													
34	Transmission	214,745	51,362	259,071	525,178	782,245	187,096	943,706	1,913,047					
35	Distribution													
36	Storage	(5,635)		(120,141)	(125,776)	(20,526)		(437,638)	(458,164)					
37	Total Net Excess Or (Deficiency)	209,110	51,362	138,930	399,402	761,719	187,096	506,068	1,454,883					
38	DISPOSITION OF EXCESS GAS:													
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers													
43.1	Gas to be returned to shippers	209,110	51,362	138,930	399,402	761,719	187,096	506,068	1,454,883					805
51	Total Disposition Of Excess Gas	209,110	51,362	138,930	399,402	761,719	187,096	506,068	1,454,883					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Gas to be recovered from shippers													182.3

Line No.	Item (a)	Month 1												Account(s) Debited (n)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	
65	Total Gas Acquired To Meet Deficiency				0									

Line No.	Item (a)	Month 1
		Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	
2	Gathering	
3	Production/Extraction/Processing	
4	Transmission	805
5	Distribution	
6	Storage	805
7	Total Shipper Supplied Gas	
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	
9	Gathering	
10	Production/Extraction/Processing	
11	Transmission	810
12	Distribution	
13	Storage	810
14	Total gas used in compressors	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	
16	Gathering	
17	Production/Extraction/Processing	
18	Transmission	812
19	Distribution	
20	Storage	812
21	Other Deliveries (specify) (footnote details)	
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	
24	Gathering	
25	Production/Extraction/Processing	
26	Transmission	812
27	Distribution	
28	Storage	
29	Other Losses (specify) (footnote details)	
30	Total Gas Lost And Unaccounted For	
30.1	NET EXCESS OR (DEFICIENCY)	
31	Other Losses	
32	Gathering	
33	Production/Extraction/Processing	
34	Transmission	
35	Distribution	
36	Storage	
37	Total Net Excess Or (Deficiency)	
38	DISPOSITION OF EXCESS GAS:	
39	Gas sold to others	
40	Gas used to meet imbalances	
41	Gas added to system gas	
42	Gas returned to shippers	
43.1	Gas to be returned to shippers	182.3
51	Total Disposition Of Excess Gas	
52	GAS ACQUIRED TO MEET DEFICIENCY:	
53	System gas	
54	Purchased gas	
55.1	Gas to be recovered from shippers	805
65	Total Gas Acquired To Meet Deficiency	

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	408,995,498
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	408,995,498

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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FOOTNOTE DATA

[\(a\)](#) Concept: DescriptionOfOtherDispositionOfExcessGas

All excess gas is to be returned to shippers and is recorded in a volumetric tracker.

[\(b\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 1 Gas Used (Dth)		Month 1 Amount(\$)	
LNG Compressor Station Fuel	842.1		3,533		12,870
Line Operations	856		241,897		881,158
Purification Underground Storage	821		11,088		40,390
Other Underground Storage Operations	817		28,805		104,928
Other Compressor Station Fuel	819		5,678		20,683
			291,001	\$	1,060,029

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

[\(c\)](#) Concept: ForwardhaulVolumeOfThroughput

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2												Account(s) Debited (n)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)													
2	Gathering													
3	Production/Extraction/Processing													
4	Transmission	1,233,890	294,813	1,393,131	2,921,834	12,475,926	2,980,869	14,086,009	29,542,804					805
5	Distribution													
6	Storage													805
7	Total Shipper Supplied Gas	1,233,890	294,813	1,393,131	2,921,834	12,475,926	2,980,869	14,086,009	29,542,804					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)													
9	Gathering													
10	Production/Extraction/Processing													
11	Transmission	893,473	213,477	1,008,780	2,115,730	9,045,934	2,161,342	10,213,359	21,420,635					854
12	Distribution													
13	Storage	3,919		83,564	87,483	39,686		846,167	885,853					819
14	Total gas used in compressors	897,392	213,477	1,092,344	2,203,213	9,085,620	2,161,342	11,059,526	22,306,488					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)													
16	Gathering													
17	Production/Extraction/Processing													
18	Transmission	130,867	31,268	147,757	309,892	1,326,670	316,981	1,497,883	3,141,534					See footnote
19	Distribution													
20	Storage	2,267		48,328	50,595	22,952		489,373	512,325					See footnote
21	Other Deliveries (specify) (footnote details)													
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	133,134	31,268	196,085	360,487	1,349,622	316,981	1,987,256	3,653,859					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)													
24	Gathering													
25	Production/Extraction/Processing													
26	Transmission	128,610	30,729	145,208	304,547	1,305,728	311,977	1,474,240	3,091,945					813
27	Distribution													
28	Storage													
29	Other Losses (specify) (footnote details)													
30	Total Gas Lost And Unaccounted For	128,610	30,729	145,208	304,547	1,305,728	311,977	1,474,240	3,091,945					
30.1	NET EXCESS OR (DEFICIENCY)													
31	Other Losses													
32	Gathering													
33	Production/Extraction/Processing													
34	Transmission	80,940	19,339	91,386	191,665	797,594	190,569	900,527	1,888,690					
35	Distribution													
36	Storage	(6,186)		(131,892)	(138,078)	(62,638)		(1,335,540)	(1,398,178)					
37	Total Net Excess Or (Deficiency)	74,754	19,339	(40,506)	53,587	734,956	190,569	(435,013)	490,512					
38	DISPOSITION OF EXCESS GAS:													
39	Gas sold to others													
40	Gas used to meet imbalances													
41	Gas added to system gas													
42	Gas returned to shippers													
43.1	Gas to be returned to shippers	74,754	19,339	(40,506)	53,587	734,956	190,569	(435,013)	490,512					805
51	Total Disposition Of Excess Gas	74,754	19,339	(40,506)	53,587	734,956	190,569	(435,013)	490,512					
52	GAS ACQUIRED TO MEET DEFICIENCY:													
53	System gas													
54	Purchased gas													
55.1	Gas to be recovered from shippers													182.3

Line No.	Item (a)	Month 2												Account(s) Debited (n)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)	
65	Total Gas Acquired To Meet Deficiency													

Line No.	Item (a)	Month 2
		Account(s) Credited (o)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	
2	Gathering	
3	Production/Extraction/Processing	
4	Transmission	805
5	Distribution	
6	Storage	805
7	Total Shipper Supplied Gas	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	
9	Gathering	
10	Production/Extraction/Processing	
11	Transmission	810
12	Distribution	
13	Storage	810
14	Total gas used in compressors	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	
16	Gathering	
17	Production/Extraction/Processing	
18	Transmission	812
19	Distribution	
20	Storage	812
21	Other Deliveries (specify) (footnote details)	
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	
24	Gathering	
25	Production/Extraction/Processing	
26	Transmission	812
27	Distribution	
28	Storage	
29	Other Losses (specify) (footnote details)	
30	Total Gas Lost And Unaccounted For	
30.1	NET EXCESS OR (DEFICIENCY)	
31	Other Losses	
32	Gathering	
33	Production/Extraction/Processing	
34	Transmission	
35	Distribution	
36	Storage	
37	Total Net Excess Or (Deficiency)	
38	DISPOSITION OF EXCESS GAS:	
39	Gas sold to others	
40	Gas used to meet imbalances	
41	Gas added to system gas	
42	Gas returned to shippers	
43.1	Gas to be returned to shippers	182.3
51	Total Disposition Of Excess Gas	
52	GAS ACQUIRED TO MEET DEFICIENCY:	
53	System gas	
54	Purchased gas	
55.1	Gas to be recovered from shippers	805
65	Total Gas Acquired To Meet Deficiency	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)		Month 2 Amount(\$)	
LNG Compressor Station Fuel	842.1		17,359		175,777
Line Operations	856		292,533		2,965,757
Purification Underground Storage	821		12,281		124,357
Other Underground Storage Operations	817		32,028		324,316
Other Compressor Station Fuel	819		6,286		63,652
			360,487	\$	3,653,859

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3														
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)	
						Discounted Rate Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)			
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)															
2	Gathering															
3	Production/Extraction/Processing															
4	Transmission	984,793	257,952	1,271,407	2,514,152	2,909,119	762,000	3,755,786	7,426,905					805	805	
5	Distribution															
6	Storage													805	805	
7	Total Shipper Supplied Gas	984,793	257,952	1,271,407	2,514,152	2,909,119	762,000	3,755,786	7,426,905							
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)															
9	Gathering															
10	Production/Extraction/Processing															
11	Transmission	652,923	171,023	842,949	1,666,895	1,910,517	500,432	2,466,553	4,877,502					854	810	
12	Distribution															
13	Storage	3,851		82,102	85,953	11,267		240,240	251,507					819	810	
14	Total gas used in compressors	656,774	171,023	925,051	1,752,848	1,921,784	500,432	2,706,793	5,129,009							
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)															
16	Gathering															
17	Production/Extraction/Processing															
18	Transmission	97,146	25,446	125,420	248,012	284,260	74,458	366,990	725,708					See footnote	812	
19	Distribution															
20	Storage	1,715		36,567	38,282	5,018		106,999	112,017					See footnote	812	
21	Other Deliveries (specify) (footnote details)															
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	98,861	25,446	161,987	286,294	289,278	74,458	473,989	837,725							
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)															
24	Gathering															
25	Production/Extraction/Processing															
26	Transmission	100,554	26,339	129,819	256,712	275,472	72,156	355,645	703,273					813	812	
27	Distribution															
28	Storage															
29	Other Losses (specify) (footnote details)															
30	Total Gas Lost And Unaccounted For	100,554	26,339	129,819	256,712	275,472	72,156	355,645	703,273							
30.1	NET EXCESS OR (DEFICIENCY)															
31	Other Losses															
32	Gathering															
33	Production/Extraction/Processing															
34	Transmission	134,170	35,144	173,219	342,533	438,870	114,954	566,598	1,120,422							

Line No.	Item (a)	Month 3													Account(s) Debited (n)	Account(s) Credited (o)
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected						
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)			
35	Distribution															
36	Storage	(5,566)		(118,669)	(124,235)	(16,285)		(347,239)	(363,524)							
37	Total Net Excess Or (Deficiency)	128,604	35,144	54,550	218,298	422,585	114,954	219,359	756,898							
38	DISPOSITION OF EXCESS GAS:															
39	Gas sold to others															
40	Gas used to meet imbalances															
41	Gas added to system gas															
42	Gas returned to shippers															
43.1	Gas to be returned to shippers	128,604	35,144	54,550	218,298	422,585	114,954	219,359	756,898					805	182.3	
51	Total Disposition Of Excess Gas	128,604	35,144	54,550	218,298	422,585	114,954	219,359	756,898							
52	GAS ACQUIRED TO MEET DEFICIENCY:															
53	System gas															
54	Purchased gas															
55.1	Gas to be recovered from shippers													182.3	805	
65	Total Gas Acquired To Meet Deficiency				0											

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/28/2026	Year/Period of Report: End of: 2026/ Q1
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FOOTNOTE DATA

[\(a\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 3 Gas Used (Dth)		Month 3 Amount(\$)	
LNG Compressor Station Fuel	842.1		65,038		190,308
Line Operations	856		182,974		535,400
Purification Underground Storage	821		8,116		23,748
Other Underground Storage Operations	817		25,114		73,486
Other Compressor Station Fuel	819		5,052		14,783
			286,294	\$	837,725

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

[\(b\)](#) Concept: AcquiredToMeetDeficiency

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.