BHE Pipeline Group is comprised of Berkshire Hathaway Energy’s interstate natural gas companies, Kern River Gas Transmission Company, Northern Natural Gas Company and BHE GT&S. Together, the businesses operate approximately 21,200 miles of pipeline with a design capacity of approximately 21.1 billion cubic feet of natural gas per day. BHE Pipeline Group also operates 22 natural gas storage facilities with a total working gas capacity of 515.6 billion cubic feet and liquified natural gas facilities, including the Cove Point LNG export, import and storage facility on the East Coast.

- Kern River’s 1,400-mile system is a direct link between the abundant Rocky Mountain natural gas-producing basins and western markets, including Salt Lake City, Utah; Las Vegas, Nevada; and Southern California.
- Northern Natural Gas’ 14,400-mile system extends from southwest Texas to Michigan’s Upper Peninsula. Northern Natural Gas has three underground natural gas storage facilities and two LNG storage peaking units that together have a total working gas capacity of over 95.6 billion cubic feet and over 2.2 billion cubic feet per day of peak delivery capability.
- BHE GT&S operates a 5,400-mile natural gas transmission system between New York and northern Georgia, one of the nation’s largest underground natural gas storage systems and a natural gas liquids processing business. Its liquefied natural gas solutions through Pivotal LNG and a 25% operating stake in Cove Point LNG provide a cleaner energy alternative for many industries within the U.S. and across the globe.
- In 2022, BHE Pipeline Group transported approximately 15% of the total natural gas consumed in the U.S. with an aggregate compression reliability rate of 99.99%.
COMMITMENT TO CUSTOMER SATISFACTION

• BHE Pipeline Group is committed to providing customers with outstanding service and value, and pledges to work with efficiency, honesty and integrity and in the best interest of customers – always.

• In Mastio and Company’s 27th Edition customer satisfaction survey, which covers the 2022 survey year, Kern River ranked No. 1, Carolina Gas Transmission – an operational company within BHE GT&S – ranked No. 2 and Northern Natural Gas ranked No. 3 among the 38 interstate pipelines included in the survey. A BHE Pipeline Group company has held the top two spots for the last 14 years of the survey.

• Based on pipeline size, BHE Pipeline Group has been ranked No. 1 in the Major Organizational Group category for 18 consecutive years. Northern Natural Gas has been ranked No. 1 in the Mega Pipeline Group category for 15 consecutive years. In the Regional Pipeline category, Kern River has been ranked No. 1 for 13 consecutive years and Carolina Gas Transmission has been ranked No. 2 for the third consecutive year.

PROVIDING VALUE TO CUSTOMERS

• Northern Natural Gas provides customers access to multiple supply basins that allow customers to obtain reliable supplies at competitive prices, not subject to the natural gas grid dynamics from pipeline competition that would limit customers to a singular supply source.

• BHE GT&S’s natural gas transmission operations compete with domestic and Canadian pipeline companies. The combination of reliable and flexible services, access to highly liquid and attractive pricing locations, significant storage capability, availability of numerous receipt and delivery points along its pipeline system and capacity rights held on third-party pipelines enables BHE GT&S to tailor its services to meet the needs of individual customers.

• Kern River is the only interstate pipeline that presently delivers natural gas directly from the Rocky Mountain gas supply region to end-users in Southern California. In 2021, Kern River delivered nearly 25% of California’s natural gas demand.

ENVIRONMENTAL RESPECT AND STEWARDSHIP

• BHE Pipeline Group maintains a vigilant focus on methane emissions reduction, with a commitment to aerial and ground leak detection surveys, equipment maintenance and repairs, and avoided methane emissions. Because of this ongoing commitment, BHE Pipeline Group’s 2022 combined leak rate of 0.028% was 90% lower than the 0.26% emissions rate of the natural gas industry’s transmission and storage segments.

• Cove Point LNG, the first liquefied natural gas export facility on the East Coast, reached a milestone at the end of July 2022, loading its 300th commercial cargo since exporting began in 2018. Since that time, exports have reached 28 countries around the world, helping reduce global reliance on coal, oil and other carbon-intensive energy sources.