



Berkshire Hathaway Energy's core principle of Environmental RESPECT recognizes the importance of minimizing the impacts our operations have on the environment, and we are striving to achieve net zero greenhouse gas emissions in a manner our customers can afford, our regulators will allow and technology advances support.

Green Financing Impact Report

Project	Type	State	MWs	In Service	Capital Cost	Use of Proceeds (Coupon/Maturity)			Generation (GWh) ⁽¹⁾				Avoided CO ₂ (thousands of metric tons) ^(1,2)			
						2.90%	5.35%	Total	Pre-2021	2021	2022	Total	Pre-2021	2021	2022	Total
						2052	2053									
Dunlap Ranch ⁽³⁾	Repowering	WY	111	2020	\$131	\$80.0	\$0.0	\$80.0	145	435	470	1,050	96	284	287	668
Foote Creek ⁽³⁾	Repowering	WY	41	2021	83	68.9	0.0	68.9	0	155	209	364	0	101	128	229
Glenrock 1 and 3 ⁽³⁾	Repowering	WY	139	2019	140	30.0	0.0	30.0	626	467	452	1,545	417	305	276	998
Goodnoe Hills ⁽³⁾	Repowering	WA	94	2019	104	35.0	0.0	35.0	331	296	266	893	220	193	163	576
High Plains ⁽³⁾	Repowering	WY	99	2019	115	63.4	0.0	63.4	366	334	384	1,084	243	218	235	696
Leaning Juniper ⁽³⁾	Repowering	OR	100	2019	104	5.7	0.0	5.7	368	294	255	917	244	192	156	592
Marengo 1 and 2 ⁽³⁾	Repowering	WA	234	2020	206	90.8	0.0	90.8	648	732	588	1,969	430	478	360	1,268
McFadden Ridge ⁽³⁾	Repowering	WY	28	2019	33	10.1	0.0	10.1	123	103	116	341	82	67	71	219
Rolling Hills ⁽³⁾	Repowering	WY	100	2019	83	8.9	0.0	8.9	346	297	286	929	230	194	175	599
Seven Mile 1 and 2 ⁽³⁾	Repowering	WY	119	2019	142	13.3	0.0	13.3	687	479	500	1,666	457	313	306	1,076
Cedar Springs II	Greenfield	WY	199	2020	271	236.5	0.0	236.5	64	670	603	1,337	43	438	369	849
Pryor Mountain	Greenfield	MT	240	2021	405	342.1	0.0	342.1	0	638	814	1,452	0	417	498	915
Foote Creek II-IV	Repowering	WY	43	TBD	84	0.0	43.9	43.9	0	0	0	0	0	0	0	0
Rock River 1	Repowering	WY	50	TBD	105	0.0	15.6	15.6	0	0	0	0	0	0	0	0
Ekola Flats	Greenfield	WY	250	2020	329	0.0	31.0	31.0	0	0	806	806	0	0	493	493
TB Flats	Greenfield	WY	500	2021	628	0.0	119.2	119.2	0	0	1,489	1,489	0	0	911	911
Aeolus to Bridger / Anticline ⁽⁴⁾	Electric Transmission	WY	N/A	2020	651	0.0	53.5	53.5	0	0	0	0	0	0	0	0
Aeolus to Mona ⁽⁴⁾	Electric Transmission	WY, UT	N/A	TBD	2,096	0.0	766.1	766.1	0	0	0	0	0	0	0	0
Windstar to Shirley Basin ⁽⁴⁾	Electric Transmission	WY	N/A	TBD	288	0.0	37.7	37.7	0	0	0	0	0	0	0	0
Boardman to Hemingway ⁽⁴⁾	Electric Transmission	OR	N/A	TBD	930	0.0	21.5	21.5	0	0	0	0	0	0	0	0
Total			2,347		\$6,927	\$984.8	\$1,088.5	\$2,073.3	3,706	4,898	7,238	15,843	2,462	3,200	4,426	10,088

Footnotes

¹ Generation and Avoided CO₂ is 100% of each project

² Avoided CO₂ based on the EPA's Avoided Emissions and Generation Tool (AVERT) v3.2 data released March 2022 and are specific to onshore wind generation in the Northwest in the year of generation.

AVERT avoided emission rate data retrieved from: <https://www.epa.gov/avert/avoided-emission-factors-generated-avert>

³ 100% of generation. The share of production for repowering only has not been separated from the rest of the facility, since the energy delivered to the network solely from repowering cannot be separated and is measured from the date the last turbine was placed in service

⁴ Electric Transmission project built to facilitate the interconnection of renewable generation